

Appendix D
Demand Side Management
2023 WA Draft IRP

Appendix Demand Side Management (DSM)

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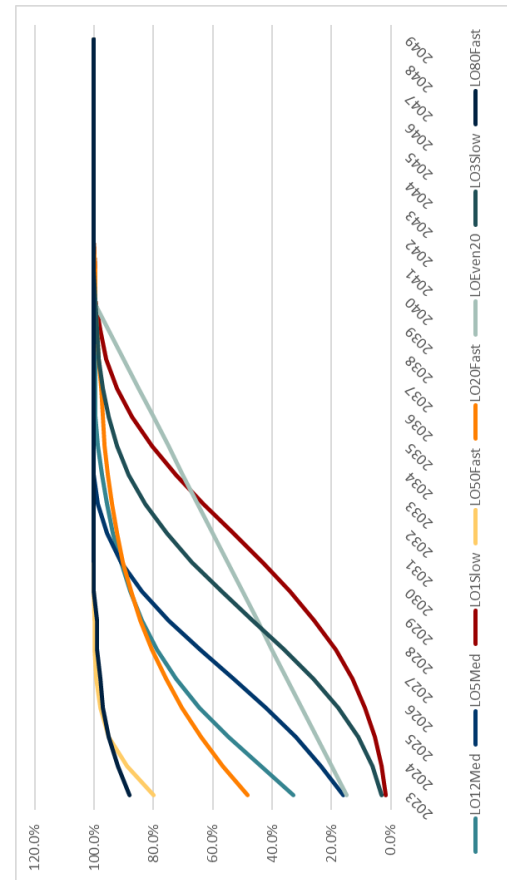
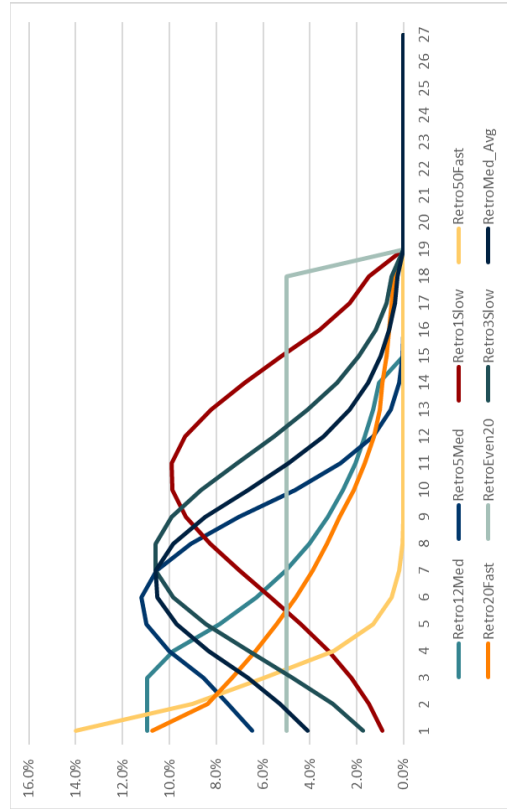
Commercial Non-Equipment

Industrial Equipment

Industrial Non-Equipment

Key	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045	2046	2047	2048	2049			
LO12Med	32.8%	43.7%	54.7%	64.5%	72.4%	78.7%	83.7%	87.8%	91.0%	93.6%	95.6%	97.3%	98.6%	99.7%	99.7%	99.7%	99.7%	99.7%	99.7%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%		
LO5Med	16.0%	23.5%	32.1%	42.1%	53.1%	64.3%	74.8%	83.9%	90.9%	95.8%	98.7%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LO1Slow	1.7%	3.2%	5.4%	8.6%	13.0%	18.7%	25.7%	34.0%	43.3%	53.1%	61.1%	72.4%	80.6%	87.3%	92.3%	96.0%	98.0%	99.6%	99.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LO50Fast	80.0%	89.0%	95.0%	97.9%	99.3%	99.8%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LO20Fast	48.4%	56.7%	64.0%	70.4%	75.8%	80.4%	84.3%	87.6%	90.3%	92.4%	94.1%	95.4%	96.4%	97.1%	97.7%	98.4%	98.9%	99.6%	99.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LOEven20	15.0%	20.0%	25.0%	30.0%	35.0%	40.0%	45.0%	50.0%	55.0%	60.0%	65.0%	70.0%	75.0%	80.0%	85.0%	90.0%	95.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LO3Slow	3.2%	6.2%	10.9%	17.6%	26.0%	35.8%	46.4%	57.0%	66.9%	75.6%	82.7%	88.3%	92.3%	95.2%	97.1%	98.3%	99.1%	99.6%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
LO8Fast	88.0%	92.0%	95.0%	97.0%	98.0%	99.0%	99.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	
Retro2Med	10.9%	10.9%	10.9%	9.8%	7.9%	6.3%	5.0%	4.0%	3.2%	2.6%	2.1%	1.7%	1.3%	1.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
Retro5Med	6.5%	7.5%	8.6%	10.0%	11.0%	11.2%	10.6%	9.1%	7.0%	4.7%	2.7%	1.3%	0.8%	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
RetroSlow	0.9%	1.5%	2.2%	3.2%	4.4%	5.7%	7.0%	8.3%	9.3%	9.9%	9.9%	9.4%	8.2%	6.8%	5.2%	3.6%	2.3%	1.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Retro50Fast	14.0%	9.0%	6.0%	3.0%	1.3%	0.5%	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
Retro20Fast	10.7%	8.4%	6.3%	3.0%	1.3%	0.5%	0.2%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
RetroEven20	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%	5.0%
Retro3Slow	1.7%	3.0%	4.7%	6.6%	8.4%	9.8%	10.6%	10.6%	10.6%	9.8%	8.7%	7.1%	5.5%	4.1%	2.9%	1.9%	1.2%	0.7%	0.5%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
RetroMed_Avg	4.1%	5.3%	6.6%	8.3%	9.7%	10.5%	10.6%	9.8%	8.5%	6.7%	4.9%	3.4%	2.3%	1.5%	1.0%	0.6%	0.4%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

Ramp Rates from the NWPCC's 8th Plan



Residential DSM Highlights

Summary of Energy Savings (thousand therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (thousand therms)							
Achievable Economic TRC Potential	125	255	424	1,784	3,285	4,270	4,416
Achievable Economic UCT Potential	584	723	1,246	5,183	9,526	12,153	12,290
Achievable Technical Potential	767	1,115	1,865	7,480	13,687	17,372	16,968
Technical Potential	3,303	4,846	7,404	21,146	32,873	40,339	42,598
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.1%	0.2%	0.7%	1.3%	1.6%	1.6%
Achievable Economic UCT Potential	0.2%	0.3%	0.5%	2.0%	3.7%	4.6%	4.5%
Achievable Technical Potential	0.3%	0.5%	0.8%	2.9%	5.3%	6.5%	6.2%
Technical Potential	1.4%	2.0%	3.0%	8.3%	12.7%	15.1%	15.6%
Incremental Savings (thousand therms)							
Achievable Economic TRC Potential	128	144	176	339	285	194	6
Achievable Economic UCT Potential	596	466	548	970	889	667	103
Achievable Technical Potential	786	680	795	1,411	1,291	903	105
Technical Potential	3,383	2,654	2,722	3,061	2,161	1,862	373

Commercial DSM Forecast Highlights

Summary of Energy Savings (thousand therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (thousand therms)							
Achievable Economic TRC Potential	363	836	1,441	6,453	11,253	14,155	15,144
Achievable Economic UCT Potential	378	873	1,492	6,497	11,294	14,426	15,585
Achievable Technical Potential	1,157	2,475	3,874	11,760	17,586	20,586	21,070
Technical Potential	2,338	4,661	6,943	18,372	25,225	28,582	29,740
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.3%	0.6%	2.5%	4.3%	5.3%	5.6%
Achievable Economic UCT Potential	0.2%	0.4%	0.6%	2.6%	4.4%	5.4%	5.7%
Achievable Technical Potential	0.5%	1.0%	1.6%	4.6%	6.8%	7.7%	7.7%
Technical Potential	1.0%	1.9%	2.8%	7.2%	9.7%	10.7%	10.9%
Incremental Savings (thousand therms)							
Achievable Economic TRC Potential	361	466	624	1,264	1,142	1,040	1,295
Achievable Economic UCT Potential	377	485	638	1,241	1,153	1,068	1,204
Achievable Technical Potential	1,386	1,493	1,667	1,966	1,599	1,401	1,765
Technical Potential	2,332	2,280	2,425	2,550	2,011	1,777	2,384

Industrial DSM Forecast Highlights

Summary of Energy Savings (thousand therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (thousand therms)							
Achievable Economic TRC Potential	94	204	321	927	1,326	1,534	1,518
Achievable Economic UCT Potential	81	168	256	697	1,082	1,322	1,333
Achievable Technical Potential	121	258	405	1,130	1,595	1,818	1,792
Technical Potential	158	334	515	1,391	1,927	2,172	2,155
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.0%	0.1%	0.1%	0.4%	0.5%	0.6%	0.6%
Achievable Economic UCT Potential	0.0%	0.1%	0.1%	0.3%	0.4%	0.5%	0.5%
Achievable Technical Potential	0.0%	0.1%	0.2%	0.4%	0.6%	0.7%	0.7%
Technical Potential	0.1%	0.1%	0.2%	0.5%	0.7%	0.8%	0.8%
Incremental Savings (thousand therms)							
Achievable Economic TRC Potential	95	110	121	123	86	68	60
Achievable Economic UCT Potential	81	87	89	93	83	71	63
Achievable Technical Potential	125	143	154	149	102	82	72
Technical Potential	160	179	187	176	119	97	86

Residential

Scenario B: RNG Future Avoided Costs

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (therms)							
Achievable Economic TRC Potential	276	593	961	3,815	7,101	9,432	9,602
Achievable Economic UCT Potential	1,020	1,358	2,107	7,779	14,357	18,203	17,924
Achievable Technical Potential	1,104	1,534	2,380	8,725	16,029	20,283	19,760
Technical Potential	3,368	4,925	7,529	21,508	33,413	38,283	39,483
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.2%	0.4%	1.5%	2.7%	3.5%	3.5%
Achievable Economic UCT Potential	0.4%	0.5%	0.9%	3.1%	5.5%	6.8%	6.6%
Achievable Technical Potential	0.5%	0.6%	1.0%	3.4%	6.2%	7.6%	7.3%
Technical Potential	1.4%	2.0%	3.0%	8.5%	12.9%	14.4%	14.5%
Incremental Savings (therms)							
Achievable Economic TRC Potential	284	326	389	723	671	496	33
Achievable Economic UCT Potential	1,043	672	797	1,433	1,345	962	155
Achievable Technical Potential	1,131	767	903	1,609	1,506	1,054	155
Technical Potential	3,450	2,703	2,773	3,115	2,206	1,243	374

Scenario C: RNG Future Avoided Costs Plus Municipal Gas Bans

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,814	247,281	246,725	252,549	257,553	263,559	268,795
Cumulative Savings (therms)							
Achievable Economic TRC Potential	122	245	407	1,692	3,085	3,981	4,074
Achievable Economic UCT Potential	1,399	1,526	2,051	6,018	10,439	13,167	13,138
Achievable Technical Potential	1,916	2,263	3,028	8,777	15,167	19,006	18,430
Technical Potential	8,859	10,416	13,020	26,999	38,904	46,497	48,789
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.1%	0.2%	0.7%	1.2%	1.5%	1.5%
Achievable Economic UCT Potential	0.6%	0.6%	0.8%	2.4%	4.1%	5.0%	4.9%
Achievable Technical Potential	0.8%	0.9%	1.2%	3.5%	5.9%	7.2%	6.9%
Technical Potential	3.6%	4.2%	5.3%	10.7%	15.1%	17.6%	18.2%
Incremental Savings (therms)							
Achievable Economic TRC Potential	125	139	169	318	265	177	3
Achievable Economic UCT Potential	594	464	550	986	902	677	101
Achievable Technical Potential	794	689	811	1,455	1,326	925	103
Technical Potential	3,450	2,703	2,773	3,115	2,206	1,900	374

Commercial

Scenario B: RNG Future Avoided Costs

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (therms)							
Achievable Economic TRC Potential	363	836	1,441	6,453	11,253	14,155	15,144
Achievable Economic UCT Potential	378	873	1,492	6,497	11,294	14,426	15,585
Achievable Technical Potential	1,157	2,475	3,874	11,760	17,586	20,586	21,070
Technical Potential	2,338	4,661	6,943	18,372	25,225	28,582	29,740
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.3%	0.6%	2.5%	4.3%	5.3%	5.6%
Achievable Economic UCT Potential	0.2%	0.4%	0.6%	2.6%	4.4%	5.4%	5.7%
Achievable Technical Potential	0.5%	1.0%	1.6%	4.6%	6.8%	7.7%	7.7%
Technical Potential	1.0%	1.9%	2.8%	7.2%	9.7%	10.7%	10.9%
Incremental Savings (therms)							
Achievable Economic TRC Potential	361	466	624	1,264	1,142	1,040	1,295
Achievable Economic UCT Potential	377	485	638	1,241	1,153	1,068	1,204
Achievable Technical Potential	1,386	1,493	1,667	1,966	1,599	1,401	1,765
Technical Potential	2,332	2,280	2,425	2,550	2,011	1,777	2,384

Scenario C: RNG Future Avoided Costs Plus Municipal Gas Bans

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,814	247,281	246,725	252,549	257,553	263,559	268,795
Cumulative Savings (therms)							
Achievable Economic TRC Potential	359	828	1,426	6,435	11,156	13,959	14,879
Achievable Economic UCT Potential	872	1,365	1,982	6,945	11,656	14,691	15,784
Achievable Technical Potential	3,111	4,428	5,815	13,623	19,347	22,246	22,664
Technical Potential	6,819	9,107	11,353	22,603	29,305	32,525	33,551
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.1%	0.3%	0.6%	2.5%	4.3%	5.3%	5.5%
Achievable Economic UCT Potential	0.4%	0.6%	0.8%	2.7%	4.5%	5.6%	5.9%
Achievable Technical Potential	1.3%	1.8%	2.4%	5.4%	7.5%	8.4%	8.4%
Technical Potential	2.8%	3.7%	4.6%	9.0%	11.4%	12.3%	12.5%
Incremental Savings (therms)							
Achievable Economic TRC Potential	357	461	617	1,255	1,118	1,007	1,266
Achievable Economic UCT Potential	373	484	635	1,226	1,129	1,037	1,176
Achievable Technical Potential	1,375	1,478	1,649	1,939	1,564	1,358	1,714
Technical Potential	2,301	2,246	2,389	2,511	1,965	1,722	2,312

Industrial

Scenario B: RNG Future Avoided Costs

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,965	247,595	247,199	253,812	259,582	266,336	272,292
Cumulative Savings (therms)							
Achievable Economic TRC Potential	94	204	321	927	1,326	1,534	1,518
Achievable Economic UCT Potential	81	168	256	697	1,082	1,322	1,333
Achievable Technical Potential	121	258	405	1,130	1,595	1,818	1,792
Technical Potential	158	334	515	1,391	1,927	2,172	2,155
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.0%	0.1%	0.1%	0.4%	0.5%	0.6%	0.6%
Achievable Economic UCT Potential	0.0%	0.1%	0.1%	0.3%	0.4%	0.5%	0.5%
Achievable Technical Potential	0.0%	0.1%	0.2%	0.4%	0.6%	0.7%	0.7%
Technical Potential	0.1%	0.1%	0.2%	0.5%	0.7%	0.8%	0.8%
Incremental Savings (therms)							
Achievable Economic TRC Potential	95	110	121	123	86	68	60
Achievable Economic UCT Potential	81	87	89	93	83	71	63
Achievable Technical Potential	125	143	154	149	102	82	72
Technical Potential	160	179	187	176	119	97	86

Scenario C: RNG Future Avoided Costs Plus Municipal Gas Bans

Summary of Energy Savings (therms), Selected Years	2023	2024	2025	2030	2035	2040	2045
Reference Baseline	243,814	247,281	246,725	252,549	257,553	263,559	268,795
Cumulative Savings (therms)							
Achievable Economic TRC Potential	94	204	321	927	1,326	1,536	1,525
Achievable Economic UCT Potential	232	318	406	848	1,232	1,475	1,491
Achievable Technical Potential	322	460	606	1,332	1,797	2,021	2,000
Technical Potential	418	595	775	1,651	2,187	2,432	2,416
Energy Savings (% of Baseline)							
Achievable Economic TRC Potential	0.0%	0.1%	0.1%	0.4%	0.5%	0.6%	0.6%
Achievable Economic UCT Potential	0.1%	0.1%	0.2%	0.3%	0.5%	0.6%	0.6%
Achievable Technical Potential	0.1%	0.2%	0.2%	0.5%	0.7%	0.8%	0.7%
Technical Potential	0.2%	0.2%	0.3%	0.7%	0.8%	0.9%	0.9%
Incremental Savings (therms)							
Achievable Economic TRC Potential	95	110	121	123	86	69	60
Achievable Economic UCT Potential	81	87	89	93	83	72	63
Achievable Technical Potential	125	143	154	149	102	82	72
Technical Potential	160	179	187	176	119	97	86

Appendix D

Demand Side Management

Commercial Non-Equipment

Resource				2011 Resource Characteristics (Continued)										Dispatch Order		2011 Fuel Values		2011 Capacity Values		2011 Generation Values				Location			
Resource Name	Resource Type	Technology	Capacity (MW)	Operational	Plant Category	Dispatch Order	2011 Fuel Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	Location	
Plant Name	Resource Type	Technology	Capacity (MW)	Operational	Plant Category	Dispatch Order	2011 Fuel Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	2011 Capacity Values	2011 Generation Values	Location	
MS Commercial	Dispatch	Dispatch	100	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	MS

Appendix D
Demand Side Management
Industrial Equipment

ID	Name	Equipment	Status	Unit Type	Fuel	Manufacturer	Installed Capacity		2021 Measurement Information (Estimated)		Operating Information					NGC Cost (\$/MWh)	VET Cost (\$/MWh)	Operating Schedule					
							Max (MW)	Peak (MW)	Year	Capacity (MW)	Capacity (MW)	Availability	Efficiency	Start Date	End Date			Start Date	End Date	Start Date	End Date		
MA 001	Industrial Paper Products	Printing	Space Heating	Industrial Gas	Propane	A 101	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0

