

Agenda Date: June 23, 2016  
Item Number: A3

**Docket:** UE-140802  
Company: Pacific Power & Light Company

Staff: Jeremy Twitchell, Regulatory Analyst

### **Recommendation**

Issue an Order in Docket UE-140802 finding that:

- (1) Pacific Power & Light Company complied with the final renewable portfolio standard reporting requirements in WAC 480-109-210(6).
- (2) Pacific Power & Light Company has met its 2014 renewable portfolio standard target of 122,019 megawatt-hours and retired corresponding certificates in the Western Renewable Energy Generation Information System.

### **Background**

WAC 480-109-210 describes the two-step process by which the Washington Utilities and Transportation Commission (commission) determines whether a utility has complied with the renewable portfolio standard (RPS). WAC 480-109-210(1) requires a utility to file an initial report each year in which it documents the resources that it acquired or contracted to acquire to meet that year's RPS target.

WAC 480-109-210(6) then requires a utility to file a final compliance report within the next two years that identifies the specific resources that the utility used to meet the target and documents that the utility retired corresponding certificates in the Western Renewable Energy Generation Information System (WREGIS).

The commission issued Order 01 in this docket on July 31, 2014, which approved Pacific Power's calculation of its 2014 renewable energy target as 122,019 megawatt-hours (MWh).

### **Discussion**

Pacific Power submitted its final 2014 RPS compliance report on June 1, 2016. The report indicates that the company met its 2014 RPS target of 122,019 MWh using a mix of company-owned wind and incremental hydro resources as well as unbundled renewable energy credit (REC) purchases. Pacific Power used Method 2 for calculating its incremental hydro production, as defined in WAC 480-109-200(7)(c).

The following table summarizes the resources that Pacific Power used for 2014 RPS compliance:

<b>Facility Name (Location)</b>	<b>Resource Type</b>	<b>Vintage</b>	<b>Amount (MWh)</b>	<b>Multiplier</b>	<b>Total</b>
Goodnoe Hills (Goldendale, WA)	Wind	2013	17,896	N/A	17,896
Goodnoe Hills (Goldendale, WA)	Wind	2014	6,158	N/A	6,158
Leaning Juniper (Arlington, OR)	Wind	2013	16,235	N/A	16,235
Marengo I (Dayton, WA)	Wind	2013	26,084	N/A	26,084
Marengo II (Dayton, WA)	Wind	2013	12,175	N/A	12,175
Tuana Springs (Twin Falls Cnty, ID)	Wind (Unbundled REC purchase)	2013	6,731	N/A	6,731
Tuana Springs (Twin Falls Cnty, ID)	Wind (Unbundled REC purchase)	2014	33,958	N/A	33,958
Power County Wind Park South (Idaho)	Wind (Unbundled REC purchase)	2014	1,063	N/A	1,063
Prospect 2 (Rogue River, OR)	Incremental Hydro	2014	278	N/A	278
Lemolo 1 (N. Umpqua R., OR)	Incremental Hydro	2014	1,148	N/A	1,148
Lemolo 2 (N. Umpqua R., OR)	Incremental Hydro	2014	109	N/A	109
J.C. Boyle (Klamath R., OR)	Incremental Hydro	2014	184	N/A	184
<b>Total MWh + RECs Acquired:</b>					<b>122,019</b>
<b>2014 Target (MWh):</b>					<b>122,019</b>

### **Conclusion**

Staff recommends that the commission issue an order in Docket UE-140802 as described in the recommendation section above.