

**WN U-2**

Nineteenth Revision of Sheet No. 141-A  
Canceling  
Eighteenth Revision of Sheet No. 141-A

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PUGET SOUND ENERGY  
NATURAL GAS SCHEDULE NO. 41 (Continued)  
Large Volume High Load Factor Gas Service (Optional)

- 3. Delivery and gas supply demand charges:
  - a. Each charge will be assessed monthly based on the Customer's demand usage volume, which shall be the Customer's highest daily usage in therms per day from the month in which occurs the Company's coincident peak day, from the most recent November 1 through March 31 winter period. The demand usage volume may be based on average daily consumption for the one-month period or, when available, may be based upon a 24-hour actual measured usage from such month. Changes in individual Customer demand usage volume shall become effective for the billing period starting on or after June 1 of each year.
  - b. For a Customer location which has not established a demand usage volume, the Company, in its sole discretion, based upon information supplied by the Customer, will establish a demand usage volume for monthly billing purposes until such time as it is superseded by an actual demand usage volume established pursuant to 3.a. above.
- 4. The rates named herein are subject to adjustments as set forth in Schedule No. 1 and other supplemental schedules, when applicable.

Section 4: Payment

Bills are issued net, are due and payable when rendered, and become past due after fifteen days from date of bill.

Section 5: General Rules and Regulations

Service under this schedule is subject to the rules and regulations contained in Company's tariff.

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(M) Transferred From Sheet No. 141

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By Authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-111048 & UG-111049  
**Issued By Puget Sound Energy**

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