

Puget Sound Energy
Sale of Jefferson County Territory
Allocation of Proceeds to Customers

<i>Jefferson County Service Territory</i>												
Line No.	Description	Total System	General Plant	Low-Voltage Distribution	High-Voltage Distribution							
1	Allocation of Proceeds based on Closing Plant Data											
2	Original Plant	\$ 76,625,171	\$ 2,019,802	\$ 65,683,354	\$ 8,922,015							
3	Accum. Depreciation	\$ (29,938,735)	\$ (1,099,041)	\$ (25,293,318)	\$ (3,546,377)							
4	Net Book Value	\$ 46,686,435	\$ 920,761	\$ 40,390,036	\$ 5,375,638							
5	Percentage of Net Book Value	100.0%	2.0%	86.5%	11.5%							
6	Proceeds Allocated on Closing Plant Data	\$ 52,775,723	\$ 1,040,856	\$ 45,658,088	\$ 6,076,780							
7												
8						<i>Rate Schedules</i>						
9		Total System	Residential Sch 7	Sec Volt Sch 24	Sec Volt Sch 25	Sec Volt Sch 26	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Retail Wheeling Sch 448/449	Lighting Sch 50-59	Special Contract
10	Allocation of Proceeds Across Rate Class Schedules											
11	<i>General Plant</i>											
12	Original Plant	\$ 299,479,149	\$ 183,926,073	\$ 35,724,662	\$ 30,568,268	\$ 17,992,342	\$ 13,987,645	\$ 6,789,748	\$ 4,329,005	\$ 2,458,653	\$ 3,349,341	\$ 353,412
13	Accum. Depreciation	\$ (75,827,762)	\$ (46,569,861)	\$ (9,045,442)	\$ (7,739,849)	\$ (4,555,639)	\$ (3,541,655)	\$ (1,719,156)	\$ (1,096,099)	\$ (622,528)	\$ (848,049)	\$ (89,483)
14	Net Book Value	\$ 223,651,387	\$ 137,356,211	\$ 26,679,221	\$ 22,828,419	\$ 13,436,703	\$ 10,445,990	\$ 5,070,592	\$ 3,232,906	\$ 1,836,125	\$ 2,501,292	\$ 263,928
15	General Plant Allocation Factor	100.0%	61.4%	11.9%	10.2%	6.0%	4.7%	2.3%	1.4%	0.8%	1.1%	0.1%
16	Proceeds Allocated on General Plant to Customers	\$ 1,040,856	\$ 639,245	\$ 124,163	\$ 106,242	\$ 62,533	\$ 48,615	\$ 23,598	\$ 15,046	\$ 8,545	\$ 11,641	\$ 1,228
17												
18	<i>Low-Voltage Distribution</i>											
20	Original Plant	\$ 2,873,557,374	\$ 1,877,694,493	\$ 353,147,029	\$ 268,982,725	\$ 117,261,663	\$ 126,778,248	\$ 36,967,690	\$ 12,310,302	\$ 8,975,783	\$ 67,863,141	\$ 3,576,299
21	Accum. Depreciation	\$ (1,043,566,143)	\$ (693,854,425)	\$ (122,545,715)	\$ (92,111,948)	\$ (39,514,282)	\$ (42,834,552)	\$ (13,697,162)	\$ (4,262,277)	\$ (4,225,436)	\$ (28,498,114)	\$ (2,022,230)
22	Net Book Value	\$ 1,829,991,231	\$ 1,183,840,069	\$ 230,601,315	\$ 176,870,777	\$ 77,747,381	\$ 83,943,696	\$ 23,270,528	\$ 8,048,025	\$ 4,750,346	\$ 39,365,027	\$ 1,554,069
23	Low-Voltage Allocation Factor	100.0%	64.7%	12.6%	9.7%	4.2%	4.6%	1.3%	0.4%	0.3%	2.2%	0.1%
24	Proceeds Allocated on Low-Voltage Dist. to Customers	\$ 45,658,088	\$ 29,536,684	\$ 5,753,478	\$ 4,412,907	\$ 1,939,789	\$ 2,094,386	\$ 580,597	\$ 200,797	\$ 118,521	\$ 982,153	\$ 38,774
25												
26	<i>High-Voltage Distribution</i>											
28	Original Plant	\$ 582,841,970	\$ 285,241,957	\$ 64,570,037	\$ 71,573,679	\$ 47,960,386	\$ 33,043,740	\$ 17,599,965	\$ 12,964,454	\$ 44,387,745	\$ 1,994,123	\$ 3,505,886
29	Accum. Depreciation	\$ (171,404,863)	\$ (83,885,274)	\$ (18,989,055)	\$ (21,048,719)	\$ (14,104,412)	\$ (9,717,656)	\$ (5,175,879)	\$ (3,812,647)	\$ (13,053,754)	\$ (586,441)	\$ (1,031,027)
30	Net Book Value	\$ 411,437,107	\$ 201,356,682	\$ 45,580,982	\$ 50,524,960	\$ 33,855,974	\$ 23,326,084	\$ 12,424,086	\$ 9,151,807	\$ 31,333,992	\$ 1,407,682	\$ 2,474,859
31	High-Voltage Allocation Factor	100.0%	48.9%	11.1%	12.3%	8.2%	5.7%	3.0%	2.2%	7.6%	0.3%	0.6%
32	Proceeds Allocated on High-Voltage Dist. to Customers	\$ 6,076,780	\$ 2,973,967	\$ 673,215	\$ 746,236	\$ 500,041	\$ 344,518	\$ 183,499	\$ 135,169	\$ 462,792	\$ 20,791	\$ 36,553
33												
34	Total Allocation of Proceeds Across Rate Class Schedules	\$ 52,775,723	\$ 33,149,896	\$ 6,550,856	\$ 5,265,385	\$ 2,502,363	\$ 2,487,519	\$ 787,695	\$ 351,012	\$ 589,858	\$ 1,014,585	\$ 76,555
35	Company Proposal using Staff's Split of Proceeds		\$ 33,164,734	\$ 6,555,992	\$ 5,262,940	\$ 2,488,917	\$ 2,487,973	\$ 779,469	\$ 342,726	\$ 593,008	\$ 1,023,122	\$ 76,842
36	Difference - (Over)/Under from Company's Proposal		\$ (14,838)	\$ (5,136)	\$ 2,445	\$ 13,446	\$ (454)	\$ 8,225	\$ 8,286	\$ (3,150)	\$ (8,537)	\$ (287)
37												
38	Percentage of Total Allocated Proceeds excluding SC		62.9%	12.4%	10.0%	4.7%	4.7%	1.5%	0.7%	1.1%	1.9%	
39	Allocation of SC Proceeds		\$ 48,156	\$ 9,516	\$ 7,649	\$ 3,635	\$ 3,614	\$ 1,144	\$ 510	\$ 857	\$ 1,474	
40	Total Allocation of Proceeds Across Rate Class Schedules exl. SC	\$ 52,775,723	\$ 33,198,052	\$ 6,560,373	\$ 5,273,033	\$ 2,505,998	\$ 2,491,133	\$ 788,839	\$ 351,522	\$ 590,715	\$ 1,016,059	\$ -
41	Difference - (Over)/Under from Company's Proposal		\$ 33,318	\$ 4,380	\$ 10,094	\$ 17,081	\$ 3,160	\$ 9,370	\$ 8,796	\$ (2,293)	\$ (7,064)	\$ (76,842)

Puget Sound Energy
Sale of Jefferson County Territory
2014-15 Rate Year Allocation of Proceeds to Customers

<i>Jefferson County Service Territory</i>												
Line No.	Description	Total System	General Plant	Low-Voltage Distribution	High-Voltage Distribution							
1	Allocation of Proceeds based on Closing Plant Data											
2	Original Plant	\$ 76,625,171	\$ 2,019,802	\$ 65,683,354	\$ 8,922,015							
3	Accum. Depreciation	\$ (29,938,735)	\$ (1,099,041)	\$ (25,293,318)	\$ (3,546,377)							
4	Net Book Value	\$ 46,686,435	\$ 920,761	\$ 40,390,036	\$ 5,375,638							
5	Percentage of Net Book Value	100.0%	2.0%	86.5%	11.5%							
6	2014-15 Proceeds Allocated on Closing Plant Data	\$ (59,245,654)	\$ (1,168,457)	\$ (51,255,447)	\$ (6,821,751)							
7												
8						<i>Rate Schedules</i>						
9		Total System	Residential Sch 7	Sec Volt Sch 24	Sec Volt Sch 25	Sec Volt Sch 26	Pri Volt Sch 31/35/43	Campus Sch 40	High Volt Sch 46/49	Retail Wheeling Sch 448/449	Lighting Sch 50-59	Special Contract
10	Allocation of Proceeds Across Rate Class Schedules											
11	<i>General Plant</i>											
12	Original Plant	\$ 299,479,149	\$ 183,926,073	\$ 35,724,662	\$ 30,568,268	\$ 17,992,342	\$ 13,987,645	\$ 6,789,748	\$ 4,329,005	\$ 2,458,653	\$ 3,349,341	\$ 353,412
13	Accum. Depreciation	\$ (75,827,762)	\$ (46,569,861)	\$ (9,045,442)	\$ (7,739,849)	\$ (4,555,639)	\$ (3,541,655)	\$ (1,719,156)	\$ (1,096,099)	\$ (622,528)	\$ (848,049)	\$ (89,483)
14	Net Book Value	\$ 223,651,387	\$ 137,356,211	\$ 26,679,221	\$ 22,828,419	\$ 13,436,703	\$ 10,445,990	\$ 5,070,592	\$ 3,232,906	\$ 1,836,125	\$ 2,501,292	\$ 263,928
15	General Plant Allocation Factor	100.0%	61.4%	11.9%	10.2%	6.0%	4.7%	2.3%	1.4%	0.8%	1.1%	0.1%
16	Proceeds Allocated on General Plant to Customers	\$ (1,168,457)	\$ (717,612)	\$ (139,384)	\$ (119,266)	\$ (70,199)	\$ (54,575)	\$ (26,491)	\$ (16,890)	\$ (9,593)	\$ (13,068)	\$ (1,379)
17												
18	<i>Low-Voltage Distribution</i>											
20	Original Plant	\$ 2,873,557,374	\$ 1,877,694,493	\$ 353,147,029	\$ 268,982,725	\$ 117,261,663	\$ 126,778,248	\$ 36,967,690	\$ 12,310,302	\$ 8,975,783	\$ 67,863,141	\$ 3,576,299
21	Accum. Depreciation	\$ (1,043,566,143)	\$ (693,854,425)	\$ (122,545,715)	\$ (92,111,948)	\$ (39,514,282)	\$ (42,834,552)	\$ (13,697,162)	\$ (4,262,277)	\$ (4,225,436)	\$ (28,498,114)	\$ (2,022,230)
22	Net Book Value	\$ 1,829,991,231	\$ 1,183,840,069	\$ 230,601,315	\$ 176,870,777	\$ 77,747,381	\$ 83,943,696	\$ 23,270,528	\$ 8,048,025	\$ 4,750,346	\$ 39,365,027	\$ 1,554,069
23	Low-Voltage Allocation Factor	100.0%	64.7%	12.6%	9.7%	4.2%	4.6%	1.3%	0.4%	0.3%	2.2%	0.1%
24	Proceeds Allocated on Low-Voltage Dist. to Customers	\$ (51,255,447)	\$ (33,157,673)	\$ (6,458,814)	\$ (4,953,898)	\$ (2,177,593)	\$ (2,351,143)	\$ (651,774)	\$ (225,414)	\$ (133,050)	\$ (1,102,558)	\$ (43,527)
25												
26	<i>High-Voltage Distribution</i>											
28	Original Plant	\$ 582,841,970	\$ 285,241,957	\$ 64,570,037	\$ 71,573,679	\$ 47,960,386	\$ 33,043,740	\$ 17,599,965	\$ 12,964,454	\$ 44,387,745	\$ 1,994,123	\$ 3,505,886
29	Accum. Depreciation	\$ (171,404,863)	\$ (83,885,274)	\$ (18,989,055)	\$ (21,048,719)	\$ (14,104,412)	\$ (9,717,656)	\$ (5,175,879)	\$ (3,812,647)	\$ (13,053,754)	\$ (586,441)	\$ (1,031,027)
30	Net Book Value	\$ 411,437,107	\$ 201,356,682	\$ 45,580,982	\$ 50,524,960	\$ 33,855,974	\$ 23,326,084	\$ 12,424,086	\$ 9,151,807	\$ 31,333,992	\$ 1,407,682	\$ 2,474,859
31	High-Voltage Allocation Factor	100.0%	48.9%	11.1%	12.3%	8.2%	5.7%	3.0%	2.2%	7.6%	0.3%	0.6%
32	Proceeds Allocated on High-Voltage Dist. to Customers	\$ (6,821,751)	\$ (3,338,554)	\$ (755,746)	\$ (837,719)	\$ (561,342)	\$ (386,753)	\$ (205,995)	\$ (151,740)	\$ (519,527)	\$ (23,340)	\$ (41,034)
33												
34	Total Allocation of Proceeds Across Rate Class Schedules	\$ (59,245,654)	\$ (37,213,839)	\$ (7,353,945)	\$ (5,910,884)	\$ (2,809,135)	\$ (2,792,471)	\$ (884,260)	\$ (394,044)	\$ (662,170)	\$ (1,138,966)	\$ (85,940)
35	Company Proposal using Staff's Split of Proceeds		\$ 33,164,734	\$ 6,555,992	\$ 5,262,940	\$ 2,488,917	\$ 2,487,973	\$ 779,469	\$ 342,726	\$ 593,008	\$ 1,023,122	\$ 76,842
36	Difference - (Over)/Under from Company's Proposal		\$ (70,378,573)	\$ (13,909,937)	\$ (11,173,823)	\$ (5,298,052)	\$ (5,280,444)	\$ (1,663,730)	\$ (736,769)	\$ (1,255,178)	\$ (2,162,088)	\$ (162,782)
37												
38	Percentage of Total Allocated Proceeds excluding SC		62.9%	12.4%	10.0%	4.7%	4.7%	1.5%	0.7%	1.1%	1.9%	
39	Allocation of SC Proceeds		\$ (54,060)	\$ (10,683)	\$ (8,587)	\$ (4,081)	\$ (4,057)	\$ (1,285)	\$ (572)	\$ (962)	\$ (1,655)	
40	Total Allocation of Proceeds Across Rate Class Schedules exl. SC	\$ (59,245,654)	\$ (37,267,899)	\$ (7,364,628)	\$ (5,919,470)	\$ (2,813,216)	\$ (2,796,528)	\$ (885,545)	\$ (394,616)	\$ (663,132)	\$ (1,140,621)	\$ -

2014 Schedule 133 Sale of Asset Tracker				
Customer Class	Schedule	Forecast kWh Dec 2014 (Note 1)	Allocated Schedule 133 Revenue (Note 2)	Proposed Schedule 133 Rates Effective 10-1-14
		A	B	C= B/A *100
Residential	7	1,279,932,000	\$ (37,267,899)	-2.9117 ¢
Sec Gen Svc - Small	8 / 24	249,848,000	\$ (7,364,628)	-2.9476 ¢
Sec Gen Svc - Medium	11 / 25 / 7A	264,129,000	\$ (5,910,318)	-2.2377 ¢
Sec Gen Svc - Large	12 / 26 / 26P	166,987,000	\$ (2,813,216)	-1.6847 ¢
Sec Irrigation Svc	29	409,000	\$ (9,152)	-2.2377 ¢
Secondary Service Total		681,373,000	\$ (16,097,314)	-2.3625 ¢
Pri Gen Svc	10 / 31	143,882,000	\$ (2,500,839)	-1.7381 ¢
Pri Irrigation Svc	35	5,000	\$ (87)	-1.7381 ¢
Pri Interruptible Svc	43	17,007,000	\$ (295,602)	-1.7381 ¢
Pri Schedule 449 / 459	449	9,561,000	\$ (36,253)	-0.3792 ¢
Primary Service Total		170,455,000	\$ (2,832,781)	-1.6619 ¢
Campus Rate	40	57,321,000	\$ (885,545)	-1.5449 ¢
HV Interruptible Svc	46	3,994,000	\$ (29,735)	-0.7445 ¢
HV Gen Svc	49	49,010,000	\$ (364,881)	-0.7445 ¢
HV Sched 449 / 459	449	165,327,000	\$ (626,879)	-0.3792 ¢
High Voltage Service Total		218,331,000	\$ (1,021,495)	-0.4679 ¢
Lights	3, 50 - 59	6,924,000	\$ (1,140,621)	-16.4734 ¢
Total		2,414,336,000	\$ (59,245,654)	-2.4539 ¢

Firm Resale	1,046,000
Total Sales	2,415,382,000
Check	2,415,382,000
check	-

Note 1 - Includes Unbilled kWh

Note 2 - Revenue allocated to rate groups in Docket UE-132027 were further allocated between schedules, where necessary, based on forecasted kWh.

2014 Schedule 133 Sale of Asset Tracker Customer Rate Impacts For the Twelve Months ended September 2015									
Customer Class	Schedule	Forecast kWh Dec 2014 (Note 1)	Forecast Revenue Oct 2014 Through Sept 2015 (Note 2)	Existing Schedule 133 Rates	Proposed Schedule 133 Rates Effective 10-1-14	Change In Rates	\$ Including Existing Schedule 133 Rates	\$ Increase (Decrease) Due To Rate Change	% Increase (Decrease) Due To Rate Change
		A	B	C	D	E = D - C	F= B+(A*C)/100	G= (A*E)/100	H= G / F
Residential	7	1,279,932,000	\$ 1,164,475,000	0.0000 ¢	-2.9117 ¢	-2.9117 ¢	\$ 1,164,475,000	\$ (37,267,780)	-3.200%
Sec Gen Svc - Small	8 / 24	249,848,000	\$ 270,984,000	0.0000 ¢	-2.9476 ¢	-2.9476 ¢	\$ 270,984,000	\$ (7,364,520)	-2.718%
Sec Gen Svc - Medium	11 / 25 / 7A	264,129,000	\$ 280,901,000	0.0000 ¢	-2.2377 ¢	-2.2377 ¢	\$ 280,901,000	\$ (5,910,415)	-2.104%
Sec Gen Svc - Large	12 / 26 / 26P	166,987,000	\$ 164,915,000	0.0000 ¢	-1.6847 ¢	-1.6847 ¢	\$ 164,915,000	\$ (2,813,230)	-1.706%
Sec Irrigation Svc	29	409,000	\$ 1,286,000	0.0000 ¢	-2.2377 ¢	-2.2377 ¢	\$ 1,286,000	\$ (9,152)	-0.712%
Secondary Service Total		681,373,000	\$ 718,086,000	0.0000 ¢	-2.3625 ¢	-2.3625 ¢	\$ 718,086,000	\$ (16,097,316)	-2.242%
Pri Gen Svc	10 / 31	143,882,000	\$ 111,882,000	0.0000 ¢	-1.7381 ¢	-1.7381 ¢	\$ 111,882,000	\$ (2,500,813)	-2.235%
Pri Irrigation Svc	35	5,000	\$ 265,000	0.0000 ¢	-1.7381 ¢	-1.7381 ¢	\$ 265,000	\$ (87)	-0.033%
Pri Interruptible Svc	43	17,007,000	\$ 13,595,000	0.0000 ¢	-1.7381 ¢	-1.7381 ¢	\$ 13,595,000	\$ (295,599)	-2.174%
Pri Schedule 449	449	9,561,000	\$ 391,000	0.0000 ¢	-0.3792 ¢	-0.3792 ¢	\$ 391,000	\$ (36,255)	-9.272%
Primary Service Total		170,455,000	\$ 126,133,000	0.0000 ¢	-1.6619 ¢	-1.6619 ¢	\$ 126,133,000	\$ (2,832,754)	-2.246%
Campus Service	40	57,321,000	\$ 51,691,000	0.0000 ¢	-1.5449 ¢	-1.5449 ¢	\$ 51,691,000	\$ (885,552)	-1.713%
HV Interruptible Svc	46	3,994,000	\$ 3,979,000	0.0000 ¢	-0.7445 ¢	-0.7445 ¢	\$ 3,979,000	\$ (29,735)	-0.747%
HV Gen Svc	49	49,010,000	\$ 38,072,000	0.0000 ¢	-0.7445 ¢	-0.7445 ¢	\$ 38,072,000	\$ (364,879)	-0.958%
HV Sched 449 / 459	449	165,327,000	\$ 6,628,000	0.0000 ¢	-0.3792 ¢	-0.3792 ¢	\$ 6,628,000	\$ (626,920)	-9.459%
High Voltage Service Total		218,331,000	\$ 48,679,000	0.0000 ¢	-0.4679 ¢	-0.4679 ¢	\$ 48,679,000	\$ (1,021,535)	-2.099%
Lights	3, 50 - 59	6,924,000	\$ 18,698,000	0.0000 ¢	-16.4734 ¢	-16.4734 ¢	\$ 18,698,000	\$ (1,140,618)	-6.100%
Total		2,414,336,000	\$ 2,127,762,000	0.0000 ¢	-2.4539 ¢	-2.4539 ¢	\$ 2,127,762,000	\$ (59,245,556)	-2.784%

Firm Resale	1,046,000	\$ 331,000
Total Sales	2,415,382,000	\$ 2,128,093,000
Check	2,415,382,000	\$ 2,128,093,000
check	-	\$ -

Note 1 - Includes Unbilled kWh

Note 2 - Excludes Rider Schedules 95, 95a, 120, 129,132, 137 and 194

- Includes Rider Schedules 140, 141 and 142 and Unbilled Revenue

Puget Sound Energy
 Estimated Proforma Revenue \$ / kWh
 Twelve Months ended June 2014
 Electric Rates Effective 7-1-2014
 Base Rates including Schedules 140, 141 & 142

Line No.	Voltage Level	Schedule	Billed kWh Sales	Estimated Proforma Base Revenue Effective 7-1-2014	\$ / kWh	kWh October 2014 to September 2015	Estimated Revenue October 2014 to September 2015
	(a)	(b)	(c)	(d)	(e) = (d) / (c)	(f)	(g) = (e) x (f)
1	Residential						
2	Residential	7	10,639,980,000	\$ 1,151,636,000	\$ 0.108237	10,758,601,000	\$ 1,164,475,000
3	Total Residential		<u>10,639,980,000</u>	<u>\$ 1,151,636,000</u>		<u>10,758,601,000</u>	<u>\$ 1,164,475,000</u>
4							
5	Secondary Voltage						
6	Demand <= 50 kW	24	2,691,435,000	\$ 272,346,000	\$ 0.101190	2,677,972,000	\$ 270,984,000
7	Demand > 50 kW but <= 350 kW	25	2,931,789,000	\$ 273,857,000	\$ 0.093410	3,007,205,000	\$ 280,902,000
8	Demand > 350 kW	26 & 26P	1,945,235,000	\$ 164,449,000	\$ 0.084539	1,950,750,000	\$ 164,915,000
10	Seasonal Irrigation & Drainage Pumping	29	13,842,000	\$ 1,182,000	\$ 0.085392	15,060,000	\$ 1,286,000
11	Total Secondary Voltage		<u>7,582,301,000</u>	<u>\$ 711,834,000</u>		<u>7,650,987,000</u>	<u>\$ 718,087,000</u>
12							
13	Primary Voltage						
14	General Service	31	1,308,437,000	\$ 107,926,000	\$ 0.082485	1,356,403,000	\$ 111,882,000
15	Seasonal Irrigation & Drainage Pumping	35	4,508,000	\$ 259,000	\$ 0.057453	4,607,000	\$ 265,000
16	Interruptible Total Electric Schools	43	125,921,000	\$ 11,747,000	\$ 0.093289	145,727,000	\$ 13,595,000
17	Total Primary Voltage		<u>1,438,866,000</u>	<u>\$ 119,932,000</u>		<u>1,506,737,000</u>	<u>\$ 125,742,000</u>
18							
19	Campus Rate	40	697,512,000	\$ 50,716,000	\$ 0.072710	710,928,000	\$ 51,691,000
20							
21	High Voltage						
22	Interruptible	46	41,265,000	\$ 3,192,000	\$ 0.077354	51,435,000	\$ 3,979,000
23	General Service	49	632,271,000	\$ 41,880,000	\$ 0.066237	574,788,000	\$ 38,072,000
24	Total High Voltage		<u>673,536,000</u>	<u>\$ 45,072,000</u>		<u>626,223,000</u>	<u>\$ 42,051,000</u>
25							
26	Lighting	50-59	83,357,000	\$ 19,537,000	\$ 0.234377	79,776,000	\$ 18,698,000
27							
30	Total Choice /Retail Wheeling	449-459	<u>2,100,413,000</u>	<u>\$ 7,006,000</u>	<u>\$ 0.003336</u>	<u>2,104,091,000</u>	<u>\$ 7,018,000</u>
31							
32	Total Jurisdictional Retail Sales		<u>23,215,965,000</u>	<u>\$ 2,105,733,000</u>		<u>23,437,343,000</u>	<u>\$ 2,127,762,000</u>
33							
34	Total Firm Resale / Special Contract		<u>7,219,000</u>	<u>\$ 330,000</u>	<u>\$ 0.045713</u>	<u>7,247,000</u>	<u>\$ 331,000</u>
35							
36	Total Sales to Customers		<u>23,223,184,000</u>	<u>\$ 2,106,063,000</u>		<u>23,444,590,000</u>	<u>\$ 2,128,093,000</u>

Puget Sound Energy Calculation of Area and Street Light Rates											Proposed Sch 133 Rate October 2014	Annual Revenue per lamp @ Proposed October 2014 Rate	
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Ballast Losses	Billable Watts	# hours / month	kWh / Month	\$/ kWh		# of Lamps @ 7-1-14		
				a	b	c = b - a	d	e = (b * d) / 1000	f = GOAL SEEK		g = e * f	h	i = g * h * 11
1	3	Street	Flourescent	22	6	28	350	10	\$ (0.013917)	\$ (0.14)	59	\$ (99)	
2	50	Street	Incandescent	327	-	327	350	114	\$ (0.013917)	\$ (1.59)	-	\$ -	
3	50	Street	Mercury Vapor	100	15	115	350	40	\$ (0.013917)	\$ (0.56)	22	\$ (148)	
4	50	Street	Mercury Vapor	175	18	193	350	68	\$ (0.013917)	\$ (0.95)	133	\$ (1,516)	
5	50	Street	Mercury Vapor	400	30	430	350	151	\$ (0.013917)	\$ (2.10)	121	\$ (3,049)	
6	50	Street	Mercury Vapor	700	80	780	350	273	\$ (0.013917)	\$ (3.80)	-	\$ -	
7	50	Street	Mercury Vapor	1000	102	1,102	350	386	\$ (0.013917)	\$ (5.37)	1	\$ (64)	
8	52	Street	Metal Hallide	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	65	\$ (312)	
9	52	Street	Metal Hallide	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	-	\$ -	
10	52	Street	Metal Hallide	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	196	\$ (1,952)	
11	52	Street	Metal Hallide	175	36	211	350	74	\$ (0.013917)	\$ (1.03)	222	\$ (2,744)	
12	52	Street	Metal Hallide	250	39	289	350	101	\$ (0.013917)	\$ (1.41)	61	\$ (1,032)	
13	52	Street	Metal Hallide	400	52	452	350	158	\$ (0.013917)	\$ (2.20)	61	\$ (1,610)	
14	52	Street	Metal Hallide	1000	80	1,080	350	378	\$ (0.013917)	\$ (5.26)	18	\$ (1,136)	
15	52	Street	Sodium Vapor	50	8	58	350	20	\$ (0.013917)	\$ (0.28)	-	\$ -	
16	52	Street	Sodium Vapor	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	626	\$ (3,005)	
17	52	Street	Sodium Vapor	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	10,055	\$ (68,776)	
18	52	Street	Sodium Vapor	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	4,377	\$ (43,595)	
19	52	Street	Sodium Vapor	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	1,158	\$ (15,286)	
20	52	Street	Sodium Vapor	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	1,378	\$ (22,489)	
21	52	Street	Sodium Vapor	310	73	383	350	134	\$ (0.013917)	\$ (1.86)	153	\$ (3,415)	
22	52	Street	Sodium Vapor	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	546	\$ (13,956)	
23	53	Street	Sodium Vapor	50	8	58	350	20	\$ (0.013917)	\$ (0.28)	29	\$ (97)	
24	53	Street	Sodium Vapor	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	6,319	\$ (30,331)	
25	53	Street	Sodium Vapor	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	45,333	\$ (310,078)	
26	53	Street	Sodium Vapor	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	5,803	\$ (57,798)	
27	53	Street	Sodium Vapor	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	8,415	\$ (111,078)	
28	53	Street	Sodium Vapor	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	3,277	\$ (53,481)	
29	53	Street	Sodium Vapor	310	73	383	350	134	\$ (0.013917)	\$ (1.86)	57	\$ (1,272)	
30	53	Street	Sodium Vapor	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	3,090	\$ (78,980)	
31	53	Street	Sodium Vapor	1000	102	1,102	350	386	\$ (0.013917)	\$ (5.37)	1	\$ (64)	
32	53	Street	Metal Hallide	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	-	\$ -	
33	53	Street	Metal Hallide	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	-	\$ -	
34	53	Street	Metal Hallide	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	-	\$ -	
35	53	Street	Metal Hallide	175	36	211	350	74	\$ (0.013917)	\$ (1.03)	4	\$ (49)	
36	53	Street	Metal Hallide	250	39	289	350	101	\$ (0.013917)	\$ (1.41)	-	\$ -	
37	53	Street	Metal Hallide	400	52	452	350	158	\$ (0.013917)	\$ (2.20)	-	\$ -	
38	54	Street	Sodium Vapor	50	8	58	350	20	\$ (0.013917)	\$ (0.28)	204	\$ (685)	
39	54	Street	Sodium Vapor	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	995	\$ (4,776)	
40	54	Street	Sodium Vapor	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	2,339	\$ (15,999)	
41	54	Street	Sodium Vapor	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	1,048	\$ (10,438)	
42	54	Street	Sodium Vapor	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	1,804	\$ (23,813)	
43	54	Street	Sodium Vapor	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	2,270	\$ (37,046)	
44	54	Street	Sodium Vapor	310	73	383	350	134	\$ (0.013917)	\$ (1.86)	128	\$ (2,857)	
45	54	Street	Sodium Vapor	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	2,204	\$ (56,334)	
46	54	Street	Sodium Vapor	1000	102	1,102	350	386	\$ (0.013917)	\$ (5.37)	11	\$ (709)	
47	55	Area	Area Lights - SV	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	19	\$ (91)	
48	55	Area	Area Lights - SV	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	4,800	\$ (32,832)	
49	55	Area	Area Lights - SV	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	564	\$ (5,617)	
50	55	Area	Area Lights - SV	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	1,417	\$ (18,704)	
51	55	Area	Area Lights - SV	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	142	\$ (2,317)	

Puget Sound Energy Calculation of Area and Street Light Rates											Proposed Sch 133 Rate October 2014	# of Lamps @ 7-1-14	Annual Revenue per lamp @ Proposed October 2014 Rate
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage a	Ballast Losses b	Billable Watts c = b - a	# hours / month d	kWh / Month e = (b * d) / 1000	\$/ kWh f = GOAL SEEK	g = e * f	h	i = g * h * 11	
52	55	Area	Area Lights - SV	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	69	\$ (1,764)	
53	55	Area	Area Lights - MH	250	39	289	350	101	\$ (0.013917)	\$ (1.41)	-	\$ -	
54	57	Continuous	Traffic Signals	12 Month kWh	4,345,000		12 Month Watts	17,734,694	\$ (0.013917)	\$ (0.00341)	-	\$ (60,475)	
55	58	Flood	Directional Flood Lights - SV	70	13	83	350	29	\$ (0.013917)	\$ (0.40)	65	\$ (312)	
56	58	Flood	Directional Flood Lights - SV	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	6	\$ (41)	
57	58	Flood	Directional Flood Lights - SV	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	194	\$ (1,932)	
58	58	Flood	Directional Flood Lights - SV	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	344	\$ (4,541)	
59	58	Flood	Directional Flood Lights - SV	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	60	\$ (979)	
60	58	Flood	Directional Flood Lights - SV	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	432	\$ (11,042)	
61	58	Flood	Directional Flood Lights - MH	175	36	211	350	74	\$ (0.013917)	\$ (1.03)	5	\$ (62)	
62	58	Flood	Directional Flood Lights - MH	250	39	289	350	101	\$ (0.013917)	\$ (1.41)	14	\$ (237)	
63	58	Flood	Directional Flood Lights - MH	400	52	452	350	158	\$ (0.013917)	\$ (2.20)	86	\$ (2,270)	
64	58	Flood	Directional Flood Lights - MH	1000	80	1,080	350	378	\$ (0.013917)	\$ (5.26)	125	\$ (7,890)	
65	58	Flood	Horizontal Flood Lights - SV	100	17	117	350	41	\$ (0.013917)	\$ (0.57)	2	\$ (14)	
66	58	Flood	Horizontal Flood Lights - SV	150	21	171	350	60	\$ (0.013917)	\$ (0.83)	12	\$ (120)	
67	58	Flood	Horizontal Flood Lights - SV	200	27	227	350	79	\$ (0.013917)	\$ (1.10)	9	\$ (119)	
68	58	Flood	Horizontal Flood Lights - SV	250	31	281	350	98	\$ (0.013917)	\$ (1.36)	25	\$ (408)	
69	58	Flood	Horizontal Flood Lights - SV	400	38	438	350	153	\$ (0.013917)	\$ (2.13)	81	\$ (2,070)	
70	58	Flood	Horizontal Flood Lights - MH	250	39	289	350	101	\$ (0.013917)	\$ (1.41)	8	\$ (135)	
71	58	Flood	Horizontal Flood Lights - MH	400	52	452	350	158	\$ (0.013917)	\$ (2.20)	63	\$ (1,663)	
72	51, 53 & 54	Street	LED	30-35	33	33	350	11	\$ (0.013917)	\$ (0.15)		\$ -	
73	51, 53 & 54	Street	LED	35.01-40	38	38	350	13	\$ (0.013917)	\$ (0.18)		\$ -	
74	51, 53 & 54	Street	LED	40.01-45	43	43	350	15	\$ (0.013917)	\$ (0.21)	66	\$ (165)	
75	51, 53 & 54	Street	LED	45.01-50	48	48	350	17	\$ (0.013917)	\$ (0.24)	-	\$ -	
76	51, 53 & 54	Street	LED	50.01-55	53	53	350	18	\$ (0.013917)	\$ (0.25)	657	\$ (1,975)	
77	51, 53 & 54	Street	LED	55.01-60	58	58	350	20	\$ (0.013917)	\$ (0.28)	18	\$ (60)	
78	51, 53 & 54	Street	LED	60.01-65	63	63	350	22	\$ (0.013917)	\$ (0.31)	10	\$ (37)	
79	51, 53 & 54	Street	LED	65.01-70	68	68	350	24	\$ (0.013917)	\$ (0.33)	2	\$ (8)	
80	51, 53 & 54	Street	LED	70.01-75	73	73	350	25	\$ (0.013917)	\$ (0.35)	1	\$ (4)	
81	51, 53 & 54	Street	LED	75.01-80	78	78	350	27	\$ (0.013917)	\$ (0.38)	7	\$ (32)	
82	51, 53 & 54	Street	LED	80.01-85	83	83	350	29	\$ (0.013917)	\$ (0.40)		\$ -	
83	51, 53 & 54	Street	LED	85.01-90	88	88	350	31	\$ (0.013917)	\$ (0.43)	23	\$ (119)	
84	51, 53 & 54	Street	LED	90.01-95	93	93	350	32	\$ (0.013917)	\$ (0.45)	25	\$ (134)	
85	51, 53 & 54	Street	LED	95.01-100	98	98	350	34	\$ (0.013917)	\$ (0.47)	10	\$ (57)	
86	51, 53 & 54	Street	LED	100.01-105	103	103	350	36	\$ (0.013917)	\$ (0.50)		\$ -	
87	51, 53 & 54	Street	LED	105.01-110	108	108	350	38	\$ (0.013917)	\$ (0.53)	1	\$ (6)	
88	51, 53 & 54	Street	LED	110.01-115	113	113	350	39	\$ (0.013917)	\$ (0.54)		\$ -	
89	51, 53 & 54	Street	LED	115.01-120	118	118	350	41	\$ (0.013917)	\$ (0.57)		\$ -	
90	51, 53 & 54	Street	LED	120.01-125	123	123	350	43	\$ (0.013917)	\$ (0.60)		\$ -	
91	51, 53 & 54	Street	LED	125.01-130	128	128	350	45	\$ (0.013917)	\$ (0.63)	130	\$ (977)	
92	51, 53 & 54	Street	LED	130.01-135	133	133	350	46	\$ (0.013917)	\$ (0.64)		\$ -	
93	51, 53 & 54	Street	LED	135.01-140	138	138	350	48	\$ (0.013917)	\$ (0.67)		\$ -	
94	51, 53 & 54	Street	LED	140.01-145	143	143	350	50	\$ (0.013917)	\$ (0.70)		\$ -	
95	51, 53 & 54	Street	LED	145.01-150	148	148	350	52	\$ (0.013917)	\$ (0.72)		\$ -	
96	51, 53 & 54	Street	LED	150.01-155	153	153	350	53	\$ (0.013917)	\$ (0.74)		\$ -	
97	51, 53 & 54	Street	LED	155.01-160	158	158	350	55	\$ (0.013917)	\$ (0.77)		\$ -	
98	51, 53 & 54	Street	LED	160.01-165	163	163	350	57	\$ (0.013917)	\$ (0.79)		\$ -	
99	51, 53 & 54	Street	LED	165.01-170	168	168	350	59	\$ (0.013917)	\$ (0.82)	4	\$ (39)	
100	51, 53 & 54	Street	LED	170.01-175	173	173	350	60	\$ (0.013917)	\$ (0.83)		\$ -	
101	51, 53 & 54	Street	LED	175.01-180	178	178	350	62	\$ (0.013917)	\$ (0.86)	1	\$ (10)	
102	51, 53 & 54	Street	LED	180.01-185	183	183	350	64	\$ (0.013917)	\$ (0.89)		\$ -	
103	51, 53 & 54	Street	LED	185.01-190	188	188	350	66	\$ (0.013917)	\$ (0.92)	1	\$ (11)	

Puget Sound Energy Calculation of Area and Street Light Rates												
Line No.	Schedule	Lighting Type	Lamp Type	Lamp Wattage	Ballast Losses	Billable Watts	# hours / month	kWh / Month	\$ / kWh	Proposed Sch 133 Rate October 2014	# of Lamps @ 7-1-14	Annual Revenue per lamp @ Proposed October 2014 Rate
				a	b	c = b - a	d	e = (b * d) / 1000	f = GOAL SEEK	g = e * f	h	i = g * h * 11
104	51, 53 & 54	Street	LED	190.01-195	193	193	350	67	\$ (0.013917)	\$ (0.93)		\$ -
105	51, 53 & 54	Street	LED	195.01-200	198	198	350	69	\$ (0.013917)	\$ (0.96)	3	\$ (35)
106	51, 53 & 54	Street	LED	200.01-205	203	203	350	71	\$ (0.013917)	\$ (0.99)		\$ -
107	51, 53 & 54	Street	LED	205.01-210	208	208	350	73	\$ (0.013917)	\$ (1.02)		\$ -
108	51, 53 & 54	Street	LED	210.01-215	213	213	350	74	\$ (0.013917)	\$ (1.03)		\$ -
109	51, 53 & 54	Street	LED	215.01-220	218	218	350	76	\$ (0.013917)	\$ (1.06)		\$ -
110	51, 53 & 54	Street	LED	220.01-225	223	223	350	78	\$ (0.013917)	\$ (1.09)		\$ -
111	51, 53 & 54	Street	LED	225.01-230	228	228	350	80	\$ (0.013917)	\$ (1.11)		\$ -
112	51, 53 & 54	Street	LED	230.01-235	233	233	350	81	\$ (0.013917)	\$ (1.13)		\$ -
113	51, 53 & 54	Street	LED	235.01-240	238	238	350	83	\$ (0.013917)	\$ (1.16)		\$ -
114	51, 53 & 54	Street	LED	240.01-245	243	243	350	85	\$ (0.013917)	\$ (1.18)		\$ -
115	51, 53 & 54	Street	LED	245.01-250	248	248	350	87	\$ (0.013917)	\$ (1.21)		\$ -
116	51, 53 & 54	Street	LED	250.01-255	253	253	350	88	\$ (0.013917)	\$ (1.22)		\$ -
117	51, 53 & 54	Street	LED	255.01-260	258	258	350	90	\$ (0.013917)	\$ (1.25)		\$ -
118	51, 53 & 54	Street	LED	260.01-265	263	263	350	92	\$ (0.013917)	\$ (1.28)		\$ -
119	51, 53 & 54	Street	LED	265.01-270	268	268	350	94	\$ (0.013917)	\$ (1.31)		\$ -
120	51, 53 & 54	Street	LED	270.01-275	273	273	350	95	\$ (0.013917)	\$ (1.32)		\$ -
121	51, 53 & 54	Street	LED	275.01-280	278	278	350	97	\$ (0.013917)	\$ (1.35)	1	\$ (16)
122	51, 53 & 54	Street	LED	280.01-285	283	283	350	99	\$ (0.013917)	\$ (1.38)		\$ -
123	51, 53 & 54	Street	LED	285.01-290	288	288	350	101	\$ (0.013917)	\$ (1.41)		\$ -
124	51, 53 & 54	Street	LED	290.01-295	293	293	350	102	\$ (0.013917)	\$ (1.42)		\$ -
125	51, 53 & 54	Street	LED	295.01-300	298	298	350	104	\$ (0.013917)	\$ (1.45)		\$ -
126												
127											112,085	\$ (1,139,393)
128												
129												\$ (1,140,621)
130												
131												\$ (1,227)
132												0%

PSE:
Used MS Excel Goal Seek function to minimize the difference between the projected lighting surplus \$ (Column:i,Line:127) and the amount to be spread (Column:i,Line:129), by changing \$ / kWh (Column:f,Line:1) rounded to the nearest \$0.000001

Puget Sound Energy
Residential Customer Impacts

Month	kWh	Customer Bill		\$ Difference	% Difference
		Present	Proposed		
January	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
February	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
March	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
April	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
May	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
June	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
July	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
August	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
September	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
October	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
November	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
December	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
Annual Total	12,000	\$ 1,115.40	\$ 765.96	\$ (349.44)	-31.33%
Monthly Average	1,000	\$ 92.95	\$ 63.83	\$ (29.12)	-31.33%
Average Cents		9.30	6.38		

Rates	Present Rates Effective 9-30-14	Proposed Rates Effective 10-1-14	
Customer Monthly Charge:	\$ 7.49	\$ 7.49	per Month
Schedule 141 - ERF Rider - 1 Phase Basic Charge	\$ 0.38	\$ 0.38	per Month
Subtotal Base Monthly Charge	\$ 7.87	\$ 7.87	
Energy Charge:			
Schedule 7 first 600 kWh	8.5578 ¢	8.5578 ¢	¢ / kWh
Schedule 129 - Low Income	0.0856 ¢	0.0856 ¢	¢ / kWh
Schedule 140 - Property Tax Rider	0.2870 ¢	0.2870 ¢	¢ / kWh
Schedule 141 - ERF Rider - First 600 kWh	0.1114 ¢	0.1114 ¢	¢ / kWh
Schedule 142 - Decoupling Rider	0.1685 ¢	0.1685 ¢	¢ / kWh
Subtotal Base First 600 kWh Charge	9.2103 ¢	9.2103 ¢	¢ / kWh
Schedule 7 over 600 kWh	10.4157 ¢	10.4157 ¢	¢ / kWh
Schedule 129 - Low Income	0.0856 ¢	0.0856 ¢	¢ / kWh
Schedule 140 - Property Tax Rider	0.2870 ¢	0.2870 ¢	¢ / kWh
Schedule 141 - ERF Rider - Over 600 kWh	0.1357 ¢	0.1357 ¢	¢ / kWh
Schedule 142 - Decoupling Rider	0.1685 ¢	0.1685 ¢	¢ / kWh
Subtotal Base Over 600 kWh Charge	11.0925 ¢	11.0925 ¢	¢ / kWh
Energy Rider Schedules			
Schedule 95 - Power Cost Adjustment Clause	-0.0528 ¢	(0.0528) ¢	¢ / kWh
Schedule 95A - Wind Power Production Credit	-0.2947 ¢	(0.2947) ¢	¢ / kWh
Schedule 120 - Conservation Rider	0.5297 ¢	0.5297 ¢	¢ / kWh
Schedule 132 - Merger Credit	-0.0345 ¢	(0.0345) ¢	¢ / kWh
Schedule 133 - Sale of Asset Tracker	0.0000 ¢	(2.9117) ¢	¢ / kWh
Schedule 137 - Renewable Energy Credit	-0.0850 ¢	(0.0850) ¢	¢ / kWh
Schedule 194 - BPA Exchange Credit	-1.5170 ¢	(1.5170) ¢	¢ / kWh

Delivered Load by Tariff (Billed + Change in Unbilled) [Source: F2013 - Calibrated]

Tariff	Data												TOTAL
	Sum of Oct 2014	Sum of Nov 2014	Sum of Dec 2014	Sum of Jan 2015	Sum of Feb 2015	Sum of Mar 2015	Sum of Apr 2015	Sum of May 2015	Sum of Jun 2015	Sum of Jul 2015	Sum of Aug 2015	Sum of Sep 2015	
7	830,719,000	1,015,568,000	1,279,932,000	1,240,530,000	1,030,611,000	1,033,343,000	870,345,000	744,776,000	670,346,000	679,718,000	680,562,000	682,151,000	10,758,601,000
24	204,372,000	221,934,000	249,848,000	261,740,000	230,992,000	241,243,000	217,670,000	209,122,000	205,743,000	212,258,000	217,800,000	205,250,000	2,677,972,000
25	241,153,000	250,569,000	264,129,000	278,320,000	242,417,000	262,294,000	242,567,000	247,178,000	248,319,000	235,274,000	252,458,000	242,527,000	3,007,205,000
26	166,627,000	169,718,000	166,987,000	144,113,000	150,582,000	164,849,000	163,202,000	150,851,000	159,326,000	173,038,000	173,892,000	167,565,000	1,950,750,000
29	1,545,000	553,000	409,000	385,000	353,000	368,000	389,000	811,000	1,297,000	1,766,000	3,912,000	3,272,000	15,060,000
31	119,929,000	115,666,000	143,882,000	118,934,000	108,051,000	116,364,000	97,032,000	101,617,000	105,071,000	111,307,000	111,833,000	106,717,000	1,356,403,000
35	663,000	286,000	5,000	3,000	3,000	3,000	3,000	316,000	775,000	650,000	995,000	905,000	4,607,000
40	62,123,000	55,086,000	57,321,000	64,227,000	53,261,000	56,667,000	51,088,000	63,943,000	51,344,000	69,400,000	70,134,000	56,334,000	710,928,000
43	9,967,000	13,107,000	17,007,000	17,886,000	16,204,000	16,999,000	12,850,000	12,475,000	9,877,000	7,103,000	5,484,000	6,968,000	145,727,000
46	4,766,000	4,698,000	3,994,000	4,175,000	3,921,000	4,016,000	4,020,000	3,828,000	3,874,000	4,359,000	5,276,000	4,508,000	51,435,000
49	45,945,000	48,731,000	49,010,000	48,903,000	45,861,000	45,851,000	47,968,000	46,898,000	43,722,000	55,448,000	48,013,000	48,638,000	574,788,000
Lights	6,710,000	7,014,000	6,924,000	6,711,000	6,258,000	7,072,000	6,155,000	6,695,000	6,139,000	6,685,000	6,800,000	6,613,000	79,776,000
Firm Resale	498,000	726,000	1,046,000	890,000	823,000	825,000	610,000	478,000	373,000	336,000	301,000	341,000	7,247,000
449	174,764,000	174,817,000	174,889,000	174,957,000	175,019,000	175,523,000	175,523,000	175,575,000	175,575,000	175,724,000	175,752,000	175,772,000	2,104,091,000
Grand Total	1,869,781,000	2,078,473,000	2,415,382,000	2,361,574,000	2,064,356,000	2,125,217,000	1,889,474,000	1,764,613,000	1,681,881,000	1,733,066,000	1,753,212,000	1,707,561,000	23,444,590,000
F2013 Check	1,695,017,000	1,903,656,000	2,240,494,000	2,186,617,000	1,889,337,000	1,949,694,000	1,713,899,000	1,588,988,000	1,506,206,000	1,557,342,000	1,577,460,000	1,531,789,000	21,340,499,000
Sch 57	351,000	370,000	365,000	364,000	324,000	384,000	281,000	335,000	492,000	393,000	324,000	362,000	4,345,000

Delivered Load by Rate Class

Class	Tariff	Data											
		Sum of Oct 2014	Sum of Nov 2014	Sum of Dec 2014	Sum of Jan 2015	Sum of Feb 2015	Sum of Mar 2015	Sum of Apr 2015	Sum of May 2015	Sum of Jun 2015	Sum of Jul 2015	Sum of Aug 2015	Sum of Sep 2015
Res	7	830,719,460	1,015,568,593	1,279,930,549	1,240,531,120	1,030,611,190	1,033,343,412	870,345,449	744,774,664	670,344,822	679,718,211	680,560,804	682,151,293
Res Total		830,719,460	1,015,568,593	1,279,930,549	1,240,531,120	1,030,611,190	1,033,343,412	870,345,449	744,774,664	670,344,822	679,718,211	680,560,804	682,151,293
Comm	24	195,887,500	212,916,996	239,862,896	250,532,312	221,459,415	231,490,667	208,565,471	200,070,494	197,567,594	204,628,049	209,682,277	197,345,868
	25	225,370,553	235,554,836	248,514,990	261,059,964	227,002,408	245,523,744	225,913,085	229,183,546	231,765,787	222,090,542	236,237,770	227,576,150
	26	144,557,878	149,666,060	147,760,655	123,755,956	132,961,407	142,923,789	140,074,290	132,728,056	141,212,078	148,433,672	152,031,737	147,409,845
	29	1,545,040	552,940	408,818	384,616	352,972	367,896	389,127	811,033	1,296,712	1,765,884	3,912,403	3,271,868
	31	82,204,275	80,045,058	108,044,555	78,713,216	71,983,798	78,091,593	63,595,189	65,702,911	65,917,794	74,952,094	73,918,776	71,233,396
	35	662,591	286,345	5,320	3,083	2,746	2,963	3,007	316,325	774,847	649,713	995,136	904,895
	40	57,653,448	51,084,850	52,922,048	59,971,250	49,269,998	52,440,083	50,488,047	58,617,650	43,940,443	65,488,440	65,219,336	51,597,130
	43	9,967,258	13,106,914	17,007,287	17,686,309	16,204,487	16,998,753	12,850,063	12,475,227	9,877,379	7,103,200	5,483,817	6,968,077
	46	-	825	413	423	388	439	1,368	1,846	2,072	1,263	-	-
	49	36,958,767	39,977,764	40,184,229	38,284,352	36,799,559	36,697,667	38,388,113	36,668,701	36,373,233	43,596,541	38,931,367	39,846,151
	Lights	552,121	550,745	551,266	545,907	517,085	555,654	550,095	578,909	528,732	555,186	557,892	516,585
Comm Total		755,359,431	783,743,332	855,172,478	830,937,001	756,554,262	805,093,247	740,817,854	737,154,698	729,256,671	769,264,586	786,970,511	746,669,965
Ind	24	7,164,308	7,375,815	8,254,781	9,498,434	8,109,539	8,318,903	7,754,843	7,923,031	6,705,380	6,884,572	7,072,191	6,761,675
	25	15,700,916	14,923,944	15,501,489	17,142,744	15,304,113	16,661,416	16,548,533	17,923,891	16,457,784	13,125,160	16,137,683	14,868,863
	26	22,068,917	20,051,847	19,316,369	20,357,097	17,620,703	21,925,296	23,128,097	18,122,730	18,114,126	24,604,108	21,860,466	20,155,025
	31	37,724,828	35,620,597	35,837,405	40,220,358	36,067,280	38,272,409	33,437,171	35,914,051	39,153,228	36,355,390	37,914,071	35,483,241
	40	4,470,007	4,000,958	4,399,065	4,255,993	3,991,379	4,227,376	599,690	5,325,843	7,403,973	3,911,160	4,914,584	4,737,177
	46	4,765,938	4,697,153	3,993,315	4,174,638	3,920,692	4,015,079	4,018,619	3,825,860	3,872,366	4,357,919	5,276,383	4,508,150
	49	8,985,961	8,753,178	8,826,174	10,618,415	9,061,101	8,953,425	9,579,424	10,229,410	7,349,088	11,850,972	9,081,959	8,791,860
Ind Total		100,880,876	95,423,493	96,128,597	106,267,678	94,074,807	102,373,905	95,066,378	99,264,817	99,055,945	101,089,281	102,257,338	95,305,991
Lights	24	1,319,963	1,640,859	1,730,814	1,709,297	1,422,742	1,433,285	1,350,173	1,128,829	1,470,356	745,831	1,045,860	1,142,837
	25	81,064	90,551	112,608	117,311	110,371	109,318	105,369	70,508	95,108	58,492	82,332	82,023
	26	-	-	-	-	-	-	-	-	-	-	-	-
	Lights	6,158,119	6,463,404	6,372,633	6,164,614	5,740,736	6,516,401	5,604,562	6,115,620	5,609,785	6,129,426	6,241,779	6,095,972
Lights Total		7,559,146	8,194,815	8,216,055	7,991,221	7,273,848	8,059,004	7,060,103	7,314,956	7,175,249	6,933,749	7,369,971	7,320,832
Firm Resale	Firm Resale	498,284	725,593	1,046,380	890,142	823,328	824,704	609,618	478,386	373,008	335,822	301,009	341,154
Firm Resale Total		498,284	725,593	1,046,380	890,142	823,328	824,704	609,618	478,386	373,008	335,822	301,009	341,154
Retail Wheeling	449	174,763,567	174,817,100	174,887,682	174,957,284	175,018,642	175,522,850	175,574,800	175,625,284	175,675,256	175,724,001	175,752,196	175,772,163
Retail Wheeling Total		174,763,567	174,817,100	174,887,682	174,957,284	175,018,642	175,522,850	175,574,800	175,625,284	175,675,256	175,724,001	175,752,196	175,772,163
Grand Total		1,869,780,765	2,078,472,925	2,415,381,741	2,361,574,445	2,064,356,078	2,125,217,121	1,889,474,202	1,764,612,805	1,681,880,950	1,733,065,651	1,753,211,830	23,444,590,000

Allocate Change in Unbilled to Tariff													
		Data											
Class	Tariff	Sum of Oct 2014	Sum of Nov 2014	Sum of Dec 2014	Sum of Jan 2015	Sum of Feb 2015	Sum of Mar 2015	Sum of Apr 2015	Sum of May 2015	Sum of Jun 2015	Sum of Jul 2015	Sum of Aug 2015	Sum of Sep 2015
Res	7	120,648	110,487	136,114	(39,395)	(140,564)	(38,791)	(56,811)	(63,736)	(44,238)	9,895	8,510	367
Res Total		120,648	110,487	136,114	(39,395)	(140,564)	(38,791)	(56,811)	(63,736)	(44,238)	9,895	8,510	367
Comm	24	5,972	9,008	10,226	(50)	(19,195)	(544)	(435)	(162)	(5,448)	4,804	3,217	(7,030)
	25	6,871	9,966	10,595	(52)	(19,676)	(577)	(471)	(185)	(6,391)	5,214	3,624	(8,107)
	26	4,407	6,332	6,296	(24)	(11,525)	(336)	(292)	(107)	(3,894)	3,485	2,332	(5,251)
	29	47	23	17	(0)	(31)	(1)	(1)	(1)	(36)	41	60	(117)
	31	2,506	3,387	4,606	(16)	(6,239)	(184)	(132)	(53)	(1,818)	1,760	1,134	(2,538)
	35	20	12	0	(0)	(0)	(0)	(0)	(0)	(21)	15	15	(32)
	40	1,758	2,161	2,256	(12)	(4,271)	(123)	(105)	(47)	(1,212)	1,538	1,001	(1,838)
	43	304	555	725	(3)	(1,405)	(40)	(27)	(10)	(272)	167	84	(248)
	46	-	0	0	(0)	(0)	(0)	(0)	(0)	(0)	0	-	-
	49	1,127	1,691	1,713	(8)	(3,190)	(86)	(80)	(30)	(1,003)	1,024	597	(1,420)
	Lights	17	23	24	(0)	(45)	(1)	(1)	(0)	(15)	13	9	(18)
Comm Total		23,029	33,158	36,459	(164)	(65,575)	(1,893)	(1,543)	(596)	(20,111)	18,061	12,074	(26,600)
Ind	24	137	(343)	(203)	833	(529)	21	(126)	163	30	74	19	(224)
	25	299	(695)	(382)	1,504	(998)	42	(268)	369	74	141	43	(494)
	26	421	(933)	(475)	1,786	(1,149)	55	(375)	373	81	264	58	(669)
	31	719	(1,658)	(882)	3,529	(2,352)	96	(542)	739	176	389	100	(1,178)
	40	85	(186)	(108)	373	(260)	11	(10)	110	33	42	13	(157)
	46	91	(219)	(98)	366	(256)	10	(65)	79	17	47	14	(150)
	49	171	(407)	(217)	932	(591)	22	(155)	211	33	127	24	(292)
Ind Total		1,923	(4,442)	(2,366)	9,324	(6,134)	256	(1,540)	2,044	445	1,083	270	(3,164)
Lights	24	36	128	29	(62)	(158)	42	(78)	(1)	8	(9)	47	4
	25	2	7	2	(4)	(12)	3	(6)	(0)	1	(1)	4	0
	26	-	-	-	-	-	-	-	-	-	-	-	-
Lights Total		170	503	107	(225)	(636)	189	(323)	(4)	32	(76)	282	21
Lights Total		208	638	138	(292)	(805)	234	(407)	(5)	40	(86)	333	25
Firm Resale	Firm Resale	124	174	201	(107)	(87)	(45)	(113)	(85)	(64)	(19)	(10)	32
Firm Resale Total		124	174	201	(107)	(87)	(45)	(113)	(85)	(64)	(19)	(10)	32
Retail Wheeling	449	-	-	-	-	-	-	-	-	-	-	-	-
Retail Wheeling Total		-	-	-	-	-	-	-	-	-	-	-	-
Grand Total		145,932	140,015	170,546	(30,634)	(213,165)	(40,238)	(60,415)	(62,378)	(63,928)	28,934	21,176	(29,338)

Change in Unbilled by Class													
Sum of ResUnb		120,648	110,487	136,114	(39,395)	(140,564)	(38,791)	(56,811)	(63,736)	(44,238)	9,895	8,510	367
Sum of ComUnb		23,029	33,158	36,459	(164)	(65,575)	(1,893)	(1,543)	(596)	(20,111)	18,061	12,074	(26,600)
Sum of IndUnb		1,923	(4,442)	(2,366)	9,324	(6,134)	256	(1,540)	2,044	445	1,083	270	(3,164)
Sum of StlUnb		208	638	138	(292)	(805)	234	(407)	(5)	40	(86)	333	25
Sum of RslUnb		124	174	201	(107)	(87)	(45)	(113)	(85)	(64)	(19)	(10)	32
Total		145,932	140,015	170,546	(30,634)	(213,165)	(40,238)	(60,415)	(62,378)	(63,928)	28,934	21,176	(29,338)

Billed Sales by Class & Tariff													
		Data											
Class	Tariff	Sum of Oct 2014	Sum of Nov 2014	Sum of Dec 2014	Sum of Jan 2015	Sum of Feb 2015	Sum of Mar 2015	Sum of Apr 2015	Sum of May 2015	Sum of Jun 2015	Sum of Jul 2015	Sum of Aug 2015	Sum of Sep 2015
Res	7	710,072	905,081	1,143,817	1,279,926	1,171,175	1,072,134	927,157	808,511	714,583	669,823	672,051	681,784
Res Total		710,072	905,081	1,143,817	1,279,926	1,171,175	1,072,134	927,157	808,511	714,583	669,823	672,051	681,784
Comm	24	189,916	203,909	229,637	250,582	240,655	232,035	209,000	200,232	203,016	199,824	206,465	204,376
	25	218,500	225,589	237,920	261,111	246,678	246,101	226,384	229,369	238,157	216,876	232,613	236,684
	26	140,151	143,334	141,375	123,780	144,486	143,260	140,366	132,835	145,106	144,949	149,699	152,661
	29	1,498	391	391	385	384	369	390	812	1,332	1,724	3,852	3,388
	31	79,698	76,659	103,438	78,729	78,223	78,275	63,728	65,756	67,736	73,192	72,785	73,771
	35	642	274	5	3	3	3	3	317	796	634	980	937
	40	55,896	48,924	50,666	59,983	53,541	52,563	50,593	58,665	45,152	63,951	64,219	53,435
	43	9,663	12,552	16,282	17,609	17,609	17,039	12,877	12,485	10,150	6,936	5,400	7,216
	46	-	1	0	0	0	0	1	2	2	1	-	-
	49	35,832	38,286	38,471	38,292	39,989	36,784	38,468	36,698	37,376	42,573	38,334	41,266
	Lights	535	527	528	546	562	557	551	579	543	542	549	535
Comm Total		732,331	750,585	818,713	831,101	822,129	806,987	742,361	737,751	749,368	751,204	774,897	773,270
Ind	24	7,028	7,719	8,458	8,665	8,638	8,298	7,881	7,760	6,875	6,811	7,054	6,986
	25	15,402	15,619	15,883	15,639	16,302	16,620	16,817	17,555	16,384	12,985	16,095	15,362
	26	21,648	20,985	19,792	18,571	18,770	21,870	23,503	17,750	18,033	24,341	21,803	20,824
	31	37,006	37,279	36,719	36,691	38,419	38,177	33,979	35,175	38,978	35,966	37,814	36,661
	40	4,385	4,187	4,507	3,883	4,252	4,217	609	5,216	7,371	3,869	4,902	4,894
	46	4,675	4,916	4,092	3,808	4,176	4,005	4,084	3,747	3,855	4,311	5,262	4,658
	49	8,815	9,161	9,043	9,687	9,652	8,931	9,735	10,019	7,316	11,724	9,058	9,084
Ind Total		98,958	99,865	98,494	96,944	100,209	102,117	96,607	97,221	98,611	100,007	101,987	98,470
Lights	24	1,284	1,513	1,702	1,772	1,580	1,392	1,428	1,130	1,462	755	999	1,139
	25	79	84	111	122	123	106	111	71	95	59	79	82
	26	-	-	-	-	-	-	-	-	-	-	-	-
	Lights	5,988	5,960	6,266	6,390	6,376	6,327	5,927	6,120	5,578	6,206	5,960	6,075
Lights Total		7,351	7,557	8,078	8,283	8,079	7,825	7,467	7,320	7,135	7,020	7,037	7,295
Firm Resale	Firm Resale	375	552	845	997	910	870	723	563	437	355	311	309
Firm Resale Total		375	552	845	997	910	870	723	563	437	355	311	309
Retail Wheeling	449	174,764	174,817	174,888	174,957	175,019	175,523	175,575	175,625	175,675	175,724	175,752	175,772
Retail Wheeling Total		174,764	174,817	174,888	174,957	175,019	175,523	175,575	175,625	175,675	175,724	175,752	175,772
Grand Total		1,723,849	1,938,458	2,244,836	2,392,208	2,277,521	2,165,455	1,949,889	1,826,991	1,745,809	1,704,132	1,732,035	1,736,900
		1723849.149	1938457.831	2244835.955	2392208.063	2277521.215	2165455.454	1949889.167	1826990.87	1745809.151	1704131.879	1732035.44	1736899.866

KWh (Transportation)																
F2013 - Calibrated		Tariff	Class	Oct-14	Nov-14	Dec-14	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15	Jul-15	Aug-15	Sep-15	Total
Schedule 449HV - T	449	Retail Wheeling		146,072	144,971	142,498	142,079	142,317	143,398	142,616	143,761	143,578	146,438	145,797	145,774	1,729,300
Schedule 449PV - T	449	Retail Wheeling		9,453	9,704	9,561	9,534	9,745	9,676	10,569	10,082	10,213	9,522	9,555	9,488	117,101
Schedule 459HV - T	459	Retail Wheeling		19,239	20,142	22,829	23,344	22,957	22,449	22,389	21,783	21,884	19,764	20,400	20,510	257,690
Schedule 449PV - T	449	Retail Wheeling		-	-	-	-	-	-	-	-	-	-	-	-	-
Electric Rev Schedule Total				174,764	174,817	174,888	174,957	175,019	175,523	175,575	175,625	175,675	175,724	175,752	175,772	2,104,091
449C				6,222	6,497	6,409	6,391	6,597	6,504	7,415	6,902	7,038	6,283	6,331	6,264	78,854
449I				149,303	148,178	145,649	145,222	145,464	146,569	145,770	146,941	146,754	149,677	149,022	148,999	1,767,548
459I				19,239	20,142	22,829	23,344	22,957	22,449	22,389	21,783	21,884	19,764	20,400	20,510	257,690
				174,764	174,817	174,888	174,957	175,019	175,523	175,575	175,625	175,675	175,724	175,752	175,772	2,104,091
Actual -				Oct-13	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-13	Aug-13	Sep-13	Total
% Ind 449 - PV	2%			2,991,729	2,984,530	2,161,380	2,347,608	3,044,161	2,911,076	3,308,797	3,629,247	3,907,375	3,172,639	3,641,876	3,385,719	37,486,138
% Ind 449 - HV	98%			142,226,156	145,139,031	141,631,832	139,922,957	142,924,648	126,715,206	133,369,023	134,383,344	145,618,755	144,243,241	149,923,833	148,769,211	1,694,867,236
Total	100%			145,217,885	148,123,561	143,793,212	142,270,565	145,968,809	129,626,282	136,677,819	138,012,591	149,526,130	147,415,880	153,565,709	152,154,930	1,732,353,374

F2013 Electric Load Forecast - Calibrated

Load (MWh)

Year	Month	Date	Net of Conservation										Full Load
			Residential	Commercial	Industrial	Streetlight	Resale	Total Delivered	Losses	Total Load	Station Service	Station Service Losses	
2014	10	10/1/2014	830,719	755,359	100,881	7,559	498	1,695,017	127,582	1,822,599	1,707	128	1,824,434
2014	11	11/1/2014	1,015,569	783,743	95,423	8,195	726	1,903,656	143,286	2,046,942	1,697	128	2,048,767
2014	12	12/1/2014	1,279,931	855,172	96,129	8,216	1,046	2,240,494	168,639	2,409,133	1,584	119	2,410,836
2015	1	1/1/2015	1,240,531	830,937	106,268	7,991	890	2,186,617	164,584	2,351,201	2,166	163	2,353,530
2015	2	2/1/2015	1,030,611	756,554	94,075	7,274	823	1,889,337	142,208	2,031,546	2,280	172	2,033,997
2015	3	3/1/2015	1,033,343	805,093	102,374	8,059	825	1,949,694	146,751	2,096,445	2,191	165	2,098,802
2015	4	4/1/2015	870,345	740,818	95,066	7,060	610	1,713,899	129,003	1,842,903	2,033	153	1,845,088
2015	5	5/1/2015	744,775	737,155	99,265	7,315	478	1,588,988	119,601	1,708,589	2,023	152	1,710,764
2015	6	6/1/2015	670,345	729,257	99,056	7,175	373	1,506,206	113,370	1,619,576	1,669	126	1,621,371
2015	7	7/1/2015	679,718	769,265	101,089	6,934	336	1,557,342	117,219	1,674,561	2,674	201	1,677,437
2015	8	8/1/2015	680,561	786,971	102,257	7,370	301	1,577,460	118,734	1,696,193	1,528	115	1,697,836
2015	9	9/1/2015	682,151	746,670	95,306	7,321	341	1,531,789	115,296	1,647,085	1,329	100	1,648,514
			10,758,600	9,296,994	1,187,189	90,469	7,247	21,340,499	1,606,274	22,946,773	22,881	1,722	22,971,376
Billed Sales								21,333,993					
Change in Unbilled								6,506					
								21,340,499					
								-					

F2013 Electric Load
Forecast - Net of
Conservation

Billed Sales (MWh)

Year	Month	Residential			Commercial												
		SCH_07E	SCH_7AE	Total	SCH_8E	SCH_10E	SCH_11E	SCH_12E	SCH_24EC	SCH_25EC	SCH_26EC	SCH_29ESCH	SCH_31EC	SCH_35ESCH	SCH_40EC	SCH_43ESCH	SCH_46EC
2014	10	709,844	228	710,072	20,626	2,684	13,584	1,710	169,289	204,915	138,441	1,498	77,014	642	55,896	9,663	-
2014	11	904,812	269	905,081	23,805	7,107	15,781	3,246	180,104	209,808	140,088	530	69,551	274	48,924	12,552	1
2014	12	1,143,479	338	1,143,817	28,240	4,739	20,010	2,056	201,396	217,910	139,319	391	98,699	5	50,666	16,282	0
2015	1	1,279,589	336	1,279,926	33,721	3,897	19,148	2,311	216,861	241,963	121,469	385	74,832	3	59,983	17,690	0
2015	2	1,170,797	379	1,171,175	29,911	3,491	17,881	2,166	210,744	228,797	142,320	384	74,732	3	53,541	17,609	0
2015	3	1,071,847	287	1,072,134	27,952	3,627	19,142	2,064	204,083	226,959	141,196	369	74,648	3	52,563	17,039	0
2015	4	926,970	186	927,157	24,599	3,247	15,362	1,873	184,401	211,022	138,494	390	60,481	3	50,593	12,877	1
2015	5	808,336	175	808,511	22,106	2,738	14,301	1,662	178,126	215,068	131,173	812	63,018	317	58,665	12,485	2
2015	6	714,419	164	714,583	22,689	3,532	14,380	1,727	180,327	223,778	143,379	1,332	64,203	796	45,152	10,150	2
2015	7	669,538	285	669,823	20,629	2,872	13,651	1,639	179,195	203,226	143,310	1,724	70,320	634	63,951	6,936	1
2015	8	671,772	279	672,051	21,482	2,697	13,812	2,025	184,983	218,801	147,675	3,852	70,087	980	64,219	5,400	-
2015	9	681,529	255	681,784	21,644	2,713	13,974	2,009	182,732	221,709	150,652	3,388	71,058	937	53,435	7,216	-
		10,752,933	3,180	10,756,114	297,406	43,346	191,025	24,487	2,272,240	2,623,957	1,677,516	15,055	868,643	4,598	657,588	145,900	9

F2013 Electric Load
Forecast - Net of
Conservation

Billed Sales (MWh)

Year	Month	SCH_49E						Industrial							Streetlight			
		SCH_55E	SCH_56E	SCH_58E	SCH_59E	Total	SCH_24E	SCH_25E	SCH_26E	SCH_31E	SCH_40E	SCH_46E	SCH_49E	Total	SCH_03E	SCH_24E	SCH_25E	
2014	10	35,832	181	177	172	6	732,331	7,028	15,402	21,648	37,006	4,385	4,675	8,815	98,958	1	1,284	79
2014	11	38,286	179	168	174	6	750,585	7,719	15,619	20,985	37,279	4,187	4,916	9,161	99,865	1	1,513	84
2014	12	38,471	178	173	171	6	818,713	8,458	15,883	19,792	36,719	4,507	4,092	9,043	98,494	1	1,702	111
2015	1	38,292	185	174	181	7	831,101	8,665	15,639	18,571	36,691	3,883	3,808	9,687	96,944	1	1,772	122
2015	2	39,989	188	183	185	6	822,129	8,638	16,302	18,770	38,419	4,252	4,176	9,652	100,209	1	1,580	123
2015	3	36,784	188	177	185	7	806,987	8,298	16,620	21,870	38,177	4,217	4,005	8,931	102,117	1	1,392	106
2015	4	38,468	184	180	181	6	742,361	7,881	16,817	23,503	33,979	609	4,084	9,735	96,607	1	1,428	111
2015	5	36,698	194	184	194	7	737,751	7,760	17,555	17,750	35,175	5,216	3,747	10,019	97,221	1	1,130	71
2015	6	37,376	184	181	172	6	749,368	6,675	16,384	18,033	38,978	7,371	3,855	7,316	98,611	1	1,462	95
2015	7	42,573	181	171	183	7	751,204	6,811	12,985	24,341	35,966	3,869	4,311	11,724	100,007	0	755	59
2015	8	38,334	186	180	177	6	774,897	7,054	16,095	21,803	37,814	4,902	5,262	9,058	101,987	1	999	79
2015	9	41,266	182	171	176	7	773,270	6,986	15,362	20,824	36,661	4,894	4,658	9,084	98,470	1	1,139	82
		462,370	2,210	2,119	2,151	75	9,290,696	91,972	190,661	247,889	442,863	52,292	51,589	112,224	1,189,490	7	16,154	1,120

F2013 Electric Load
Forecast - Net of
Conservation

Billed Sales (MWh)

Year	Month								Resale	Total	Transport				Total with
		SCH_50	ESCH_51	ESCH_52	ESCH_53	ESCH_54	ESCH_57E	Total	SCH_05E		SCH_449E	SCH_449EI	SCH_459EI	Total	Transportation
2014	10	25	1	1,009	3,759	842	351	7,351	375	1,549,086	6,222	149,303	19,239	174,764	1,723,849
2014	11	25	1	990	3,739	836	370	7,557	552	1,763,641	6,497	148,178	20,142	174,817	1,938,458
2014	12	27	1	1,048	3,943	882	365	8,078	845	2,069,948	6,409	145,649	22,829	174,888	2,244,836
2015	1	27	1	1,070	4,028	899	364	8,283	997	2,217,251	6,391	145,222	23,344	174,957	2,392,208
2015	2	27	1	1,069	4,050	905	324	8,079	910	2,102,503	6,597	145,464	22,957	175,019	2,277,521
2015	3	26	1	1,098	3,939	878	384	7,825	870	1,989,933	6,504	146,569	22,449	175,523	2,165,455
2015	4	10	1	1,284	3,845	505	281	7,467	723	1,774,314	7,415	145,770	22,389	175,575	1,949,889
2015	5	26	1	1,365	3,681	711	335	7,320	563	1,651,366	6,902	146,941	21,783	175,625	1,826,991
2015	6	38	2	936	3,276	834	492	7,135	437	1,570,134	7,038	146,754	21,884	175,675	1,745,809
2015	7	20	1	820	4,033	938	393	7,020	355	1,528,408	6,283	149,677	19,764	175,724	1,704,132
2015	8	25	1	985	3,780	844	324	7,037	311	1,556,283	6,331	149,022	20,400	175,752	1,732,035
2015	9	26	1	999	3,831	855	362	7,295	309	1,561,128	6,264	148,999	20,510	175,772	1,736,900
		303	13	12,673	45,901	9,930	4,345	90,447	7,246	21,333,993	78,854	1,767,548	257,690	2,104,091	23,438,084

F2013 Electric Load Forecast - Calibrated

Load (MWh)

Year	Month	Date	Net of Conservation					
			Residential	Commercial	Industrial	Streetlight	Resale	Total Unbilled
2014	10	10/1/2014	120,648	23,029	1,923	208	124	145,932
2014	11	11/1/2014	110,487	33,158	(4,442)	638	174	140,015
2014	12	12/1/2014	136,114	36,459	(2,366)	138	201	170,546
2015	1	1/1/2015	(39,395)	(164)	9,324	(292)	(107)	(30,634)
2015	2	2/1/2015	(140,564)	(65,575)	(6,134)	(805)	(87)	(213,165)
2015	3	3/1/2015	(38,791)	(1,893)	256	234	(45)	(40,238)
2015	4	4/1/2015	(56,811)	(1,543)	(1,540)	(407)	(113)	(60,415)
2015	5	5/1/2015	(63,736)	(596)	2,044	(5)	(85)	(62,378)
2015	6	6/1/2015	(44,238)	(20,111)	445	40	(64)	(63,928)
2015	7	7/1/2015	9,895	18,061	1,083	(86)	(19)	28,934
2015	8	8/1/2015	8,510	12,074	270	333	(10)	21,176
2015	9	9/1/2015	367	(26,600)	(3,164)	25	32	(29,338)
			2,486	6,298	(2,301)	22	1	6,506