



Puget Sound Energy  
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PSE.com

May 9, 2012

Mr. David Danner, Executive Director and Secretary  
Washington Utilities and Transportation Commission  
P.O. Box 47250  
Olympia, Washington 98504-7250

**RE: Docket Nos. UE-111048 and UG-111049 (Consolidated)**  
**Compliance Filing - DO NOT REDOCKET**  
Advice No. 2012-10 – Electric Tariff Filing

Dear Mr. Danner:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105, and WAC 480-07-880 and -883, enclosed are three copies of the following revised tariff sheets:

**WN U-60, Tariff G, Electric Service (Advice No. 2012-10):**

31 <sup>st</sup> Revision	Sheet No. 7	Residential Service
6 <sup>th</sup> Revision	Sheet No. 7-b	Master Metered Residential Service (Continued)
29 <sup>th</sup> Revision	Sheet No. 24	General Service
18 <sup>th</sup> Revision	Sheet No. 25	Small Demand General Service
11 <sup>th</sup> Revision	Sheet No. 25-a	Small Demand General Service (Continued)
19 <sup>th</sup> Revision	Sheet No. 26	Large Demand General Service
25 <sup>th</sup> Revision	Sheet No. 29	Seasonal Irrigation & Drainage Pumping Service
30 <sup>th</sup> Revision	Sheet No. 31	Primary General Service
24 <sup>th</sup> Revision	Sheet No. 35	Seasonal Primary Irrigation & Drainage Pumping Service
6 <sup>th</sup> Revision	Sheet No. 40	Large General Service Greater Than 3 aMW
4 <sup>th</sup> Revision	Sheet No. 40-a	Large General Service Greater Than 3 aMW (Continued)
4 <sup>th</sup> Revision	Sheet No. 40-b	Large General Service Greater Than 3 aMW (Continued)
4 <sup>th</sup> Revision	Sheet No. 40-c	Large General Service Greater Than 3 aMW (Continued)
21 <sup>st</sup> Revision	Sheet No. 43-a	Interruptible Primary Service For Total-Electric Schools (Continued)
30 <sup>th</sup> Revision	Sheet No. 46	High Voltage Interruptible Service
11 <sup>th</sup> Revision	Sheet No. 46-a	High Voltage Interruptible Service (Continued)
29 <sup>th</sup> Revision	Sheet No. 49	High Voltage General Service
29 <sup>th</sup> Revision	Sheet No. 50	Limited Street Lighting Service
5 <sup>th</sup> Revision	Sheet No. 51-a	LED (Light Emitting Diode) Lighting Service (Continued)
20 <sup>th</sup> Revision	Sheet No. 52-a	Custom Lighting Service Company Owned (Continued)
8 <sup>th</sup> Revision	Sheet No. 52-b	Custom Lighting Service Company Owned (Continued)
17 <sup>th</sup> Revision	Sheet No. 53-a	Street Lighting Service Sodium Vapor (Continued)

14 <sup>th</sup> Revision	Sheet No. 53-b	Street Lighting Service Sodium Vapor (Continued)
8 <sup>th</sup> Revision	Sheet No. 53-c	Street Lighting Service Sodium Vapor (Continued)
30 <sup>th</sup> Revision	Sheet No. 54	Customer-Owned Street Lighting Energy Service Sodium Vapor
30 <sup>th</sup> Revision	Sheet No. 55	Area Lighting Service
11 <sup>th</sup> Revision	Sheet No. 55-a	Area Lighting Service (Continued)
27 <sup>th</sup> Revision	Sheet No. 57	Continuous Lighting Service
26 <sup>th</sup> Revision	Sheet No. 58	Flood Lighting Service
14 <sup>th</sup> Revision	Sheet No. 58-a	Flood Lighting Service (Continued)
2 <sup>nd</sup> Revision	Sheet No. 137	Temporary Customer Charge or Credit
2 <sup>nd</sup> Revision	Sheet No. 137-a	Temporary Customer Charge or Credit (Continued)
2 <sup>nd</sup> Revision	Sheet No. 137-b	Temporary Customer Charge or Credit (Continued)
2 <sup>nd</sup> Revision	Sheet No. 137-c	Temporary Customer Charge or Credit (Continued)
2 <sup>nd</sup> Revision	Sheet No. 137-d	Temporary Customer Charge or Credit (Continued)
2 <sup>nd</sup> Revision	Sheet No. 137-e	Temporary Customer Charge or Credit (Continued)
Original	Sheet No. 137-f	Temporary Customer Charge or Credit (Continued)
8 <sup>th</sup> Revision	Sheet No. 448-i	Power Supplier Choice (Continued)
9 <sup>th</sup> Revision	Sheet No. 449-i	Retail Wheeling Service (Continued)

The purpose of this filing is to comply with the portion of the Commission's Order No. 08, Rejecting Tariff Sheets; Authorizing and Requiring Compliance Filing, in consolidated Docket Nos. UE-111048 and UG-111049 (the "Order") that addresses electric rates. Puget Sound Energy, Inc. ("PSE" or the "Company") is submitting the natural gas filing authorized and required by the Order to the Commission separately under the Company's advice number 2012-11. The attached revised and new electric tariff sheets reflect the form and rates authorized in the Order.

As required by WAC 480-07-883(2) a copy of this filing has been served on each party to this proceeding.

The enclosed revised tariff sheets reflect issue dates of May 9, 2012, and effective dates of May 14, 2012, by authority of the Washington Utilities and Transportation Commission in Docket Nos. UE-111048 and UG-111049 (Consolidated).

Paragraphs 341 through 345 of the Order discussed and provided for a new tracker to flow through the benefits of Renewable Energy Credits ("REC") revenue collected by the Company to customers. Paragraph 539 of the Order adopted the Multiparty Settlement Re: Electric Rate Spread, Electric Rate Design and Renewable Energy Credit Tracker which provides additional detail regarding the new tracker. The Company has included Schedule 137, Temporary Customer Charge or Credit, with this filing to implement this new tracker. Schedule 137 already exists in the Company's tariff and billing system allowing the immediate implementation of the new tracker. Schedule 137 is currently titled "Temporary Customer Charge or Credit"; since this new tracker is not intended to be temporary this title will be amended to a more appropriate title in a filing subsequent to this compliance filing.

Paragraphs 219 through 227 of the Order discussed power costs and the fact that Bench Request No. 24 requested updated power costs, which the Company provided. The Commission utilized the

updated power costs in its determination of the electric revenue deficiency. The Company's response to Bench Request No. 24 did not include updated exhibits to determine the Power Cost Adjustment ("PCA") baseline rate going forward. The Company will submit those updated exhibits to update the PCA baseline rate separate from and subsequent to this filing and hereby requests the Commission approve the updated baseline rate as a part of the Company's compliance in Docket Nos UE-111048 and UG-111049 (consolidated).

Work papers that demonstrate the derivation of the rates proposed to be changed and implemented by the enclosed tariff sheets are attached herewith in electronic format. In accordance with the Order the enclosed electric tariff filing is based on a revenue deficiency of \$63,319,369 or 3.2%. The revenue requirement for the REC tracker is a \$6,807,960 credit or a reduction of 0.54% from rates proposed to be in effect May 14, 2012. Revenue requirement and cost of service work papers showing the calculation of the REC tracker credit revenue requirement (Schedule 137) are also enclosed. The revenue requirement being filed with this compliance filing of the REC tracker is \$1.2 million less than the example provided in Bench Request No. 010. While preparing its compliance filing, PSE determined that approximately \$3 million of REC proceeds that were recognized in December 2011 were included in the forecast amounts used for January 2012 in the Bench Request.

The work papers supporting the REC tracker revenue requirement contain sensitive commercial and customer specific information therefore the Company requests that the documents contained in the envelopes identified with the cover page marked "**CONFIDENTIAL PER WAC 480-07-160**" as well as the files marked "confidential" on the versions of the electronic files containing confidential materials be treated as confidential under the provisions of WAC 480-07-160. In accordance with WAC 480-07-160(3)(c) the Company has enclosed redacted versions of the documents containing confidential information along with the non-confidential documents in its filing, and has placed un-redacted versions of the documents containing confidential information in separate envelopes with corresponding "**CONFIDENTIAL PER WAC 480-07-160**" labels on the envelopes. Each page of the un-redacted version containing confidential information has been printed on yellow paper. This submittal of hard copies will be made via U.S. Mail.

Please contact Lynn Logen at (425) 462-3872 or at [lynn.logen@pse.com](mailto:lynn.logen@pse.com) for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,



Tom DeBoer  
Director, Federal & State Regulatory Affairs

Enclosures

cc: Sheree Carson, Perkins Coie  
Service List