

Exhibit A-3 Colstrip Fixed Costs (1 of 2)

Row 3	Revenue Requirement for Colstrip	
4	Plant	(A) \$ 754,943,461
5	Accumulated Depreciation	(3) (446,054,901)
6	Deferred Taxes - AMA 12/31/2010	(66,724,781)
7	Net Plant	242,163,780
8	Rate of Return (net of Tax)	(4) 6.71%
9	Revenue Requirement after tax	\$ 16,249,190 (Line 6 X Line 7)
10	Plant Revenue Requirement	24,998,753 (Adjusted for Federal Tax) (Line 8 / (1 - 35%))
11	Expenses	(2) 63,164,124
12	Total Revenue Requirement	\$ 88,162,877 (before revenue sensitive items)

14	FERC	DESCRIPTION	2009 December In Thousands	2010 December In Thousands	13 MONTH AMA	ANNUITY RATE	ANNUALIZED DEPRECIATION	AMA ACUMM. DEPR.
15		COLSTRIP #1						
16	E311	Structures & Improvements	(5) 7,355	(5) 7,417	(5) 7,390,065	(6) 1.74%	(6) 128,516	(7) (4,710,418)
17	E312	Boiler Plant Equipment	70,162	73,551	71,626,270	1.69%	1,214,377	(40,690,146)
18	E314	Turbo Generating Units	23,973	24,407	24,217,324	2.36%	570,891	(11,048,685)
19	E315	Accessory Electric Equipment	5,895	5,912	5,906,906	0.93%	54,903	(4,405,415)
20	E316	Misc. Power Plant Equipment	796	808	805,101	2.31%	18,526	(248,899)
21		TOTAL	108,181	112,095	109,945,666	1.81%	1,987,213	(61,103,563)
22		COLSTRIP #2						
23	E311	Structures & Improvements	2,541	2,608	2,579,925	1.32%	33,933	(1,002,662)
24	E312	Boiler Plant Equipment	63,084	65,040	64,505,013	1.78%	1,139,738	(33,864,137)
25	E314	Turbo Generating Units	26,787	28,439	27,620,914	2.29%	629,410	(10,330,632)
26	E315	Accessory Electric Equipment	2,869	2,886	2,880,593	1.36%	39,130	(1,267,181)
27	E316	Misc. Power Plant Equipment	918	930	927,101	2.38%	21,984	(338,064)
28		TOTAL	96,199	99,903	98,513,546	1.89%	1,864,195	(46,802,676)
29		COLSTRIP 1 & 2 COMMON						
30	E311	Structures & Improvements	31,201	31,201	31,201,182	1.23%	286,761	(25,849,541)
31	E312	Boiler Plant Equipment	6,209	6,209	6,209,456	1.27%	78,860	(4,859,524)
32	E314	Turbo Generating Units	3,821	3,821	3,821,272	1.24%	47,384	(3,287,547)
33	E315	Accessory Electric Equipment	2,333	2,333	2,332,703	1.14%	26,593	(1,818,121)
34	E316	Misc. Power Plant Equipment	6,248	6,248	6,248,428	1.40%	87,478	(4,829,577)
35	E317	Asset Retirement Obligation	540	540	540,097	0.00%	23,022	(480,943)
36		TOTAL	50,352	50,352	50,353,138	1.09%	550,098	(41,125,253)
37		COLSTRIP 3						
38	E311	Structures & Improvements	28,527	28,575	28,560,518	1.33%	379,727	(19,203,195)
39	E312	Boiler Plant Equipment	127,151	127,916	127,278,293	1.44%	1,836,478	(84,254,011)
40	E314	Turbo Generating Units	39,395	41,704	40,516,395	1.87%	758,279	(18,451,357)
41	E315	Accessory Electric Equipment	6,358	6,383	6,369,547	1.28%	81,543	(4,018,765)
42	E316	Misc. Power Plant Equipment	763	770	768,745	2.01%	15,412	(272,770)
43		TOTAL	202,194	205,348	203,493,498	1.51%	3,071,439	(126,200,098)
44		COLSTRIP 4						
45	E311	Structures & Improvements	26,721	26,769	26,754,610	1.42%	379,779	(17,040,192)
46	E312	Boiler Plant Equipment	113,239	114,141	113,849,136	1.64%	1,864,517	(66,673,143)
47	E314	Turbo Generating Units	39,588	40,825	40,674,578	1.92%	771,962	(17,832,098)
48	E315	Accessory Electric Equipment	5,660	5,660	5,660,408	1.40%	79,246	(3,324,241)
49	E316	Misc. Power Plant Equipment	891	898	896,213	1.93%	17,259	(309,205)
50		TOTAL	186,099	188,293	187,834,945	1.66%	3,112,762	(105,178,879)
51		COLSTRIP 3 & 4 COMMON						
52	E311	Structures & Improvements	70,515	70,515	70,514,806	1.31%	861,461	(47,724,478)
53	E312	Boiler Plant Equipment	16,957	16,957	16,957,167	1.49%	252,662	(10,318,676)
54	E314	Turbo Generating Units	11	11	10,515	26.55%	2,792	106,861
55	E315	Accessory Electric Equipment	7,645	7,645	7,645,315	1.28%	97,860	(4,782,271)
56	E316	Misc. Power Plant Equipment	4,503	4,503	4,503,330	1.63%	73,404	(2,515,969)
57	E317	Asset Retirement Obligation	334	334	333,978	0.00%	5,013	(236,566)
58		TOTAL	99,965	99,965	99,965,111	1.29%	1,293,192	(65,471,099)
59		COLSTRIP 1-4 COMMON						
60	E316	Misc. Power Plant Equip.	252	252	251,534	1.38%	3,471	(173,333)
61		TOTAL	\$ 252	\$ 252	\$ 251,534	1.38%	\$ 3,471	\$ (173,333)
62								
63		Subtotal before Colstrip FERC Adjustments (Line 63 + 65)	743,242	756,208	750,357,438	1.58%	11,882,371	(446,054,901)
64		ARO - Electric Colstrip 1-4 (Acct: 23001021 - 1031) Adj (AMA is Net of Accum. Amort.)			(12) (2,302,671)		(12) 136,274	
65		Colstrip Common FERC Adj. (AMA is Net of Accum. Amort.)			(11) 4,947,628		(11) 354,669	
66		Colstrip Def Depr FERC Adj. (AMA is Net of Accum. Amort.)			(13) 1,941,067		(13) 104,311	
67		Totals			(A) \$ 754,943,461	1.65%	\$ 12,477,625	(2) \$ (446,054,901)

ROW Exhibit A-3 Colstrip Fixed Costs (2 of 2)

ROW	Order	Description	Amount before Profit Adj.
75			
76			
77			
78			
79		Support for Revenue Requirement - Expenses	
80			
81	Order	Description	Amount before Profit Adj.
82	50004011	Colstrip 1&2 - Supv & Eng'g - Steam Ope	\$ 18 61,750
83	50005011	Colstrip 3&4 - Supv & Eng'g - Steam Ope	50,554
84	50204001	Colstrip 1&2 - Steam Exp - Steam Gen Op	4,155,364
85	50205001	Colstrip 3&4 - Steam Exp - Steam Gen Op	2,502,216
86	50504001	Colstrip 1&2 - Electric Exp - Steam Gen	97,082
87	50505001	Colstrip 3&4 - Electric Exp - Steam Gen	87,816
88	50604001	Colstrip 1&2 - Misc Stm Pwr - Steam Gen	3,784,562
89	50605001	Colstrip 3&4 - Misc Stm Pwr - Steam Gen	3,178,648
90	50704001	Colstrip 1&2 - Rents - Steam Gen Oper	9,047
91	50705001	Colstrip 3&4 - Rents - Steam Gen Oper	32,766
92	51004001	Colstrip 1&2 - Supv & Eng'g - Steam Gen	827,101
93	51005001	Colstrip 3&4 - Supv & Eng'g - Steam Gen	589,309
94	51104001	Colstrip 1&2 - Structures - Steam Gen M	1,124,651
95	51105001	Colstrip 3&4 - Structures - Steam Gen M	847,753
96	51204001	Colstrip 1&2 - Boiler Plant - Steam Gen	5,176,409
97	51205001	Colstrip 3&4 - Boiler Plant - Steam Gen	4,412,221
98	51304001	Colstrip 1&2 - Electric Plant - Steam G	578,523
99	51305001	Colstrip 3&4 - Electric Plant - Steam G	538,076
100	51404001	Colstrip 1&2 -Misc Steam Plt -Steam Gen	1,264,419
101	51405001	Colstrip 3&4 -Misc Steam Plt -Steam Gen	863,749
102	50604002	Colstrip 1&2 Belmontez Settlement	400,000
103	50604003	Colstrip 1&2 Global Settlement	(3,437,598)
104	50604004	Colstrip 1&2 Ash Pond Settlement	785,531
105	50605003	Colstrip 3&4 Global Settemt	(1,636,257)
106	50605004	Colstrip 3&4 Ash Pond Settlement	1,458,844
107		Subtotal for the test year	27,752,535
108		Adjustment to the rate year	17B 11,956,365
109		Subtotal on Orders	39,708,900
110		Property Taxes-Montana	15 9,294,613
111		Electric Energy Tax	16 1,682,986
112	403xxxxx	Depreciation	17 12,477,625
113			<u>\$ 63,164,124</u> 1

Amounts presented in bold italic type have changed since the September 1, 2011 supplemental filing.

DFTT - Colstrip Stearn

	Dec-09	Jan-10	Feb-10	Mar-10	Apr-10	May-10	Jun-10	Jul-10	Aug-10	Sep-10	Oct-10	Nov-10	Dec-10	ANMA
Beginning Balance	65,519,901	65,875,833	66,017,326	66,158,817	66,300,308	66,441,799	66,583,290	66,724,781	66,866,272	67,007,763	67,149,254	67,290,745	67,432,236	
Monthly DFTT Feb. 2009	355,834	141,491	141,491	141,491	141,491	141,491	141,491	141,491	141,491	141,491	141,491	141,491	141,491	
Monthly DFTT - 2010		66,017,326	66,158,817	66,300,308	66,441,799	66,583,290	66,724,781	66,866,272	67,007,763	67,149,254	67,290,745	67,432,236	67,573,727	66,724,781
Bal EOM	65,875,835	65,946,581	66,088,072	66,229,563	66,371,054	66,512,545	66,654,036	66,795,527	66,937,018	67,078,509	67,220,000	67,361,491	67,502,982	66,724,781
Average														

PUGET SOUND ENERGY-ELECTRIC
PRO FORMA COST OF CAPITAL
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	PRO FORMA CAPITAL %	REVISED COST %	REVISED COST OF CAPITAL
1	SHORT TERM DEBT	4.00%	<i>2.68%</i>	<i>0.11%</i>
2	LONG TERM DEBT	48.00%	<i>6.22%</i>	<i>2.99%</i>
3	PREFERRED	0.00%	0.00%	0.00%
4	EQUITY	48.00%	<i>9.80%</i>	<i>4.70%</i>
5	TOTAL	100.00%		<i>7.80%</i>
6				
7	AFTER TAX SHORT TERM DEBT ((LINE 1)* 65%)	4.00%	<i>1.74%</i>	<i>0.07%</i>
8	AFTER TAX LONG TERM DEBT ((LINE 2)* 65%)	48.00%	<i>4.04%</i>	<i>1.94%</i>
9	PREFERRED	0.00%	0.00%	0.00%
10	EQUITY	48.00%	<i>9.80%</i>	<i>4.70%</i>
11	TOTAL AFTER TAX COST OF CAPITAL	100.00%		<i>6.71%</i>

Amounts presented in bold italic type have changed since the September 1, 2011 supplemental filing.

		Amounts in thousands (000)													
FERC	Description	Acquisition Value 12/31/2009	Acquisition Value 1/31/2010	Acquisition Value 2/28/2010	Acquisition Value 3/31/2010	Acquisition Value 4/30/2010	Acquisition Value 5/31/2010	Acquisition Value 6/30/2010	Acquisition Value 7/31/2010	Acquisition Value 8/31/2010	Acquisition Value 9/30/2010	Acquisition Value 10/31/2010	Acquisition Value 11/30/2010	Acquisition Value 12/31/2010	13 Month AMA Acq. Value
COLSTRIP #1															
E311	Structures & Improvements	7,357	7,357	7,357	7,357	7,398	7,398	7,417	7,417	7,417	7,417	7,417	7,417	7,417	7,390,065
E312	Boiler Plant Equipment	69,616	71,886	72,263	71,886	71,409	71,850	71,282	71,282	71,282	71,282	71,282	71,282	71,282	71,628,270
E314	Turbo Generating Units	23,973	23,977	23,977	23,983	24,256	24,399	24,407	24,407	24,407	24,407	24,407	24,407	24,407	24,217,324
E315	Accessory Electric Equipment	5,885	5,895	5,895	5,911	5,911	5,911	5,912	5,912	5,912	5,912	5,912	5,912	5,912	5,906,906
E316	Misc. Power Plant Equipment	796	802	802	803	807	807	808	808	808	808	808	808	808	805,101
TOTAL COLSTRIP #1		106,181	107,849	109,919	110,314	110,315	109,982	109,925	109,835	108,806	110,273	111,339	112,095	112,095	109,845,666
COLSTRIP #2															
E311	Structures & Improvements	2,543	2,543	2,543	2,543	2,567	2,567	2,567	2,568	2,568	2,568	2,568	2,568	2,568	2,579,925
E312	Boiler Plant Equipment	63,581	63,581	63,581	63,581	64,871	64,792	64,849	65,040	65,040	65,040	65,040	65,040	65,040	64,805,013
E314	Turbo Generating Units	26,787	26,787	26,787	26,911	27,758	28,439	28,439	28,439	28,439	28,439	28,439	28,439	28,439	27,820,814
E315	Accessory Electric Equipment	2,869	2,869	2,869	2,885	2,885	2,885	2,885	2,885	2,886	2,886	2,886	2,886	2,886	2,886,593
E316	Misc. Power Plant Equipment	918	924	924	924	929	929	929	930	930	930	930	930	930	927,101
TOTAL COLSTRIP #2		96,704	96,704	96,704	96,704	97,825	98,104	98,940	99,519	99,903	99,903	99,903	99,903	99,903	98,513,546
COLSTRIP #1&2															
E311	Structures & Improvements	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201	31,201,182
E312	Boiler Plant Equipment	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209	6,209,456
E314	Turbo Generating Units	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821	3,821,272
E315	Accessory Electric Equipment	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333	2,333,703
E316	Misc. Power Plant Equipment	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248	6,248,428
E317	Asset Retirement Obligation	540	540	540	540	540	540	540	540	540	540	540	540	540	540,087
TOTAL COLSTRIP #1&2		50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,352	50,353,198
COLSTRIP #3															
E311	Structures & Improvements	28,546	28,546	28,546	28,546	28,562	28,562	28,575	28,575	28,575	28,575	28,575	28,575	28,575	28,560,518
E312	Boiler Plant Equipment	127,157	128,098	128,098	128,098	128,784	128,784	128,756	128,756	128,756	128,756	128,756	128,756	128,756	127,278,293
E314	Turbo Generating Units	39,486	39,486	39,486	39,486	40,267	40,267	40,267	40,267	40,267	40,267	40,267	40,267	40,267	40,516,385
E315	Accessory Electric Equipment	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358	6,358,547
E316	Misc. Power Plant Equipment	763	767	767	767	770	770	770	770	770	770	770	770	770	768,745
TOTAL COLSTRIP #3		202,194	203,255	203,255	203,254	204,265	204,186	204,186	204,186	204,402	204,402	205,032	205,348	205,348	203,493,488
COLSTRIP #4															
E311	Structures & Improvements	28,721	28,740	28,740	28,740	28,754	28,754	28,756	28,756	28,756	28,756	28,756	28,756	28,756	28,754,610
E312	Boiler Plant Equipment	113,239	113,416	113,416	113,416	113,947	113,947	114,040	114,141	114,141	114,141	114,141	114,141	114,141	113,948,136
E314	Turbo Generating Units	39,588	40,426	40,426	40,426	40,811	40,811	40,825	40,825	40,825	40,825	40,825	40,825	40,825	40,674,576
E315	Accessory Electric Equipment	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680	5,680,408
E316	Misc. Power Plant Equipment	891	894	894	894	897	897	898	898	898	898	898	898	898	895,213
TOTAL COLSTRIP #4		188,099	187,136	187,136	187,136	188,079	188,179	188,293	188,293	188,293	188,293	188,293	188,293	188,293	187,834,945
COLSTRIP #3&4															
E311	Structures & Improvements	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,515	70,514,808
E312	Boiler Plant Equipment	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957	16,957,167
E314	Turbo Generating Units	11	11	11	11	11	11	11	11	11	11	11	11	11	10,515
E315	Accessory Electric Equipment	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645	7,645,315
E316	Misc. Power Plant Equipment	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503	4,503,390	
E317	Asset Retirement Obligation	334	334	334	334	334	334	334	334	334	334	334	334	334	333,978
TOTAL COLSTRIP #3&4		99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965	99,965,111
COLSTRIP #1-4															
E316	Misc. Power Plant Equipment	252	252	252	252	252	252	252	252	252	252	252	252	252	251,534
TOTAL COLSTRIP #1-4		252	252	252	252	252	252	252	252	252	252	252	252	252	251,534
TOTAL COLSTRIP															
		743,242	743,196	747,583	747,987	749,284	760,295	762,457	752,668	752,973	753,764	755,136	756,208	756,334	750,367,488
		742,368	742,322	746,709	747,113	748,398	748,420	749,421	751,583	751,714	752,099	752,890	754,262	755,334	749,483,363

Support from w/p 19

FERC	Description	1/31/2010	2/28/2010	3/31/2010	4/30/2010	5/31/2010	6/30/2010	7/31/2010	8/31/2010	9/30/2010	10/31/2010	11/30/2010	12/31/2010	Total 12 ME Deprec. Expense
	COLSTRIP #1													
E311	Structures & Improvements	10,666	10,666	10,666	10,674	10,707	10,707	10,710	10,744	10,744	10,744	10,744	10,744	128,516
E312	Boiler Plant Equipment	98,429	100,172	100,506	100,477	99,873	99,836	99,497	98,959	99,321	100,635	105,141	111,531	1,214,377
E314	Turbo Generating Units	47,151	47,151	47,151	47,159	47,561	47,488	47,854	47,873	47,873	47,873	47,873	47,873	570,891
E315	Accessory Electric Equipment	4,569	4,569	4,569	4,577	4,577	4,577	4,578	4,577	4,577	4,577	4,577	4,577	54,903
E316	Misc. Power Plant Equipment	1,538	1,538	1,538	1,538	1,545	1,545	1,546	1,547	1,547	1,547	1,547	1,547	18,528
	TOTAL COLSTRIP #1	162,353	164,097	164,430	164,427	164,263	164,163	164,186	163,700	164,062	163,376	169,882	176,272	1,987,213
	COLSTRIP #2													
E311	Structures & Improvements	2,796	2,796	2,796	2,806	2,831	2,831	2,834	2,859	2,859	2,806	2,859	2,859	33,933
E312	Boiler Plant Equipment	93,943	93,943	93,943	95,021	95,145	95,241	95,241	95,581	95,581	95,021	95,581	95,581	1,139,738
E314	Turbo Generating Units	51,118	51,118	51,118	51,118	51,295	52,677	53,654	54,048	54,048	51,118	54,048	54,048	629,410
E315	Accessory Electric Equipment	3,251	3,251	3,251	3,251	3,264	3,264	3,264	3,264	3,264	3,264	3,264	3,264	39,130
E316	Misc. Power Plant Equipment	1,827	1,827	1,827	1,828	1,834	1,834	1,835	1,836	1,836	1,828	1,836	1,836	21,984
	TOTAL COLSTRIP #2	152,936	152,936	152,936	154,038	155,751	156,928	157,588	157,588	157,588	154,038	157,588	157,588	1,864,195
	COLSTRIP #1&2													
E311	Structures & Improvements	24,075	24,043	24,011	23,979	23,946	23,914	23,881	23,849	23,816	23,783	23,749	23,716	286,761
E312	Boiler Plant Equipment	6,572	6,572	6,572	6,572	6,572	6,572	6,572	6,572	6,572	6,572	6,572	6,572	78,860
E314	Turbo Generating Units	3,949	3,949	3,949	3,949	3,949	3,949	3,949	3,949	3,949	3,949	3,949	3,949	47,384
E315	Accessory Electric Equipment	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	2,216	26,593
E316	Misc. Power Plant Equipment	7,290	7,290	7,290	7,290	7,290	7,290	7,290	7,290	7,290	7,290	7,290	7,290	87,478
E317	Asset Retirement Obligation	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	1,919	23,022
	TOTAL COLSTRIP #1&2	46,020	45,988	45,956	45,923	45,891	45,859	45,826	45,793	45,760	45,727	45,694	45,661	550,098
	COLSTRIP #3													
E311	Structures & Improvements	31,628	31,628	31,628	31,633	31,639	31,639	31,641	31,658	31,658	31,658	31,658	31,658	379,727
E312	Boiler Plant Equipment	151,879	153,265	153,272	152,708	151,967	152,157	153,944	151,787	152,172	152,951	154,054	156,323	1,836,478
E314	Turbo Generating Units	61,462	61,462	61,462	61,462	62,420	62,387	62,412	65,043	65,043	65,043	65,043	65,043	758,279
E315	Accessory Electric Equipment	6,782	6,782	6,782	6,782	6,782	6,782	6,808	6,808	6,808	6,808	6,808	6,808	81,543
E316	Misc. Power Plant Equipment	1,281	1,281	1,281	1,282	1,285	1,285	1,286	1,286	1,286	1,286	1,286	1,286	15,412
	TOTAL COLSTRIP #3	253,032	254,418	254,424	253,867	254,093	254,250	256,090	256,583	256,968	257,746	258,850	261,119	3,071,439
	COLSTRIP #4													
E311	Structures & Improvements	31,631	31,631	31,631	31,637	31,643	31,643	31,645	31,664	31,664	31,664	31,664	31,664	379,779
E312	Boiler Plant Equipment	154,881	154,881	154,881	155,257	155,303	155,389	155,516	155,682	155,682	155,682	155,682	155,682	1,864,517
E314	Turbo Generating Units	64,011	64,011	64,011	64,478	64,414	64,416	64,437	64,437	64,437	64,437	64,437	64,437	771,962
E315	Accessory Electric Equipment	6,604	6,604	6,604	6,604	6,604	6,604	6,604	6,604	6,604	6,604	6,604	6,604	79,246
E316	Misc. Power Plant Equipment	1,435	1,435	1,435	1,436	1,439	1,439	1,440	1,440	1,440	1,440	1,440	1,440	17,259
	TOTAL COLSTRIP #4	258,562	258,562	258,562	259,412	259,403	259,490	259,641	259,826	259,826	259,826	259,826	259,826	3,112,762
	COLSTRIP #3&4													
E311	Structures & Improvements	71,916	71,916	71,870	71,847	71,824	71,801	71,777	71,754	71,730	71,706	71,682	71,658	861,461
E312	Boiler Plant Equipment	21,055	21,055	21,055	21,055	21,055	21,055	21,055	21,055	21,055	21,055	21,055	21,055	252,662
E314	Turbo Generating Units	233	233	233	233	233	233	233	233	233	233	233	233	2,792
E315	Accessory Electric Equipment	8,155	8,155	8,155	8,155	8,155	8,155	8,155	8,155	8,155	8,155	8,155	8,155	97,860
E316	Misc. Power Plant Equipment	6,117	6,117	6,117	6,117	6,117	6,117	6,117	6,117	6,117	6,117	6,117	6,117	73,404
E317	Asset Retirement Obligation	418	418	418	418	418	418	418	418	418	418	418	418	5,013
	TOTAL COLSTRIP #3&4	107,894	107,894	107,848	107,825	107,802	107,778	107,755	107,731	107,708	107,684	107,660	107,636	1,293,192
	COLSTRIP #1-4													
E316	Misc. Power Plant Equipment	289	289	289	289	289	289	289	289	289	289	289	289	3,471
	TOTAL COLSTRIP #1-4	289	289	289	289	289	289	289	289	289	289	289	289	3,471
	TOTAL COLSTRIP	981,085	984,160	984,445	985,781	986,121	987,581	990,615	991,511	992,202	990,887	999,790	1,008,392	11,892,371

COLSTRIP UNIT 1-4 PRC
AMA CALCULATION FOR THE TWE
ACQUISITION VALUE
THIS ENDED DECEMBER 31, 2008

FERC	Description	Accum. Deprec. 12/31/2009	Accum. Deprec. 1/31/2010	Accum. Deprec. 2/28/2010	Accum. Deprec. 4/31/2010	Accum. Deprec. 5/31/2010	Accum. Deprec. 6/30/2010	Accum. Deprec. 7/31/2010	Accum. Deprec. 8/31/2010	Accum. Deprec. 9/30/2010	Accum. Deprec. 10/31/2010	Accum. Deprec. 11/30/2010	Accum. Deprec. 12/31/2010	13 Month AMA Accum. Deprac.
Amounts in thousands (000)														
COLSTRIP #1														
E311	Structures & Improvements	4,648	4,667	4,678	4,689	4,700	4,710	4,721	4,732	4,743	4,753	4,764	4,775	4,710,418
E312	Boiler Plant Equipment	40,114	40,301	40,402	40,486	40,562	40,636	40,702	40,778	40,878	41,079	41,184	41,295	40,690,146
E314	Turbo Generating Units	10,763	10,810	10,907	10,954	11,001	11,048	11,097	11,145	11,192	11,240	11,288	11,336	11,049,685
E315	Accessory Electric Equipment	4,378	4,382	4,387	4,396	4,401	4,405	4,410	4,415	4,419	4,424	4,428	4,433	4,405,415
E316	Misc. Power Plant Equipment	240	241	244	246	247	249	250	252	254	255	257	258	248,899
	TOTAL COLSTRIP #1	80,141	80,455	80,620	80,779	80,941	81,097	81,260	81,423	81,586	81,751	81,921	82,087	81,103,563
COLSTRIP #2														
E311	Structures & Improvements	965	991	994	997	1,000	1,003	1,006	1,008	1,011	1,014	1,017	1,020	1,002,662
E312	Boiler Plant Equipment	33,281	33,479	33,573	33,674	33,770	33,865	33,961	34,057	34,153	34,248	34,344	34,439	33,864,137
E314	Turbo Generating Units	10,013	10,084	10,115	10,187	10,270	10,330	10,385	10,440	10,494	10,548	10,602	10,656	10,330,632
E315	Accessory Electric Equipment	1,248	1,254	1,257	1,261	1,264	1,267	1,270	1,274	1,278	1,280	1,284	1,287	1,287,181
E316	Misc. Power Plant Equipment	327	329	333	334	336	338	340	342	344	347	349	351	338,064
	TOTAL COLSTRIP #2	45,854	46,017	46,324	46,484	46,640	46,803	46,962	47,121	47,279	47,435	47,594	47,751	46,802,676
COLSTRIP #1&2														
E311	Structures & Improvements	25,706	25,754	25,778	25,802	25,826	25,850	25,874	25,897	25,921	25,945	25,969	25,993	25,849,541
E312	Boiler Plant Equipment	4,820	4,833	4,846	4,853	4,860	4,866	4,873	4,879	4,886	4,892	4,898	4,904	4,859,524
E314	Turbo Generating Units	3,264	3,288	3,276	3,291	3,299	3,288	3,291	3,295	3,299	3,303	3,307	3,311	3,287,547
E315	Accessory Electric Equipment	1,905	1,907	1,911	1,914	1,916	1,918	1,920	1,923	1,925	1,928	1,929	1,931	1,918,121
E316	Misc. Power Plant Equipment	4,786	4,793	4,800	4,808	4,815	4,822	4,830	4,837	4,844	4,851	4,858	4,866	4,825,577
E317	Asset Retirement Obligation	480	480	480	480	480	480	480	480	480	480	480	480	480,943
	TOTAL COLSTRIP #1&2	40,861	40,905	40,948	40,993	41,037	41,081	41,126	41,171	41,215	41,260	41,303	41,347	41,125,253
COLSTRIP #3														
E311	Structures & Improvements	19,013	19,045	19,077	19,110	19,142	19,174	19,206	19,238	19,270	19,302	19,334	19,366	19,203,195
E312	Boiler Plant Equipment	83,363	83,497	83,630	83,763	83,895	84,027	84,159	84,291	84,423	84,555	84,687	84,819	84,254,011
E314	Turbo Generating Units	19,071	19,134	19,196	19,257	19,318	19,379	19,440	19,501	19,562	19,623	19,684	19,745	18,451,357
E315	Accessory Electric Equipment	3,978	3,985	3,992	3,998	4,005	4,012	4,020	4,027	4,034	4,041	4,048	4,055	4,016,765
E316	Misc. Power Plant Equipment	265	268	269	270	271	273	274	275	277	278	279	280	272,770
	TOTAL COLSTRIP #3	124,690	124,927	125,163	125,435	125,686	125,940	126,194	126,451	126,706	126,963	127,221	127,479	126,200,098
COLSTRIP #4														
E311	Structures & Improvements	16,950	16,914	16,945	16,977	17,009	17,040	17,072	17,104	17,135	17,167	17,198	17,230	17,040,192
E312	Boiler Plant Equipment	65,738	65,895	66,050	66,205	66,357	66,511	66,663	66,815	66,966	67,117	67,266	67,415	66,673,143
E314	Turbo Generating Units	17,433	17,510	17,638	17,704	17,768	17,833	17,897	17,962	18,026	18,091	18,155	18,219	17,832,098
E315	Accessory Electric Equipment	3,285	3,299	3,304	3,311	3,318	3,324	3,331	3,337	3,344	3,351	3,357	3,364	3,324,241
E316	Misc. Power Plant Equipment	307	307	305	306	308	309	311	312	314	315	316	318	309,205
	TOTAL COLSTRIP #4	103,607	103,860	104,139	104,397	104,680	104,920	105,179	105,441	105,706	105,979	106,250	106,521	105,178,879
COLSTRIP #3&4														
E311	Structures & Improvements	47,294	47,365	47,437	47,508	47,581	47,653	47,725	47,796	47,868	47,940	48,012	48,083	47,724,478
E312	Boiler Plant Equipment	10,192	10,213	10,234	10,256	10,277	10,298	10,319	10,340	10,361	10,382	10,403	10,424	10,319,676
E314	Turbo Generating Units	-109	-108	-108	-107	-107	-107	-107	-106	-106	-106	-106	-105	-106,861
E315	Accessory Electric Equipment	4,733	4,741	4,750	4,758	4,766	4,774	4,782	4,790	4,798	4,805	4,813	4,821	4,782,271
E316	Misc. Power Plant Equipment	2,478	2,485	2,492	2,498	2,504	2,510	2,516	2,522	2,528	2,534	2,540	2,547	2,515,669
E317	Asset Retirement Obligation	237	237	237	237	237	237	237	237	237	237	237	237	237,566
	TOTAL COLSTRIP #3&4	64,827	64,933	65,042	65,150	65,258	65,365	65,472	65,578	65,687	65,794	65,901	66,008	65,471,099
COLSTRIP #1-4														
E316	Misc. Power Plant Equipment	172	172	172	173	173	173	174	174	174	174	175	175	173,333
	TOTAL COLSTRIP #1-4	172	172	172	173	173	173	174	174	174	174	175	175	173,333
TOTAL COLSTRIP		440,162	441,125	442,109	443,091	444,077	445,060	446,044	447,033	448,023	449,011	450,002	451,000	446,054,901
	TOTAL COLSTRIP	438,455	440,408	441,392	442,374	443,360	444,343	445,327	446,316	447,306	448,284	449,285	450,283	445,337,392

Support from w/p

ACCOUNT NUMBER	DESCRIPTION	CURRENT DEPRECIATION EXPENSE AMOUNT	OLD RATE	CURRENT RATE	Diff % RATE	DEPR EXPENSE IF USED NEW RATES FOR ALL OF 2008	INCREASE (DECREASE) AMOUNT	AMA ACCUM DEPR / AMORT ADJ.
			(b)	(c)	(d) = (c) / (b)	(e) = (a) * (d)	(f) = (e) - (a)	(g) = 50% * (f)
colstrip Unit 1								
STEAM PRODUCTION PLANT								
Colstrip Unit 1								
E311	STRUCTURES AND IMPROVEMENTS	216,188.58	3.03%	1.74%	57.43%	133,717.15	(82,471.43)	(41,235.72)
E312	BOILER PLANT EQUIPMENT	1,750,896.77	3.12%	1.69%	54.17%	1,025,075.83	(725,820.94)	(362,910.47)
E314	TURBOGENERATOR EQUIPMENT	700,925.05	3.29%	2.36%	71.73%	528,005.85	(172,919.20)	(86,459.60)
E315	ACCESSORY ELECTRIC EQUIPMENT	173,934.06	2.71%	0.93%	34.32%	67,047.24	(106,886.82)	(53,443.41)
E316	MISC. POWER PLANT EQUIPMENT	31,080.29	3.87%	2.31%	59.69%	19,955.13	(11,125.16)	(5,562.58)
Total Colstrip Unit 1		2,873,024.75				1,773,801.20	(1,099,223.55)	(549,611.78)
Colstrip Unit 1-2 Common								
E311	STRUCTURES AND IMPROVEMENTS	801,216.25	3.16%	1.23%	38.92%	297,019.65	(504,196.60)	(252,098.30)
E312	BOILER PLANT EQUIPMENT	178,058.08	3.18%	1.27%	39.94%	79,021.68	(99,036.40)	(49,518.20)
E314	TURBOGENERATOR EQUIPMENT	113,977.68	3.31%	1.24%	37.46%	47,686.88	(66,310.80)	(33,155.40)
E315	ACCESSORY ELECTRIC EQUIPMENT	65,283.22	3.07%	1.14%	37.13%	27,079.32	(38,203.90)	(19,101.95)
E316	MISC. POWER PLANT EQUIPMENT	214,323.00	3.82%	1.40%	36.65%	87,820.20	(126,502.80)	(63,251.40)
Total Colstrip Unit 1-2 Common		1,372,858.23				538,607.73	(834,250.50)	(417,125.25)
Colstrip Unit 1-4 Common								
E316	MISC. POWER PLANT EQUIPMENT	5,734.92	2.46%	1.38%	56.10%	3,471.12	(2,263.80)	(1,131.90)
Total Colstrip Unit 1-4 Common		5,734.92				3,471.12	(2,263.80)	(1,131.90)
Colstrip Unit 2								
E311	STRUCTURES AND IMPROVEMENTS	167,999.41	3.06%	1.32%	43.14%	80,148.25	(87,851.16)	(43,925.58)
E312	BOILER PLANT EQUIPMENT	1,543,754.09	3.05%	1.78%	57.62%	974,968.26	(568,785.83)	(284,392.92)
E314	TURBOGENERATOR EQUIPMENT	727,035.77	3.26%	2.29%	70.25%	542,087.88	(184,947.89)	(92,473.94)
E315	ACCESSORY ELECTRIC EQUIPMENT	126,225.96	2.69%	1.38%	50.56%	69,552.89	(56,673.07)	(28,336.54)
E316	MISC. POWER PLANT EQUIPMENT	30,238.36	3.61%	2.38%	65.93%	21,212.62	(9,025.74)	(4,512.87)
Total Colstrip Unit 2		2,595,253.59				1,687,969.90	(907,283.69)	(453,641.85)
Colstrip Unit 3								
E311	STRUCTURES AND IMPROVEMENTS	658,365.28	2.45%	1.33%	54.29%	386,907.97	(271,457.31)	(135,728.66)
E312	BOILER PLANT EQUIPMENT	3,079,399.28	2.68%	1.44%	53.73%	1,793,256.43	(1,286,142.85)	(643,071.43)
E314	TURBOGENERATOR EQUIPMENT	1,097,315.75	2.97%	1.87%	62.96%	732,387.26	(364,928.49)	(182,464.25)
E315	ACCESSORY ELECTRIC EQUIPMENT	146,765.52	2.47%	1.28%	51.82%	82,696.92	(64,068.60)	(32,034.30)
E316	MISC. POWER PLANT EQUIPMENT	20,208.09	2.86%	2.01%	70.28%	14,972.16	(5,235.93)	(2,617.97)
Total Colstrip Unit 3		5,002,053.92				3,010,220.74	(1,991,833.18)	(995,916.59)
Colstrip Unit 3-4 Common								
E311	STRUCTURES AND IMPROVEMENTS	1,468,231.64	2.33%	1.31%	56.22%	1,201,267.08	(266,964.56)	(133,482.28)
E312	BOILER PLANT EQUIPMENT	392,832.71	2.48%	1.49%	60.08%	252,791.91	(140,040.80)	(70,020.40)
E314	TURBOGENERATOR EQUIPMENT	694.90	2.62%	26.55%	1013.36%	2,791.80	2,096.90	1,048.45
E315	ACCESSORY ELECTRIC EQUIPMENT	163,626.72	2.31%	1.28%	55.41%	97,946.52	(65,680.20)	(32,840.10)
E316	MISC. POWER PLANT EQUIPMENT	119,297.90	2.79%	1.63%	58.42%	74,886.60	(44,411.30)	(22,205.65)
Total Colstrip Unit 3-4 Common		2,144,683.87				1,629,683.91	(514,999.96)	(257,499.98)
Colstrip Unit 4								
E311	STRUCTURES AND IMPROVEMENTS	626,702.32	2.54%	1.42%	55.91%	378,186.26	(248,516.06)	(124,258.03)
E312	BOILER PLANT EQUIPMENT	2,773,313.00	2.75%	1.64%	59.64%	1,774,301.87	(999,011.13)	(499,505.57)
E314	TURBOGENERATOR EQUIPMENT	1,024,076.93	2.94%	1.92%	65.31%	707,899.16	(316,177.77)	(158,088.89)
E315	ACCESSORY ELECTRIC EQUIPMENT	132,312.44	2.52%	1.40%	55.56%	79,387.44	(52,925.00)	(26,462.50)
E316	MISC. POWER PLANT EQUIPMENT	24,790.30	2.79%	1.93%	69.18%	18,098.83	(6,691.47)	(3,345.74)
Total Colstrip Unit 4		4,581,194.99				2,957,873.56	(1,623,321.43)	(811,660.72)
The following items are not being studied:								
Colstrip Unit 1-2 Common - ARC								
E317	ASSET RETIREMENT OBLIGATION	(1) 15,431.00				15,431.00	-	-
Colstrip Unit 3-4 Common								
E317	ASSET RETIREMENT OBLIGATION	(1) 7,590.00				7,590.00	-	-
TOTAL COLSTRIP - INCLUDES ARC Amortization		\$ 18,597,825.27				\$ 11,624,649.16	\$ (6,973,176.11)	\$ (3,486,588.06)

Notes:
 (1) There is an ARC associated with these FERC assets. Each month Property Accounting Dept. manually transfer depreciation expense related to ARC from E311 to E317. Since ARC is not being studied, then the depreciation rate remains the same. ARC is being amortized on straight line method.

COLSTRIP FERC RATE BASE

	a	b	c	d = a + b + c	AMA on d	AMA on a	AMA on b
	PRODUCTION BALANCE	TRANSMISSION BALANCE	GENERAL BALANCE	TOTAL BALANCE	TOTAL AMA	PRODUCTION AMA	TRANSMISSION AMA
Dec-86	13,325,303.64	7,944,337.89	319,635.47	21,589,277.00			
1987 DEPRECIATION	(397,628.69)	(157,519.02)	(21,479.50)	(576,627.21)			
Dec-87	12,927,674.95	7,786,818.87	298,155.97	21,012,649.79			
REMAINING YEARS	36.45	36.45	36.45				
ANNUAL DEPRECIATION	354,668.72	213,630.15	8,179.86	576,478.73			
MONTHLY DEPRECIATION	29,555.73	17,802.51	681.66	48,039.89			
Jun-96	9,912,990.49	5,970,962.85	228,626.65	16,112,579.99		NOT APPLICABLE	
Jul-96	9,883,434.76	5,953,160.34	227,944.99	16,064,540.09		NOT APPLICABLE	
Aug-96	9,853,879.03	5,935,357.83	227,263.33	16,016,500.19		NOT APPLICABLE	
Sep-96	9,824,323.30	5,917,555.32	226,581.67	15,968,460.29		NOT APPLICABLE	
Oct-96	9,794,767.57	5,899,752.81	225,900.01	15,920,420.39		NOT APPLICABLE	
Nov-96	9,765,211.84	5,881,950.30	225,218.35	15,872,380.49		NOT APPLICABLE	
Dec-96	9,735,656.11	5,864,147.79	224,536.69	15,824,340.59		NOT APPLICABLE	
Jan-97	9,706,100.38	5,846,345.28	223,855.03	15,776,300.69		NOT APPLICABLE	
Feb-97	9,676,544.65	5,828,542.77	223,173.37	15,728,260.79		NOT APPLICABLE	
Mar-97	9,646,988.92	5,810,740.26	222,491.71	15,680,220.89		NOT APPLICABLE	
Apr-97	9,617,433.19	5,792,937.75	221,810.05	15,632,180.99		NOT APPLICABLE	
May-97	9,587,877.46	5,775,135.24	221,128.39	15,584,141.09		NOT APPLICABLE	
Jun-97	9,558,321.73	5,757,332.73	220,446.73	15,536,101.19	15,824,340.59	9,735,656.11	5,864,147.79
Jul-97	9,528,766.00	5,739,530.22	219,765.07	15,488,061.29	15,776,300.69	9,706,100.38	5,846,345.28
Aug-97	9,499,210.27	5,721,727.71	219,083.41	15,440,021.39	15,728,260.79	9,676,544.65	5,828,542.77
Sep-97	9,469,654.54	5,703,925.20	218,401.75	15,391,981.49	15,680,220.89	9,646,988.92	5,810,740.26
Oct-97	9,440,098.81	5,686,122.69	217,720.09	15,343,941.59	15,632,180.99	9,617,433.19	5,792,937.75
Nov-97	9,410,543.08	5,668,320.18	217,038.43	15,295,901.69	15,584,141.09	9,587,877.46	5,775,135.24
Dec-97	9,380,987.35	5,650,517.67	216,356.77	15,247,861.79	15,536,101.19	9,558,321.73	5,757,332.73
Jan-98	9,351,431.62	5,632,715.16	215,675.11	15,199,821.89	15,488,061.29	9,528,766.00	5,739,530.22
Feb-98	9,321,875.89	5,614,912.65	214,993.45	15,151,781.99	15,440,021.39	9,499,210.27	5,721,727.71
Mar-98	9,292,320.16	5,597,110.14	214,311.79	15,103,742.09	15,391,981.49	9,469,654.54	5,703,925.20
Apr-98	9,262,764.43	5,579,307.63	213,630.13	15,055,702.19	15,343,941.59	9,440,098.81	5,686,122.69
May-98	9,233,208.70	5,561,505.12	212,948.47	15,007,662.29	15,295,901.69	9,410,543.08	5,668,320.18
Jun-98	9,203,652.97	5,543,702.61	212,266.81	14,959,622.39	15,247,861.79	9,380,987.35	5,650,517.67
Jul-98	9,174,097.24	5,525,900.10	211,585.15	14,911,582.49	15,199,821.89	9,351,431.62	5,632,715.16
Aug-98	9,144,541.51	5,508,097.59	210,903.49	14,863,542.59	15,151,781.99	9,321,875.89	5,614,912.65
Sep-98	9,114,985.78	5,490,295.08	210,221.83	14,815,502.69	15,103,742.09	9,292,320.16	5,597,110.14
Oct-98	9,085,430.05	5,472,492.57	209,540.17	14,767,462.79	15,055,702.19	9,262,764.43	5,579,307.63
Nov-98	9,055,874.32	5,454,690.06	208,858.51	14,719,422.89	15,007,662.29	9,233,208.70	5,561,505.12
Dec-98	9,026,318.59	5,436,887.55	208,176.85	14,671,382.99	14,959,622.39	9,203,652.97	5,543,702.61
Jan-99	8,996,762.86	5,419,085.04	207,495.19	14,623,343.09	14,911,582.49	9,174,097.24	5,525,900.10
Feb-99	8,967,207.13	5,401,282.53	206,813.53	14,575,303.19	14,863,542.59	9,144,541.51	5,508,097.59
Mar-99	8,937,651.40	5,383,480.02	206,131.87	14,527,263.29	14,815,502.69	9,114,985.78	5,490,295.08
Apr-99	8,908,095.67	5,365,677.51	205,450.21	14,479,223.39	14,767,462.79	9,085,430.05	5,472,492.57
May-99	8,878,539.94	5,347,875.00	204,768.55	14,431,183.49	14,719,422.89	9,055,874.32	5,454,690.06
Jun-99	8,848,984.21	5,330,072.49	204,086.89	14,383,143.59	14,671,382.99	9,026,318.59	5,436,887.55
Jul-99	8,819,428.48	5,312,269.98	203,405.23	14,335,103.69	14,623,343.09	8,996,762.86	5,419,085.04
Aug-99	8,789,872.75	5,294,467.47	202,723.57	14,287,063.79	14,575,303.19	8,967,207.13	5,401,282.53
Sep-99	8,760,317.02	5,276,664.96	202,041.91	14,239,023.89	14,527,263.29	8,937,651.40	5,383,480.02
Oct-99	8,730,761.29	5,258,862.45	201,360.25	14,190,983.99	14,479,223.39	8,908,095.67	5,365,677.51
Nov-99	8,701,205.56	5,241,059.94	200,678.59	14,142,944.09	14,431,183.49	8,878,539.94	5,347,875.00
Dec-99	8,671,649.83	5,223,257.43	199,996.93	14,094,904.19	14,383,143.59	8,848,984.21	5,330,072.49
Jan-00	8,642,094.10	5,205,454.92	199,315.27	14,046,864.29	14,335,103.69	8,819,428.48	5,312,269.98
Feb-00	8,612,538.37	5,187,652.41	198,633.61	13,998,824.39	14,287,063.79	8,789,872.75	5,294,467.47
Mar-00	8,582,982.64	5,169,849.90	197,951.95	13,950,784.49	14,239,023.89	8,760,317.02	5,276,664.96
Apr-00	8,553,426.91	5,152,047.39	197,270.29	13,902,744.59	14,190,983.99	8,730,761.29	5,258,862.45
May-00	8,523,871.18	5,134,244.88	196,588.63	13,854,704.69	14,142,944.09	8,701,205.56	5,241,059.94
Jun-00	8,494,315.45	5,116,442.37	195,906.97	13,806,664.79	14,094,904.19	8,671,649.83	5,223,257.43
Jul-00	8,464,759.72	5,098,639.86	195,225.31	13,758,624.89	14,046,864.29	8,642,094.10	5,205,454.92
Aug-00	8,435,203.99	5,080,837.35	194,543.65	13,710,584.99	13,998,824.39	8,612,538.37	5,187,652.41
Sep-00	8,405,648.26	5,063,034.84	193,861.99	13,662,545.09	13,950,784.49	8,582,982.64	5,169,849.90
Oct-00	8,376,092.53	5,045,232.33	193,180.33	13,614,505.19	13,902,744.59	8,553,426.91	5,152,047.39
Nov-00	8,346,536.80	5,027,429.82	192,498.67	13,566,465.29	13,854,704.69	8,523,871.18	5,134,244.88
Dec-00	8,316,981.07	5,009,627.31	191,817.01	13,518,425.39	13,806,664.79	8,494,315.45	5,116,442.37
Jan-01	8,287,425.34	4,991,824.80	191,135.35	13,470,385.49	13,758,624.89	8,464,759.72	5,098,639.86
Feb-01	8,257,869.61	4,974,022.29	190,453.69	13,422,345.59	13,710,584.99	8,435,203.99	5,080,837.35
Mar-01	8,228,313.88	4,956,219.78	189,772.03	13,374,305.69	13,662,545.09	8,405,648.26	5,063,034.84
Apr-01	8,198,758.15	4,938,417.27	189,090.37	13,326,265.79	13,614,505.19	8,376,092.53	5,045,232.33
May-01	8,169,202.42	4,920,614.76	188,408.71	13,278,225.89	13,566,465.29	8,346,536.80	5,027,429.82
Jun-01	8,139,646.69	4,902,812.25	187,727.05	13,230,185.99	13,518,425.39	8,316,981.07	5,009,627.31
Jul-01	8,110,090.96	4,885,009.74	187,045.39	13,182,146.09	13,470,385.49	8,287,425.34	4,991,824.80
Aug-01	8,080,535.23	4,867,207.23	186,363.73	13,134,106.19	13,422,345.59	8,257,869.61	4,974,022.29
Sep-01	8,050,979.50	4,849,404.72	185,682.07	13,086,066.29	13,374,305.69	8,228,313.88	4,956,219.78
Oct-01	8,021,423.77	4,831,602.21	185,000.41	13,038,026.39	13,326,265.79	8,198,758.15	4,938,417.27
Nov-01	7,991,868.04	4,813,799.70	184,318.75	12,989,986.49	13,278,225.89	8,169,202.42	4,920,614.76
Dec-01	7,962,312.31	4,795,997.19	183,637.09	12,941,946.59	13,230,185.99	8,139,646.69	4,902,812.25
Jan-02	7,932,756.58	4,778,194.68	182,955.43	12,893,906.69	13,182,146.09	8,110,090.96	4,885,009.74
Feb-02	7,903,200.85	4,760,392.17	182,273.77	12,845,866.79	13,134,106.19	8,080,535.23	4,867,207.23
Mar-02	7,873,645.12	4,742,589.66	181,592.11	12,797,826.89	13,086,066.29	8,050,979.50	4,849,404.72

Apr-02	7,844,089.39	4,724,787.15	180,910.45	12,749,786.99	13,038,026.39	8,021,423.77	4,831,602.21
May-02	7,814,533.66	4,706,984.64	180,228.79	12,701,747.09	12,989,986.49	7,991,868.04	4,813,799.70
Jun-02	7,784,977.93	4,689,182.13	179,547.13	12,653,707.19	12,941,946.59	7,962,312.31	4,795,997.19
Jul-02	7,755,422.20	4,671,379.62	178,865.47	12,605,667.29	12,893,906.69	7,932,756.58	4,778,194.68
Aug-02	7,725,866.47	4,653,577.11	178,183.81	12,557,627.39	12,845,866.79	7,903,200.85	4,760,392.17
Sep-02	7,696,310.74	4,635,774.60	177,502.15	12,509,587.49	12,797,826.89	7,873,645.12	4,742,589.66
Oct-02	7,666,755.01	4,617,972.09	176,820.49	12,461,547.59	12,749,786.99	7,844,089.39	4,724,787.15
Nov-02	7,637,199.28	4,600,169.58	176,138.83	12,413,507.69	12,701,747.09	7,814,533.66	4,706,984.64
Dec-02	7,607,643.55	4,582,367.07	175,457.17	12,365,467.79	12,653,707.19	7,784,977.93	4,689,182.13
Jan-03	7,578,087.82	4,564,564.56	174,775.51	12,317,427.89	12,605,667.29	7,755,422.20	4,671,379.62
Feb-03	7,548,532.09	4,546,762.05	174,093.85	12,269,387.99	12,557,627.39	7,725,866.47	4,653,577.11
Mar-03	7,518,976.36	4,528,959.54	173,412.19	12,221,348.09	12,509,587.49	7,696,310.74	4,635,774.60
Apr-03	7,489,420.63	4,511,157.03	172,730.53	12,173,308.19	12,461,547.59	7,666,755.01	4,617,972.09
May-03	7,459,864.90	4,493,354.52	172,048.87	12,125,268.29	12,413,507.69	7,637,199.28	4,600,169.58
Jun-03	7,430,309.17	4,475,552.01	171,367.21	12,077,228.39	12,365,467.79	7,607,643.55	4,582,367.07
Jul-03	7,400,753.44	4,457,749.50	170,685.55	12,029,188.49	12,317,427.89	7,578,087.82	4,564,564.56
Aug-03	7,371,197.71	4,439,946.99	170,003.89	11,981,148.59	12,269,387.99	7,548,532.09	4,546,762.05
Sep-03	7,341,641.98	4,422,144.48	169,322.23	11,933,108.69	12,221,348.09	7,518,976.36	4,528,959.54
Oct-03	7,312,086.25	4,404,341.97	168,640.57	11,885,068.79	12,173,308.19	7,489,420.63	4,511,157.03
Nov-03	7,282,530.52	4,386,539.46	167,958.91	11,837,028.89	12,125,268.29	7,459,864.90	4,493,354.52
Dec-03	7,252,974.79	4,368,736.95	167,277.25	11,788,988.99	12,077,228.39	7,430,309.17	4,475,552.01
Jan-04	7,223,419.06	4,350,934.44	166,595.59	11,740,949.09	12,029,188.49	7,400,753.44	4,457,749.50
Feb-04	7,193,863.33	4,333,131.93	165,913.93	11,692,909.19	11,981,148.59	7,371,197.71	4,439,946.99
Mar-04	7,164,307.60	4,315,329.42	165,232.27	11,644,869.29	11,933,108.69	7,341,641.98	4,422,144.48
Apr-04	7,134,751.87	4,297,526.91	164,550.61	11,596,829.39	11,885,068.79	7,312,086.25	4,404,341.97
May-04	7,105,196.14	4,279,724.40	163,868.95	11,548,789.49	11,837,028.89	7,282,530.52	4,386,539.46
Jun-04	7,075,640.41	4,261,921.89	163,187.29	11,500,749.59	11,788,988.99	7,252,974.79	4,368,736.95
Jul-04	7,046,084.68	4,244,119.38	162,505.63	11,452,709.69	11,740,949.09	7,223,419.06	4,350,934.44
Aug-04	7,016,528.95	4,226,316.87	161,823.97	11,404,669.79	11,692,909.19	7,193,863.33	4,333,131.93
Sep-04	6,986,973.22	4,208,514.36	161,142.31	11,356,629.89	11,644,869.29	7,164,307.60	4,315,329.42
Oct-04	6,957,417.49	4,190,711.85	160,460.65	11,308,589.99	11,596,829.39	7,134,751.87	4,297,526.91
Nov-04	6,927,861.76	4,172,909.34	159,778.99	11,260,550.09	11,548,789.49	7,105,196.14	4,279,724.40
Dec-04	6,898,306.03	4,155,106.83	159,097.33	11,212,510.19	11,500,749.59	7,075,640.41	4,261,921.89
Jan-05	6,868,750.30	4,137,304.32	158,415.67	11,164,470.29	11,452,709.69	7,046,084.68	4,244,119.38
Feb-05	6,839,194.57	4,119,501.81	157,734.01	11,116,430.39	11,404,669.79	7,016,528.95	4,226,316.87
Mar-05	6,809,638.84	4,101,699.30	157,052.35	11,068,390.49	11,356,629.89	6,986,973.22	4,208,514.36
Apr-05	6,780,083.11	4,083,896.79	156,370.69	11,020,350.59	11,308,589.99	6,957,417.49	4,190,711.85
May-05	6,750,527.38	4,066,094.28	155,689.03	10,972,310.69	11,260,550.09	6,927,861.76	4,172,909.34
Jun-05	6,720,971.65	4,048,291.77	155,007.37	10,924,270.79	11,212,510.19	6,898,306.03	4,155,106.83
Jul-05	6,691,415.92	4,030,489.26	154,325.71	10,876,230.89	11,164,470.29	6,868,750.30	4,137,304.32
Aug-05	6,661,860.19	4,012,686.75	153,644.05	10,828,190.99	11,116,430.39	6,839,194.57	4,119,501.81
Sep-05	6,632,304.46	3,994,884.24	152,962.39	10,780,151.09	11,068,390.49	6,809,638.84	4,101,699.30
Oct-05	6,602,748.73	3,977,081.73	152,280.73	10,732,111.19	11,020,350.59	6,780,083.11	4,083,896.79
Nov-05	6,573,193.00	3,959,279.22	151,599.07	10,684,071.29	10,972,310.69	6,750,527.38	4,066,094.28
Dec-05	6,543,637.27	3,941,476.71	150,917.41	10,636,031.39	10,924,270.79	6,720,971.65	4,048,291.77
Jan-06	6,514,081.54	3,923,674.20	150,235.75	10,587,991.49	10,876,230.89	6,691,415.92	4,030,489.26
Feb-06	6,484,525.81	3,905,871.69	149,554.09	10,539,951.59	10,828,190.99	6,661,860.19	4,012,686.75
Mar-06	6,454,970.08	3,888,069.18	148,872.43	10,491,911.69	10,780,151.09	6,632,304.46	3,994,884.24
Apr-06	6,425,414.35	3,870,266.67	148,190.77	10,443,871.79	10,732,111.19	6,602,748.73	3,977,081.73
May-06	6,395,858.62	3,852,464.16	147,509.11	10,395,831.89	10,684,071.29	6,573,193.00	3,959,279.22
Jun-06	6,366,302.89	3,834,661.65	146,827.45	10,347,791.99	10,636,031.39	6,543,637.27	3,941,476.71
Jul-06	6,336,747.16	3,816,859.14	146,145.79	10,299,752.09	10,587,991.49	6,514,081.54	3,923,674.20
Aug-06	6,307,191.43	3,799,056.63	145,464.13	10,251,712.19	10,539,951.59	6,484,525.81	3,905,871.69
Sep-06	6,277,635.70	3,781,254.12	144,782.47	10,203,672.29	10,491,911.69	6,454,970.08	3,888,069.18
Oct-06	6,248,079.97	3,763,451.61	144,100.81	10,155,632.39	10,443,871.79	6,425,414.35	3,870,266.67
Nov-06	6,218,524.24	3,745,649.10	143,419.15	10,107,592.49	10,395,831.89	6,395,858.62	3,852,464.16
Dec-06	6,188,968.51	3,727,846.59	142,737.49	10,059,552.59	10,347,791.99	6,366,302.89	3,834,661.65
Jan-07	6,159,412.78	3,710,044.08	142,055.83	10,011,512.69	10,299,752.09	6,336,747.16	3,816,859.14
Feb-07	6,129,857.05	3,692,241.57	141,374.17	9,963,472.79	10,251,712.19	6,307,191.43	3,799,056.63
Mar-07	6,100,301.32	3,674,439.06	140,692.51	9,915,432.89	10,203,672.29	6,277,635.70	3,781,254.12
Apr-07	6,070,745.59	3,656,636.55	140,010.85	9,867,392.99	10,155,632.39	6,248,079.97	3,763,451.61
May-07	6,041,189.86	3,638,834.04	139,329.19	9,819,353.09	10,107,592.49	6,218,524.24	3,745,649.10
Jun-07	6,011,634.13	3,621,031.53	138,647.53	9,771,313.19	10,059,552.59	6,188,968.51	3,727,846.59
Jul-07	5,982,078.40	3,603,229.02	137,965.87	9,723,273.29	10,011,512.69	6,159,412.78	3,710,044.08
Aug-07	5,952,522.67	3,585,426.51	137,284.21	9,675,233.39	9,963,472.79	6,129,857.05	3,692,241.57
Sep-07	5,922,966.94	3,567,624.00	136,602.55	9,627,193.49	9,915,432.89	6,100,301.32	3,674,439.06
Oct-07	5,893,411.21	3,549,821.49	135,920.89	9,579,153.59	9,867,392.99	6,070,745.59	3,656,636.55
Nov-07	5,863,855.48	3,532,018.98	135,239.23	9,531,113.69	9,819,353.09	6,041,189.86	3,638,834.04
Dec-07	5,834,299.75	3,514,216.47	134,557.57	9,483,073.79	9,771,313.19	6,011,634.13	3,621,031.53
Jan-08	5,804,744.02	3,496,413.96	133,875.91	9,435,033.89	9,723,273.29	5,982,078.40	3,603,229.02
Feb-08	5,775,188.29	3,478,611.45	133,194.25	9,386,993.99	9,675,233.39	5,952,522.67	3,585,426.51
Mar-08	5,745,632.56	3,460,808.94	132,512.59	9,338,954.09	9,627,193.49	5,922,966.94	3,567,624.00
Apr-08	5,716,076.83	3,443,006.43	131,830.93	9,290,914.19	9,579,153.59	5,893,411.21	3,549,821.49
May-08	5,686,521.10	3,425,203.92	131,149.27	9,242,874.29	9,531,113.69	5,863,855.48	3,532,018.98
Jun-08	5,656,965.37	3,407,401.41	130,467.61	9,194,834.39	9,483,073.79	5,834,299.75	3,514,216.47
Jul-08	5,627,409.64	3,389,598.90	129,785.95	9,146,794.49	9,435,033.89	5,804,744.02	3,496,413.96
Aug-08	5,597,853.91	3,371,796.39	129,104.29	9,098,754.59	9,386,993.99	5,775,188.29	3,478,611.45
Sep-08	5,568,298.18	3,353,993.88	128,422.63	9,050,714.69	9,338,954.09	5,745,632.56	3,460,808.94
Oct-08	5,538,742.45	3,336,191.37	127,740.97	9,002,674.79	9,290,914.19	5,716,076.83	3,443,006.43
Nov-08	5,509,186.72	3,318,388.86	127,059.31	8,954,634.89	9,242,874.29	5,686,521.10	3,425,203.92
Dec-08	5,479,630.99	3,300,586.35	126,377.65	8,906,594.99	9,194,834.39	5,656,965.37	3,407,401.41
Jan-09	5,450,075.26	3,282,783.84	125,695.99	8,858,555.09	9,146,794.49	5,627,409.64	3,389,598.90
Feb-09	5,420,519.53	3,264,981.33	125,014.33	8,810,515.19	9,098,754.59	5,597,853.91	3,371,796.39
Mar-09	5,390,963.80	3,247,178.82	124,332.67	8,762,475.29	9,050,714.69	5,568,298.18	3,353,993.88

Apr-09	5,361,408.07	3,229,376.31	123,651.01	8,714,435.39	9,002,674.79	5,538,742.45	3,336,191.37
May-09	5,331,852.34	3,211,573.80	122,969.35	8,666,395.49	8,954,634.89	5,509,186.72	3,318,388.86
Jun-09	5,302,296.61	3,193,771.29	122,287.69	8,618,355.59	8,906,594.99	5,479,630.99	3,300,586.35
Jul-09	5,272,740.88	3,175,968.78	121,606.03	8,570,315.69	8,858,555.09	5,450,075.26	3,282,783.84
Aug-09	5,243,185.15	3,158,166.27	120,924.37	8,522,275.79	8,810,515.19	5,420,519.53	3,264,981.33
Sep-09	5,213,629.42	3,140,363.76	120,242.71	8,474,235.89	8,762,475.29	5,390,963.80	3,247,178.82
Oct-09	5,184,073.69	3,122,561.25	119,561.05	8,426,195.99	8,714,435.39	5,361,408.07	3,229,376.31
Nov-09	5,154,517.96	3,104,758.74	118,879.39	8,378,156.09	8,666,395.49	5,331,852.34	3,211,573.80
Dec-09	5,124,962.23	3,086,956.23	118,197.73	8,330,116.19	8,618,355.59	5,302,296.61	3,193,771.29
Jan-10	5,095,406.50	3,069,153.72	117,516.07	8,282,076.29	8,570,315.69	5,272,740.88	3,175,968.78
Feb-10	5,065,850.77	3,051,351.21	116,834.41	8,234,036.39	8,522,275.79	5,243,185.15	3,158,166.27
Mar-10	5,036,295.04	3,033,548.70	116,152.75	8,185,996.49	8,474,235.89	5,213,629.42	3,140,363.76
Apr-10	5,006,739.31	3,015,746.19	115,471.09	8,137,956.59	8,426,195.99	5,184,073.69	3,122,561.25
May-10	4,977,183.58	2,997,943.68	114,789.43	8,089,916.69	8,378,156.09	5,154,517.96	3,104,758.74
Jun-10	4,947,627.85	2,980,141.17	114,107.77	8,041,876.79	8,330,116.19	5,124,962.23	3,086,956.23
Jul-10	4,918,072.12	2,962,338.66	113,426.11	7,993,836.89	8,282,076.29	5,095,406.50	3,069,153.72
Aug-10	4,888,516.39	2,944,536.15	112,744.45	7,945,796.99	8,234,036.39	5,065,850.77	3,051,351.21
Sep-10	4,858,960.66	2,926,733.64	112,062.79	7,897,757.09	8,185,996.49	5,036,295.04	3,033,548.70
Oct-10	4,829,404.93	2,908,931.13	111,381.13	7,849,717.19	8,137,956.59	5,006,739.31	3,015,746.19
Nov-10	4,799,849.20	2,891,128.62	110,699.47	7,801,677.29	8,089,916.69	4,977,183.58	2,997,943.68
Dec-10	4,770,293.47	2,873,326.11	110,017.81	7,753,637.39	8,041,876.79	4,947,627.85	2,980,141.17

Dec-09 5,302,296.61

Dec-10 4,947,627.85

\$ 354,668.76

11

11

G/L Account Balance Display

Document currency Document currency Document currency Business area Business area Business area Individual

Account number: 23001031 ARO-Elect Colstrip
 Company code: 1000 Puget Sound Energy
 Business area:
 Fiscal year: 2010
 All documents in currency: * Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance C...				858,973.74-
1		4,429.86	4,429.86-	863,403.60-
2		4,452.71	4,452.71-	867,856.31-
3		4,475.67	4,475.67-	872,331.98-
4		4,498.75	4,498.75-	876,830.73-
5		4,521.95	4,521.95-	881,352.68-
6		4,545.27	4,545.27-	885,897.95-
7		4,568.71	4,568.71-	890,466.66-
8		4,592.27	4,592.27-	895,058.93-
9		4,615.96	4,615.96-	899,674.89-
10		4,639.76	4,639.76-	904,314.65-
11		4,663.69	4,663.69-	908,978.34-
12		4,687.74	4,687.74-	913,666.08-
13				913,666.08-
14				913,666.08-
15				913,666.08-
16				913,666.08-
To		54,692.34	54,692.34-	913,666.08-

G/L Account Balance Display

Document currency Document currency Document currency Business area Business area Business area Individual

Account number: 23001021 ARO-Elect Colstrip
 Company code: 1000 Puget Sound Energy
 Business area:
 Fiscal year: 2010
 All documents in currency: * Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance C...				1,376,228.76
1		6,620.48	6,620.48-	1,382,849.24-
2		6,652.33	6,652.33-	1,389,501.57-
3		6,684.33	6,684.33-	1,396,185.90-
4		6,716.49	6,716.49-	1,402,902.39-
5		6,748.80	6,748.80-	1,409,651.19-
6		6,781.26	6,781.26-	1,416,432.45-
7		6,813.89	6,813.89-	1,423,246.34-
8		6,846.67	6,846.67-	1,430,093.01-
9		6,879.60	6,879.60-	1,436,972.61-
10		6,912.70	6,912.70-	1,443,885.31-
11		6,945.95	6,945.95-	1,450,831.26-
12		6,979.37	6,979.37-	1,457,810.63-
13				1,457,810.63-
14				1,457,810.63-
15				1,457,810.63-
16				1,457,810.63-
To		81,581.87	81,581.87-	1,457,810.63-



G/L Account Balance Display

Document currency
 Document currency
 Document currency
 Business area
 Business area
 Business area
 Individual

Account number: 18230061 Electric - Colstrip
 Company code: 1000 Puget Sound Energy
 Business area:
 Fiscal year: 2010
 All documents in currency: * Display currency: USD

Period	Debit	Credit	Balance	Cum. balance
Balance C...				2,010,469.00
1		11,567.00	11,567.00-	1,998,902.00
2		11,567.00	11,567.00-	1,987,335.00
3		11,567.00	11,567.00-	1,975,768.00
4		11,567.00	11,567.00-	1,964,201.00
5		11,567.00	11,567.00-	1,952,634.00
6		11,567.00	11,567.00-	1,941,067.00
7		11,567.00	11,567.00-	1,929,500.00
8		11,567.00	11,567.00-	1,917,933.00
9		11,567.00	11,567.00-	1,906,366.00
10		11,567.00	11,567.00-	1,894,799.00
11		11,567.00	11,567.00-	1,883,232.00
12		11,567.00	11,567.00-	1,871,665.00
13				1,871,665.00
14				1,871,665.00
15				1,871,665.00
1				1,871,665.00
Tot		138,804.00	138,804.00-	1,871,665.00

COLSTRIP PLANT - 1987 DEPRECIATION ADJUSTMENT PER FERC ORDER (BASED ON ACTUAL RATES)

ACCT NO	DESCRIPTION	ADJUSTMENT BALANCES	ANNUITY RATE	DEPRECIATION 12 MONTHS	ALLOCATION OF DEPREC RESERVE *	PERCENT OF RESERVE TO TOTAL ALLOC. *
COLSTRIP 3 & 4 COMMON						
311	Structures & Improvements	8,751,877.79	3.00%	262,556.33		
312	Boiler Plant Equipment	2,976,465.79	3.00%	89,293.97		
314	Turbo Generating Units	37,617.35	3.14%	1,181.18		
315	Accessory Electric Equip.	1,034,775.35	2.86%	29,594.58		
316	Misc. Power Plant Equip.	344,547.78	2.86%	9,854.07		
TOTAL (10801-07)		13,145,284.06	2.99%	392,480.13	2,819,045.98	74.12%
COLSTRIP 1-4 COMMON						
316	Misc. Power Plant Equip.	180,019.58	2.86%	5,148.56		
TOTAL (10801-08)		180,019.58	2.86%	5,148.56	39,174.55	75.15%
TRANS - COLSTRIP 3 & 4						
351	Easements					
352	Structures & Improvements	152,822.02	1.88%	2,873.05		
353	Station Equipment	63,836.78	2.10%	1,340.57		
354	Towers & Fixtures	2,143,702.83	2.01%	43,088.43		
355	Poles & Fixtures	2,804,773.54	1.94%	54,412.61		
356	OH Conductors & Devices	14,748.56	2.86%	421.81		
359	Roads & Trails	2,710,636.34	2.01%	54,483.79		
		53,817.82	1.67%	898.76		
(108T4-71) TOTAL		7,944,337.89	1.98%	157,519.02	945,133.47	24.85%
GENERAL PLT - COLSTRIP 3 & 4						
3597	COMMUNICATIONS EQUIP.	319,635.47	6.72%	21,479.50		
(10806-86) TOTAL		319,635.47	6.72%	21,479.50	0.00	0.00%
TOTALS		21,589,277.00	2.67%	576,627.21	3,803,354.00	100.00%

TOTAL AMOUNT OF DEPRECIATION RESERVE TO ALLOCATE PER FERC SCHEDULE OF UNRECORDED DEPRECIATION

3,803,354.00

14

Puget Sound Energy
Property Tax Dept
Allocation of Property Taxes to Production Property
For Assessment Year **2011 Payable in 2012**
(11-12)

		40810006	40810012	40810013		
		Washington	Oregon	Montana	Total	
(A)	Total plant in Service	Actual	6,090,585,523	88,135,868	853,921,227	7,032,642,618
(B)	Future Use	Actual	29,445,702	0	0	29,445,702
(C)	Acquisition Adj	Actual	251,782,251	0	0	251,782,251
(D)	CWIP	Actual	585,117,908	0	0	585,117,908
(E)	Total Utility Plant	Actual	6,956,931,384	88,135,868	853,921,227	7,898,988,479
(F)	Production Plant	Actual	1,819,419,183	0	759,979,969	2,579,399,152
	Northern Intertie		21,992,126			
(G)	Production Plant %	(F) / (E)	26.1526%	0.0000%	88.9988%	
	Northern Intertie %		0.3161%			
(H)	Property Taxes Pro-Forma		27,412,784	618,282	9,294,613	
	Centrally Assessed Taxes		238,723	0		
	Locally Ased Non Operating Taxes		117,505		(6,575)	
	Less MT Beneficial Use				(1,366,126)	
	Surface Water Management		66,227			
			27,835,239	618,282	7,921,912	
	Non-Operating Property		27,717,734			
(I)	Property taxes on Prod Plant	(G) X (H)	7,248,911	0	7,050,410	
	Property Tax on Transmission					
	Northern Intertie		87,621			
	3rd AC			618,282		
	Colstrip				2,237,628	
	Other		27,630,113		7,050,410	
	Non -Oper property		117,505		6,575	
			<u>27,835,239</u>	<u>618,282</u>	<u>9,294,613</u>	

PUGET SOUND ENERGY-ELECTRIC
MONTANA ELECTRIC ENERGY TAX
FOR THE TWELVE MONTHS ENDED DECEMBER 31, 2010
GENERAL RATE INCREASE

LINE NO.	DESCRIPTION	REVISED	REVISED AMOUNT
1	PROFORMA KWH (COLSTRIP)	<i>4,808,532,326</i>	
2	TAX RATE	<u>0.00035</u>	
3			
4	PROFORMA ENERGY TAX		<i>1,682,986</i>
5	CHARGED TO EXPENSE		<i>1,542,094</i>
6	INCREASE (DECREASE) EXPENSE		<u>\$ <i>140,892</i></u>
7			
8	INCREASE (DECREASE) FIT @ 35%		<u><i>(49,312)</i></u>
9	INCREASE (DECREASE) NOI		<u><u>\$ <i>(91,580)</i></u></u>

2

Puget Sound Energy - 2011 GRC						
Production O&M by Resources						
Resource	Steam Ops & Maint	Hydro Ops & Maint	Other Ops & Maint	Sys Control & Dispatch	Test Year 01/10-12/10	
Colstrip 1/2	17,078,907				17,078,907	
Colstrip 3/4	13,103,108				13,103,108	
Colstrip Settlement	(2,429,480)				(2,429,480)	
Encogen	888,278		3,299,876		4,188,153	
Lower Baker		5,653,795			5,653,795	
Upper Baker		1,053,605			1,053,605	
Baker License		6,286,855			6,286,855	
Electron		3,735,078			3,735,078	
Snoqualmie 1/2		1,849,780			1,849,780	
Snoqualmie License		579,805			579,805	
White River						
Freddie 1	2,171,102		1,644,587		3,815,689	
Crystal			111,244		111,244	
Goldendale	1,727,294		4,836,106		6,563,400	
Mint Farm	3,189,957		4,780,159		7,970,116	
Whitehorn 1/2/3			1,084,012		1,084,012	
Frederickson			6,909,823		6,909,823	
Fredonia 1-4			3,579,096		3,579,096	
Sumas	1,513,752		3,923,160		5,436,912	
Undistrib/Other Including Incentive Clearing, Compliance	683	1,350,477	3,151,655		4,502,816	
Hopkins Ridge & Lease			5,018,911	34,200	5,053,111	
Wild Horse & Land Lease			9,900,839	34,200	9,935,039	
Whitehorse Expansion			1,499,393		1,499,393	
Lower Snake River						
Sys Control & Dispatch				1,688,448	1,688,448	
TY 01/10 - 12/10	\$ 37,243,601	\$ 20,509,395	\$ 49,738,861	\$ 1,766,848	\$ 109,258,705	
				check		
Adjustments:						
1 Colstrip - Remove Test Year	(30,182,015)				\$ (30,182,015)	
2 Colstrip Settlement - Reduce TY by refund already included in O&MRC	2,083,590				2,083,590	
3 Colstrip - Proform in Rate Year Budget	40,054,790				40,054,790	
4 Baker Licensing		(1,359,065)			(1,359,065)	
5 Snoqualmie Licensing		64,914			64,914	
6 Freddy 1 - Remove Test Year	(2,171,102)		(1,644,587)		(3,815,689)	
7 Freddy 1 - Rate Year per Capital Power Operations Budget			4,462,023		4,462,023	
8 Wind Plant - Hopkins Ridge Vestas Contract			1,764,154		1,764,154	
9 Wind Plant - Wild Horse Vestas Contract			1,286,457		1,286,457	
10 Wild Horse Extension Vestas Contract			26,797		26,797	
11 Wind Plant - Hopkins Ridge Proform Wind Royalties			128,597		128,597	
12 Wind Plant - Wild Horse Proform Wind Royalties			264,123		264,123	
13 Wild Horse Extension Proform Wind Royalties			51,326		51,326	
14 Lower Snake River Royalties and O&M			10,891,023		10,891,023	
15 Jackson Prairie Storage Agreement - PSEG & PSEE			(303,825)		(303,825)	
Total Adjustments	9,785,263	(1,294,151)	16,926,088		25,417,200	
Rate Year Prodn O&M Incl. benefits & payroll taxes						
TY 01/10 - 12/10	\$ 37,243,601	\$ 20,509,395	\$ 49,738,861	\$ 1,766,848	\$ 109,258,705	
Total Adjustments	9,785,263	(1,294,151)	16,926,088		25,417,200	
Rate Year Production O&M	\$ 47,028,864	\$ 19,215,244	\$ 66,664,949	\$ 1,766,848	\$ 134,675,905	

Project Sound Energy - 2011 GRC		Production O&M by Resources				Wild Horse		Lower Snake River		Jackson Prairie		Current		DGRRC		
Resources	Test Year 01/10-12/10	Colstrip	Baker Lic.	Shoq. License	Freddy	Hopkins		Wild Horse		Lower Snake River		Jackson Prairie		Adjusted Test Year	DGRRC Rate Year	Difference
						Proform	Vestas	Proform	Vestas	Proform	Wind Royalties	LSR O & M	Proform			
		1-3	4	5, 6 & 7	8, 9, 10	11-13	14	15	Adjustments		Total	= Rate Year				
Colstrip 1/2	\$ 17,078,907	5,598,904											\$ 22,677,811	19,847,628	2,830,183	
Colstrip 3/4	\$ 13,103,108	4,273,871											\$ 17,376,978	15,149,015	2,227,963	
Colstrip Settlement	\$ (2,429,480)	2,083,590											\$ (345,890)	10,487,160	(10,833,050)	
EncoGen	\$ 4,188,153												\$ 4,188,153	3,579,224	608,930	
Lower Baker	\$ 5,653,795												\$ 5,653,795	2,859,726	2,794,069	
Upper Baker	\$ 1,053,605												\$ 1,053,605	2,744,433	(1,690,828)	
Baker License	\$ 6,286,855	(1,359,065)											\$ 4,927,790	4,740,511	187,279	
Electron	\$ 3,735,078												\$ 3,735,078	3,117,344	617,734	
Snoqualmie 1/2	\$ 1,849,780												\$ 1,849,780	3,057,366	(1,207,586)	
Snoqualmie License	\$ 579,805												\$ 644,719	1,012,745	(368,026)	
White River													\$ -	278,249	(278,249)	
Freddie 1	\$ 3,815,699				646,334								\$ 4,462,023	4,175,978	286,045	
Crystal	\$ 111,244												\$ 111,244	213,978	(102,734)	
Goldendale	\$ 6,563,400												\$ 6,563,400	6,320,162	243,238	
Mint Farm	\$ 7,970,116												\$ 7,970,116	5,215,033	2,755,083	
Whitehorn 1/23	\$ 1,084,012												\$ 1,084,012	1,159,775	(75,763)	
Frederickson	\$ 6,909,823												\$ 6,909,823	1,301,403	5,608,420	
Frederia 1-4	\$ 3,579,096												\$ 3,579,096	1,130,103	2,448,993	
Sumas	\$ 5,436,912												\$ 5,436,912	3,594,194	1,842,718	
Initive Clearing, Compliance	\$ 4,502,816												\$ 4,198,991	2,768,807	1,440,184	
Hopkins Ridge	\$ 5,053,111						1,764,154						\$ 6,945,862	5,600,938	1,344,924	
Horse & Land Lease	\$ 9,935,039						1,286,457	128,597					\$ 11,485,619	10,492,918	992,701	
Whitehorse Expansion	\$ 1,499,393						26,797	284,123					\$ 1,577,516	1,951,841	(374,324)	
Lower Snake River	\$ -												\$ 10,891,023	10,891,023	0	
Days Control & Dispatch	\$ 1,698,448												\$ 1,698,448	1,408,276	290,171	
TY 01/10 - 12/10	\$ 109,288,705	11,956,365	(1,359,065)	64,914	646,334	1,764,154	1,313,254	444,048	10,891,023	303,825	25,417,200	134,675,905	##	##	##	\$ 22,479,095
		Colstrip	Bkr Lic.	Shoq. Lic.	Freddy	Vestas - HR	Vestas - WH	Wind Royalties	Lower Snake River	Jackson Prairie	Total					

get Sound B...rgy
 Month Ended Order Report
 Report: Orders: 12 Month Ended By Order Report Group: Z012
 der Group: * Report Executed: 05/19/2011 @ 14:18:21
 om: 1/2010 To: 12/2010

Act. Elements	Act. Costs
50004011 Colstrip 1&2 - Su	61,749.81
50005011 Colstrip 3&4 - Su	50,554.20
50204001 Colstrip 1&2 - St	4,155,364.14
50205001 Colstrip 3&4 - St	2,502,216.05
50504001 Colstrip 1&2 - El	97,082.00
50505001 Colstrip 3&4 - El	87,816.18
50604001 Colstrip 1&2 - Mi	3,784,561.96
50605001 Colstrip 3&4 - Mi	3,178,647.51
50704001 Colstrip 1&2 - Re	9,047.16
50705001 Colstrip 3&4 - Re	32,765.92
51004001 Colstrip 1&2 - Su	827,100.53
51005001 Colstrip 3&4 - Su	589,309.22
51104001 Colstrip 1&2 - St	1,124,651.37
51105001 Colstrip 3&4 - St	847,752.84
51204001 Colstrip 1&2 - Bo	5,176,408.54
51205001 Colstrip 3&4 - Bo	4,412,220.69
51304001 Colstrip 1&2 - El	578,522.50
51305001 Colstrip 3&4 - El	538,075.82
51404001 Colstrip 1&2 - Mis	1,264,419.28
51405001 Colstrip 3&4 - Mis	863,749.40
50604002 5300 - Colstrip 1	400,000.00
50604003 5300 - Colstrip 1	3,437,598.00
50604004 5300 - Colstrip 1	785,531.00
50605003 5300 - Colstrip 3&	1,636,257.00
50605004 5300 - Colstrip 3	1,458,844.00
Debit	27,752,535.12
50004011 Colstrip 1&2 - Su	61,749.81
50005011 Colstrip 3&4 - Su	50,554.20
50204001 Colstrip 1&2 - St	4,155,364.14
50205001 Colstrip 3&4 - St	2,502,216.05
50504001 Colstrip 1&2 - El	97,082.00
50505001 Colstrip 3&4 - El	87,816.18
50604001 Colstrip 1&2 - Mi	3,784,561.96
50605001 Colstrip 3&4 - Mi	3,178,647.51
50704001 Colstrip 1&2 - Re	9,047.16
50705001 Colstrip 3&4 - Re	32,765.92
51004001 Colstrip 1&2 - Su	827,100.53
51005001 Colstrip 3&4 - Su	589,309.22
51104001 Colstrip 1&2 - St	1,124,651.37
51105001 Colstrip 3&4 - St	847,752.84
51204001 Colstrip 1&2 - Bo	5,176,408.54
51205001 Colstrip 3&4 - Bo	4,412,220.69
51304001 Colstrip 1&2 - El	578,522.50
51305001 Colstrip 3&4 - El	538,075.82
51404001 Colstrip 1&2 - Mis	1,264,419.28
51405001 Colstrip 3&4 - Mis	863,749.40
50604002 5300 - Colstrip 1	400,000.00
50604003 5300 - Colstrip 1	3,437,598.00
50604004 5300 - Colstrip 1	785,531.00
50605003 5300 - Colstrip 3&	1,636,257.00
50605004 5300 - Colstrip 3	1,458,844.00
Credit	27,752,535.12

* Over/underabsorption

13 Months In-Service Balances: Average of Averages Ending 12/2010

PSE

Amount in Thousands (000)

	12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	Avg Of Avgs
Electric														
Team Generation Plant														
E311 STM Str/Impv, Colstrip 1	7355	7357	7357	7357	7366	7396	7396	7396	7417	7417	7417	7417	7417	7,390,065
E311 STM Str/Impv, Colstrip 1-2 C	31201	31201	31201	31201	31201	31201	31201	31201	31201	31201	31201	31201	31201	31,201,182
E311 STM Str/Impv, Colstrip 2	2541	2543	2543	2543	2557	2587	2587	2589	2608	2608	2608	2608	2608	2,579,925
E311 STM Str/Impv, Colstrip 3	28527	28546	28546	28546	28554	28560	28560	28562	28575	28575	28575	28575	28575	28,560,518
E311 STM Str/Impv, Colstrip 3-4 C	70515	70515	70515	70515	70515	70515	70515	70515	70515	70515	70515	70515	70515	70,514,806
E311 STM Str/Impv, Colstrip 4	26721	26740	26740	26740	26748	26754	26754	26756	26769	26769	26769	26769	26769	26,754,610
E312 STM Boiler, Colstrip 1	70162	69618	71888	72283	72252	71681	71650	71409	71091	71262	71729	72795	73551	71,626,270
E312 STM Boiler, Colstrip 1-2 Con	6209	6209	6209	6209	6209	6209	6209	6209	6209	6209	6209	6209	6209	6,209,456
E312 STM Boiler, Colstrip 2	63084	63581	63581	63581	64671	64792	64784	64849	65040	65040	65040	65040	65040	64,505,013
E312 STM Boiler, Colstrip 3	127151	125981	128098	128107	127403	126580	126764	128253	126756	126970	127294	127600	127916	127,278,293
E312 STM Boiler, Colstrip 3-4 Con	16957	16957	16957	16957	16957	16957	16957	16957	16957	16957	16957	16957	16957	16,957,167
E312 STM Boiler, Colstrip 4	113239	113416	113416	113416	113828	113874	113947	114040	114141	114141	114141	114141	114141	113,849,136
E314 STM Turbogen, Colstrip 1	23973	23977	23977	23977	23983	24256	24218	24399	24407	24407	24407	24407	24407	24,217,324
E314 STM Turbogen, Colstrip 1-2	3821	3821	3821	3821	3821	3821	3821	3821	3821	3821	3821	3821	3821	3,821,272
E314 STM Turbogen, Colstrip 2	26787	26787	26787	26787	26787	26911	27755	28267	28439	28439	28439	28439	28439	27,620,914
E314 STM Turbogen, Colstrip 3	39395	39486	39486	39486	39486	40306	40282	40297	41704	41704	41704	41704	41704	40,516,395
E314 STM Turbogen, Colstrip 3-4	11	11	11	11	11	11	11	11	11	11	11	11	11	10,515
E314 STM Turbogen, Colstrip 4	39588	40426	40426	40426	40864	40811	40812	40825	40825	40825	40825	40825	40825	40,674,578
E315 STM Accessory, Colstrip 1	5895	5895	5895	5895	5911	5911	5911	5912	5912	5912	5912	5912	5912	5,906,906
E315 STM Accessory, Colstrip 1-2	2333	2333	2333	2333	2333	2333	2333	2333	2333	2333	2333	2333	2333	2,332,703
E315 STM Accessory, Colstrip 2	2869	2869	2869	2869	2885	2885	2885	2885	2886	2886	2886	2886	2886	2,880,593
E315 STM Accessory, Colstrip 3	6358	6358	6358	6358	6358	6358	6358	6383	6383	6383	6383	6383	6383	6,369,547
E315 STM Accessory, Colstrip 3-4	7645	7645	7645	7645	7645	7645	7645	7645	7645	7645	7645	7645	7645	7,645,315
E315 STM Accessory, Colstrip 4	5660	5660	5660	5660	5660	5660	5660	5660	5660	5660	5660	5660	5660	5,660,408
E316 STM Misc, Colstrip 1	796	802	802	802	803	807	807	807	808	808	808	808	808	805,101
E316 STM Misc, Colstrip 1-2 Com	6248	6248	6248	6248	6248	6248	6248	6248	6248	6248	6248	6248	6248	6,248,428
E316 STM Misc, Colstrip 1-4 Com	252	252	252	252	252	252	252	252	252	252	252	252	252	251,534
E316 STM Misc, Colstrip 2	918	924	924	924	925	929	929	929	930	930	930	930	930	927,101
E316 STM Misc, Colstrip 3	763	767	767	767	767	770	770	770	770	770	770	770	770	768,745
E316 STM Misc, Colstrip 3-4 Com	4503	4503	4503	4503	4503	4503	4503	4503	4503	4503	4503	4503	4503	4,503,330

Supp w/P (5)

Depr - 1301 FC

PSE

Company
Business Segment
Functional Class
Depr Group

Puget Sound Energy

electric

Team Generation Plant

EE316 STM Misc, Colstrip 4

		Amount in Thousands (000)												Avg Of Aves	
		12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	
	894	894	894	894	894	894	895	897	897	898	898	898	898	898	896,213
Functional Class Total:	742368	742322	746709	747113	748398	748420	749421	751583	751583	751714	752099	752890	754262	755334	749,483,363
Business Segment Total:	742368	742322	746709	747113	748398	748420	749421	751583	751583	751714	752099	752890	754262	755334	749,483,363
Puget Sound Energy Total:	742368	742322	746709	747113	748398	748420	749421	751583	751583	751714	752099	752890	754262	755334	749,483,363

Support w/p (5)

13 Months Reserve Balances: Average of Averages Ending 12/2010

Company	Business Segment	Functional Class	Depr Group	12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	Avg Of Avgs
Get Sound Energy	Electric	Steam Generation Plant															
				4646	4657	4667	4678	4689	4700	4710	4721	4732	4743	4753	4764	4775	4,710,418
				25706	25730	25754	25778	25802	25826	25850	25874	25897	25921	25945	25969	25993	25,849,541
				985	988	991	994	997	1000	1003	1006	1008	1011	1014	1017	1020	1,002,662
				19013	19045	19077	19108	19140	19172	19203	19235	19267	19298	19330	19362	19393	19,203,195
				47294	47365	47437	47509	47581	47653	47725	47796	47868	47940	48012	48083	48155	47,724,478
				16850	16882	16914	16945	16977	17009	17040	17072	17104	17135	17167	17199	17230	17,040,192
				40114	40201	40301	40402	40496	40592	40685	40782	40879	40978	41079	41184	41295	40,690,146
				4820	4827	4833	4840	4846	4853	4860	4866	4873	4879	4886	4892	4899	4,859,524
				33281	33385	33479	33573	33674	33770	33865	33961	34057	34153	34248	34344	34439	33,864,137
				83363	83497	83650	83803	83953	84100	84252	84406	84551	84703	84856	85010	85167	84,254,011
				10192	10213	10234	10256	10277	10298	10319	10340	10361	10382	10403	10424	10445	10,318,676
				65738	65895	66050	66205	66362	66517	66673	66829	66985	67141	67296	67452	67608	66,673,143
				10763	10810	10857	10904	10952	11001	11048	11097	11145	11192	11240	11288	11336	11,048,685
				3264	3268	3272	3276	3280	3284	3288	3291	3295	3299	3303	3307	3311	3,287,547
				10013	10064	10115	10167	10218	10270	10330	10385	10440	10494	10548	10602	10656	10,330,632
				18071	18134	18196	18257	18318	18385	18447	18510	18581	18646	18711	18776	18841	18,451,357
				-108	-108	-108	-108	-107	-107	-107	-107	-106	-106	-106	-106	-105	-106,861
				17433	17510	17574	17638	17704	17768	17833	17897	17962	18026	18091	18155	18219	17,832,098
				4378	4382	4387	4392	4396	4401	4405	4410	4415	4419	4424	4428	4433	4,405,415
				1805	1807	1809	1811	1814	1816	1818	1820	1823	1825	1827	1829	1831	1,818,121
				1248	1251	1254	1257	1261	1264	1267	1270	1274	1277	1280	1284	1287	1,267,181
				3978	3985	3992	3998	4005	4012	4019	4026	4032	4039	4046	4053	4060	4,018,765
				4733	4741	4750	4758	4766	4774	4782	4790	4799	4807	4815	4823	4831	4,782,271
				3285	3291	3298	3304	3311	3318	3324	3331	3337	3344	3351	3357	3364	3,324,241
				240	241	243	244	246	247	249	250	252	254	255	257	258	248,899
				4786	4793	4800	4808	4815	4822	4830	4837	4844	4851	4859	4866	4873	4,829,577
				172	172	172	172	173	173	173	174	174	174	174	175	175	173,333
				327	329	331	333	334	336	338	340	342	344	345	347	349	338,064
				265	266	268	269	270	271	273	274	275	277	278	279	280	272,770
				2479	2485	2492	2498	2504	2510	2516	2522	2528	2534	2540	2547	2553	2,515,969

SuppA w/p 7

4/28/2011

Depr - 1302 FC

Company	Business Segment	Functional Class	Dept Group	12/2009	01/2010	02/2010	03/2010	04/2010	05/2010	06/2010	07/2010	08/2010	09/2010	10/2010	11/2010	12/2010	Avg Of Avgs
Puget Sound Energy	Electric	Team Generation Plant	316 STM Misc, Colstrip 4	301	302	303	305	306	308	309	311	312	314	315	316	318	309,205
			Func Class Total:	439435	440408	441392	442374	443360	444343	445327	446316	447306	448294	449285	450283	451289	445,337,392
			Business Segment Total:	439435	440408	441392	442374	443360	444343	445327	446316	447306	448294	449285	450283	451289	445,337,392
			Puget Sound Energy Total:	439435	440408	441392	442374	443360	444343	445327	446316	447306	448294	449285	450283	451289	445,337,392

92
13
4/28/2011

CPR Depreciation

Set of Books: Financial

Asset Id: 76111 Eng In Service Year: 03/2003

at Description: 000001090372 2003

Company: Puget Sound Energy

Depr Group: E3171 STM ARO Steam Production

Update

Cancel

Prev Mo

Next Mo

Accounting Month:	<u>03/2011</u>	Depreciation Base:	<u>\$97,411.97</u>	Mid Period Method:	<u>Straight Line</u>
Initial Life(mo):	<u>264</u>	Beginning Reserve:	<u>\$236,566.03</u> (7)	Mid Period Conv.:	<u>0.5</u>
Remaining Life:	<u>154</u>	Current Depr Expense:	<u>\$632.55</u>	Depreciation Method:	
Monthly Calc Rate:	<u>0.6494%</u>	Input Expense Adj:	<u>\$0.00</u>	Begin Year Reserve:	<u>\$235,300.94</u>
Est. Salvage Pct:	<u>0.0000%</u>	Calc Expense Adj:	<u>\$0.00</u>	YTD Depr Exp:	<u>\$1,897.64</u>
Beginning Value:	<u>\$333,978.00</u>	Reserve Adj:	<u>\$0.00</u>	YTD Expense Adj:	<u>\$0.00</u>
Net Add / Adj:	<u>\$0.00</u>	Reserve Trans In:	<u>\$0.00</u>	Prior YTD Depr Exp:	<u>\$1,897.65</u>
Retirements:	<u>\$0.00</u>	Reserve Trans Out:	<u>\$0.00</u>	Prior YTD Expense Adj:	<u>\$0.00</u>
Transfers In:	<u>\$0.00</u>	Other Credits / Adj:	<u>\$0.00</u>	Account Distribution Details:	
Transfers Out:	<u>\$0.00</u>	Cost of Removal:	<u>\$0.00</u>	<u>:64000100</u>	<u>:1150</u>
Current Value:	<u>\$333,978.00</u> (5)	Salvage Proceeds:	<u>\$0.00</u>	<u>:403100</u>	
		Loss (Gain):	<u>\$0.00</u>	Depr Adjustment	
		*Ending Reserve:	<u>\$237,198.58</u>		

* NOTE: Ending Reserve is not calculated until Depreciation Approval has been run.

CPR Depreciation

24

Set of Books: **Financial**

Update

Asset Id: **76110** Eng In Service Year: **03/2003**

Cancel

Asset Description: **000001090371 2003**

Prev Mo

Company: **Puget Sound Energy**

Next Mo

Depr Group: **E3171 STM ARO Steam Production**

Accounting Month:	03/2011	Depreciation Base:	\$59,154.38	Mid Period Method:	Straight Line
Initial Life(mo):	144	Beginning Reserve:	\$480,942.62 (7)	Mid Period Conv.:	0.5
Remaining Life:	46	Current Depr Expense:	\$1,285.96	Depreciation Method:	
Monthly Calc Rate:	2.1739%	Input Expense Adj:	\$0.00	Begin Year Reserve:	\$478,370.69
Est. Salvage Pct:	0.0000%	Calc Expense Adj:	\$0.00	YTD Depr Exp:	\$3,857.89
Beginning Value:	\$540,097.00	Reserve Adj:	\$0.00	YTD Expense Adj:	\$0.00
Net Add / Adj:	\$0.00	Reserve Trans In:	\$0.00	Prior YTD Depr Exp:	\$3,857.88
Retirements:	\$0.00	Reserve Trans Out:	\$0.00	Prior YTD Expense Adj:	\$0.00
Transfers In:	\$0.00	Other Credits / Adj:	\$0.00	Account Distribution Details:	
Transfers Out:	\$0.00	Cost of Removal:	\$0.00	:64000100 :1150 :403100	
Current Value:	\$540,097.00 (5)	Salvage Proceeds:	\$0.00	Depr Adjustment	
		Loss (Gain):	\$0.00		
		*Ending Reserve:	\$482,228.58		

* NOTE: Ending Reserve is not calculated until Depreciation Approval has been run.