

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-14 _____

EXHIBIT NO. ____ (PDE-3)

PATRICK D. EHRBAR

REPRESENTING AVISTA CORPORATION

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

	\$15.00 Basic Charge, plus	
First	800 kWh	7.007¢ per kWh
Next	700 kWh	8.153¢ per kWh
All over	1500 kWh	9.556¢ per kWh

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Minimum Charge: \$15.00

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SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

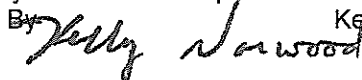
The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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Issued February 4, 2014

Effective March 7, 2014

Issued by Avista Corporation

By 

Kelly Norwood

Vice President, State & Federal Regulation

AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.638¢ per kWh

All Over 3650 kWh 8.552¢ per kWh

Demand Charge:

No charge for the first 20 kw of demand.

\$6.50 per kw for each additional kw of demand.

Minimum:

\$15.00 for single phase service and \$25.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

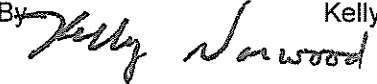
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.


The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000kWh	7.255¢ per kWh	(I)(T)
All Over	250,000kWh	6.489¢ per kWh	(I)(T)

Demand Charge:

- \$500.00 for the first 50 kw of demand or less. (I)
- \$6.50 per kw for each additional kw of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kw of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge, as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kw of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kw supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

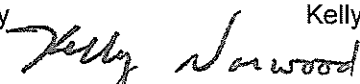
Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

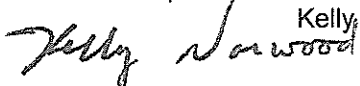
The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Revenue 99.

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SCHEDULE 25
EXTRA LARGE GENERAL SERVICE - WASHINGTON
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 3,000 kVA. The average of the Customer's demand for the most recent twelve-month period be at least 3,000 for service under this Schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 3,000 kVA in order to receive service under this Schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 3,000 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer. The written contract will specify a limit on both firm energy and demand.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.853¢ per kWh	(1)
Next	5,500,000 kWh	5.266¢ per kWh	(1)
All Over	6,000,000 kWh	4.503¢ per kWh	(1)

Demand Charge:

\$16,500.00 for the first 3,000 kVA of demand or less. (1)
\$5.75 per Kva for each additional kVA of demand. (1)

Primary Voltage Discount:

If Customer takes service at:

- 1) 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$0.20 per kVA of demand per month.
- 2) 60 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.10 per kVA of demand per month.
- 3) 115 kv (wye grounded) or higher, he will be allowed a primary voltage discount of \$1.40 per kVA of demand per month.

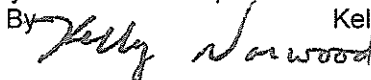
Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$812,480

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average Kva supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVA, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

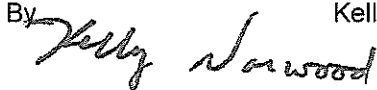
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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$18.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kw of demand 9.841¢ per kWh

Next 80 kWh per kw of demand but
not more than 3,000 Kwh 9.841¢ per kWh

All additional kWh 7.029¢ per kWh

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Annual Minimum:

\$12.00 per kw of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kw supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

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Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

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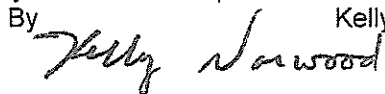
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By Kelly Norwood



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SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 99.

(N)
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Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kw, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

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By *Kelly Norwood* Kelly, Norwood

Vice President, State & Federal Regulation

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dba Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Metal Standard				Developer Contributed	
					Pedestal Base		Direct Burial			
<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>	
<u>Single Mercury Vapor</u>										
4000						214#	\$ 14.15			
7000			411	\$ 15.34						
10000			511	18.75						
20000			611	26.57						

#Decorative Curb

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Vice President, State & Federal Regulation

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SCHEDULE 41A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

(N)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate

Single High-Pressure Sodium Vapor
(Nominal Rating in Watts)

50W							234#	\$ 13.28		
100W	435	\$13.48	431	\$16.30	432	\$ 25.21	433	25.21	436	\$16.30
100W			421*	25.21			434#	14.22		
200W	535	18.74	531	22.78	532	33.73	533	33.73	536	22.78
200W					522*	57.14	538**	22.47		
250W			631	26.85	632	37.81	633	37.81	636	26.85
400W	835	26.63	831	34.02	832	50.43			836	34.02

Double High-Pressure Sodium Vapor
(Nominal Rating in Watts)

100W			441	27.70						
200W			541	45.56	542	57.14				
400W					842	89.18				

#Decorative Curb

*Underground Installation

**Capital Only

Decorative Sodium Vapor

100W (Granville)			no pole				474+	24.76		
100W (Granville – Capital Only)			no pole				478+	17.52		
100W (Post Top)							484+	23.57		
100W (Kim Light)			no pole		438	14.22				
+16' Fiberglass Pole										

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By *Kelly Norwood* Kelly Norwood

Vice President, State & Federal Regulation

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SCHEDULE 42A - Continued

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
60W	435L	\$13.48	431L	\$16.30	432L	\$ 25.21	433L	25.21	436L	\$16.30
60W			421L*	25.21			434L#	14.22		
120W	535L	18.74	531L	22.78L	532L	33.73	533L	33.73	536L	22.78
120W					522L*	57.14				
<u>Double Light Emitting Diode (LED)</u> (Nominal Rating in Watts)										
60W			441L	27.70						
120W			541L	45.56	542L	57.14				
#Decorative Curb										
*Underground Installation										
Decorative Sodium Vapor										
60W (Granville)							474L+	24.76		
60W (Post Top)							484L+	23.57		
600W (Kim Light)					no pole	438L	14.22			
+16' Fiberglass Pole										

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

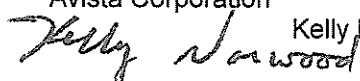
Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **13.453%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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SCHEDULE 42B - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Conversion of Company owned mercury vapor lamps to high pressure sodium lamps will be done at the expense of the Company.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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By *Kelly Norwood* Kelly Norwood

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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

(N)

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W	435	\$ 7.23	431	\$ 7.23	432	\$ 7.23	433	\$ 7.23
200W	535	11.27	531	11.27	532	11.27	533	11.27
250W	635	13.10	631	13.10	632	13.10	633	13.10
310W	735	15.36			732	15.36		
400W	835	19.73	831	19.73	832	19.73		
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)								
100W			441	12.68				
200W					542	20.71		
400W	845	36.95						

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SPECIAL TERMS AND CONDITIONS:

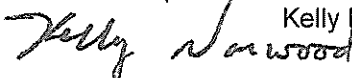
Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 44A - continued

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

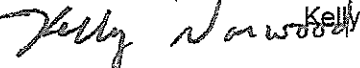
The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
7000	415	\$ 6.73	419	\$ 4.55
10000	515	9.30		
20000#	615	14.37		
35000	715	23.34		
55000#			819	22.11

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
(Single phase and available voltage)

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AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 11:00 p.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
70W	335	\$ 3.42		
100W	435	4.84		
150W	935	6.64		
200W	535	8.89		
250W	635	10.72		
310W	735	12.94		
400W	835	16.40		
<u>LED</u>				
100W	495	\$ 4.84	499	\$ 2.68

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Custom Light Calculation

Customers who choose to add custom light fixtures outside of the offerings detailed above will be quoted a fixed monthly rate based on the following custom rate calculation.

Custom Rate = Wattage of Customers Street Light * 365 Hours * Energy Rate

The embedded energy rate under Schedule 46 is **10.147¢** per kWh.

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SCHEDULE 46A - Continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
(Single phase and available voltage)

(D)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

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MONTHLY RATE:

	Charge per Unit (Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
<u>Mercury Vapor</u>			
Luminaire (on existing standard)	\$ 15.66	\$ 18.75	\$26.69
Luminaire and Standard:			
30-foot wood pole	19.54	22.69	30.62
Galvanized steel standards:			
25 foot	25.46	28.63	36.53
30 foot	26.71	29.85	37.77
Aluminum standards:*			
25 foot	27.56	30.72	38.60

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*Not available to new customers, accounts, or locations.

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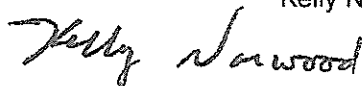
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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Nominal Rating in Watts)	Charge per Unit			
	100	200	400	250*
Luminaire (on existing standard)	\$13.61	\$19.33	\$26.70	\$21.96
20 foot fiberglass pole	19.93			
30 foot wood pole	19.93	26.85	34.32	
25 foot steel pole		29.21		
30 foot steel pole		33.73		
30 foot steel pole w/2 arms		57.14		
30 foot wood pole	\$ 6.31			
55 foot wood pole	12.04			
Decorative Sodium Vapor				
100W Granville	29.68			
100W Post Top	28.31			
100W Kim Light	28.66			

*Floodlight

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.


Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To Customers in the State of Washington who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.


The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Energy Efficiency Rider Adjustment Schedule 91, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Surcharge Schedule 93, BPA Transmission Revenue Schedule 94 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 98

RENEWABLE ENERGY CREDIT REVENUE MECHANISM - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Renewable Energy Credit Revenue Mechanism shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service.

This rebate will be based on actual and projected net REC revenues from 2012 through June 2016. REC revenue will be based on the actual REC revenue in excess of the amount in base rates for 2012 and 2013, the estimated REC revenue in excess of the amount in base rates for 2014, and the total estimated REC revenue for the period January 2015 through June 2016.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 31, and 32 are to be decreased by 0.00094¢ per kilowatt-hour in all blocks of these rate schedules.

Flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service, Schedules 41-48, are to be decreased by 0.00094¢ per kilowatt-hour times the monthly usages of the various light sizes and types on these schedules.

SPECIAL TERMS AND CONDITIONS:


Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 99

DECOUPLING MECHANISM – ELECTRIC

PURPOSE:

This Schedule establishes balancing accounts and implements an annual rate adjustment mechanism that decouples or separates the recovery of the Company's Commission authorized revenues from kilowatt-hour sales to customers served under the applicable electric service schedules.

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This schedule shall be applicable to all retail customers taking service under Schedules 1, 11, 12, 21, 22, 25, 31, and 32. This Schedule does not apply to Street and Area Light schedules (41-48). Applicable Customers will be segregated into three (3) distinct Rate Groups:

- Group 1 – Schedule 1
- Group 2 – Schedules 11, 12, 21, 22, 31, 32
- Group 3 – Schedule 25

MONTHLY RATE:

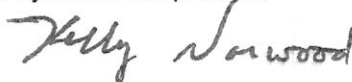
- Group 1 – \$0.00000 per kWh
- Group 2 – \$0.00000 per kWh
- Group 3 – \$0.00000 per kWh

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SCHEDULE 99A

DECOUPLING MECHANISM – ELECTRIC (continued)

DESCRIPTION OF THE ELECTRIC DECOUPLING MECHANISM:

Calculation of Monthly Allowed Delivery Revenue Per Customer:

Step 1 – Determine the Total Retail Revenue - The Total Retail Revenue is equal to the final approved base rate revenue approved in the Company's last general rate case, individually for each Rate Schedule.

Step 2 – Determine Amount of Revenue related to Power Supply - The Normalized kWhs by rate schedule from the last approved general rate case are multiplied by the approved Retail Revenue Credit to determine the total Power Supply Related Revenue.

Step 3 – Determine Non-Power Supply Related Revenue – To determine the Non-Power Supply Related Revenue, the mechanism subtracts the Power Supply Related Revenue from the Total Retail Revenue.

Step 4 – Remove Fixed Revenues – included in the Non-Power Supply Revenue are revenues that are recovered from customers in Basic and Fixed Demand charges ("Fixed Charges"). Because the decoupling mechanism only track revenues that vary with customer energy usage, the revenue from Fixed Charges is removed. The number of Customer Bills in the test period, multiplied by the applicable Fixed Charges determines the total Fixed Charge revenue by rate schedule.

Step 5 – Determine Allowed Non-Power Supply Revenue –Allowed Non-Power Supply Revenue is equal to the Non-Power Supply Revenue (Step 3) minus the Fixed Charge Revenue (Step 4).

Step 6 – Determine the Allowed Non-Power Supply Revenue per Customer – To determine the annual per customer Allowed Non-Power Supply Revenue, divide the Allowed Non-Power Supply Revenue (by Rate Group) by the Test Year number of Customers (by Rate Group) to determine the annual Allowed Non-Power Supply Revenue per Customer (by Rate Group).

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SCHEDULE 99B

DECOUPLING MECHANISM – ELECTRIC (continued)

Step 7 – Determine the Monthly Allowed Non-Power Supply Revenue per Customer - to determine the monthly Allowed Non-Power Supply Revenue per customer, the annual Allowed Non-Power Supply Revenue per customer is shaped based on the monthly kWh usage from the test year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed Non-Power Supply Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 1 – Determine the actual number of customers each month.

Step 2 – Multiply the actual number of customers by the applicable monthly Allowed Non-Power Supply Revenue per Customer. The result of this calculation is the total Allowed Non-Power Supply Revenue for the applicable month.

Step 3 – Determine the actual revenue collected in the applicable month.

Step 4 – Calculate the amount of fixed charge revenues included in total actual monthly revenues.

Step 5 – Multiply actual kWh sales by the approved Retail Revenue Credit. The results of this calculation is the total revenue collected related to power supply.

Step 6 – Subtract the fixed charge revenue and the power supply revenue from the total actual monthly revenue. The result is the Actual Non-Power Supply Revenue.

Step 7 – The difference between the Actual Non-Power Supply Revenue (Step 6) and the Allowed Non-Power Supply Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company.

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SCHEDULE 99C

DECOUPLING MECHANISM – ELECTRIC (continued)

ANNUAL ELECTRIC DECOUPLING RATE ADJUSTMENT:

On or before September 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior July through June period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the Earnings Test. The first deferral period would be the six-month time period of January 1, 2015 through June 30, 2015, and would then be based on a July – June deferral period thereafter.

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on November 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the July - June year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated kWh sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

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SCHEDULE 99D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Earnings Test is based on the Company's annual "Commission-basis" operating results, which are filed with the Commission by April 30 for the previous calendar year results. If the Commission-basis rate of return for the Company's Washington electric operations exceeds the most recently authorized rate of return, the amount of the proposed surcharge (amount transferred to the balancing account) is reduced or eliminated to move the rate of return down to, or toward, the Commission-authorized level.

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total "normalized" revenue for the three Rate Groups for the most recent July – June period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limitation for rate decreases.

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