



PUGET SOUND ENERGY

The Energy To Do Great Things

Puget Sound Energy
P.O. Box 97034
Bellevue, WA 98009-9734
PSE.com

May 12, 2014

Mr. Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
P.O. Box 47250
Olympia, Washington 98504-7250

RE: 2014 Qualifying Storm Event

Filed Electronically via WUTC web portal and by regular U.S. mail

Dear Mr. King:

Pursuant to paragraph No. 246 of Final Order No. 06, Docket Nos. UE-040641 and UG-040640, et al.¹, Puget Sound Energy ("PSE") provides herewith a detailed report for a qualifying storm event which occurred on February 12, 2014. This is the second qualifying storm for 2014. In addition to documenting the impacts of the February 12th storm event, this report also summarizes PSE's response to the event and the electric system restoration costs associated with this event.

This report is submitted for informational purposes only, as the resulting restoration costs for this event remained below the threshold for requesting deferral treatment. However, these deferrable costs incurred as a result of this storm will be accrued toward the \$8 million threshold for 2014. PSE will submit additional supplemental Qualifying Events Report to update the cost information if needed.

If you have any questions regarding the information in this filing, please contact Mei Cass at (425) 462-3800. If you have any other questions, please contact me at (425) 456-2110.

Sincerely,


Manager, Regulatory Initiatives & Tariffs

for Ken Johnson
Director, State Regulatory Affairs

Enclosure

¹ As modified and continued in accordance with the paragraph No. 10 of the Partial Settlement of Electric and Natural Gas Revenue Requirements in Final Order No. 12 of Dockets UE-072300 and UG-072301 (consolidated) and the paragraph No. 299 of Order 08 in Dockets UE-11048 and UG-111049 (consolidated).



2014 Qualifying Events Report

February 12, 2014 Event

Filed on May 12, 2014

Table of Contents

Table of Contents	2
Event Description	3
Date of event	3
Event Type	3
Service Areas Affected	3
Number of Customers Affected	3
Summary of System Impacts.....	3
Mobilization Summary	3
Outage Event Chart	4
Major Event Day – Qualification	5
Qualified Events - 2014	5
Current Event – Calculation Detail	5
Cumulative list of events that have qualified	5
Event Restoration – Cost Summary.....	6
YTD Storm Restoration Costs Detail	6
Detail Documents.....	7
Restoration Cost Detail – Current Event.....	8
Detailed List of Outages.....	9
Terms, Codes and Definitions Used on Detail Reports.....	13
Media Coverage.....	14

Event Description

Date of event

February 12, 2014

Event Type

Wind

Service Areas Affected

South King, Pierce and Thurston Counties

Number of Customers Affected

Approximately 46,930 customers were without power over the course of this event.

Summary of System Impacts

Total Number of Outages	179
Distribution Circuits Totally Out	6
Distribution Circuits Partially Out	173
Transmission Circuits Affected	0
Substations Totally Off-line	0

Mobilization Summary

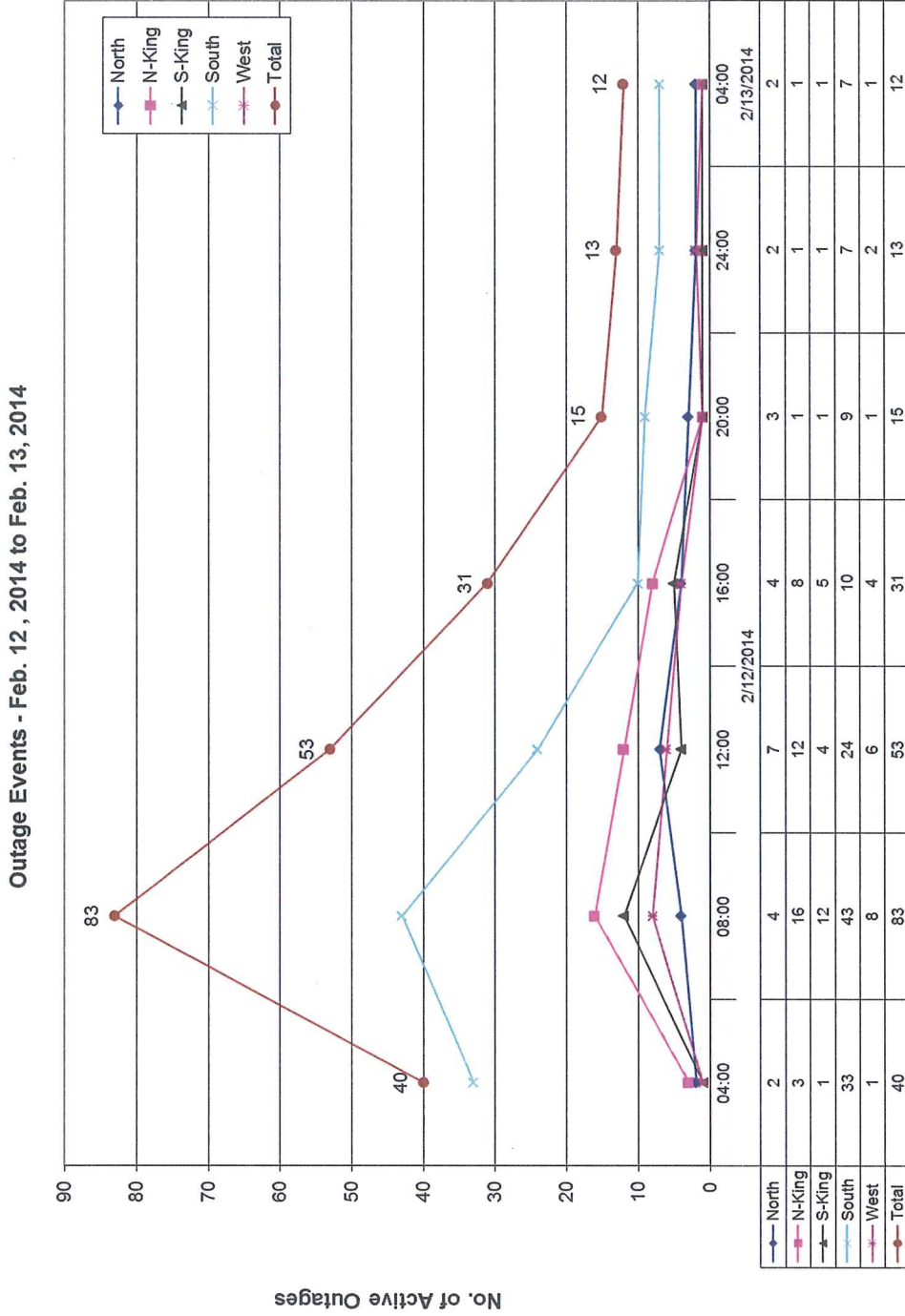
Operating Bases

Base	Date Opened	Time Opened	Date Closed	Time Closed
Kitsap	n/a	n/a	n/a	n/a
Kittitas	n/a	n/a	n/a	n/a
North King	n/a	n/a	n/a	n/a
Skagit/Whatcom/ Island	n/a	n/a	n/a	n/a
South King	2-12-2014	05:00	2-12-2014	15:00
Pierce	2-12-2014	06:00	2-12-2014	17:30
Thurston	2-12-2014	01:30	2-12-2014	16:30

Emergency Coordination Center (ECC)

ECC	Date Opened	Time Opened	Date Closed	Time Closed
	2-12-2014	06:15	2-12-2014	14:00

Outage Event Chart



Date & Time

Major Event Day – Qualification

IEEE¹ Standard 1366

IEEE Standard 1366 was established to present a set of terms and definitions which can be used to foster uniformity in the development of electric system service reliability indices, to identify factors which affect the indices, and to aid in consistent reporting practices among utilities. Also, it provides guidance for new personnel in the reliability area and tools for internal as well as external comparisons. The Major Event Day definition was created as part of IEEE Standard 1366 to allow for consistent calculation of reliability metrics between utilities and enable more valid comparisons with other utility reliability metrics.

IEEE Major Event Day Calculation (2.5 BETA METHOD)

1. A threshold on daily SAIDI² is computed once a year, following year end
2. Assemble the 5 most recent years of historical values of SAIDI/day
3. Discard any days in the data set that has a SAIDI/day of zero
4. Find the natural logarithm of each value in the data set
5. Compute the average (Alpha) and the standard deviation (Beta) of the natural logarithms computed in step 4
6. Compute the threshold Tmed where $Tmed = \exp(\text{Alpha} + 2.5 * \text{Beta})$
7. Any day in the next year with SAIDI > Tmed is a major event day

Puget Sound Energy's IEEE Major Event Threshold for 2014: 5.60 Minutes

Qualified Events - 2014

Current Event – Calculation Detail

Event Date	Total Customer Minutes	Average Customer Count	Daily SAI (Customer Minutes /Customer Count)
2-12-2014	9,944,409	1,103,803	9.0

Cumulative list of events that have qualified

Date(s)	Tmed Score	O&M ³ Costs– Deferrable Accumulation
1-11-2014	5.6	\$4,424,835
2-12-2014	9.0	\$ 572,488

¹ IEEE: Institute of Electrical and Electronics Engineers

² SAIDI: System Average Interruption Duration Index

³ O&M: Operations and Maintenance

Event Restoration – Cost Summary

Restoration Costs Detail by Qualifying Event as of May 5, 2014

Date	Qualified Events Deferred Account	Capital Costs	C&D ⁴ Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M Costs – Not Deferrable	O&M Costs – Deferrable Accumulation	Total O&M Costs	Total
01-11-2014		\$471,025		\$354,795	\$4,424,835	\$4,779,630	\$5,250,655
02-12-2014		\$62,716		\$37,964	\$572,488	\$610,452	\$673,168

YTD Storm Restoration Costs Detail

Qualified Events Deferred Account	Capital Costs	C&D Costs Recoverable from Direct Billings (Costs Not Yet Billed)	O&M Costs – Not Deferrable	O&M Costs – Deferrable Accumulation	Total O&M Costs	Total
\$0	\$533,741	\$0	\$392,759	\$4,997,323	\$5,390,082	\$5,923,823

⁴ C&D: Clearing and Deferred

Detail Documents

Restoration Cost Detail – Current Event

Detailed List of Distribution Circuits with Outages

Terms, Codes and Definitions Used on Detail Reports

Newsprint Media Coverage

Restoration Cost Detail – Current Event

Puget Sound Energy								
February 12, 2014 - Storm Damage Repair Costs								
	Qualifying Events Deferred Account	Capital	C&D Recoverable from Direct Billings (Costs Not Yet Billed)	O&M - Not Deferrable	O&M - Deferrable Accumulation	Total O&M	Total	
Labor								
ST		\$ 306		\$ -	\$ 37,171	\$ 37,171	\$ 37,476	
OT		\$ -		\$ -	\$ 30,023	\$ 30,023	\$ 30,023	
Total Labor	\$ -	\$ 306	\$ -	\$ -	\$ 67,193	\$ 67,193	\$ 67,499	
Labor OH		\$ 211		\$ (29,142)	\$ 69,528	\$ 40,386	\$ 40,597	
Materials		\$ 13,279		\$ -	\$ 32,927	\$ 32,927	\$ 46,205	
Contractors		\$ 41,405		\$ -	\$ 445,712	\$ 445,712	\$ 487,117	
Other Direct Charges		\$ -		\$ -	\$ 4,632	\$ 4,632	\$ 4,632	
Fleet		\$ 26		\$ -	\$ 13,834	\$ 13,834	\$ 13,860	
Other Assessments		\$ 7,489		\$ 67,107	\$ (61,338)	\$ 5,769	\$ 13,257	
Deferred Expenses						\$ -	\$ -	
	\$ -	\$ 62,716	\$ -	\$ 37,964	\$ 572,488	\$ 610,452	\$ 673,168	

Detailed List of Outages

NUMBER	DATE	TIME	CKT	MPG	CAZ	EQT	CUST.OUT	CUST.MIN
P00076283-1	2/12/2014	12:10:00 AM	LON-17	ECC	TV	OCO	5,461	1,883,716
P00076259-1	2/12/2014	12:19:45 AM	LON-22	ECC	TV	OCO	89	46,789
P00076263-1	2/12/2014	12:30:00 AM	GRI-13	ECC	TV	OCO	9	3,294
P00076264-1	2/12/2014	12:33:57 AM	ELD-27	ECC	TV	OCO	20	13,237
P00076270-1	2/12/2014	12:40:00 AM	FRG-25	ECC	TV	OCO	8	2,896
P00076271-1	2/12/2014	12:41:25 AM	WLK-13	ECA	TV	OCO	285	164,730
P00076273-1	2/12/2014	12:42:47 AM	ORT-23	ECA	TV	OCO	77	30,492
P00076279-1	2/12/2014	12:55:04 AM	MKI-17	ECC	TV	OCO	107	52,216
P00076329-1	2/12/2014	1:02:00 AM	TLN-0060	EAA	TV	OFU	2,678	203,974
P00076321-1	2/12/2014	1:09:37 AM	ORT-22	ECA	TV	OCO	1,163	130,702
P00076318-1	2/12/2014	1:10:57 AM	ORT-22	ECA	TV	OCO	329	80,358
P00076676-1	2/12/2014	1:12:56 AM	KAP-15	ECA	TV	OCO	14	12,713
P00077156-1	2/12/2014	1:12:56 AM	KAP-15	ECA	TV	OCO	11	6,645
P00076407-1	2/12/2014	1:18:48 AM	WOB-25	EAA	UN	OHR	346	38,746
P00076343-1	2/12/2014	1:19:00 AM	LON-25	ECC	TV	OCO	1,269	181,836
P00076335-1	2/12/2014	1:21:21 AM	HEM-15	ECA	TV	OCO	1,586	214,110
P00076342-1	2/12/2014	1:25:11 AM	KAP-13	ECA	TV	OCO	223	90,315
P00076359-1	2/12/2014	1:32:15 AM	FLD-12	EAD	TV	OHR	824	83,320
P00076350-1	2/12/2014	1:32:41 AM	TAN-16	ECC	TV	OCO	115	34,730
P00076360-1	2/12/2014	1:43:00 AM	ELD-25	ECC	TV	OTR	1	863
P00076376-1	2/12/2014	1:47:08 AM	LUH-17	ECC	TV	OCO	20	7,900
P00076365-1	2/12/2014	1:47:40 AM	PAT-15	ECC	TV	OCO	4	1,273
P00076366-1	2/12/2014	1:48:28 AM	ENU-17	EBI	EF	OCO	43	6,795
P00076374-1	2/12/2014	1:53:38 AM	VIK-23	EAA	TV	OCO	16	5,201
P00076396-1	2/12/2014	1:54:23 AM	BRI-14	EAA	TV	OCO	206	29,101
P00076377-1	2/12/2014	1:58:54 AM	ORT-23	ECA	TV	OCO	79	57,321
P00076379-1	2/12/2014	2:01:38 AM	TAN-13	ECC	TV	OCO	2,133	72,415
P00076392-1	2/12/2014	2:02:27 AM	PAT-17	ECC	TV	OCO	150	43,200
P00076381-1	2/12/2014	2:02:51 AM	KNO-14	ECA	TV	OCO	1,720	337,120
P00076384-1	2/12/2014	2:08:09 AM	FRG-25	ECC	TV	OCE	1,355	310,295
P00076388-1	2/12/2014	2:15:33 AM	BON-16	ECA	TV	OCO	34	21,828
P00076402-1	2/12/2014	2:19:00 AM	GWR-16	ECA	TV	OPO	881	999,778
P00076406-1	2/12/2014	2:31:00 AM	WLK-13	ECA	TV	OCO	23	9,223
P00076410-1	2/12/2014	2:37:00 AM	WLK-13	ECA	TV	OCO	1	470
P00076412-1	2/12/2014	2:40:30 AM	LUH-14	ECC	TV	OTF	1	260
P00077100-1	2/12/2014	2:43:06 AM	HOL-12	ECA	TV	OCO	57	30,096
P00076415-1	2/12/2014	2:44:00 AM	BDI-13	EBI	TV	OCO	249	194,614
P00076420-1	2/12/2014	2:52:41 AM	RHO-13	ECA	TV	OCO	286	62,062
P00076421-1	2/12/2014	2:55:00 AM	SHD-18	EBI	TV	OCO	10	5,593
P00076424-1	2/12/2014	3:00:08 AM	GRV-12	ECA	TV	OTF	5	2,250
P00076426-1	2/12/2014	3:03:31 AM	GRV-15	ECA	TV	OSV	1	616
P00076427-1	2/12/2014	3:05:02 AM	FLD-15	EAD	TV	OFU	48	2,992
P00076428-1	2/12/2014	3:07:27 AM	NBE-13	EBF	TV	OFU	133	77,414
P00076434-1	2/12/2014	3:13:29 AM	NBE-13	EBF	TV	OFU	6	561
P00076602-1	2/12/2014	3:13:29 AM	TLN-0116	EBF	TV	OCO	4,482	504,300
P00076436-1	2/12/2014	3:16:33 AM	BDI-15	EBI	TV	OFU	49	17,712
P00076437-1	2/12/2014	3:16:40 AM	LWS-16	EBJ	TV	OFU	61	8,104

NUMBER	DATE	TIME	CKT	MPG	CAZ	EQT	CUST.OUT	CUST.MIN
P00076446-1	2/12/2014	3:29:56 AM	MAN-15	ECD	TV	OCO	1,616	372,868
P00076447-1	2/12/2014	3:32:12 AM	ENU-17	EBI	TV	OCO	351	120,282
P00076448-1	2/12/2014	3:34:14 AM	LTA-18	ECA	TV	OCO	2	1,760
P00076450-1	2/12/2014	3:35:00 AM	RHO-13	ECA	TV	OJU	193	81,911
P00076452-1	2/12/2014	3:37:58 AM	ELD-27	ECC	UN	PTF	1	530
P00076456-1	2/12/2014	3:41:00 AM	SOO-25	EBI	TV	OCO	74	62,606
P00076467-1	2/12/2014	3:56:59 AM	MST-26	EBJ	TV	OTF	6	2,820
P00076469-1	2/12/2014	3:58:00 AM	WOO-26	ECA	TV	UOT	20	10,713
P00076468-1	2/12/2014	3:58:09 AM	RHO-15	ECA	TV	OCO	1,138	275,225
P00076479-1	2/12/2014	4:01:45 AM	LAT-14	EBJ	TV	OFU	28	4,481
P00076487-1	2/12/2014	4:05:51 AM	GRV-12	ECA	TV	OCO	23	11,040
P00076918-1	2/12/2014	4:07:46 AM	ELL-16	EBJ	TV	OFU	2	490
P00076493-1	2/12/2014	4:09:34 AM	SIL-13	ECE	TV	OCO	2,580	256,092
P00076529-1	2/12/2014	4:13:00 AM	FCR-12	EBI	TV	OCO	35	16,110
P00076512-1	2/12/2014	4:13:45 AM	CEK-14	ECE	TV	OCO	1,582	201,573
P00076499-1	2/12/2014	4:13:53 AM	FCR-12	EBI			7	1,854
P00076817-1	2/12/2014	4:15:48 AM	BON-16	ECA	TV	OCO	16	7,520
P00076514-1	2/12/2014	4:16:35 AM	WLK-13	ECA	TV	OCO	68	25,228
P00076518-1	2/12/2014	4:17:10 AM	ELL-16	EBJ	TV		1	475
P00076527-1	2/12/2014	4:19:54 AM	DGR-15	ECA	TV	OCO	250	127,000
P00076538-1	2/12/2014	4:25:19 AM	WOB-25	EAA	TV	OPO	31	3,000
P00076699-1	2/12/2014	4:26:00 AM	LUH-14	ECC	TV	OCO	72	21,932
P00076544-1	2/12/2014	4:26:46 AM	KCR-16	EBJ			1,376	129,665
P00076545-1	2/12/2014	4:27:39 AM	PGA-12	ECE	TV	OCO	1,463	187,557
P00076564-1	2/12/2014	4:34:45 AM	CHI-15	ECD	TV	OCO	6	1,295
P00076570-1	2/12/2014	4:39:31 AM	BRO-16	EAD	TV	OFU	57	4,742
P00076572-1	2/12/2014	4:40:00 AM	ORT-22	ECA	TV	OCO	70	33,460
P00076623-1	2/12/2014	4:40:00 AM	HAZ-12	EBE	TV	OCO	2,064	254,973
P00076575-1	2/12/2014	4:40:36 AM	LON-22	ECC	TV	OCO	16	3,125
P00076605-1	2/12/2014	4:46:22 AM	SEQ-22	EBJ	EF		2	344
P00076646-1	2/12/2014	4:47:00 AM	DUV-12	EBD	TV	OCO	1,109	483,070
P00076618-1	2/12/2014	4:49:36 AM	LON-22	ECC	TV	OCO	98	10,019
P00076625-1	2/12/2014	4:51:28 AM	SOO-25	EBI	UN		57	22,512
P00076687-1	2/12/2014	4:58:54 AM	ING-17	EBD	TV	OCO	624	95,337
P00076669-1	2/12/2014	5:00:52 AM	LLT-16	EBD	TV	OCO	485	29,367
P00076664-1	2/12/2014	5:04:15 AM	PET-15	EAC	TV	OTF	4	331
11104974	2/12/2014	5:08:00 AM	DUV-12	EBD	TV	OCO	13	6,929
P00076672-1	2/12/2014	5:08:22 AM	MSI-24	EBF	TV	OCO	35	33,780
P00076673-1	2/12/2014	5:08:37 AM	VAS-23	EBL	TV	OCO	5	2,277
P00076685-1	2/12/2014	5:12:03 AM	ROS-21	EBD	TV	OJU	56	12,629
P00076692-1	2/12/2014	5:17:17 AM	ING-13	EBD	TV	OTF	7	2,679
P00076693-1	2/12/2014	5:17:33 AM	SUM-21	EAC	TV	OFU	24	2,336
P00077091-1	2/12/2014	5:21:48 AM	WLK-15	ECA	TV	OCO	17	6,528
P00076703-1	2/12/2014	5:23:30 AM	MER-12	EBE	TV	OFU	23	6,421
P00076713-1	2/12/2014	5:29:07 AM	LAC-17	ECC	TV	OCO	19	4,275
P00076714-1	2/12/2014	5:30:14 AM	TOL-15	EBD	TV	OCN	1	397
P00076725-1	2/12/2014	5:30:46 AM	FRU-25	ECA	TV	OCO	40	17,145
P00076720-1	2/12/2014	5:33:41 AM	POU-15	ECE	TV	OSV	1	134
P00076723-1	2/12/2014	5:34:26 AM	KAP-13	ECA	TV	OCO	44	21,629

NUMBER	DATE	TIME	CKT	MPG	CAZ	EQT	CUST.OUT	CUST.MIN
P00076716-1	2/12/2014	5:34:56 AM	HEM-13	ECA	TV	OCO	118	33,769
P00076891-1	2/12/2014	5:37:03 AM	NOB-23	EBE	TV	OFU	92	35,497
P00076732-1	2/12/2014	5:40:04 AM	AIR-23	ECC	TV	OPO	16	2,703
P00076744-1	2/12/2014	5:46:37 AM	SBE-25	EBE	TV	OSV	2	655
P00076759-1	2/12/2014	5:56:01 AM	OSC-23	EBI	TV	OFU	1	252
P00076765-1	2/12/2014	5:59:00 AM	CHA-16	ECC	TV	OPO	2	777
P00076773-1	2/12/2014	6:03:34 AM	FNW-15	ECD	EF	OTF	2	270
P00076827-1	2/12/2014	6:12:00 AM	RPT-15	ECD	TV	OCO	14	3,937
P00076779-1	2/12/2014	6:12:47 AM	CLV-16	EAD	TV	OCO	30	2,827
P00076785-1	2/12/2014	6:14:03 AM	UHL-23	EBD	TV	OCO	1,201	131,999
P00076816-1	2/12/2014	6:21:00 AM	LLT-16	EBD	EF	UTR	74	76,636
P00076846-1	2/12/2014	6:39:46 AM	LAC-17	ECC	TV	PTF	7	1,061
P00076847-1	2/12/2014	6:40:45 AM	ING-13	EBD	TV	OTF	7	3,150
P00076849-1	2/12/2014	6:43:46 AM	DGR-15	ECA	TV	OCO	50	9,700
11104530	2/12/2014	6:45:00 AM	CHI-15	ECD	TV	OSV	1	117
P00076854-1	2/12/2014	6:48:01 AM	EGT-25	EBE	EF	OFU	65	6,994
P00076862-1	2/12/2014	6:53:18 AM	WOL-23	ECC	TV	OCO	1	116
P00076898-1	2/12/2014	7:15:27 AM	LUH-14	ECC	TV	OCO	65	3,286
P00077016-1	2/12/2014	7:18:05 AM	CRE-15	EAD	TV	OCO	12	6,505
P00076904-1	2/12/2014	7:21:30 AM	AIR-23	ECC	TV	OCO	5	2,601
P00076906-1	2/12/2014	7:24:26 AM	PET-16	EAC	EF	PTF	1	66
P00076911-1	2/12/2014	7:26:09 AM	FRG-23	ECC	TV	OTF	4	386
P00076913-1	2/12/2014	7:29:00 AM	CRE-16	EAD	TV	OCO	11	4,238
P00076916-1	2/12/2014	7:30:41 AM	VAS-13	EBL	TV	OCO	801	65,842
P00076937-1	2/12/2014	7:31:00 AM	PEA-15	EBJ	UN	OCO	34	13,495
P00076983-1	2/12/2014	7:39:10 AM	ELD-27	ECC	TV	UTC	1	261
P00076987-1	2/12/2014	7:40:00 AM	AVO-24	EBD	TV	OPO	3	1,736
P00076998-1	2/12/2014	7:49:00 AM	VAS-23	EBL	TV	OCR	15	8,818
P00077001-1	2/12/2014	7:51:00 AM	FCR-12	EBI	TV	OCO	81	47,309
P00077015-1	2/12/2014	8:01:37 AM	PAT-15	ECC	TV	OTF	3	434
11104972	2/12/2014	8:03:00 AM	DUV-13	EBD	EF	USV	1	843
P00077025-1	2/12/2014	8:10:18 AM	STW-13	ECA	TV	OCO	29	13,463
11104705	2/12/2014	8:10:55 AM	WOB-23	EAA	EF	OIN	488	103,518
P00077034-1	2/12/2014	8:17:33 AM	FLD-13	EAD	TV	OFU	18	1,424
P00077036-1	2/12/2014	8:20:59 AM	LON-22	ECC	TV	OSV	6	1,335
P00077042-1	2/12/2014	8:24:01 AM	BCH-15	EAA	EF	OTF	3	289
P00077045-1	2/12/2014	8:27:00 AM	PIP-23	EBI	TV	OSV	1	123
P00077058-1	2/12/2014	8:33:16 AM	HAP-13	EAA	TV	OTF	2	214
P00077061-1	2/12/2014	8:34:00 AM	ORT-22	ECA	TV	OCO	7	3,045
P00077071-1	2/12/2014	8:39:32 AM	TAN-13	ECC	TV	OTF	1	226
P00077236-1	2/12/2014	8:50:22 AM	TAN-13	ECC	TV	OTF	7	1,600
P00077101-1	2/12/2014	8:58:31 AM	BAR-13	ECC	TV	OCO	14	2,456
P00077108-1	2/12/2014	9:06:00 AM	VAS-12	EBL	TV	OTR	3	2,205
P00077115-1	2/12/2014	9:14:27 AM	MUR-13	ECE	TV	OFU	15	1,398
P00077124-1	2/12/2014	9:23:14 AM	KAP-15	ECA	TV	OCO	1	719
P00077132-1	2/12/2014	9:29:00 AM	OBY-17	ECC	TV	OCO	4	1,448
P00077136-1	2/12/2014	9:34:00 AM	RHO-15	ECA	TV	OPO	3	2,000
P00077130-1	2/12/2014	9:35:05 AM	HWD-25	EBD	SO	UOT	31	1,859
P00077140-1	2/12/2014	9:37:00 AM	PGA-12	ECE	EF	OTR	1	462

NUMBER	DATE	TIME	CKT	MPG	CAZ	EQT	CUST.OUT	CUST.MIN
P00077120-1	2/12/2014	9:47:35 AM	EPO-13	ECD	SO	OFU	2	336
P00076190-1	2/12/2014	10:07:19 AM	BLS-22	EAA	SO	UPT	1	3
P00077170-1	2/12/2014	10:11:46 AM	LUH-17	ECC	TV	OCO	487	32,743
P00077177-1	2/12/2014	10:22:56 AM	NLM-15	EAC	TV	OCO	1	206
P00077180-1	2/12/2014	10:24:00 AM	EGT-11	EBE	EF	UTR	58	46,685
P00077188-1	2/12/2014	10:39:37 AM	FNW-15	ECD	TV	OSV	2	288
P00077191-1	2/12/2014	10:41:33 AM	ALG-12	EAC	EF	OTF	1	129
P00077203-1	2/12/2014	10:58:21 AM	KNO-13	ECA	EF	UPT	6	1,592
P00077207-1	2/12/2014	11:08:35 AM	PIK-21	EBF	TV	OTF	3	476
P00077209-1	2/12/2014	11:14:32 AM	SKI-16	EBD	EF	OSV	1	371
P00077212-1	2/12/2014	11:22:00 AM	DUV-15	EBD	TV	OCO	7	3,091
P00077217-1	2/12/2014	11:33:41 AM	AIR-23	ECC	TV	OCO	16	3,241
P00077218-1	2/12/2014	11:35:47 AM	BRO-15	EAD	AO	OSV	1	180
P00033080-1	2/12/2014	11:43:23 AM	HOB-17	EBI	SO	UPC	1	121
P00077248-1	2/12/2014	12:32:00 PM	LON-17	ECC	TV	OCO	52	3,048
P00077275-1	2/12/2014	1:09:25 PM	SNQ-17	EBF	TV	OFU	1	258
P00077280-1	2/12/2014	1:19:58 PM	BIG-12	EAC	UN	OSV	1	210
P00077288-1	2/12/2014	1:47:37 PM	FRG-25	ECC	EF	OTF	1	85
P00077290-1	2/12/2014	1:54:46 PM	CLA-13	EBI	TV	OFU	1	203
P00077293-1	2/12/2014	2:04:02 PM	WIN-12	ECE	TV	OCO	11	1,666
P00077302-1	2/12/2014	2:37:17 PM	ALG-15	EAA	EF	UTC	1	60
P00077314-1	2/12/2014	3:07:45 PM	MSI-22	EBF	DU	USV	1	126
P00077309-1	2/12/2014	3:08:14 PM	LON-17	ECC	TV	OSV	1	105
P00077311-1	2/12/2014	3:09:36 PM	CAP-13	ECC	EF	UPC	1	383
P00077322-1	2/12/2014	3:23:00 PM	KNO-13	ECA	EF	UPT	6	1,257
P00077318-1	2/12/2014	3:51:00 PM	WLK-13	ECA	EF	UPC	3	2,001
P00077319-1	2/12/2014	3:53:13 PM	SNQ-17	EBF	TV	OSV	1	7
P00077320-1	2/12/2014	3:53:48 PM	BDI-13	EBI	TV	OTF	1	84
P00077327-1	2/12/2014	4:23:00 PM	SNQ-17	EBF	TV	OTR	2	745
11104975	2/12/2014	5:45:00 PM	RED-23	EBD	EF	USV	1	6
P00077339-1	2/12/2014	6:18:53 PM	BLA-13	EAA	EF	OFC	2	238
P00077345-1	2/12/2014	7:01:33 PM	LON-17	ECC	EF	UPC	16	9,960
P00077346-1	2/12/2014	7:09:22 PM	GRV-12	ECA	TV	OSV	1	149
P00077361-1	2/12/2014	10:24:27 PM	SIL-15	ECE	TV	OCO	403	166,766
P00036748-1	2/12/2014	11:00:00 PM	SBE-25	EBE	SO	UPC	2	732
P00077369-1	2/12/2014	11:24:34 PM	VAS-12	EBL	TV	OTR	4	152

Terms, Codes and Definitions Used on Detail Reports

Notification (NUMBER)	A number assigned by SAP, identifying the outage record	
Date (DATE)	The date of the outage	
Time (TIME)	The time of the outage	
Circuit (CKT)	The circuit identifier for the affected circuit	
Area (MPG)	Maintenance Planner Group A code representing the energy, region and service center	
	EAA – Bellingham	EBJ – South King
	EAB – Lynden	EBK – Southwest King
	EAC – Skagit	EBL – Vashon
	EAD – Whidbey	ECA – Puyallup
	EBD – Redmond	ECC – Olympia
	EBE – Factoria	ECD – Port Orchard
	EBF – Snoqualmie	ECE – Poulsbo
	EBI – Enumclaw	ECF – Port Townsend
Cause (CAZ)	Cause of Outage	
	AO – Accident Other	EF – Equipment Failure
	BA – Bird or Animal	EO – Electrical Overload
	CP – Car Pole	FI – Faulty Installation
	CR – Customer Request	TF – Tree Off Right-of-Way
	DU – Dig-up Underground	TO – Tree On Right-of-Way
	TV – Trees/Vegetation	SO – Scheduled Outage
	UN – Unknown	
Equipment (EQT)	Affected by, or involved in the outage	
	OCN – Connector	OSW – Overhead Switch
	OCO – Overhead Conductor	OTF – Overhead Transformer Fuse
	OCR – Crossarm	OTR – Overhead Transformer
	OFC – Overhead Cut-out	OUP – OH to UG Primary
	OFS – Overhead Fire Signal	OUS – OH to UG Secondary Service
	OFU – Fuse Link/OH Line Fuse	SBF – High-side Bank Fuse
	OGS – Span Guy	SCB – Power Circuit Breaker
	OHR – Overhead Recloser	UOT – Underground Outdoor Term
	OIN – Insulator	UPC – Underground Primary Cable
	OJU- Jump Wire	UPT – Padmount Transformer
	OPI – Overhead Pin Insulator	USV – Underground Service
	OPO – Pole	UTC – Underground Terminal Fuse
	OSV – Overhead Service	UTR – Submersible Transformer
	ORE – Regulator	
CUST OUT (CUST.OUT)	Customer Out , The number of customers without power for any given outage record	
CUST MIN (CUST. MIN)	Customer Minutes , The total number of minutes customers were without power for any given record	

Media Coverage

Series of winter storms blowing into Western Washington

The Associated Press

Some places in Western Washington could get several inches of rain in the next few days as a series of Pacific storms blow into the state.

The storms could also bring up to a foot and a half of snow in parts of the Cascades.

The National Weather Service says a blustery storm Tuesday night will be followed by a weaker system Wednesday. After a break on Thursday, another strong system is expected Thursday night and Friday into a stormy weekend.

The pattern of valley rain and mountain snow will carry through Eastern Washington.

The heaviest snow is expected in the North Cascades with 8 to 18 inches by Wednesday at Mount Baker. Accumulations of 6 to 12 inches are expected at Stevens Pass and less than 6 at Snoqualmie Pass Wednesday.

No additional weather reports or news can be located as of the writing of this report regarding the February 12, minor wind event. This may be due to the fact that it was a minor event, even though PSE did experience outages due to the wind in localized areas.