

**EXHIBIT NO. ___(JAP-16)
DOCKETS UE-17___/UG-17___
2017 PSE GENERAL RATE CASE
WITNESS: JON A. PILIARIS**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

Docket UE-17___

Docket UG-17___

**FIFTEENTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF**

JON A. PILIARIS

ON BEHALF OF PUGET SOUND ENERGY

JANUARY 13, 2017

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7
RESIDENTIAL SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

- 1. This schedule is limited to residential service, which means service that is delivered through one meter to a single-family unit and is used principally for domestic purposes, even though such service may incidentally be used for nondomestic purposes. Electric Service for nondomestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units. (O)

In addition, residential service means service to an adult family home, which means a residential home in which a person or persons provide personal care, special care, room, and board to more than one but not more than six adults who are not related by blood or marriage to the person or persons providing the services. In accordance with RCW 70.128.140(2), adult family homes must be considered as residential for utility rate purposes.

- 2. If this schedule is applied to transient occupancy in separately metered living units, billing shall be in the name of the owner on a continuous basis.
- 3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
- 4. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment. (O)
- 5. Customers requiring three-phase service under this schedule will be required to contribute the incremental cost of three-phase facilities to provide such service.

2. MONTHLY RATE:

Basic Charge: \$9.00 single phase or \$21.60 three phase (l) (l)

Energy Charge:

\$0.091770 per kWh for the first 600 kWh (l)

\$0.111693 per kWh for all over 600 kWh (l)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 7A
MASTER METERED RESIDENTIAL SERVICE
(Secondary Voltage or at available Primary distribution Voltage)
(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule is limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level. Electric Service must be used principally for domestic purposes, but may incorporate incidental non-domestic use. Electric Service for non-domestic use may be separately metered and served under the provisions of the applicable general service schedule, provided that such service does not include single-family units. (O)
2. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
3. Space conditioning and water heating capacities shall be energized in increments of 6 kW or less by a thermostat, low voltage relay, or suitable time delay equipment.
4. Customers requiring three-phase service under this schedule are responsible for the incremental costs of three-phase facilities to provide such service.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge: \$54.90 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$9.57	\$6.39	per kW for all kW over 50 kW of Billing Demand	(I) (I)

Energy Charge:

OCTOBER-MARCH
 \$0.095164 per kWh for the first 20,000 kWh (I)
 \$0.068071 per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER
 \$0.086513 per kWh for the first 20,000 kWh (I)
 \$0.068071 per kWh for all over 20,000 kWh (I)

Reactive Power Charge: \$0.00301 per reactive kilovolt ampere/hour (kvarh) (I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 24
GENERAL SERVICE**

(Secondary Voltage)

(Single phase or three phase where available)

(Demand of 50 kW or less)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is 50 kW or less.
2. Customers whose metered Demand exceeds 50 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 50 kW twice are not eligible for service under this schedule.
4. The Company shall not cause Customers who are principally residential and were taking service under this schedule on or before September 17, 1983, to take service under Schedule 7 of this tariff. (O)
5. Deliveries at more than one point will be separately metered and billed.
6. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
7. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATES:

Basic Charge: \$10.26 single phase or \$26.08 three phase (l) (l)

Energy Charge:

OCTOBER-MARCH

\$0.095044 per kWh (l)

APRIL-SEPTEMBER

\$0.091749 per kWh (l)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 25
SMALL DEMAND GENERAL SERVICE**

(Secondary Voltage)

(Single phase or three phase where available)

(Demand Greater than 50 kW but less than or equal to 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 50 kW but less than or equal to 350 kW.
2. Customers whose Billing Demand is 50 kW or below for eleven (11) of the most recent 12 consecutive months or above 350 kW twice during the most recent 12 consecutive months are not eligible for service under this schedule.
3. Customers with less than 12 months billing history and Billing Demand over 350 kW twice are not eligible for service under this schedule.
4. Deliveries at more than one point will be separately metered and billed.
5. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
6. Highly intermittent loads such as welders, X-ray machines, elevators, and similar loads which may cause undue lighting fluctuation shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$54.90 (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand

<u>OCT-MAR</u>	<u>APR-SEP</u>		
\$9.57	\$6.39	per kW for all over 50 kW of Billing Demand	(I) (I)

Energy Charge:

<u>OCTOBER-MARCH</u>	
\$0.095164 per kWh for the first 20,000 kWh	(I)
\$0.068071 per kWh for all over 20,000 kWh	(I)
<u>APRIL-SEPTEMBER</u>	
\$0.086513 per kWh for the first 20,000 kWh	(I)
\$0.068071 per kWh for all over 20,000 kWh	(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 25
SMALL DEMAND GENERAL SERVICE (Continued)
(Secondary Voltage)
(Single phase or three phase where available)
(Demand Greater than 50 kW but less than or equal to 350 kW)

Reactive Power Charge: \$0.00301 per reactive kilovolt ampere/hour (KVARH)

(I)

3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. **BILLING DEMAND:** The highest Demand established during the month.

5. **REACTIVE POWER CHARGE:** The reactive power charge shall apply to only those electric loads with a maximum Demand of 100 kW or higher. However, the reactive power charge shall not apply to KVARH delivered to a Customer during a period when the Customer is operating their generating plant in regards to voltage and KVAR control in accordance with written direction for the period from the Company. The meter used for the measurement of KVARH shall be ratcheted to prevent reverse registration.

(O)

6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
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**SCHEDULE 26
LARGE DEMAND GENERAL SERVICE**

(Secondary Voltage or at available Primary distribution Voltage)

(Single phase or three phase where available)(Demand Greater than 350 kW)

1. AVAILABILITY:

1. This schedule is available to any Customer for general electric energy requirements other than Residential Service (as defined in Paragraph 1 of Schedule 7) and whose estimated or actual Demand is greater than 350 kW.
2. Customers taking service at Secondary Voltage and whose Billing Demand is 350 kW or below for eleven (11) of the most recent 12 consecutive months are not eligible for service under this schedule.
3. Deliveries at Secondary voltage at more than one point will be separately metered and billed. Deliveries at Primary voltage to a Customer will be at one Point of Delivery for all service to that Customer on contiguous property.
4. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
5. Highly intermittent loads, such as welders, X-ray machines, elevators, and similar loads that may cause undue lighting fluctuation, shall not be served under this schedule unless approved by the Company.
6. For service at Primary voltage, all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE – SECONDARY VOLTAGE:

Basic Charge:	\$110.98			(l)
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>		
	\$12.50	\$8.34	per kW of Billing Demand	(l) (l)
Energy Charge:	\$0.060011 per kWh			(l)
Reactive Power Charge:	\$0.00132 per reactive kilovolt ampere-hour (kvarh)			(l)

3. ADJUSTMENTS TO SECONDARY VOLTAGE RATES FOR DELIVERY AT PRIMARY VOLTAGE:

Basic Charge:	\$249.72 in addition to Secondary voltage rate	(l)
Demand Charge:	\$0.41 credit per kW to all Demand rates	(l)
Energy Charge:	3.93% reduction to all Energy and Reactive Power Charges	(l)

4. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 29
SEASONAL IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase where available)

1. AVAILABILITY:

1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at secondary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to the Bonneville Power Administration's General Rate Schedule Provisions. (O)
2. Usage must be measured at the point of delivery and deliveries at more than one point will be separately metered and billed.
3. Single-phase motors rated greater than 7-1/2 HP shall not be served under this schedule except by the express written approval of the Company.
4. Power loads which may cause undue fluctuations in electric service shall not be served under this schedule unless approved by the Company.

2. MONTHLY RATE:

Basic Charge: \$10.16 single phase or \$25.80 three phase (I) (I)

Demand Charge: No charge for the first 50 kW or less of Billing Demand
OCT-MAR APR-SEP
\$9.38 \$4.62 per kW for all over 50 kW of Billing Demand (I) (I)

Energy Charge:

OCTOBER-MARCH
\$0.095175 per kWh for the first 20,000 kWh (I)

\$0.072283 per kWh for all over 20,000 kWh (I)

APRIL-SEPTEMBER
\$0.065951 per kWh for the first 20,000 kWh (I)

\$0.056509 per kWh for all over 20,000 kWh (I)

Reactive Power Charge: \$0.00299 per reactive kilovolt ampere-hour (kvarh) (I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 31
PRIMARY GENERAL SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. **AVAILABILITY:** This schedule applies to all service to contiguous property supplied through one meter where:
 1. The Customer requires Primary voltage to operate equipment other than transformers; or (O)(O)
 2. The Customer requires distribution facilities and multiple transformers due to loads being separated by distances that preclude delivery of service at Secondary voltage; or (O)
(O)
 3. The load is at a remote or inaccessible location that is not feasible to be served at Secondary voltage from Company facilities. (O)
 4. All necessary wiring, transformers, switches, cut-outs and protection equipment beyond the point of delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.
 5. Facilities that are being served under this schedule as of May 13, 1985, may, at the Customer's option, retain service under this schedule. (T)
(O)
2. **MONTHLY RATE:**

Basic Charge:	\$360.70		
Demand Charge:	<u>OCT-MAR</u>	<u>APR-SEP</u>	
	\$12.03	\$8.02	per kW of Billing Demand (I) (I) (O)
Energy Charge:	\$0.057735 per kWh		(I)
Reactive Power Charge:	\$0.00113 per reactive kilovolt ampere-hour (kvarh)		(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 35

SEASONAL PRIMARY IRRIGATION & DRAINAGE PUMPING SERVICE

(Single phase or three phase at the available Primary distribution voltage)

1. AVAILABILITY:

- 1. This schedule applies to any Customer whose seasonal electric energy requirements are used exclusively for the purpose of irrigation and/or drainage pumping of water on agricultural land used in production of plant crops, and who requires service at Primary voltage. To be eligible for service under this schedule, Customers must be qualifying agricultural irrigation or drainage pumping Customers pursuant to Bonneville Power Administration's General Rate Schedule Provisions. (O)
- 2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer; and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers. (O)

2. MONTHLY RATE:

Basic Charge:	\$360.70			(I)
Demand Charge:	<u>OCT-MAR:</u>	<u>APR-SEP</u>		
	\$4.77	\$3.18	Per kW of Billing Demand	(I) (I) (O)
Energy Charge:	\$0.051631 per kWh			(I)
Reactive Power Charge:	\$0.00115 per reactive kilovolt ampere-hour (kvarh)			(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW

(Single phase or three phase at the available Primary or Secondary distribution voltages)

1. AVAILABILITY:

1. This schedule does not apply to Customers taking service on Schedules 46, 49, 448, or 449 but is mandatory for all other Customers with over 3 Average MW of load on a non-dedicated distribution feeder (or substation when, but for the feeder configuration, the customer would have 3 aMW of load on a distribution feeder) where:
 - a. For Customers not on Schedule 40 the 3 aMW of load has occurred during six (6) of the 12 months of a test year for any general rate case, or
 - b. For Customers already on Schedule 40 who have maintained a minimum of an average of 2 aMW over the entire test year of the most recent general rate case shall remain on Schedule 40. Customers who fall below this average will be removed from this Schedule on the date rates go into effect as a result of the applicable general rate case. However, a Customer whose Schedule 40 usage falls below 2 aMW shall remain on Schedule 40 if the Customer has a designated energy manager and can document to the Company that the reduction in its energy usage below 2 aMW is directly attributable to energy efficiency investments undertaken by the Customer during the time the Customer has been served on Schedule 40.
 - c. Customers already on Schedule 40 will not have load removed from this Schedule solely due to subsequent actions taken by the Company that have moved its load to a different substation. (N)
2. For Primary Service all necessary wiring, transformers, switches, cut-outs and protection equipment beyond the Point of Delivery shall be provided, installed and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers prior to availability of service under this schedule.

2. MONTHLY RATES: This tariff is for bundled retail service only and the Customer will be billed for the Basic Charge, Production and Transmission Charges, and Distribution Charges.

1. Basic Charge(s): applies to each metering point
 - Primary Voltage Metering Points: \$360.70 (I)
 - Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$54.90 I
 - Secondary Voltage Metering Points with annual peak Demand > 350 kW: \$110.98 (I)
2. Production and Transmission Charges:
 - a. Demand Charge: JAN-DEC
 - High Voltage Metering Point \$4.14 per kW of Coincident Billing Demand (I)
 - Primary Voltage Metering Point \$4.22 per kW of Coincident Billing Demand I
 - Secondary Voltage Metering Point \$4.39 per kW of Coincident Billing Demand (I)
 - b. Energy Charge:
 - High Voltage Metering Point \$0.057812 per kWh (I)
 - Primary Voltage Metering Point \$0.058940 per kWh I
 - Secondary Voltage Metering Point \$0.061355 per kWh (I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

c) Reactive Power Charge:

Primary Voltage Metering Point	\$0.00113 per reactive kilovolt ampere-hour (kvarh)	(l)
Secondary Voltage Metering Point	\$0.00132 per reactive kilovolt ampere-hour (kvarh)	(l)

3. Distribution Charges: The following Distribution Charges are applicable to Customers on Schedule 40 at the time the Commission approves the Distribution Charges in this Section 3 in a general rate case and to incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40.

Demand Charge: Customer specific charge calculated by dividing the distribution costs (Calculated according to the following procedures) by the estimated annual peak Coincident Billing Demand. The Demand charge will not be recalculated between rate cases for new load on existing feeders of Customers already on this schedule.

a) Customers share of substation costs calculated as:

- i. The Customer's Demand on the substation divided by the total Demand on the substation multiplied by:
- ii. Substation Base Costs calculated using net book value at the time the Customer goes on to Schedule 40 multiplied by:
- iii. The sum of the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate as shown in A., B., and C. below.
 - A. Substation Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the dollar-weighted average remaining life of the substation equipment and 10.6819% for land, (R)
 - B. Substation O&M Charge Rate of: 6.0210%, (l)
 - C. A&G Charge Rate of 44% of the O&M rate, which is 2.6492% for substation costs. (l) (l)
- iv. The Substation Base Cost, the Substation Fixed Charge Rate, the Substation O&M Charge Rate and the A&G Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Substation Base Costs will be adjusted for substation equipment retired, and
 - B. The cost for new equipment will be added. The formula described in section 3.a)i. will then be applied to the updated Substation Base Costs.
 - C. The Substation Fixed Charge Rate will be adjusted for changes in the cost of capital and capital structure, taxes and insurance.
 - D. The Substation O&M Charge Rate will be adjusted based on the ratio of substation O&M to substation plant.
 - E. The A&G Charge Rate will be a function of the ration of the distribution A&G to distribution O&M.

Issued: January 13, 2017
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Effective: February 13, 2017

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PUGET SOUND ENERGY
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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

- b) Customer's share of Primary distribution lines calculated as:
- i. The estimated net book value per mile of each distribution feeder and associated distribution facilities on which the Customer has over 3 aMW of load multiplied by:
 - ii. The number of miles on each distribution feeder between the Customer's meter(s) and the substation for each distribution feeder on which the Customer has over 3 aMW of load (the "Distribution Base Cost") multiplied by:
 - iii. The Customer's share of the peak load on the distribution feeder multiplied by:
 - iv. The sum of the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate as shown in A. and B. below
 - A. Distribution Fixed Charge Rate, as derived from the Fixed Charge Rate Model, based upon the average remaining life of the feeder(s) used in the calculation of the Distribution Base Cost
 - B. Distribution O&M Charge Rate:
 1. Overhead Feeder 22.73% (C)
 2. Underground Feeder 4.93% (C)
 - v. The Distribution Base Cost, the Distribution Fixed Charge Rate and the Distribution O&M Charge Rate in general rate cases following a Customer first going on Schedule 40, will be adjusted as follows:
 - A. Distribution Base Costs will be adjusted for estimates of any plant on the feeder(s) serving the Customer that has been retired. (O)
 - B. The cost for new investment to the feeder(s) serving the Customer will be added. The formula described in section 3.b)iii. (above) will then be applied to the updated Distribution Base Costs. (T)
 - C. The Distribution Fixed Charge Rate will be adjusted based on changes in the cost of capital and capital structure, taxes and insurance. (O)
 - D. The Distribution O&M Charge Rate will be adjusted based on the ratio of Distribution O&M to distribution plant.
- c) Customer's allocation of line transformer costs where service is at Secondary voltage and/or where the Company has agreed to provide rental transformers where the service is at Primary voltage
- i. Based upon the Transformer Rental Schedule

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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PUGET SOUND ENERGY
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SCHEDULE 40

LARGE GENERAL SERVICE GREATER THAN 3 aMW (Continued)

(Single phase or three phase at the available Primary or Secondary distribution voltages)

4. Distribution Charges: The following Distribution Charges are applicable to existing Schedule 40 Customers who add new service through a new Point of Delivery from a feeder through which the Schedule 40 Customer currently receives service at an existing Point of Delivery. (For incremental new load through an existing Point of Delivery on an existing feeder of a Customer currently receiving service under Schedule 40, the Distribution Charge calculated in Section 3 of this Schedule applies.) The following Distribution Charges also apply to new Schedule 40 Customers prior to calculation of the Distribution Charge applicable under Section 3 of this Schedule.
- a) Customer specific Monthly Distribution Charge calculated by multiplying the monthly Energy usage by the applicable rate(s):
 - i. Primary Voltage consumption: \$0.011737 / kWh (R)
 - ii. Secondary Voltage consumption: (>350 kW peak Demand): \$0.009893 / kWh I
 - iii. Secondary Voltage consumption: (<= 350 kW peak Demand): \$0.014947 / kWh (R)

ADJUSTMENTS:

Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

COINCIDENT BILLING DEMAND:

Coincident Demand and Coincident Billing Demand refers to the coincident monthly 15 minute peak Demand of the Customer's meters for all accounts that qualify for Schedule 40 on the distribution feeder(s).

Billing Months of December through March: the highest Coincident Demand established during the Month shall be used for billing. Billing Months of April through November: the highest Coincident Demand established during the Month, but not less than 60 per cent of the highest Coincident Demand established during the previous peak winter season (billing Months of December through March) shall be used for billing.

Coincident Billing Demand will be calculated from interval metering where the Company determines that this would be cost effective; otherwise it will be the billed Demand adjusted for a coincidence factor established from a Customer study performed by the Company.

REACTIVE POWER CHARGE:

The reactive power charge shall apply only to those meters where the annual peak load is over 50 kW.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

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Issued By Puget Sound Energy

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PUGET SOUND ENERGY
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SCHEDULE 43

INTERRUPTIBLE PRIMARY SERVICE FOR TOTAL-ELECTRIC SCHOOLS (Continued)

(Single phase or three phase at the available Primary distribution voltage)

3. MONTHLY RATE:

Basic Charge: \$360.70 (I)

Demand Charge:

\$5.05 per kW of Billing Demand (I)

Plus \$6.98 per kW of Critical Demand established in the preceding 11 months (I)

Energy Charge: \$0.061162 per kWh (I)

Reactive Power Charge: \$0.00319 per reactive kilovolt ampere-hour (kvarh) (I)

4. ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

5. BILLING DEMAND: The highest Demand established during the month.

6. CRITICAL DEMAND: The highest average 15-minute demand recorded between 5:00 p.m. and 8:00 p.m. on any day the Customer has been notified by the Company that power interruption is required, less a demand credit allowed at the rate of .6 watts per square foot of structure. (O)

7. REACTIVE POWER CHARGE: The reactive power charge shall apply to only those electric loads with a maximum monthly Demand of 100 kW or higher. The meter used for the measurement of kvarh shall be ratcheted to prevent reverse registration.

8. GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions contained in this tariff.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 46

HIGH VOLTAGE INTERRUPTIBLE SERVICE

(Three phase, delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

- 1. This schedule applies to service that may be interrupted at the request of the Company to maintain or manage the integrity of its electrical system or to assist the Company in the management of energy supplies and resources for economic or other purposes subject to the terms and conditions described below.
- 2. Customer taking service under this Schedule must anticipate 210 hours of service interruption annually, as described in subsequent sections of this schedule.
- 3. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements. (O)
- 4. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such service facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Demand Charge: \$2.22 per kVa of Billing Demand (I)

Energy Charge: \$0.057812 per kWh (I)

3. ADJUSTMENT: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply.

4. BILLING DEMAND: The highest average thirty minute Demand recorded during the month (but not less than 4,400 kVa), exclusive of Demand occurring on Sundays or between 12:00 midnight and 5:00 a.m.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 46

HIGH VOLTAGE INTERRUPTIBLE SERVICE (Continued)

(Three phase, delivery voltage of 50,000 volts or higher)

5. **ANNUAL MINIMUM CHARGE:** The sum of the monthly bills in any period of twelve (12) consecutive months shall not be less than \$26.64 per kVa of the maximum Billing Demand established plus \$0.052031 per kWh consumed during the period. (l)

6. **INTERRUPTION OF SERVICE:**
 1. **Times and Durations of Interruptions:** Electric Service shall be interrupted and suspended by Customer, as directed by the Company, between the hours of 8:00 a.m. and 12:00 noon and between 5:00 p.m. and 8:00 p.m. Monday through Saturday. Subject to paragraph 3 below, the duration of such interruption and suspension ("Suspension Period") shall be specified in the Company's notice to the Customer to initiate and maintain such interruption and suspension.

 2. **Notice Prior to Suspension Period:** The Company shall provide the Customer reasonable advance notice of a Suspension Period; provided, however Company will provide Customer at least 14 hours advanced notice of a Suspension Period when such service interruption is for the Company to economically manage its energy supplies and resources. When Company notifies Customer of a service interruption for the Company to economically manage its energy supplies and resources, Company will provide customer with a non-binding estimate of the penalty per kWh to be assessed if Customer fails to interrupt and suspend service.

 3. **Limitations on Service Interruptions:** Customer will not be required to interrupt and suspend Electric Service under this Schedule for more than 210 hours during any twelve-month period commencing on October 1 of each year; provided, however, no Customer will be required to interrupt and suspend Electric Service pursuant to this Schedule for more than 182 hours during any such twelve-month period for the sole purpose of Company management of energy supplies and resources for economic purposes. This maximum of 182 hours of interruption for Company management of energy supplies and resources for economic purposes shall also include hours used to test Customer's preparedness to interrupt and suspend service; provided, however, the Company will not institute any more than two such tests during the twelve month period.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 49

HIGH VOLTAGE GENERAL SERVICE

(Three phase delivery voltage of 50,000 volts or higher)

1. AVAILABILITY:

1. Separate voltage arrangements with individual Customers may be required in instances where available high voltage delivery voltages are subject to change in accordance with the Company's programs for system improvements.
2. All necessary wiring, transformers, switches, cut-outs, and protection equipment beyond the Point of Delivery shall be provided, installed, and maintained by the Customer, and such facilities shall be of types and characteristics acceptable to the Company. The entire service installation, protection coordination, and the balance of the load between phases shall be approved by Company engineers.

2. MONTHLY RATE:

Demand Charge:	\$3.93 per kVa of Billing Demand	(l)
Energy Charge:	\$0.057812 per kWh	(l)

3. ADJUSTMENTS: Rates in the schedule are subject to adjustment by such other schedules in this tariff as may apply.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 50

(T)

LIMITED STREET LIGHTING SERVICE

AVAILABILITY:

(O)

1. Compact Fluorescent Energy Only service hereunder is limited to Customers receiving service under this schedule as of May 30, 2014.
2. Mercury Vapor Lighting Service hereunder is limited to Customers receiving service under this tariff at locations existing as of November 23, 1979. Code A service will be discontinued when replacement mercury vapor lamps are no longer available in the market.
3. No new installations or additions to existing systems or relocated fixtures will be served by the Company under this schedule.
4. This schedule applies to existing dusk-to-dawn compact fluorescent and mercury vapor lighting of streets, alleys, and other public thoroughfares with installations of at least five (5) lamps with Energy supplied from the Company's existing distribution system.

MONTHLY RATES PER LAMP:

(O)

Customer-Owned Energy Only Compact Fluorescent Lighting Service (Code B) (Billed as Schedule 003):

Lamp Wattage	Monthly Rate
22 Watt	\$0.73

(D)

|

(D) (R)

Customer-Owned Mercury Vapor Lighting Service (Code A):

Lamp Wattage	Monthly Rate
100 Watt	\$5.63
175 Watt	\$8.13
400 Watt	\$15.61

(D)

|

| (R)

| |

(D) (R)

Customer-Owned Energy Only Mercury Vapor Lighting Service (Code B):

Lamp Wattage	Monthly Rate
100 Watt	\$3.33
175 Watt	\$5.82
400 Watt	\$13.31
700 Watt	\$23.28

(D)

| (R)

| |

| |

(D) (R)

SPECIAL TERMS AND CONDITIONS:

1. Installation and maintenance of Customer-Owned systems: A system installed and wholly owned by the Customer shall conform to the Company's specifications for such type of system in effect at the time of installation and shall have been installed without expense to the Company.

(O)

Issued: January 13, 2017**Advice No.:** 2017-01**Effective:** February 13, 2017**Issued By Puget Sound Energy**

By:



Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 50
LIMITED STREET LIGHTING SERVICE (Continued)

(T)
(O)

6. Other Loads on Lighting System: Unmetered service under this schedule shall only be used for the lighting specified in the Monthly Rates section of this schedule. Where installations include provisions for other or additional usage, such as electric outlets (festoon outlets), they must be metered and billed under the appropriate general service schedule.
7. Removal of Lights: The Customer shall notify the Company of all removals of Customer owned lights on a timely basis. This notification shall include lights to be removed from the Customer's billing due to annexation or other transfer to another Customer.
8. Billing Information to Be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type. (C)
9. Audit: The Company may from time to time, at its discretion, audit the Customer's installations. In the event discrepancies are discovered in the audited sample, the Company may audit the entire Customer system. If the audit shows that the Customer has unduly added lights or other lighting facilities without the Company's consent, the audit will be at the expense of the Customer and all lights and lighting facilities not included or included at an incorrect size or type will be billed effective from the first date of connection, if ascertainable, or for the last 3 years, whichever is less. If the audit shows that the Customer has reduced the number of lights or lighting facilities in use, the audit will be at the expense of the Company, and the Customer will get a credit effective from the first date of removal from service.
10. Conversion of Lights to Sodium Vapor or Light Emitting Diode (LED): Sodium vapor and LED luminaries are more efficient than mercury vapor therefore the Company is encouraging the conversion of mercury vapor lights to sodium vapor or LED luminaires by allowing Schedule 50 mercury vapor lights, once converted by the Customer, to take service under Schedule 53 or Schedule 54, as applicable. Where sufficient working clearances do not exist, service must be taken under Schedule 53 with the Company supplying maintenance. The Customer shall bear all costs of conversion.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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SCHEDULE 51

LED (Light Emitting Diode) LIGHTING SERVICE (Continued)

COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS:

LED Lamp Wattage	Rate per Month per lamp	(O)
30-60	\$1.50	(D) (C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C)(D)(C)
60.01-90	\$2.49	
90.01-120	\$3.49	
120.01-150	\$4.49	
150.01-180	\$5.49	

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

MONTHLY LAMP CHARGES FOR COMPANY-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	(O)
180.01-210	\$6.49	(D) (C) (C) (I) (R) (C) (C) (R)
210.01-240	\$7.48	(C) (C) (C) (C) (R)
240.01-270	\$8.48	(C) (C) (C) (C) (R)
270.01-300	\$9.48	(C) (C) (C) (C) (R)

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

Facilities Charges:

Amounts of the facilities charges:

Option A: 1.557% times the Estimated System Cost per month. (l)

Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Option B: 0.232% times the Estimated System Cost per month. (l)

The Customer shall pay the Estimated Installed Cost up-front, prior to the installation of the lighting system. The monthly facilities charge covers routine maintenance.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of LED lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 51
LED (Light Emitting Diode) LIGHTING SERVICE (Continued)
COMPANY OWNED

6. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule.
7. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type. (C)
8. Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed under this schedule.
9. Non-Standard Equipment: Non-Standard Equipment ("Non-Standard Equipment") is defined herein as: equipment which is not standard to the Company and not included in the Company's inventory for maintenance. LED luminaires are considered to be Non-Standard Equipment until the Company decides otherwise and modifies this provision indicating such decision. Non-Standard Equipment (including but not limited to poles, arms and luminaires) installed under this Schedule is subject to the following conditions.
 - a. Non-Standard Equipment will not be kept in the Company's inventory for the purpose of maintenance. The Customer may choose to keep an inventory of such Non-Standard Equipment and make it available to the Company. If the Customer inventory is made available to the Company at costs that the Company would otherwise pay for such equipment, the Company will use the Customer inventory and reimburse the Customer for materials used within thirty days after receipt of a bill therefore.
 - b. If Non-Standard Equipment is not available for maintenance from the Customer as described in 9.a. above, and it is necessary to provide temporary lighting service when requested by the Customer in writing, the Customer shall be responsible for all costs the Company incurs for such temporary facilities. Temporary lighting service may be service with a high pressure sodium luminaire if requested in writing by the Customer. The Customer shall reimburse the Company for such costs within thirty (30) days after receipt of a bill therefore. If Non-Standard Equipment is not available for maintenance, the Company will not be obligated to comply with paragraphs 1 and 2 of the Special Terms and Conditions section of this schedule.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

Lamp Charges:

Sodium Vapor Lamp Wattage	Rates per Month per lamp	
50	\$1.66	(R)
70	\$2.33	I
100	\$3.33	I
150	\$4.99	I
200	\$6.65	I
250	\$8.32	I
310	\$10.31	I
400	\$13.31	(R)
Metal Halide Lamp Wattage	Rates per Month per lamp	
70	\$2.33	(R)
100	\$3.33	I
150	\$4.99	I
175 ⁽¹⁾	\$5.82	I
250	\$8.32	I
400	\$13.31	I
1000	\$33.26	(R)

(1)Limited availability – see section 9 of Special Terms And Conditions.

Facilities Charge:

Options A and B Terms:

1. **Estimated Installed Cost:** The Estimated Installed Cost is the estimated installed cost of the lighting system, including but not limited to, luminaires, poles, distribution facilities, labor, overheads and includes the effect of applicable taxes (when applicable).
2. **Estimated System Cost:** The Estimated System Cost is the estimated installed cost of the lighting system including, but not limited to, luminaires, poles, distribution facilities, labor, overheads but excludes the effect of applicable taxes.

Amounts of the facilities charges:

Option A: 1.557% times the Estimated System Cost per month. (R)
 Under Option A the Customer makes no payment up-front. The monthly facilities charge covers taxes, depreciation, insurance, return and routine maintenance. At any time, upon notice to the Company, the Customer may pay the unamortized balance of the Estimated Installed Cost and thereafter pay the monthly facilities charge under Option B for the remainder of the term.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

Option B:

0.232% times the Estimated System Cost per month.

(R)

Under Option B the Customer pays the Estimated Installed Cost up-front. The monthly facilities charge covers routine maintenance.

Availability of Option A Facilities Charge:

Option A is available to all Customers except, Option A is not available to homeowner or condo associations or similar organizations until the homes or condos have been fully built-out and occupied. At any time the Company may require that the Customer provide sufficient security up to the amount of the Estimated Installed Cost in a form and for a term acceptable to the Company. Any Customer wishing to discontinue service (including changing of account responsibility) must pay the unamortized balance of the Estimated Installed Cost at the time service is discontinued.

SPECIAL TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of Custom lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. Hours of service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 52
CUSTOM LIGHTING SERVICE (Continued)
COMPANY OWNED

(O)

5. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule.

6. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type.

(C)

7. Ownership of Facilities: The Company shall own, operate, and maintain all facilities installed under this schedule.

8. Non-Standard Equipment: Non-Standard Equipment ("Non-Standard Equipment") is defined herein as: equipment which is not standard to the Company and not included in the Company's inventory for maintenance. Non-Standard Equipment (including but not limited to poles, arms and luminaires) installed under this Schedule is subject to the following conditions.

- a. Non-Standard Equipment will not be kept in the Company's inventory for the purpose of maintenance. The Customer may choose to keep an inventory of such Non-Standard Equipment and make it available to the Company. If the Customer inventory is made available to the Company at costs that the Company would otherwise pay for such equipment, the Company will use the Customer inventory and reimburse the Customer for materials used within thirty days after receipt of a bill therefore.
- b. If Non-Standard Equipment is not available for maintenance from the Customer as described in 8.a. above, and it is necessary to provide temporary lighting service, when requested by the Customer in writing, the Customer shall be responsible for all costs the Company incurs for such temporary facilities. The Customer shall reimburse the Company for such costs within thirty (30) days after receipt of a bill therefore. If Non-Standard Equipment is not available for maintenance the Company will not be obligated to comply with paragraphs 1 and 2 of the Special Terms and Conditions section of this schedule.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS:

<u>HPS Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
50	\$11.14	(I)
70	\$11.97	I
100	\$13.23	I
150	\$15.32	I
200	\$17.41	I
250	\$19.49	I
310	\$22.00	I
400	\$25.76	(I)
1000	\$50.83	(R)

<u>Metal Halide Lamp Wattage</u>	<u>Rate per Month per lamp</u>	
70	\$14.87	(I)
100	\$16.20	I
150	\$18.41	I
250	\$22.84	I
400	\$29.48	(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	(O)
30-60	\$12.58	(D) (C) (I) (C) (C) (I) (C) (C) (I) (C) (C) (I) (C) (C) (I) (C) (C)(D)(C)
60.01-90	\$13.75	
90.01-120	\$14.93	
120.01-150	\$16.11	
150.01-180	\$17.29	

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

MONTHLY RATES PER LAMP FOR COMPANY-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	(O) (D) (C) (C) (I) (C) (C) (I) (C) (C) (I) (C) (C) (I) (C) (C)(D)(C)
180.01-210	\$18.47	
210.01-240	\$19.64	
240.01-270	\$20.82	
270.01-300	\$22.00	

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

COMPANY-OWNED LIGHTS – SPECIAL TERMS AND CONDITIONS (Continued):

7. LED Rates Subject to Change (Continued): Upon failure in the future, the Company will replace the LED luminaire at no charge to the Customer however, if the actual future cost is different than the Company's investment in the luminaire, this may result in a change in rates. The O&M cost component is estimated based on manufacturer's representations, if actual O&M costs differ from this estimate this may result in a change in rates. (T)
8. Photocell with LED Luminaires: The photocell receptacle shall accept a locking type 120 volt photocell complying with ANSI C136.10 – 1988 or subsequent revision.
9. Availability: The Company may limit or not offer new street lights of any type or wattage at any time, even though rates for such lights may be in this Schedule. Existing lights may remain until replaced.

CUSTOMER-OWNED LIGHTS:

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS:

HPS Lamp Wattage	Rate per Month per Lamp	
50	\$3.97	(R)
70	\$4.63	
100	\$5.63	
150	\$7.30	
200	\$8.96	
250	\$10.62	
310	\$12.62	
400	\$15.61	
1000	\$35.57	(R)
Metal Halide Lamp Wattage	Rate per Month per lamp	
70	\$6.94	(R)
100	\$7.94	
150	\$9.60	
175 ⁽¹⁾	\$10.43	
250	\$12.93	
400	\$17.92	(R)

⁽¹⁾ Limited availability – see section 10 of Customer-Owned Lights – Special Terms and Conditions.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per Lamp	(O) (D)
30-60	\$1.96	(C) (R) (C) (C) (R) (C) (C) (R) (C) (C) (R) (C) (C) (R) (C) (C)(D) (C)
60.01-90	\$2.96	
90.01-120	\$3.95	
120.01-150	\$4.95	
150.01-180	\$5.95	

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 53
STREET LIGHTING SERVICE (Continued)

MONTHLY RATES PER LAMP FOR CUSTOMER-OWNED LIGHTS (Continued):

LED Lamp Wattage	Rate per Month per lamp	(O) (D)
180.01-210	\$6.95	(C) (C) (R) (C) (C) (R) (C) (C) (R) (C) (C) (R) (C) (C)(D)(C)
210.01-240	\$7.95	
240.01-270	\$8.94	
270.01-300	\$9.94	

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 53
STREET LIGHTING SERVICE (Continued)**

(O)

COMPANY AND CUSTOMER-OWNED LIGHTS – TERMS AND CONDITIONS:

1. Notification of Inoperable Lights: For lights where the Company provides routine maintenance, it shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly rate per lamp normally billed for the same wattage and type of Schedule 54 lamp or in the case of LED lights, the amount of the bill calculated on a per kWh per month basis. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
2. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage such as electric outlets (festoon outlets) the Company may require that service be metered and billed under the appropriate general service schedule.
3. Billing Information to be Provided by the Company: For each type and wattage of light the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type. (C)
4. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).
5. Line Extensions: The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE
SODIUM VAPOR AND LED

(T)
 (O)
 (O)

AVAILABILITY:

(O)

1. This schedule is available to municipalities, agencies, or subdivisions of government or community associations and similar organizations and applies to electric energy for dusk-to-dawn sodium vapor or Light Emitting Diode (LED) lighting of streets, alleys, and other public thoroughfares which can be served from the Company's existing distribution system, with the following limitations.
2. After June 1, 1998, service is available only to those Customers who are receiving service under this schedule as of June 1, 1998.
3. After June 1, 1999, no new installations or additions to existing systems or relocated fixtures will be served by the Company. However, existing Schedule 54 installations may be converted to LED service and existing Schedule 50 mercury vapor luminaries, once converted to sodium vapor or LED may be transferred to billing under Schedule 54, subject to the terms of Schedule 50 and herein.

MONTHLY RATES PER LAMP:

(O)

Energy charges per lamp:

Sodium Vapor Lamp Wattage	Rate per Month per lamp
50	\$1.66
70	\$2.33
100	\$3.33
150	\$4.99
200	\$6.65
250	\$8.32
310	\$10.31
400	\$13.31
1000	\$33.26

(R)
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 (R)

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

MONTHLY RATES PER LAMP: (Continued)

LED Lamp Wattage	Rate per Month per lamp	(O) (D)
30-60	\$1.50	(C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C) (I) (R) (C) (C)(D)(C)
60.01-90	\$2.49	
90.01-120	\$3.49	
120.01-150	\$4.49	
150.01-180	\$5.49	

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED**

MONTHLY RATES PER LAMP: (Continued)

LED Lamp Wattage	Rate per Month per lamp	(O) (D) (C) (C) (I) (R) (C) (C) (R) (C) (C) (R) (C) (C) (R) (C) (C)(D)(C)
180.01-210	\$6.49	
210.01-240	\$7.48	
240.01-270	\$8.48	
270.01-300	\$9.48	

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 54
CUSTOMER-OWNED STREET LIGHTING ENERGY SERVICE (Continued)
SODIUM VAPOR and LED

6. Removal of Lights: The Customer shall notify the Company of all removals of Customer-owned lights on a timely basis. This notification shall include lights to be removed from the Customer's billing due to annexation or transfer of another customer.
7. Other Loads on Lighting System: Where unmetered lighting circuits include provisions for other or additional usage, such as electric outlets (festoon outlets), the Company may require that service be metered and billed under the appropriate general service schedule.
8. Audit: The Company may from time to time, at its discretion, audit the Customer's installations. In the event discrepancies are discovered in the audited sample, the Company may audit the entire Customer system. If the audit shows that the Customer has unduly added lights or other lighting facilities without the Company's consent, the audit will be at the expense of the Customer and all lights and lighting facilities not included or included at an incorrect size or type will be billed effective from the first date of connection, if ascertainable, or for the last three (3) years, whichever is less. If the audit shows that the Customer has reduced the number of lights or lighting facilities in use, the audit will be at the expense of the Company, and the Customer will get a credit effective from the first date of removal from service.
9. Billing Information to Be Provided by the Company: For each type and wattage of light, the Company shall provide the total number of lights billed and the total dollar amount for the month by lamp size range and type. (C)
10. Tree Trimming: It shall be the responsibility of the Customer to provide tree trimming services in areas that are below the height of luminaires installed under this schedule except when luminaires are installed within the area of energized electrical wires that is restricted to qualified utility workers. The Company shall be responsible for tree trimming within this restricted area.

ADJUSTMENTS: Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. The adjusting schedules that apply to this schedule are the same as those adjusting schedules that are applicable to all lighting schedules. For sizes or types of lights not listed in the adjusting schedule the adjustment rates are to be based on the same average rate per kWh that is applicable to all other lighting schedules. (O)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55
AREA LIGHTING SERVICE

(T)
 (O)

1. AVAILABILITY:

(T)

1. This schedule applies to dusk-to-dawn lighting where 120 volt service is existing on the Company owned and installed pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such pole and/or secondary voltage service or pole and service as provided herein.
2. For lights installed prior to November 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after November 1, 1999, service under this schedule for periods of less than eight (8) years is subject to charges for removal as provided herein, unless a subsequent Customer requests service.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after November 1, 1999, where necessary, the Customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the Customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:

(T)

Sodium Vapor Lamp Wattage	Per Lamp	
70	\$12.00	(I)
100	\$13.27	I
150	\$15.38	I
200	\$17.49	I
250	\$19.60	I
400	\$25.93	(I)
Metal Halide Lamp Wattage	Per Lamp	
250	\$22.94	(I)
LED (Light Emitting Diode) Lamp Wattage	Per Lamp	(D)
30 – 60	\$12.59	(C) (I) I (C) I I (C)(D)(C)

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

Exhibit No. ___(JAP-16)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 55 (T)
AREA LIGHTING SERVICE (CONTINUED) (O)

2. **MONTHLY RATE PER LAMP (Continued): (T)**

LED (Light Emitting Diode) Lamp Wattage	Per Lamp	(D)
60.01 – 90	\$13.79	(C) (I)
90.01 – 120	\$14.98	(N) (I) (N)
120.01 – 150	\$16.17	
150.01 – 180	\$17.36	(C)
180.01 – 120	\$18.55	
210.01 – 240	\$19.74	
240.01 – 270	\$20.93	
270.01 – 300	\$22.12	(N) (N)
		(C) (D) (C)

3. **FACILITIES CHARGE:** The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms: (T)

Facilities installed prior to November 20, 1975: Customers served by facilities extended prior to this date shall be subject to a charge of \$6.34 per month for each pole required for such extension. (I)

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up front or shall be subject to a charge of \$10.38 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service. (I)

4. **SPECIAL TERMS AND CONDITIONS:** (T)

1. **Ownership and Operations:** The Company will own, operate, and maintain the facilities for supplying area lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE NO. 55
AREA LIGHTING SERVICE (CONTINUED)**

(O)

2. Notification of Inoperable Lights: It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an amount equal to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule No. 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule No. 80, paragraph 12.a. of this tariff.
3. Hours of Service: Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).
4. Removal, Relocation or Modification of Lighting Facilities: Lighting facilities will be removed, turned off, relocated or modified only after receipt of a letter signed by the Customer or its assignee who is in authority to order such action. Only the Company may remove, relocate or modify Company-owned lighting facilities. Modification includes changes in type of lighting fixture or changes in bracket length or mounting height due to Customer, city, county or state requests or requirement. In advance of any removal, relocation or modification, the Customer shall pay an amount equal to the estimated cost of such removal, relocation or modification. This estimated charge shall include the cost of removal of facilities that now serve lighting load only. All facilities installed or removed remain the sole property of the Company. The cost of removal, relocation or modification also includes any costs of traffic control or other associated costs. Charges for removal apply to lights that are removed (i) due to Customer request or (ii) because there is no longer a Customer to accept service. Where there is no longer a Customer to accept service, the removal will be considered a removal requested by the last Customer of record for the purposes of assessing the charges contained in this schedule. Where a pole is removed and the Customer had paid the full cost of installation of the pole up front, the cost of removal shall be credited with the amount of salvage value and the Customer shall (i) receive any excess over cost or (ii) pay any deficiency. The salvage value shall be based on the remaining depreciable life on a straight line basis.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 57
CONTINUOUS LIGHTING SERVICE

(Single phase or three phase where available)

1. **AVAILABILITY:** This schedule is available for energy required to operate traffic control or traffic directing devices.
2. **MONTHLY RATE PER WATT OF CONNECTED LOAD:** \$0.04201 (I)
3. **ADJUSTMENTS:** Rates in this schedule are subject to adjustment by such other schedules in this tariff as may apply. (D) (T)
4. **LINE EXTENSIONS:** The Company's primary or secondary distribution circuits will be extended by the Company for service under this schedule at the Customer's expense. (T)
5. **DETERMINATION OF CONNECTED LOAD:** Connected load shall be the total rating of all components of the device, whether or not these components will be energized simultaneously. (T)
6. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions contained in this tariff. (T)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

SCHEDULE 58

(T)

Flood Lighting Service

1. AVAILABILITY:

(T)

1. This schedule applies to dusk-to-dawn flood lighting of private property where 120 volt service is existing on the pole upon which the fixture is to be installed. Where such secondary voltage service or pole is not available, service under this schedule will be available upon payment of the costs to provide such secondary voltage service or pole and service as provided herein.
2. For lights installed prior to Nov. 1, 1999, service is for a term of twelve (12) months and removal charges do not apply. For lights and/or poles installed after Nov. 1, 1999, service under this schedule is effective for a period of eight (8) years after installation of Company-owned facilities, unless (a) a subsequent customer requests service or (b) the facilities are removed, whereupon appropriate removal charges shall be paid.
3. Service under this schedule will be discontinued if the distribution facilities being utilized to serve are removed due to a conversion of such facilities to an underground system.
4. For lighting facilities installed after Nov. 1, 1999, where necessary, the customer shall obtain for, or grant to, the Company necessary permits or operating rights to place lighting facilities without expense to the Company. In conditions where it is necessary to place any lighting facilities on private property, the customer shall obtain and furnish suitable easements without expense to the Company.

2. MONTHLY RATE PER LAMP:

(T)

Directional Flood

Sodium Vapor Lamp Wattage	Rate per Month per lamp	
70	\$12.00	(R)
100	\$13.27	I
150	\$15.38	I
200	\$17.49	I
250	\$19.60	(R)
400	\$25.93	(I)

Metal Halide Lamp Wattage	Rate per Month per lamp	
175 ⁽¹⁾	\$19.59	(I)
250	\$22.94	I
400	\$29.64	I
1000	\$56.45	(I)

⁽¹⁾ Limited availability – see section 7 of Special Terms and Conditions.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

(T)
(O)

2. **MONTHLY RATE PER LAMP** (Continued):

(T)

Horizontal Flood	
Sodium Vapor Lamp Wattage	Per Lamp
100	\$13.27
150	\$15.38
200	\$17.49
250	\$19.60
400	\$25.93

(R)
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I
I
(R)

Metal Halide Lamp Wattage	Per Lamp
250	\$22.94
400	\$29.64

(R)
(R)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)**

(T)

(O)

2. MONTHLY RATE PER LAMP: (Continued)

(T)

LED (Light Emitting Diode) Flood Lights					
LED Lamp Wattage	Per Lamp	LED Lamp Wattage	Per Lamp		
30 – 60	\$12.59			(N) (I)	(C)
				(C)	(C)
		270.01 – 300	\$22.12	(C)	(N)
60.01 – 90	\$13.79	300.01 – 400	\$24.70	(N) (I)	(N) (R)
				(C)	(C)
				(C)	(C)
90.01 – 120	\$14.98	400.01 – 500	\$28.67	(N) (I)	(N)
		500.01 – 600	\$32.64	(C)	(N) (R)
					(C)
				(C)	
120.01 – 150	\$16.17			(N) (I)	
				(C)	(C)
150.01 – 180	\$17.36	600.01 – 700	\$36.60	(N) (I)	(N)
		700.01 – 800	\$40.57	(C)	(N)
180.01 – 210	\$18.55	800.01 – 900	\$44.54	(N) (I) (R)	(N) (R)
				(C)	(C)
				(C)	
210.01 – 240	\$19.74			(C) (I) (R)	
				(C)	
240.01 – 270	\$20.93			(C) (R)	
				(C)	
				(C)	
				(C)	(C)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 58
FLOOD LIGHTING SERVICE (CONTINUED)

(T)
(O)

3. FACILITIES CHARGE:

(T)

The Company's facilities will be extended to provide secondary voltage service to an existing pole or to a thirty foot wood pole (installed for the purpose of area lighting) at locations where such pole and/or service is not available under the following terms:

Facilities installed after November 1, 1999: Customers served by a 30 foot wood pole installed after this date shall have the option of paying the full cost of the extension and pole up-front or shall be subject to a charge of \$10.38 per month for each pole required for such extension. The cost of all other extensions of facilities to provide secondary voltage service shall be paid in advance of service.

(I)

4. SPECIAL TERMS AND CONDITIONS:

(T)

1. **Ownership & Operations:** The Company will own, operate, and maintain the facilities for supplying flood lighting service utilizing its overhead circuits in accordance with the Company's standards. The Company will furnish the necessary energy, repairs, and maintenance. Repairs and maintenance work will be performed by the Company as required during regularly scheduled working hours of the Company.
2. **Notification of Inoperable Lights:** It shall be the responsibility of the Customer to notify the Company of lights that are not working. Upon notification, within seventy-two (72) hours, excluding Saturdays, Sundays and holidays, the Company will investigate and take corrective action if such action is the responsibility of the Company. If such Company investigation/corrective action is not taken within seventy-two (72) hours for each such light, the Customer's billing shall be credited an equal amount to the monthly Lamp Charges normally billed for that light. This seventy-two (72) hour guarantee of service is in lieu of the provisions of Schedule 130 which are not available under this schedule. The Company will be excused from providing maintenance service within seventy-two (72) hours in the event of significant adverse events, such as storms, earthquakes, or other events beyond the Company's control including those enumerated in Schedule 80, paragraph 12.a. of this tariff.
3. **Hours of Service:** Service under this schedule is for dusk-to-dawn lighting, or lighting service for the average number of hours of darkness per month (approximately 4,200 hours per year).

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

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**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE**

(T)
(O)

1. **APPLICABILITY:** This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any schedule contained in this tariff except those Customers served on Schedule Nos. 448 and 449. This Power Cost Adjustment rate shall be applicable to the electric energy delivered to Customers under any special contract unless specifically excluded by such special contract. (O)

2. **ADJUSTMENT:** In addition to the rate specified in the otherwise applicable rate schedules (O)

3. **MONTHLY RATE:** (O)

SCHEDULE 7 Energy Charge: \$(0.000000) per kWh (I)

SCHEDULES 24 & 8 Energy Charge: \$(0.000000) per kWh (I)

SCHEDULES 25, 11 & 7A Energy Charge: \$(0.000000) per kWh (I)

SCHEDULES 26, 12 & 26P Energy Charge: \$(0.000000) per kWh (I)

SCHEDULE 29 Energy Charge: \$(0.000000) per kWh (I)

SCHEDULES 31 & 10 Energy Charge: \$(0.000000) per kWh (I)

SCHEDULE 35 Energy Charge: \$(0.000000) per kWh (I)

SCHEDULE 40
Secondary Voltage Metering Point ≤ 350 kW: Energy Charge: \$(0.000000) per kWh (I)
Secondary Voltage Metering Point > 350 kW: Energy Charge: \$(0.000000) per kWh |
Primary Voltage Metering Point: Energy Charge: \$(0.000000) per kWh (I)

SCHEDULE 43 Energy Charge: \$(0.000000) per kWh (I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 95 (T)
POWER COST ADJUSTMENT CLAUSE (Continued) (O)

3. **MONTHLY RATE** (Continued): (T)

<u>SCHEDULE 46</u>	Energy Charge:	\$(0.000000) per kWh	(I)
<u>SCHEDULE 49</u>	Energy Charge:	\$(0.000000) per kWh	(I)

SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service

Lamp Wattage Per Lamp Per Month

22 Watts	\$(0.00)	(I)
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SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage Per Lamp Per Month

100 Watts	\$(0.00)	(I)
175 Watts	\$(0.00)	
400 Watts	\$(0.00)	
700 Watts	\$(0.00)	
1000 Watts	\$(0.00)	(I)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

(T)
(O)

3. MONTHLY RATE (Continued):

(T)

SCHEDULE 52 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$(0.00)	(I)
70 Watt	\$(0.00)	
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
200 Watt	\$(0.00)	
250 Watt	\$(0.00)	
310 Watt	\$(0.00)	
400 Watt	\$(0.00)	(I)

SCHEDULE 52 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.00)	(I)
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
175 Watt	\$(0.00)	
250 Watt	\$(0.00)	
400 Watt	\$(0.00)	
1000 Watt	\$(0.00)	(I)

SCHEDULE 53 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
50 Watt	\$(0.00)	(I)
70 Watt	\$(0.00)	
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
200 Watt	\$(0.00)	
250 Watt	\$(0.00)	
310 Watt	\$(0.00)	
400 Watt	\$(0.00)	
1000 Watt	\$(0.00)	(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

(T)
(O)

3. **MONTHLY RATE** (Continued):

(T)

SCHEDULE 53 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.00)	(I)
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
175 Watt	\$(0.00)	
250 Watt	\$(0.00)	
400 Watt	\$(0.00)	(I)

SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
<u>Dusk to Dawn</u>		
50 Watt	\$(0.00)	(I)
70 Watt	\$(0.00)	
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
200 Watt	\$(0.00)	
250 Watt	\$(0.00)	
310 Watt	\$(0.00)	
400 Watt	\$(0.00)	
1000 Watt	\$(0.00)	(I)

See Sheet Nos. 95-C.1 and 95-C.2 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

(T)

(O)

3. MONTHLY RATE (Continued):

(T)

SCHEDULES 51, 53 & 54 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
30-35 Watt	\$(0.00)	(I)
35.01-40 Watt	\$(0.00)	
40.01-45 Watt	\$(0.00)	
45.01-50 Watt	\$(0.00)	
50.01-55 Watt	\$(0.00)	
55.01-60 Watt	\$(0.00)	
60.01-65 Watt	\$(0.00)	
65.01-70 Watt	\$(0.00)	
70.01-75 Watt	\$(0.00)	
75.01-80 Watt	\$(0.00)	
80.01-85 Watt	\$(0.00)	
85.01-90 Watt	\$(0.00)	
90.01-95 Watt	\$(0.00)	
95.01-100 Watt	\$(0.00)	
100.01-105 Watt	\$(0.00)	
105.01-110 Watt	\$(0.00)	
110.01-115 Watt	\$(0.00)	
115.01-120 Watt	\$(0.00)	
120.01-125 Watt	\$(0.00)	
125.01-130 Watt	\$(0.00)	
130.01-135 Watt	\$(0.00)	
135.01-140 Watt	\$(0.00)	
140.01-145 Watt	\$(0.00)	
145.01-150 Watt	\$(0.00)	
150.01-155 Watt	\$(0.00)	
155.01-160 Watt	\$(0.00)	
160.01-165 Watt	\$(0.00)	
165.01-170 Watt	\$(0.00)	
170.01-175 Watt	\$(0.00)	(I)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

(T)

(O)

3. MONTHLY RATE (Continued):

(T)

SCHEDULES 51, 53 & 54 – LED Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175.01-180 Watt	\$(0.00)	(I)
180.01-185 Watt	\$(0.00)	
185.01-190 Watt	\$(0.00)	
190.01-195 Watt	\$(0.00)	
195.01-200 Watt	\$(0.00)	
200.01-205 Watt	\$(0.00)	
205.01-210 Watt	\$(0.00)	
210.01-215 Watt	\$(0.00)	
215.01-220 Watt	\$(0.00)	
220.01-225 Watt	\$(0.00)	
225.01-230 Watt	\$(0.00)	
230.01-235 Watt	\$(0.00)	
235.01-240 Watt	\$(0.00)	
240.01-245 Watt	\$(0.00)	
245.01-250 Watt	\$(0.00)	
250.01-255 Watt	\$(0.00)	
255.01-260 Watt	\$(0.00)	
260.01-265 Watt	\$(0.00)	
265.01-270 Watt	\$(0.00)	
270.01-275 Watt	\$(0.00)	
275.01-280 Watt	\$(0.00)	
280.01-285 Watt	\$(0.00)	
285.01-290 Watt	\$(0.00)	
290.01-295 Watt	\$(0.00)	
295.01-300 Watt	\$(0.00)	(I)

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Effective: February 13, 2017

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PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 95 (T)
POWER COST ADJUSTMENT CLAUSE (Continued) (O)

3. **MONTHLY RATE:** (Continued) (T)

SCHEDULES 55 & 56 – Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
70 Watt	\$(0.00)	(I)
100 Watt	\$(0.00)	
150 Watt	\$(0.00)	
200 Watt	\$(0.00)	
250 Watt	\$(0.00)	
400 Watt	\$(0.00)	(I)

SCHEDULES 55 & 56 – Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$(0.00)	(I)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30.00 – 35	\$(0.00)	65.01 – 70	\$(0.00)	(I) (I)
35.01 – 40	\$(0.00)	70.01 – 75	\$(0.00)	
40.01 – 45	\$(0.00)	75.01 – 80	\$(0.00)	
45.01 – 50	\$(0.00)	80.01 – 85	\$(0.00)	
50.01 – 55	\$(0.00)	85.01 – 90	\$(0.00)	
55.01 – 60	\$(0.00)	90.01 – 95	\$(0.00)	
60.01 – 65	\$(0.00)	95.01 – 100	\$(0.00)	(I) (I)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:	\$(0.00000)	(I)
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**PUGET SOUND ENERGY
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SCHEDULE 95

POWER COST ADJUSTMENT CLAUSE (Continued)

(T)

(O)

3. **MONTHLY RATE:** (Continued)

(T)

SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$(0.00)	(I)
100 Watt	\$(0.00)	I
150 Watt	\$(0.00)	I
200 Watt	\$(0.00)	I
250 Watt	\$(0.00)	I
400 Watt	\$(0.00)	(I)

SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
175 Watt	\$(0.00)	(I)
250 Watt	\$(0.00)	I
400 Watt	\$(0.00)	I
1000 Watt	\$(0.00)	(I)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
100 Watt	\$(0.00)	(I)
150 Watt	\$(0.00)	I
200 Watt	\$(0.00)	I
250 Watt	\$(0.00)	I
400 Watt	\$(0.00)	(I)

SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>	
250 Watt	\$(0.00)	(I)
400 Watt	\$(0.00)	(I)

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**PUGET SOUND ENERGY
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**SCHEDULE 95
POWER COST ADJUSTMENT CLAUSE (Continued)**

(T)

(O)

3. **MONTHLY RATE:** (Continued)

(T)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50.00 – 55	\$(0.00)	260.01 – 265	\$(0.00)	(l) (l)
55.01 – 60	\$(0.00)	265.01 – 270	\$(0.00)	
60.01 – 65	\$(0.00)	300.00 – 305	\$(0.00)	
65.01 – 70	\$(0.00)	305.01 – 310	\$(0.00)	
70.01 – 75	\$(0.00)	310.01 – 315	\$(0.00)	
75.01 – 80	\$(0.00)	315.01 – 320	\$(0.00)	
80.01 – 85	\$(0.00)	320.01 – 325	\$(0.00)	
100.00 – 105	\$(0.00)	500.00 – 505	\$(0.00)	
105.01 – 110	\$(0.00)	505.01 – 510	\$(0.00)	
110.01 – 115	\$(0.00)	510.01 – 515	\$(0.00)	
115.01 – 120	\$(0.00)	515.01 – 520	\$(0.00)	
120.01 – 125	\$(0.00)	520.01 – 525	\$(0.00)	
125.01 – 130	\$(0.00)	525.01 – 530	\$(0.00)	
155.01 – 160	\$(0.00)	830.00 – 835	\$(0.00)	
190.00 – 195	\$(0.00)	835.01 – 840	\$(0.00)	
195.01 – 200	\$(0.00)	840.01 – 845	\$(0.00)	
200.01 – 205	\$(0.00)	845.01 – 850	\$(0.00)	
205.01 – 210	\$(0.00)	850.01 – 855	\$(0.00)	
210.01 – 215	\$(0.00)	855.01 – 860	\$(0.00)	
215.01 – 220	\$(0.00)	860.01 – 865	\$(0.00)	
240.00 – 245	\$(0.00)	865.01 – 870	\$(0.00)	
245.01 – 250	\$(0.00)	870.01 – 875	\$(0.00)	
250.01 – 255	\$(0.00)	875.01 – 880	\$(0.00)	(l)
255.01 – 260	\$(0.00)			(l)

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PUGET SOUND ENERGY
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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: The surcharge rate shown below and on the following sheets shall be added to the rate(s) shown on each schedule for electric service.

SCHEDULE 7

Basic Charge: \$0.00 per month single phase or \$0.00 per month three phase (R)(R)
Energy Charge: First 600 kWh \$0.000000 per kWh All kWh over 600 kWh \$0.000000 per kWh (R)(R)

SCHEDULE 7A & SCHEDULE 25

Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep I
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar I
Energy Charge first 20,000 kWh: \$0.000000 per kWh Apr-Sep \$0.000000 per kWh Oct-Mar (R) I
Energy Charge all over 20,000 kWh: \$0.000000 (R)
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 24*

Basic Charge: \$0.00 per month single phase or \$0.00 per month three phase (R)(R)
Energy Charge: \$0.000000 per kWh Apr-Sep \$0.000000 per kWh Oct-Mar (R)(R)

SCHEDULE 26*

Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep I
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar (R)
Energy Charge: \$0.000000 per kWh
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh) (R)

Adjustments for delivery at Primary Voltage: Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW to all Demand rates
Energy Charge: 0.00% reduction to all Energy and Reactive Power Charges

*Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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By: 

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PUGET SOUND ENERGY
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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 29

Basic Charge: \$0.00 per month single phase or \$0.00 per month three phase (R)(R)
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar
Energy Charge Apr-Sep: first 20,000 kWh \$0.000000, all over 20,000 kWh \$0.000000 per kWh (R)(R)
Energy Charge Oct-Mar: first 20,000 kWh \$0.000000, all over 20,000 kWh \$0.000000 per kWh (R)(R)
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 31*

Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep I
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar (R)
Energy Charge: \$0.000000 per kWh
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh) (R)

SCHEDULE 35

Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW of Billing Demand Apr-Sep
Demand Charge: \$0.00 per kW of Billing Demand Oct-Mar
Energy Charge: \$(0.000000) (credit) per kWh (I)
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh)

SCHEDULE 40

Basic Charge:
Primary Voltage Metering Point: \$0.00 per month (R)
Secondary Voltage Metering Points with annual peak Demand <= 350 kW: \$0.00 per month I
Secondary Voltage Metering Points with annual peak Demand >350 kW: \$0.00 per month (R)
Production and Transmission Charges:
(a) Demand Charge: JAN-DEC
High Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand
Primary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand
Secondary Voltage Metering Point - \$0.00 per kW of Coincident Billing Demand

* Rate applies to the schedule(s) as well as equivalent schedules such as Residential and Farm Schedules.

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 40 (Continued)

Production and Transmission Charges (Continued):

(b) Energy Charge:

High Voltage Metering Point - \$0.000000 per kWh (R)
Primary Voltage Metering Point - \$0.000000 per kWh I
Secondary Voltage Metering Point - \$0.000000 per kWh (R)

Reactive Power Charge:

Primary Voltage Metering Point - \$0.000000 per reactive kilovolt ampere-hour (kvarh) (R)
Secondary Voltage Metering Point - \$0.000000 per reactive kilovolt ampere-hour (kvarh) (R)

Customer Specific Distribution Charges: - as determined based on tariff calculations

Interim Distribution Charges:

Primary Voltage Consumption - \$0.000000 per kWh
Secondary Voltage Consumption (>350 kW peak Demand): \$0.000000 per kWh
Secondary Voltage Consumption (<= 350 kW peak Demand): \$0.000000 per kWh

SCHEDULE 43

Basic Charge: \$0.00 per month (R)
Demand Charge: \$0.00 per kW of Billing Demand (R)
plus \$(0.00) per kW of Critical Demand established in the preceding 11 months (I)
Energy Charge: \$0.000000 per kWh (R)
Reactive Power Charge: \$0.000000 per reactive kilovolt ampere-hour (kvarh) (R)

SCHEDULE 46

Demand Charge: \$0.00 per kW of Billing Demand
Energy Charge: \$0.000000 per kWh (R)
Annual Minimum Charge:
Energy - \$0.000000 per kWh (R)

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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULES 448, 449, 458 & 459

Distribution Service:

Primary Voltage \$0.000000 per kVa Month

High Voltage \$0.000000 per kVa Month

Customer Charge:

Primary Voltage \$0.00 per Month per metered Customer site (R)

High Voltage \$0.00 per Month per metered Customer site (R)

SCHEDULE 49

Demand Charge: \$0.00 per kW of Billing Demand

Energy Charge: \$0.000000 per kWh (R)

SCHEDULE 50 – Customer-Owned Incandescent Lighting Service

Lamp Wattage

327 Watts \$0.00 (R)

SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.00 (R)

175 Watts \$0.00 I

400 Watts \$0.00 (R)

SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service

Lamp Wattage

100 Watts \$0.00 (R)

175 Watts \$0.00 I

400 Watts \$0.00 I

700 Watts \$0.00 I

1000 Watts \$0.00 (R)

Issued: January 13, 2017
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Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

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Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 51 – LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.00	175.01-180 Watt	\$0.00	(R)(R)
35.01-40 Watt	\$0.00	180.01-185 Watt	\$0.00	
40.01-45 Watt	\$0.00	185.01-190 Watt	\$0.00	
45.01-50 Watt	\$0.00	190.01-195 Watt	\$0.00	
50.01-55 Watt	\$0.00	195.01-200 Watt	\$0.00	
55.01-60 Watt	\$0.00	200.01-205 Watt	\$0.00	
60.01-65 Watt	\$0.00	205.01-210 Watt	\$0.00	
65.01-70 Watt	\$0.00	210.01-215 Watt	\$0.00	
70.01-75 Watt	\$0.00	215.01-220 Watt	\$0.00	
75.01-80 Watt	\$0.00	220.01-225 Watt	\$0.00	
80.01-85 Watt	\$0.00	225.01-230 Watt	\$0.00	
85.01-90 Watt	\$0.00	230.01-235 Watt	\$0.00	
90.01-95 Watt	\$0.00	235.01-240 Watt	\$0.00	
95.01-100 Watt	\$0.00	240.01-245 Watt	\$0.00	
100.01-105 Watt	\$0.00	245.01-250 Watt	\$0.00	
105.01-110 Watt	\$0.00	250.01-255 Watt	\$0.00	
110.01-115 Watt	\$0.00	255.01-260 Watt	\$0.00	
115.01-120 Watt	\$0.00	260.01-265 Watt	\$0.00	
120.01-125 Watt	\$0.00	265.01-270 Watt	\$0.00	
125.01-130 Watt	\$0.00	270.01-275 Watt	\$0.00	
130.01-135 Watt	\$0.00	275.01-280 Watt	\$0.00	
135.01-140 Watt	\$0.00	280.01-285 Watt	\$0.00	
140.01-145 Watt	\$0.00	285.01-290 Watt	\$0.00	
145.01-150 Watt	\$0.00	290.01-295 Watt	\$0.00	
150.01-155 Watt	\$0.00	295.01-300 Watt	\$0.00	(R)
155.01-160 Watt	\$0.00			
160.01-165 Watt	\$0.00			
165.01-170 Watt	\$0.00			
170.01-175 Watt	\$0.00			
Schedule 51 Facilities O&M Charge: 0.000%				(R)

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PUGET SOUND ENERGY
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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 52 – Sodium Vapor Lighting Service

Lamp Wattage

50 Watt	\$0.00	(R)
70 Watt	\$0.00	
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
310 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULE 52 – Metal Halide Lighting Service

Lamp Wattage

70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
175 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

SCHEDULE 52 – Facilities Charges – Option A: 0.000% Option B: 0.000% (R)(R)

SCHEDULE 53 – Sodium Vapor Lighting Service – Company-Owned

Lamp Wattage

	<u>Company-Owned</u>	<u>Customer-Owned</u>	
50 Watt	\$0.00	\$0.00	(R)
70 Watt	\$0.00	\$0.00	
100 Watt	\$0.00	\$0.00	
150 Watt	\$0.00	\$0.00	
200 Watt	\$0.00	\$0.00	
250 Watt	\$0.00	\$0.00	
310 Watt	\$0.00	\$0.00	
400 Watt	\$0.00	\$0.00	
1000 Watt	\$0.00	\$0.00	(R)

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Issued By Puget Sound Energy

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 53 – Metal Halide Lighting Service – Company-Owned

<u>Lamp Wattage</u>	<u>Company-Owned</u>	<u>Customer Owned</u>	
70 Watt	\$0.00	\$0.00	(R)(R)
100 Watt	\$0.00	\$0.00	I I
150 Watt	\$0.00	\$0.00	(R) I
175 Watt	\$0.00	\$0.00	I
250 Watt	\$0.00	\$0.00	(R) I
400 Watt	\$0.00	\$0.00	(R)(R)

SCHEDULE 53 – LED Lighting Service

Lamp Wattage

See Sheets 141-H and 141-I for Schedule 53 LED Lighting Rates (O)

SCHEDULE 54 – Sodium Vapor Lighting Energy Service

Lamp Wattage

Dusk to Dawn

50 Watt	\$0.00	(R)
70 Watt	\$0.00	I
100 Watt	\$0.00	I
150 Watt	\$0.00	I
200 Watt	\$0.00	I
250 Watt	\$0.00	I
310 Watt	\$0.00	I
400 Watt	\$0.00	I
1000 Watt	\$0.00	(R)

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 53 – Company-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.00	175.01-180 Watt	\$0.00	(R)(R)
35.01-40 Watt	\$0.00	180.01-185 Watt	\$0.00	
40.01-45 Watt	\$0.00	185.01-190 Watt	\$0.00	
45.01-50 Watt	\$0.00	190.01-195 Watt	\$0.00	
50.01-55 Watt	\$0.00	195.01-200 Watt	\$0.00	
55.01-60 Watt	\$0.00	200.01-205 Watt	\$0.00	
60.01-65 Watt	\$0.00	205.01-210 Watt	\$0.00	
65.01-70 Watt	\$0.00	210.01-215 Watt	\$0.00	
70.01-75 Watt	\$0.00	215.01-220 Watt	\$0.00	
75.01-80 Watt	\$0.00	220.01-225 Watt	\$0.00	
80.01-85 Watt	\$0.00	225.01-230 Watt	\$0.00	
85.01-90 Watt	\$0.00	230.01-235 Watt	\$0.00	
90.01-95 Watt	\$0.00	235.01-240 Watt	\$0.00	
95.01-100 Watt	\$0.00	240.01-245 Watt	\$0.00	
100.01-105 Watt	\$0.00	245.01-250 Watt	\$0.00	
105.01-110 Watt	\$0.00	250.01-255 Watt	\$0.00	
110.01-115 Watt	\$0.00	255.01-260 Watt	\$0.00	
115.01-120 Watt	\$0.00	260.01-265 Watt	\$0.00	
120.01-125 Watt	\$0.00	265.01-270 Watt	\$0.00	
125.01-130 Watt	\$0.00	270.01-275 Watt	\$0.00	
130.01-135 Watt	\$0.00	275.01-280 Watt	\$0.00	
135.01-140 Watt	\$0.00	280.01-285 Watt	\$0.00	
140.01-145 Watt	\$0.00	285.01-290 Watt	\$0.00	
145.01-150 Watt	\$0.00	290.01-295 Watt	\$0.00	
150.01-155 Watt	\$0.00	295.01-300 Watt	\$0.00	(R)
155.01-160 Watt	\$0.00			
160.01-165 Watt	\$0.00			
165.01-170 Watt	\$0.00			
170.01-175 Watt	\$0.00			(R)

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Effective: February 13, 2017

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 53 – Customer-Owned LED (Light Emitting Diode) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.00	175.01-180 Watt	\$0.00	(R)(R)
35.01-40 Watt	\$0.00	180.01-185 Watt	\$0.00	
40.01-45 Watt	\$0.00	185.01-190 Watt	\$0.00	
45.01-50 Watt	\$0.00	190.01-195 Watt	\$0.00	
50.01-55 Watt	\$0.00	195.01-200 Watt	\$0.00	
55.01-60 Watt	\$0.00	200.01-205 Watt	\$0.00	
60.01-65 Watt	\$0.00	205.01-210 Watt	\$0.00	
65.01-70 Watt	\$0.00	210.01-215 Watt	\$0.00	
70.01-75 Watt	\$0.00	215.01-220 Watt	\$0.00	
75.01-80 Watt	\$0.00	220.01-225 Watt	\$0.00	
80.01-85 Watt	\$0.00	225.01-230 Watt	\$0.00	
85.01-90 Watt	\$0.00	230.01-235 Watt	\$0.00	
90.01-95 Watt	\$0.00	235.01-240 Watt	\$0.00	
95.01-100 Watt	\$0.00	240.01-245 Watt	\$0.00	
100.01-105 Watt	\$0.00	245.01-250 Watt	\$0.00	
105.01-110 Watt	\$0.00	250.01-255 Watt	\$0.00	
110.01-115 Watt	\$0.00	255.01-260 Watt	\$0.00	
115.01-120 Watt	\$0.00	260.01-265 Watt	\$0.00	
120.01-125 Watt	\$0.00	265.01-270 Watt	\$0.00	
125.01-130 Watt	\$0.00	270.01-275 Watt	\$0.00	
130.01-135 Watt	\$0.00	275.01-280 Watt	\$0.00	
135.01-140 Watt	\$0.00	280.01-285 Watt	\$0.00	
140.01-145 Watt	\$0.00	285.01-290 Watt	\$0.00	
145.01-150 Watt	\$0.00	290.01-295 Watt	\$0.00	
150.01-155 Watt	\$0.00	295.01-300 Watt	\$0.00	(R)
155.01-160 Watt	\$0.00			
160.01-165 Watt	\$0.00			
165.01-170 Watt	\$0.00			
170.01-175 Watt	\$0.00			(R)

Issued: January 13, 2017
 Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By: 

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Title: Director, State Regulatory Affairs

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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE:

SCHEDULE 54 – Customer-Owned LED (Light Emitting Diode) Lighting Energy Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30-35 Watt	\$0.00	175.01-180 Watt	\$0.00	(R)(R)
35.01-40 Watt	\$0.00	180.01-185 Watt	\$0.00	
40.01-45 Watt	\$0.00	185.01-190 Watt	\$0.00	
45.01-50 Watt	\$0.00	190.01-195 Watt	\$0.00	
50.01-55 Watt	\$0.00	195.01-200 Watt	\$0.00	
55.01-60 Watt	\$0.00	200.01-205 Watt	\$0.00	
60.01-65 Watt	\$0.00	205.01-210 Watt	\$0.00	
65.01-70 Watt	\$0.00	210.01-215 Watt	\$0.00	
70.01-75 Watt	\$0.00	215.01-220 Watt	\$0.00	
75.01-80 Watt	\$0.00	220.01-225 Watt	\$0.00	
80.01-85 Watt	\$0.00	225.01-230 Watt	\$0.00	
85.01-90 Watt	\$0.00	230.01-235 Watt	\$0.00	
90.01-95 Watt	\$0.00	235.01-240 Watt	\$0.00	
95.01-100 Watt	\$0.00	240.01-245 Watt	\$0.00	
100.01-105 Watt	\$0.00	245.01-250 Watt	\$0.00	
105.01-110 Watt	\$0.00	250.01-255 Watt	\$0.00	
110.01-115 Watt	\$0.00	255.01-260 Watt	\$0.00	
115.01-120 Watt	\$0.00	260.01-265 Watt	\$0.00	
120.01-125 Watt	\$0.00	265.01-270 Watt	\$0.00	
125.01-130 Watt	\$0.00	270.01-275 Watt	\$0.00	
130.01-135 Watt	\$0.00	275.01-280 Watt	\$0.00	
135.01-140 Watt	\$0.00	280.01-285 Watt	\$0.00	
140.01-145 Watt	\$0.00	285.01-290 Watt	\$0.00	
145.01-150 Watt	\$0.00	290.01-295 Watt	\$0.00	
150.01-155 Watt	\$0.00	295.01-300 Watt	\$0.00	(R)
155.01-160 Watt	\$0.00			
160.01-165 Watt	\$0.00			
165.01-170 Watt	\$0.00			
170.01-175 Watt	\$0.00			(R)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

Issued By Puget Sound Energy

By:



Ken Johnson

Title: Director, State Regulatory Affairs
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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 55 & 56 – Sodium Vapor Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Metal Halide Area Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
30.00 – 35	\$0.00	65.01 – 70	\$0.00	(R) (R)
35.01 – 40	\$0.00	70.01 – 75	\$0.00	
40.01 – 45	\$0.00	75.01 – 80	\$0.00	
45.01 – 50	\$0.00	80.01 – 85	\$0.00	
50.01 – 55	\$0.00	85.01 – 90	\$0.00	
55.01 – 60	\$0.00	90.01 – 95	\$0.00	
60.01 – 65	\$0.00	95.01 – 100	\$0.00	(R) (R)

SCHEDULES 55 & 56 – Facilities Charge

Facilities installed prior to November 20, 1975: \$0.00 per month	(R)
Facilities installed after November 1, 1999: \$0.00 per month	(R)

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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULE 57 – Continuous Lighting

Monthly Rate per Watt of Connected Load: \$0.00000 (R)

Minimum Charge: \$0.00 (R)

SCHEDULES 58 & 59 – Directional Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
70 Watt	\$0.00	(R)
100 Watt	\$0.00	
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Directional Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
175 Watt	\$0.00	(R)
250 Watt	\$0.00	
400 Watt	\$0.00	
1000 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Horizontal Sodium Vapor Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
100 Watt	\$0.00	(R)
150 Watt	\$0.00	
200 Watt	\$0.00	
250 Watt	\$0.00	
400 Watt	\$0.00	(R)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

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SCHEDULE 141

EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Horizontal Metal Halide Flood Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	
250 Watt	\$0.00	(R)
400 Watt	\$0.00	(R)

SCHEDULES 58 & 59 – Light Emitting Diode (LED) Lighting Service

<u>Lamp Wattage</u>	<u>Per Lamp</u>	<u>Lamp Wattage</u>	<u>Per Lamp</u>	
50.00 – 55	\$0.00	320.01 – 325	\$0.00	(R) (R)
55.01 – 60	\$0.00	500.00 – 505	\$0.00	
60.01 – 65	\$0.00	505.01 – 510	\$0.00	
65.01 – 70	\$0.00	510.01 – 515	\$0.00	
70.01 – 75	\$0.00	515.01 – 520	\$0.00	
75.01 – 80	\$0.00	520.01 – 525	\$0.00	
80.01 – 85	\$0.00	525.01 – 530	\$0.00	
100.00 – 105	\$0.00	830.00 – 835	\$0.00	
105.01 – 110	\$0.00	835.01 – 840	\$0.00	
110.01 – 115	\$0.00	840.01 – 845	\$0.00	
115.01 – 120	\$0.00	845.01 – 850	\$0.00	
120.01 – 125	\$0.00	850.01 – 855	\$0.00	
125.01 – 130	\$0.00	855.01 – 860	\$0.00	
300.00 – 305	\$0.00	860.01 – 865	\$0.00	
305.01 – 310	\$0.00	865.01 – 870	\$0.00	
310.01 – 315	\$0.00	870.01 – 875	\$0.00	
315.01 – 320	\$0.00	875.01 – 880	\$0.00	(R) (R)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

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SCHEDULE 141
EXPEDITED RATE FILING RATE ADJUSTMENT (Continued)

MONTHLY RATE: (Continued)

SCHEDULES 58 & 59 – Facilities Charge – Facilities Installed after November 1, 1999: \$0.00 (R)

ADJUSTMENTS: Rates in this schedule and those rates reflected in the schedules for electric service to which the surcharge in the Funding and Rate sections above apply, are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may from time to time apply as they may be modified from time to time.

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Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
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**SCHEDULE 142
REVENUE DECOUPLING ADJUSTMENT MECHANISM**

1. **APPLICABILITY:** This rate schedule is applicable to all Customers of the Company that receive service under Schedules 7, 7A, 8, 10, 11, 12, 24, 25, 26, 29, 31, 35, 40, 43, 46 and 49. Rates in this schedule will be applied to all bills of applicable Customers with Energy usage during a month when this schedule is effective.
2. **PURPOSE:** The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from applicable Customers that are intended to recover delivery and production costs from sales of electricity.
3. **DEFINITION OF RATE GROUPS:**
 - a. Rate Group 1: Customers served under Schedule 7.
 - b. Rate Group 2: Customers served under Schedules 8 and 24.
 - c. Rate Group 3: Customers served under Schedules 7A, 11, 25, 29, 35 and 43.
 - d. Rate Group 4: Customers served under Schedules 40, 46, and 49.
 - e. Rate Group 5: Customers served under Schedules 12 and 26.
 - f. Rate Group 6: Customers served under Schedules 10 and 31.
4. **DECOUPLING MECHANISM:**
 1. Delivery Revenue Decoupling Calculation:
 - a. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2 3 and 4, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kWh)	
Rate Group 1	\$0.032281
Rate Group 2	\$0.031088
Rate Group 3	\$0.031480
Rate Group 4	\$0.018546

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

- b. The Delivery Revenue Decoupling Adjustment reconciles on a monthly basis, and separately for Rate Groups 5 and 6, differences between (i) the monthly Actual Delivery Revenue resulting from applying the following Delivery Revenue per Unit for Customers serviced under each schedule in each season to their seasonally differentiated kW demands, and (ii) the Allowed Delivery Revenue that would be collected by applying the Monthly Allowed Delivery Revenue Per Customer (see 4.1.d. below) by the active number of Customers in each group for each month.

Delivery Revenue Per Unit (\$/kW-month)		
Schedules	Season	
	Winter (Oct.-Mar.)	Summer (Apr.-Sep.)
12 & 26	\$12.77	\$8.52
10 & 31	\$11.82	\$7.88

- c. The difference resulting when the Actual Delivery Revenue is subtracted from the Allowed Delivery Revenue is accrued monthly in the Delivery Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.
- d. Monthly Allowed Delivery Revenue Per Customer:

Rate Group 1			
Month		Month	
January	\$40.35	July	\$22.82
February	\$34.20	August	\$22.11
March	\$32.96	September	\$20.26
April	\$26.20	October	\$25.95
May	\$23.55	November	\$33.86
June	\$20.37	December	\$41.11

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Effective: _____ XX, 2017

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

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SCHEDULE NO. 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

d. Monthly Allowed Delivery Revenue Per Customer (Continued):

Rate Group 2			
Month		Month	
January	\$74.24	July	\$59.41
February	\$60.39	August	\$61.95
March	\$66.82	September	\$56.94
April	\$53.81	October	\$56.86
May	\$58.03	November	\$61.62
June	\$53.80	December	\$70.96

Rate Group 3			
Month		Month	
January	\$1,079.09	July	\$1,005.72
February	\$989.08	August	\$957.57
March	\$1,082.95	September	\$1,022.63
April	\$861.80	October	\$973.91
May	\$921.54	November	\$993.89
June	\$981.63	December	\$1,135.43

Rate Group 4			
Month		Month	
January	\$13,738.51	July	\$12,941.22
February	\$17,250.94	August	\$13,661.12
March	\$7,055.08	September	\$13,384.38
April	\$11,554.15	October	\$13,433.62
May	\$13,403.62	November	\$16,574.04
June	\$12,625.81	December	\$9,663.20

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Effective: _____ XX, 2017

Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

1. Delivery Revenue Decoupling Calculation (Continued):

d. Monthly Allowed Delivery Revenue Per Customer (Continued)

Rate Group 5			
Month		Month	
January	\$5,762.70	July	\$4,388.41
February	\$6,399.72	August	\$4,334.30
March	\$5,694.08	September	\$4,663.86
April	\$4,989.43	October	\$4,901.26
May	\$4,009.73	November	\$5,573.99
June	\$4,239.69	December	\$6,281.68

Rate Group 6			
Month		Month	
January	\$5,862.33	July	\$4,257.43
February	\$7,013.36	August	\$5,851.47
March	\$6,237.41	September	\$4,721.40
April	\$5,171.88	October	\$5,281.94
May	\$4,403.99	November	\$5,705.56
June	\$4,594.52	December	\$7,423.54

e. Process:

- i. The amounts accrued in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Delivery Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new delivery decoupling rates under this Schedule 142 to be effective May 1 of the same year.

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Issued: _____ XX, 2017

Effective: _____ XX, 2017

Advice No.: 2017-XX

Issued By Puget Sound Energy

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (CONTINUED)

4. **DECOUPLING MECHANISM** (Continued):

2. Fixed Power Cost Revenue Decoupling Calculation:

- a. The Fixed Power Cost Revenue Decoupling Adjustment reconciles on a monthly basis, separately for Rate Groups 1, 2, 3, 4, 5 and 6, differences between (i) the monthly Actual Fixed Power Cost Revenue resulting from applying the following Fixed Power Cost Revenue Per Unit Rates to their Energy sales, and (ii) the Allowed Fixed Power Cost Revenue that would be collected by applying the Monthly Allowed Fixed Power Cost Revenue Per Customer (see 4.2.c. below) by the active number of Customers in each group for each month.

Fixed Power Cost Revenue Per Unit (\$/kWh)	
Rate Group 1	\$0.029761
Rate Group 2	\$0.027332
Rate Group 3	\$0.026687
Rate Group 4	\$0.024290
Rate Group 5	\$0.026277
Rate Group 6	\$0.025579

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Effective: _____ XX, 2017

Issued By Puget Sound Energy

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

b. The difference resulting when the Actual Fixed Power Cost Revenue is subtracted from the Allowed Fixed Power Cost Revenue is accrued monthly in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account. The monthly amount accrued will be divided into sub-accounts so that net accruals for each Rate Group can be tracked separately. The sub-accounts will accrue interest at a rate equal to that determined by the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19a.

c. Monthly Allowed Fixed Power Cost Revenue Per Customer:

Rate Group 1			
Month		Month	
January	\$37.20	July	\$21.04
February	\$31.53	August	\$20.39
March	\$30.38	September	\$18.68
April	\$24.15	October	\$23.93
May	\$21.72	November	\$31.22
June	\$18.78	December	\$37.90

Rate Group 2			
Month		Month	
January	\$65.28	July	\$52.23
February	\$53.09	August	\$54.47
March	\$58.75	September	\$50.06
April	\$47.31	October	\$49.99
May	\$51.02	November	\$54.18
June	\$47.30	December	\$62.39

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Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____

Ken Johnson

Title: Director, State Regulatory Affairs

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM (Continued):**

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

c. Monthly Allowed Fixed Power Cost Revenue Per Customer (Continued):

Rate Group 3			
Month		Month	
January	\$914.77	July	\$852.57
February	\$838.47	August	\$811.76
March	\$918.04	September	\$866.91
April	\$730.56	October	\$825.60
May	\$781.21	November	\$842.55
June	\$832.15	December	\$962.53

Rate Group 4			
Month		Month	
January	\$17,993.05	July	\$16,948.86
February	\$22,593.21	August	\$17,891.70
March	\$9,239.90	September	\$17,529.25
April	\$15,132.25	October	\$17,593.74
May	\$17,554.45	November	\$21,706.69
June	\$16,535.78	December	\$12,655.70

Rate Group 5			
Month		Month	
January	\$5,883.19	July	\$4,480.17
February	\$6,533.53	August	\$4,424.93
March	\$5,813.14	September	\$4,761.37
April	\$5,093.76	October	\$5,003.74
May	\$4,093.57	November	\$5,690.53
June	\$4,328.34	December	\$6,413.03

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Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____

Ken Johnson

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

4. **DECOUPLING MECHANISM** (Continued):

2. Fixed Power Cost Revenue Decoupling Calculation (Continued):

c. Monthly Allowed Fixed Power Cost Revenue Per Customer (Continued):

Rate Group 6			
Month		Month	
January	\$5,982.87	July	\$4,344.97
February	\$7,157.57	August	\$5,971.79
March	\$6,365.66	September	\$4,818.48
April	\$5,278.23	October	\$5,390.54
May	\$4,494.54	November	\$5,822.88
June	\$4,688.99	December	\$7,576.18

d. Process:

- i. The amounts accrued in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, for each Rate Group through the end of the calendar year will be surcharged or refunded to the same Rate Group Customers during the subsequent May 1 through April 30 rate year. Except the amounts in the Fixed Power Cost Revenue Decoupling Adjustment Balancing Account, including interest, related to Customers who are changing to a different Rate Group will be allocated to those Customers.
- ii. No later than April 1 of each year following the initial effective date of this schedule, the Company will make a filing to set new Fixed Power Cost decoupling rates under this Schedule 142 to be effective May 1 of the same year.

5. **TERM:** Accruals under this mechanism shall continue indefinitely until either the Company requests or the Commission orders the mechanism to be discontinued. If this mechanism is discontinued, amounts remaining in the Delivery Revenue Decoupling Adjustment and Fixed Power Cost Revenue Decoupling Adjustment balancing accounts at that time will continue to be amortized through the rates charged under this schedule until the balances are cleared.

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Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____ Ken Johnson

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SCHEDULE 142

REVENUE DECOUPLING ADJUSTMENT MECHANISM (Continued)

6. **MONTHLY DECOUPLING SURCHARGE RATES:** The rates shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electric service. Customer bills shall reflect the sum of this Schedule 142 rate and the rate(s) otherwise charged for electric service.

SCHEDULE / Component	Delivery Revenue Decoupling Rate	Fixed Power Cost Revenue Decoupling Rate	Schedule 142 Total Effective Rate
7 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh
8 & 24 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh
7A, 11, 25, 29, 35 & 43 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh
40, 46 & 49 / Energy Charge	\$0.000000	\$0.000000	\$0.000000 per kWh
12 & 26 / Energy Charge		\$0.000000	\$0.000000 per kWh
12 & 26 / Demand Charge	\$0.00		\$0.00 per kW
10 & 31 / Energy Charge		\$0.000000	\$0.000000 per kWh
10 & 31 / Demand Charge	\$0.00		\$0.00 per kW

7. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for electric service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.
8. **GENERAL RULES AND PROVISIONS:** Service under this schedule is subject to the General Rules and Provisions in this tariff (Schedule 80) as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

Issued: _____ XX, 2017
Advice No.: 2017-XX

Effective: _____ XX, 2017

Issued By Puget Sound Energy

By: _____ Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 149
ELECTRIC RELIABILITY COST RECOVERY MECHANISM (ERCRM)**

(N)

- 1. **APPLICABILITY:** This schedule is applicable to all Customers of the Company that receive Electric Service under Schedules 7, 8, 10, 11, 24, 25, 26, 31 and 43. Rates in this schedule will be applied to all bills under applicable schedules with Energy usage during a month when this schedule is effective.
- 2. **PURPOSE:** The purpose of this schedule is recovery of the depreciation expense and return on the Company's post December 2016 investment associated with the Company's Electric Reliability Plan until such expense and return are included in base rates for Electric Service.
- 3. **MONTHLY RATE:** The rate shown below for each schedule shall be added to the monthly rate(s) for each schedule identified thereby changing the rate charged for electricity. Customer bills shall reflect the sum of this Schedule 149 rate and the rates(s) otherwise charged for Electric Service under the applicable schedules.

Schedule 7	\$0.000804 per kWh
Schedules 8, 24	\$0.000410 per kWh
Schedules 11, 25	\$0.000199 per kWh
Schedules 12, 26	\$0.000093 per kWh
Schedules 10, 31	\$0.000062 per kWh
Schedule 43	\$0.001010 per kWh

- 4. **ADJUSTMENTS:** Rates in this schedule and those rates reflected in the schedules for Electric Service to which this mechanism applies, as listed in the Applicability section above, are subject to adjustment by such other schedules in this tariff as may apply.
- 5. **GENERAL RULES AND REGULATIONS:** Service under this schedule is subject to general Rules and Regulations contained in this tariff as they may be modified from time to time and other schedules of such tariff that may apply as they may be modified from time to time.

(N)

Issued: January 13, 2017
Advice No.: Advice 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 448
 POWER SUPPLIER CHOICE (Continued)**

(O)

MONTHLY RATE (Continued):

(O)

Distribution Losses	Pursuant to Section 2.5 of this Schedule	Pursuant to Section 2.5 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$2,165.00 / Month per metered Customer site	\$2,165.00 / Month per metered Customer site
Ancillary Services Charge	Pursuant to the OATT	Pursuant to the OATT
Transmission Charge	Pursuant to the OATT	Pursuant to the OATT
Electric Conservation	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff

(D)(C) (I) (I)
 (D)

^(a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 448 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.

(C)

^(b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 449
RETAIL WHEELING SERVICE (Continued)**

(O)

MONTHLY RATE:

(O)

Component	Primary Voltage	High Voltage
Energy	Provided by Power Supplier pursuant to separate arrangement.	Provided by Power Supplier pursuant to separate arrangement.
Imbalance Energy	Imbalance Energy under the OATT	Imbalance Energy under the OATT
Distribution Losses	Pursuant to Section 2.3 of this Schedule	Pursuant to Section 2.3 of this Schedule
Retail Load Following Service	Pursuant to Schedule 4R of the OATT	Pursuant to Schedule 4R of the OATT
Transmission Losses	Pursuant to the OATT	Pursuant to the OATT
Customer Charge ^(a)	\$2,165.00 / Month per metered Customer site	\$2,165.00 / Month per metered Customer site
Electric Conservation Service Rider ^(b)	See Schedule 120 of this tariff for rate	See Schedule 120 of this tariff for rate
Low Income Program ^(b)	See Schedule 129 of this tariff	See Schedule 129 of this tariff
Ancillary Service Charges	Pursuant to the OATT	Pursuant to the OATT
Transmission Service	Pursuant to the OATT	Pursuant to the OATT

(D) (I) (I)
(D) (C)

- (a) Customer will be subject to charges for Dedicated Facilities as specified in the Schedule 449 Service Agreement. Rate is subject to change in response to the Federal Energy Regulatory Commission's Order in Docket No. ER12-778.
- (b) As such rider or charge may be modified from time to time pursuant to modifications to Schedule 120 or Schedule 129, as appropriate.

(C)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

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Title: Director, State Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 458
BACK-UP DISTRIBUTION SERVICE**

AVAILABILITY:

1. This schedule establishes a charge for use of the Company’s distribution system by Non-Core Customers taking service under Schedule 448 and whose electrical energy and/or capacity service requirements are met, in whole or in part, from Self-Generation. This schedule does not cover energy or capacity services. A Non-Core Customer who purchases back-up distribution service for its load at a location pursuant to this schedule shall not be required to purchase distribution service pursuant to Schedule 448 for the same load at the same location.
2. This schedule is not applicable to the extent Self-Generation is employed only for emergency supply during utility outage.
3. Back-up distribution service shall be made available at the Non-Core Customer’s Point(s) of Delivery, at the Company’s applicable available voltage. The Company will stand ready to provide back-up distribution service at all times, including during Scheduled Outage Periods. The Company may, in its discretion, make back-up distribution service available at more than one Point of Delivery or at more than one voltage and phase, but such service may be separately metered and billed. Separate or combined billing will be at the discretion of the Company. Back-up distribution service is not available for resale, shared service, intermittent or highly fluctuating loads, or seasonal use.

RATES AND CHARGES:

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(D)

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By: 

Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 458
BACK-UP DISTRIBUTION SERVICE (Continued)

(O)

(D)

Dedicated Facility Charges:

Dedicated facilities, including, but not limited to, interconnection facilities constructed for the Non-Core Customer or extra meters and communication lines needed to measure the Non-Core Customer's Self-Generation will, to the extent not charged for under Schedule 449, be charged to the Non-Core Customer separately. Revenue associated with service under this schedule is not eligible for inclusion in the calculation of the margin allowance provision under Schedule 85-Line Extensions.

Unit Management Services Charges:

Any costs incurred by the Company, at the request of the Non-Core Customer, in providing engineering, analytical, accounting, operating, maintenance or other services will be charged to the Non-Core Customer separately. These costs may include, but are not limited to, costs associated with data retrieval and preparation, engineering and operations analysis and applicable associated overheads.

DEFINED TERMS:

1. **Non-Core Customer** - A Customer of the Company who has forever released, relinquished, and discharged any right to, claim to, or benefits of the Company's generation resources, including the right to power produced by such resources, whether or not priced at the Company's cost of producing such power, at one or more of the Customer's facilities. Non-Core Customers shall be served under Schedule 448 or Schedule 449.
2. **Self-Generation** - One or more sources of electrical energy and/or capacity installed and operated by the Non-Core Customer pursuant to Section 3 of Schedule 448. For purposes of this Schedule, Self-Generation does not include electrical energy and/or capacity generated by Non-Core Customer for delivery to or use by any person or entity other than the Non-Core Customer.
3. **Point(s) of Delivery** - The location(s) on the Non-Core Customer's premises where the Company's system and Non-Core Customer's circuits are interconnected.
4. **Scheduled Outage Period** - A period of time used for routine, prescheduled maintenance of one or more Self-Generation units by the Non-Core Customer, where the Company provides some or all of the Non-Core Customer's electric energy service requirements. Scheduled Outage Periods must be scheduled at least one month in advance and be at times mutually agreeable to the Non-Core Customer and the Company to coincide with Company non-peak periods. During this time period the Non-Core Customer will be charged the Demand charge of the applicable standard schedule of this tariff for maintenance Demand.

Issued: January 13, 2017
Advice No.: 2017-01

Effective: February 13, 2017

By:



Issued By Puget Sound Energy

Ken Johnson

Title: Director, State Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 459
BACK-UP DISTRIBUTION SERVICE (Continued)

(D)

Dedicated Facility Charges:

Dedicated facilities, including, but not limited to, interconnection facilities constructed for the Non-Core Customer or extra meters and communication lines needed to measure the Non-Core Customer's Self-Generation will, to the extent not charged for under Schedule 449, be charged to the Non-Core Customer separately. Revenue associated with service under this schedule is not eligible for inclusion in the calculation of the margin allowance provision under Schedule 85-Line Extensions.

Unit Management Services Charges:

Any costs incurred by the Company, at the request of the Non-Core Customer, in providing engineering, analytical, accounting, operating, maintenance or other services will be charged to the Non-Core Customer separately. These costs may include, but are not limited to, costs associated with data retrieval and preparation, engineering and operations analysis and applicable associated overheads.

DEFINED TERMS:

1. **Non-Core Customer** – A Customer of the Company who has forever released, relinquished, and discharged any right to, claim to, or benefits of the Company's generation resources, including the right to power produced by such resources, whether or not priced at the Company's cost of producing such power, at one or more of the Customer's facilities. Non-Core Customers shall be served under Schedule 448 or Schedule 449.
2. **Self-Generation** – One or more sources of electrical energy and/or capacity installed and operated by the Non-Core Customer pursuant to Section 3 of Schedule 449. For purposes of this Schedule, Self-Generation does not include electrical energy and/or capacity generated by Non-Core Customer for delivery to or use by any person or entity other than the Non-Core Customer.
3. **Point(s) of Delivery** – The location(s) on the Non-Core Customer's premises where the Company's system and Non-Core Customer's circuits are interconnected.
4. **Scheduled Outage Period** – A period of time used for routine, prescheduled maintenance of one or more Self-Generation units by the Non-Core Customer, where the Company provides some or all of the Non-Core Customer's electric energy service requirements. Scheduled Outage Periods must be scheduled at least one month in advance and be at times mutually agreeable to the Non-Core Customer and the Company to coincide with Company non-peak periods. During this time period the Non-Core Customer will be charged the Demand charge of the applicable standard schedule of this tariff for maintenance Demand.

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