				ORF	, NYS	E-OGE	R P	ECENT	35.8	0 P/E Rati	o <b>18.</b>	4 (Traili Medi	ing: 20.6 an: 15.0 <b>)</b>		0 <b>U.Y</b>		3.6	6%					
TIMELIN SAFETY		<b>B</b> Lowered Lowered		High: Low:	20.3 13.2 NDS	14.6	18.1 9.8	18.9 9.9	23.1 16.9	28.6 20.3	30.1 25.1	40.0 27.7	39.3 32.8	36.5 24.2	34.2 23.4	37.4 32.8				t Price 2021			
TECHNI	CAL 🕄	3 Lowered	6/16/17	div	76 x Divid vided by Ir elative Price	enas p sn nterest Rate ce Strength																	
	05 (1.00	= Market)		2-for-1 sp Options:	olit 7/13 Yes							2-for-	1		<u> </u>						+60 +50		
	Price		nn'l Total Return	Shaueu		ates recess						վորո	վուրդեր		لىلىتىن.	<u>,</u> ]û,●~-					40		
ligh ∟ow		+25%) (Nil)	9% 4%			· · · · ·					K				µ11'						25 20		
nside	r Decis A S O		FMA	 	, 11, <b>****</b>	••••						•••••••••									15		
o Buy Options	0 0 0 0 0	0 0 0	0 0 0 0 0 0	000 <sup>004440</sup> 00	0000		******	<b>    </b>   <b> </b>    <b> </b>    <b> </b>     <b> </b>		99°				•	•••••	,, <sup>, , , ,</sup> , , , , , , , , , , , , , ,					-10		
o Sell Institu		0 0 0 Decisio																% TC	T. RETUR	RN 5/17 VL ARITH.*	7.5		
to Buy	3Q2016 158	4Q2016 195	1 <b>02017</b> 204	Percen	t 18 - 12 -				- 1 - 11						111.11			1 yr.	STOCK 22.3	INDEX 16.7	F		
to Sell Hld's(000)	152 132580	156 131802	162 148397	traded	6 -													3 yr. 5 yr.	7.5 55.4	22.7 95.1	-		
<b>2001</b> 20.40	2002 19.26	2003 21.62	2004 27.37	<b>2005</b> 32.83	2006 21.96	2007	2008	<b>2009</b> 14.79	<b>2010</b> 19.04	<b>2011</b> 19.96	<b>2012</b> 18.58	<b>2013</b> 14.45	2014 12.30	2015 11.00	<b>2016</b> 11.31	2017 11.50	2018 12.00		UE LINE P es per sh	UB. LLC	20-22 14.2		
1.81	1.87	1.82	1.87	1.94	21.90	20.08	21.77	2.69	3.01	3.31	3.69	3.46	3.40	3.23	3.31	3.40	3.50		Flow" per	sh	4.25		
.65 .67	.72 .67	.87	.89 .67	.92	1.23	1.32	1.25 .70	1.33	1.50	1.73 .76	1.79	1.94	1.98	1.69	1.69 1.16	1.95 1.27	2.05 1.40		s per sh  4 ecl'd per s		2.50 1.75		
1.44	1.49	1.04	1.51	1.65	2.67	3.04	4.01	4.37	4.36	6.48	5.85	4.99	2.86	2.74	3.31	4.90	2.95	Cap'l S	pending p	er sh	1.75		
6.67 155.98	6.27 157.00	6.87 174.80	7.14	7.59	8.79 182.40	9.16	10.14 187.00	10.52	11.73 195.20	13.06 196.20	14.00	15.30 198.50	16.27 199.40	16.66 199.70	17.24	17.95 199.70	18.60 200.00		alue per sl on Shs Out		20.50		
17.4	14.1	11.8	14.1	14.9	13.7	13.8	12.4	10.8	13.3	14.4	15.2	17.7	18.3	17.7	17.7	Bold fig	ures are	Avg An	n'l P/E Rat	tio	16.5		
.89 5.9%	.77 6.6%	.67 6.5%	.74 5.3%	.79 4.9%	.74	.73 3.8%	.75 4.5%	.72	.85 3.7%	.90 3.1%	.97 2.9%	.99 2.5%	.96 2.6%	.89 3.5%	.94 3.9%		e Line nates		Relative P/E Ratio Avg Ann'l Div'd Yield		1.05 4.3%		
						3797.6	4070.7	2869.7	3716.9	3915.9	3671.2	2867.7	2453.1	2196.9	2259.2	2300	2400	-	es (\$mill)		285		
						244.2	231.4 30.4%	258.3 31.7%	295.3 34.9%	342.9 30.7%	355.0 26.0%	387.6 24.9%	395.8 30.4%	337.6 29.2%	338.2 30.5%	395 32.0%	405		fit (\$mill) Tax Rate		490 32.0%		
(L1 interest earned: 4.3x) 1.6%							1.7%	9.1%	5.7%	9.0%	2.7%	2.6%	1.7%	3.7%	6.4%	13.0%	7.0%	AFUDC	% to Net I		3.0%		
							53.3% 46.7%	50.6% 49.4%	50.8% 49.2%	51.6% 48.4%	50.7% 49.3%	43.1% 56.9%	45.9% 54.1%	44.3% 55.7%	41.1% 58.9%	45.5% 55.5%	47.0% 53.0%	-	erm Debt F on Equity F		52.0% 48.0%		
Pension Assets-12/16 \$595.9 mill. 3025.5 4058							4058.6	4129.7	4652.5	5300.4	5615.8	5337.2	5999.7	5971.6	5849.6	6590	7030	Total Ca	apital (\$mi		8623		
Pfd Stock None 4240.3 J243							5249.8 7.0%	5911.6 7.9%	6464.4 7.8%	7474.0	8344.8	6672.8 8.6%	6979.9 7.8%	7322.4 6.9%	7696.2	8395 7.0%	8695 7.0%		nt (\$mill) on Total C	ap'l	8773 7.0%		
Common Stock 199,704,099 shs. 14.5% 12.2 14.5% 12.2							12.2%	12.7%	12.9%	13.4%	12.8%	12.8%	12.2%	10.2%	9.8%	11.0%	11.0%		on Shr. Eq		12.0%		
MARKET CAP: \$7.1 billion (Large Cap) 7.1% 5.4								12.7% 6.0%	12.9% 6.7%	13.4% 7.7%	12.8% 7.2%	12.8% 7.3%	12.2% 6.5%	10.2% 4.0%	9.8% 3.3%	11.0% 4.0%	11.0% 3.5%		on Com E d to Com		12.0% 3.5%		
ELECTRIC OPERATING STATISTICS 2014 2015 2016 ELISINESS								53%	48%	43%	44%	43%	47%	61%	67%	64%	68%		ds to Net F		72%		
	Retail Sales ( Use (MWH)		7 770	-2.9 754	-1.1 NA				y Corp. i npany (O										d, 31%. F rate (utili				
Avğ. Indust. Revs. per KWH (¢) 5.73 5.05 Capacity at Peak (Mw) NA NA					5.17 NA				Oklahoma wholesal					2,500 employees. Chairman, President and Chief Executive Officer: Sean Trauschke. Incorporated: Oklahoma. Address: 321 North Har-									
Annual Load	Summer (Mi L Factor (%)	,	6339 NA	6537 NA	NA NA		Midstream Partners. Electric revenue breakdown: residential, 42%; vey, P.O. Box 3									21, Oklahoma City, Oklahoma 73101-0321. Tele- 3000. Internet: www.oge.com.							
	Customer's (y	rr-end)	+1.0	+1.2	+1.1	OGE		nergy		utility		ibsidi	-		405-553-			vw.oge.c	om.				
Fixed Charg ANNUA	e Cov. (%) L RATE	S Past	356 Pa:	314 st Est'd	336 1 ' <b>14-'16</b>	rece	ived	a dis	appoi	intinğ	g rate	orde	er in	We 1	have	cut	our 2		earni				
of change (per sh) 10 Yrs. 5 Yrs. to '20-'22							<b>Oklahoma.</b> The commission granted Ok- lahoma Gas and Electric a rate increase of								<b>mate by \$0.10 a share, to \$1.95.</b> This is due to the disappointing rate order in Ok-								
"Cash Flow" 5.0% 2.0% 4.5% Earnings 6.0% 3.5% 5.5%					4.5% 5.5%	just \$8.8 million, based on a return of 9.5% on a common-equity ratio of 53%. This was								lahoma. The company now believes profits are likely to come in at the low end of its									
Dividen Book V		4.5 8.0			9.0% 3.5%	well	below	v the	utility	's req	uest f	or a \$	92.5	targe	eted r	ange	of \$1	1.93-\$	2.09.	We	have		
Cal- QUARTERLI REVENUES (\$11111.) Full and f																also trimmed our 2018 forecast by \$0.05 a share, to \$2.05. Even this might prove op-							
endar 2014	560 4 611 8 754 7 526 2 2453 1 tive l							ve law judge's recommendation of a \$40.7								timistic if OG&E gets a disappointing rul- ing in its next rate case in Oklahoma.							
2015 2016	480.1 549.9 719.8 447.1 2196.9 What's						ťs n	more, the regulators reduced							We expect a hefty increase at the board's next dividend meeting, in late								
2017 2018	456.0 <b>475</b>	550 575	750 800	544 550	2300 2400				iation Il not					boar	d's n	ext d	ivide	nd m	eeting	g, in	late		
Cal- EARNINGS PER SHARE A Full day						earn	earnings, but will hurt cash flow. The or- pectation									<b>r.</b> OGE has reiterated its ex- of 10% annual dividend growth 119. Despite the reduction in our							
<b>2014</b> 25 50 94 29 1.98 <b>O</b>									tive to <b>ng fo</b>				ome						reduct mpany				
2015	.22	.44	.88	.15	1.69	in it	s nez	kt rât	e cas	e. Thi	is is p	lanne	d for	ratio	is st	ill mo	oderat	e for	a uti	lity. /	Ålso,		
2016 2017	.13 .18	.18 .47 1.00 .30 1.95 effect in						mid-2018. The utility will seek at le								GE benefits from distributions (probably least \$140 million this year) from its							
2018 .20 .50 1.05 .30 2.05 recovery																ke in Enable Midstream Part-							
Cal- endar	QUAR Mar.31		Sep.30		Full Year	to co	st \$42	425 million. nersh							ers, a natural gas master limited part- ership.								
2013 .209 .209 .209 .209 .84 kansa																ock has a dividend yield that is above the utility average. To-							
<b>2014</b> .223 .223 .223 .23							ement	ent calling for a rate hike of \$7.1 t							tal return potential to 2020-2022 is greater than that of most utilities.								
2016 2017	.275 .3025	.275 .3025	.275	.3025	1.13				n a 9 ratio.						E. De			mes.	Jun	ne 16,	2017		
A) Dilute	ed EPS.	Excl. non		losses: '0		orically pa											mpany's ck's Pric		al Streng	th	A 85		
		: '02, 6¢;	'05, 25¢;	s on disco '06, 20¢	. ferre	d reinvest ed charge	s. In '16:	\$2.03/sh	. <b>(D)</b> In m	nillions,				on avg. co e: Average		Pri	ce Growt	th Persis	stence		65 65		

Price Growth Persistence 65 Earnings Predictability 80 To subscribe call 1-800-VALUELINE