## Woodard, Marina (UTC)

From:

Bareither, Randy <Randy Bareither@avistacorp.com> Thursday, April 12, 2012 9:42 AM Woodard, Marina (UTC)

Sent:

To:

Barry, Kevin; Howell, David

Cc: Subject:

Submission of Isolated Steel Quarterly Report for 1Q 2012

**Attachments:** 

Isolated Steel Quarterly Report 04-12-12\_Final.pdf

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APR 1 2 2012

State of Washington UTC

Pipeline Safety Program

Marina:

Please see attached.

Regards,

Randy K. Bareither, PE Pipeline Safety Engineer **Avista Utilities** PO Box 3727, MSC-24 1411 E. Mission Spokane, WA 99220-3727 509-495-8716 509-434-6783 (Mobile) 509-777-5066 (fax) randy.bareither@avistacorp.com



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State of Washington UTC Pipeline Safety Program

Submitted via electronic email to Marina Woodard, mwoodard@utc.wa.gov

April 12<sup>th</sup>, 2012

Mr. David Lykken Director, Pipeline Safety Washington Utilities and Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Re: WA Isolated Steel Settlement Agreement Report (Docket PG-100049)

Pursuant to Docket PG-100049 (WA Isolated Steel Settlement Agreement Report – "Stipulated Agreement to Close Docket"), Avista Utilities (Avista) is providing the quarterly status report on the Isolated Riser Program documenting progress through March 31, 2012.

Refer to Table 1.

As detailed within Table 1 you will see that no formal field inspections were completed last quarter due to weather conditions. Avista is committed to resolving this agreement in an expeditious manner and anticipates re-initiating field surveys Q2, 2012.

Please do not hesitate to contact me with any questions related to this report.

Respectfully yours,

David Howell

cc:/

Gas Compliance Manager

Kevin Barry – Program Manager Compliance File



Table 1

	Q1 - 2012 Inspections	Project Totals
ISOLATED STEEL PROGRAM:		
WA Inspection Points to be Surveyed <sup>(4)</sup>		143,536
Points surveyed		17,856
QA/QC:		
Field Inspection Completed	` =	17,856
Field Inspections Validated <sup>(5)</sup>	_	17,826
Failed Inspection Validations	-	30
Failed Inspection Validations Resolved	-	30
Random Post Field Inspections	-	150
Random Post Field Inspections Failed		*
Random Post Field Inspections Resolved	<b>-</b> .	-
Unprotected Isolated Segments < 100 ft <sup>(1)</sup> :		
Segments Found in Formal Survey	-	176
Segments Found outside Formal Survey	-	-
Resolved (Replaced)	-	174
Unresolved (Temporarily Protected)	-	2
Protected Isolated Segments < 100 ft <sup>(2)</sup> :		
Replacement Jobs Created	88	1759
Segments Found in Formal Survey	<u> </u>	220
Segments Found outside Formal Survey	88	88
Known Before Survey	<b>-</b>	1,451
Resolved (Replaced)	212	877
Unresolved <sup>(2)</sup>	-	882
Protected Isolated Segments > 100 ft		
Found in Survey		-
Known Before Survey	- -	72
Unprotected Isolated Segments > 100 ft <sup>(3)</sup> :		skoligi ski
Found in Survey		<del>.</del>
Unprotected Isolated Segments > 100 ft Replaced	-	-
Unprotected Isolated Segments > 100 ft Protected	-	-
Leak Surveys Completed	-	-

<sup>(1)</sup> Replaced within 90 days per WAC 480-93-110(2) or protected and replaced within 1 year of discovery. Protection typically includes installation of an anode to protect the isolated riser or service. Other mitigative actions are possible.

<sup>(2)</sup> Mitigation required by November, 2021 - (WA-PG-100049-Par 12).

<sup>(</sup>a) Replace within the time allowed per WAC 480-93-110(2), or cathodically protect within the time allowed per WAC 480-93-110(2), leak survey one time within 30 days of discovery and check for past corrosion leaks over the previous 5 years. If past corrosion leaks are found (within the previous 5 years), the segment will either (a) be replaced within one year of discovery, or (b) be evaluated as to the need for replacement.

<sup>(4)</sup> As of March 2011

<sup>(5)</sup> Meter number and field data validated by Program Manager.