

NORTHWEST NATURAL GAS COMPANY

WN U-6

Fourteenth Revision of Sheet 142.10

Cancels Thirteenth Revision of Sheet 142.10

RATE SCHEDULE 42
LARGE VOLUME NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE
 (continued)

MONTHLY SALES RATES - FIRM SERVICE:

Effective: November 1, 2018

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The rates shown in this Rate Schedule may not always reflect actual billing rates. See **SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

| FIRM SALES SERVICE CHARGES [1]: | | | | | Billing Rates |
|---|-----------|--|-------------------------|---------------------------------|----------------------|
| Customer Charge (per month, all service types): | | | | | \$1,300.00 |
| | Base Rate | | Commodity Component [2] | Total Temporary Adjustments [3] | |
| C42SF Volumetric Charges (per therm): | | | | | |
| Block 1: 1st 10,000 therms | \$0.11877 | | \$0.22356 | (\$0.03799) | \$0.30434 |
| Block 2: Next 20,000 therms | \$0.10632 | | \$0.22356 | (\$0.03958) | \$0.29030 |
| Block 3: Next 20,000 therms | \$0.08154 | | \$0.22356 | (\$0.04273) | \$0.26237 |
| Block 4: Next 100,000 therms | \$0.06523 | | \$0.22356 | (\$0.04481) | \$0.24398 |
| Block 5: Next 600,000 therms | \$0.04348 | | \$0.22356 | (\$0.04759) | \$0.21945 |
| Block 6: All additional therms | \$0.01630 | | \$0.22356 | (\$0.05105) | \$0.18881 |
| I42SF Volumetric Charges (per therm): | | | | | |
| Block 1: 1st 10,000 therms | \$0.11871 | | \$0.22356 | (\$0.05087) | \$0.29140 |
| Block 2: Next 20,000 therms | \$0.10626 | | \$0.22356 | (\$0.05110) | \$0.27872 |
| Block 3: Next 20,000 therms | \$0.08149 | | \$0.22356 | (\$0.05158) | \$0.25347 |
| Block 4: Next 100,000 therms | \$0.06519 | | \$0.22356 | (\$0.05189) | \$0.23686 |
| Block 5: Next 600,000 therms | \$0.04347 | | \$0.22356 | (\$0.05230) | \$0.21473 |
| Block 6: All additional therms | \$0.01629 | | \$0.22356 | (\$0.05281) | \$0.18704 |
| Firm Service Distribution Capacity Charge (per therm of MDDV per month): | | | | | \$0.15748 |
| Firm Sales Service Storage Charge (per therm of MDDV per month): | | | | | \$0.20415 |
| Pipeline Capacity Charge Options (select one): | | | | | |
| Firm Pipeline Capacity Charge - Volumetric option (per therm): | | | | | \$0.11130 |
| Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV per month): | | | | | \$1.66 |

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- [1] For Firm Sales Service, the Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Distribution Capacity Charge, plus the Storage Capacity Charge, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C or Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.

(continue to Sheet 142.10.1)

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 and after November 1, 2018