

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____

Form 2 Approved
OMB No.1902-0028
(Expires 09/30/2017)

Form 3-Q Approved
OMB No.1902-0205
(Expires 11/30/2016)

SUPPLEMENTAL REPORT TO
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION



FERC FINANCIAL REPORT
FERC FORM No. 2: Annual Report of
Major Natural Gas Companies and
Supplemental Form 3-Q: Quarterly
Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Cascade Natural Gas Corporation

Year/Period of Report

End of 2016/Q4

**Supplemental Report To
Washington Utilities & Transportation Commission
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**GAS COMPANIES
2016
ANNUAL REPORT**

FOR

Cascade Natural Gas Corporation dba:
(REGISTERED NAME OF BUSINESS)

8113 W. Grandridge Blvd.
(OFFICIAL MAILING ADDRESS)

Kennewick WA 99336-7166
(CITY) (STATE) (ZIP)

Please check if address listed above is an updated address

Report Year Ended: December 31, 2016

Inquiries concerning this Annual Report should be addressed to:

Name/Title: Kevin Conwell / Manager, Accounting & Finance
Address: 8113 W. Grandridge Blvd.
City: Kennewick
State/Zip: WA 99336-7166
Telephone: (509) 734-4524
Email: kevin.conwell@cngc.com

SUBMIT TO:
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
PO Box 47250
Olympia, WA 98504-7250

File online: www.utc.wa.gov

W A S H I N G T O N



UTILITIES AND TRANSPORTATION
COMMISSION

REPORT MUST BE RECEIVED NO LATER THAN MAY 1, 2017

Please refer to the Instructions for Completing the Annual Report on Page 2

ANNUAL REPORT CERTIFICATION

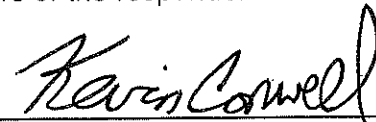
(PLEASE VERIFY THAT ALL SCHEDULES ARE ACCURATE AND COMPLETE BEFORE SIGNING)

I, the undersigned Kevin Conwell
Responsible Account Officer (Please Print)

of Cascade Natural Gas Corporation
Name of Company

have examined this report and to the best of my knowledge and belief, all statements of fact are accurate, the financial statements, for the period from January 1, 2016 to December 31, 2016, contained in this report, correctly reflect the business affairs of the respondent.

Manager, Accounting & Finance
Title
(please print)


(Signature of Responsible Account Officer)
(Typed if submitting electronically)

(509) 734-4524
Telephone Number

3/21/2017
Date

GENERAL INFORMATION

Washington Unified Business Identifier (UBI) No.: 578-012-249
(If you do not know your UBI No. please contact Business Licensing Service at 1-800-451-7985 or BLS@dor.wa.gov)

Business Structure (please check the appropriate designation):

- Individual / Sole Proprietor Partnership Other (LP, LLP, LLC) Corporation Nonprofit Corporation

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (M,D,Y)	YEAR/PERIOD OF REPORT Dec. 31, 2016
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STATEMENT OF INCOME

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance For Quarter/Year (c)	Total Prior Year to Date Balance For Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	\$ 205,130,662	\$ 215,894,678		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	139,860,072	154,405,728		
5	Maintenance Expenses (402)	317-325	4,251,138	4,131,281		
6	Depreciation Expense (403)	336-338	17,154,611	19,649,933		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization and Depletion of Utility Plant (404-405)	336-338	2,063,831	1,921,887		
9	Amortization of Utility Plant Acq. Adjustment (406)	336-338	-	-		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		-	-		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		-	-		
13	(Less) Regulatory Credits (407.4)		-	-		
14	Taxes Other Than Income Taxes (408.1)	262-263	21,041,974	22,035,394		
15	Income Taxes-Federal (409.1)	262-263	3,159,843	1,776,729		
16	Income Taxes-Other (409.1)	262-263	-	-		
17	Provision for Deferred Income Taxes (410.1)	234-235	1,031,914	8,277		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	-	-		
19	Investment Tax Credit Adjustment - Net (411.4)		(37,382)	(40,200)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		188,526,001	203,889,029		
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 116, line 27)		16,604,661	12,005,649		

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		DATE OF REPORT (M,D,Y) Dec. 31, 2016	YEAR/PERIOD OF REPORT Dec. 31, 2016	
STATEMENT OF INCOME						
Line No.	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2	-	-	205,130,662	215,894,678	-	-
3						
4	-	-	139,860,072	154,405,728	-	-
5	-	-	4,251,138	4,131,281	-	-
6	-	-	17,154,611	19,649,933	-	-
7						
8	-	-	2,063,831	1,921,887	-	-
9	-	-	-	-	-	-
10	-	-	-	-	-	-
11	-	-	-	-	-	-
12	-	-	-	-	-	-
13	-	-	-	-	-	-
14	-	-	21,041,974	22,035,394	-	-
15	-	-	3,159,843	1,776,729	-	-
16	-	-	-	-	-	-
17	-	-	1,031,914	8,277	-	-
18	-	-	-	-	-	-
19	-	-	(37,382)	(40,200)	-	-
20	-	-	-	-	-	-
21	-	-	-	-	-	-
22	-	-	-	-	-	-
23	-	-	-	-	-	-
24	-	-	-	-	-	-
25	-	-	188,526,001	203,889,029	-	-
26	-	-	16,604,661	12,005,649	-	-

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (M,D,Y)	YEAR OF REPORT Dec. 31, 2016		
STATEMENT OF INCOME FOR THE YEAR						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance For Quarter/Year (c)	Total Prior Year to Date Balance For Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)
27	Net Utility Operating Income (Carried fwd. from page 114)		16,604,661	12,005,649		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. From Merchandising, Jobbing & Contract Work (415)		-	-		
32	(Less) Costs & Exp. of Merch., Job. & Contr. Work (416)		-	-		
33	Revenues From Nonutility Operations (417)		4,724	7,440		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-	-		
37	Interest and Dividend Income (419)		475,215	7,386,960		
38	Allowance for Other Finds Used During Construction (419.1)		277,325	429,412		
39	Miscellaneous Nonoperating Income (421)		13,298	13,902		
40	Gain on Disposition of Property (421.1)		-	-		
41	TOTAL Other Income (Total of Lines 31 thru 40)		770,562	7,837,714		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		-	-		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	166,817	191,544		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)		1,000,891	275,000		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		96,498	106,689		
49	Other Deductions (426.5)		1,281	161,974		
50	TOTAL Other Inc. Deductions (Total of Lines 41 thru 43)	340	1,265,487	735,207		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	3,164	2,940		
53	Income Taxes-Federal (409.2)	262-263	(142,375)	2,126,610		
54	Income Taxes-Other (409.2)	292-263	-	-		
55	Provision for Deferred Income Taxes (410.2)	234-235	-	-		
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	-	-		
57	Investment Tax Credit Adj.-Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	TOTAL Taxes on Other Inc.& Deductions(Total of 52 thru 58)		(139,211)	2,129,550		
60	Net Other Inc. & Deductions (Total of lines 41, 50, 59)		(355,714)	4,972,957		
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)		8,531,171	8,447,046		
63	Amort. of Debt Disc. and Expense (428)	258-259	131,615	131,701		
64	Amort. of Loss on Reacquired Debt (428.1)		31,363	31,326		
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	-	-		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		-	-		
67	Interest on Debt to Associated Companies (430)	340	-	-		
68	Other Interest Expense (431)	340	276,984	95,728		
69	(Less) Allowance for Borrowed Funds Used During Constr.-Credit(432)		(219,121)	(280,110)		
70	Net Interest Charges (Total of lines 62 thru 69)		8,752,012	8,425,691		
71	Income Before Extraord. Items (Total of lines 27, 60, and 70)		7,496,935	8,552,915		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		-	-		
74	(Less) Extraordinary Deductions (435)		-	-		
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes - Federal and Other (409.3)	262-263	-	-		
77	Extraord. Items After Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of lines 71 and 77)		7,496,935	8,552,915	-	-

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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
27	-	-	16,604,661	12,005,649	-	-
28						
29						
30						
31	-	-	-	-	-	-
32	-	-	-	-	-	-
33	-	-	4,724	7,440	-	-
34	-	-	-	-	-	-
35	-	-	-	-	-	-
36	-	-	-	-	-	-
37	-	-	475,215	7,386,960	-	-
38	-	-	277,325	429,412	-	-
39	-	-	13,298	13,902	-	-
40	-	-	-	-	-	-
41	-	-	770,562	7,837,714	-	-
42						
43			-	-		
44			-	-		
45			166,817	191,544		
46			-	-		
47			1,000,891	275,000		
48			96,498	106,689		
49	-	-	1,281	161,974	-	-
50	-	-	1,265,487	735,207	-	-
51						
52	-	-	3,164	2,940	-	-
53	-	-	(142,375)	2,126,610	-	-
54	-	-	-	-	-	-
55	-	-	-	-	-	-
56	-	-	-	-	-	-
57	-	-	-	-	-	-
58	-	-	-	-	-	-
59	-	-	(139,211)	2,129,550	-	-
60	-	-	(355,714)	4,972,957	-	-
61						
62	-	-	8,531,171	8,447,046	-	-
63	-	-	131,615	131,701	-	-
64	-	-	31,363	31,326	-	-
65	-	-	-	-	-	-
66	-	-	-	-	-	-
67	-	-	-	-	-	-
68	-	-	276,984	95,728	-	-
69	-	-	(219,121)	(280,110)	-	-
70	-	-	8,752,012	8,425,691	-	-
71	-	-	7,496,935	8,552,915	-	-
72						
73	-	-	-	-	-	-
74	-	-	-	-	-	-
75	-	-	-	-	-	-
76						
77			-	-		
78	-	-	7,496,935	8,552,915	-	-

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec 31, 2016
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Summary of Utility Plant and Accumulated Provisions For Depreciation, Amortization, and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year
1	UTILITY PLANT	
2	In Service	
3	Plant in Service (Classified)	690,497,488
4	Property under capital leases	
5	Plant purchased or sold	
6	Completed construction not classified	25,681,379
7	Experimental plant unclassified	
8	TOTAL Utility Plant(Total of lines 3 thru 7)	716,178,867
9	Leased to others	
10	Held for future use	
11	Construction work in progress	8,147,665
12	Acquisition adjustments	
13	Total Utility Plant (Total of Lines 8 thru 12)	724,326,532
14	Accumulated Provisions For Depreciation, Amortization & Depletion	(356,088,254)
15	Net Utility Plant (Total of Line 13 less 14)	368,238,278
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION	
17	In Service:	
18	Depreciation	(347,949,762)
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	
20	Amortization of Underground Storage Land and Land Rights	
21	Amortization of Other Utility Plant	(8,138,492)
22	TOTAL In Service (Total of Lines 18 thru 21)	(356,088,254)
23	Leased to Others	
24	Depreciation	
25	Amortization and Depletion	
26	TOTAL Leased to others (Total of Lines 24 and 25)	-
27	Held for Future Use	
28	Depreciation	
29	Amortization	
30	TOTAL Held for Future Use (Total of Lines 28 and 29)	-
31	Abandonment of Leases (Natural Gas)	
32	Amortization of Plant Acquisition Adjustments	
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	(356,088,254)

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec 31, 2016
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Summary of Utility Plant and Accumulated Provisions For Depreciation, Amortization, and Depletion (Continued)

Line No.	Electric (c)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		690,497,488		
4				
5				
6		25,681,379		
7				
8	-	716,178,867	-	
9				
10				
11		8,147,665		
12				
13	-	724,326,532	-	
14		(356,088,254)		
15	-	368,238,278	-	
16				
17				
18		(347,949,762)		
19				
20				
21		(8,138,492)		
22	-	(356,088,254)	-	
23				
24				
25				
26	-	-	-	
27				
28				
29				
30	-	-	-	
31				
32				
33	-	(356,088,254)	-	

Name of Respondent Cascade Natural Gas Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d),</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	115,159		
3	302 Franchises and Consents	138,158		
4	303 Miscellaneous Intangible Plant	25,665,893	(22,383)	
5	TOTAL Intangible Plant (Enter Total of lines 2 thru 4)	25,919,210	(22,383)	
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325.1 Producing Lands	-		
9	325.2 Producing Leaseholds	-		
10	325.3 Gas Rights	-		
11	325.4 Rights-of-Way	-		
12	325.5 Other Land and Land Rights	-		
13	326 Gas Well Structures	-		
14	327 Field Compressor Station Structures	-		
15	328 Field Measuring and Regulating Station Equipment	-		
16	329 Other Structures	-		
17	330 Producing Gas Wells - Well Construction	-		
18	331 Producing Gas Wells - Well Equipment	-		
19	332 Field Lines	-		
20	333 Field Compressor Station Equipment	-		
21	334 Field Measuring and Regulating Station Equipment	-		
22	335 Drilling and Cleaning Equipment	-		
23	336 Purification Equipment	-		
24	337 Other Equipment	-		
25	338 Unsuccessful Exploration and Development Costs	-		
26	339 Asset Retirement Costs for Natural Gas Production and	-		
27	TOTAL Production and Gathering Plant (Enter Total of lines 8)	-	-	
28	PRODUCTS EXTRACTION PLANT			
29	340 Land and Land Rights	-		
30	341 Structures and Improvements	-		
31	342 Extraction and Refining Equipment	-		
32	343 Pipe Lines	-		
33	344 Extracted Products Storage Equipment	-		

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2016
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GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)

including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1				
2		(700)		114,459
3				138,158
4		(147,018)		25,496,492
5	-	(147,718)	-	25,749,109
6				
7				
8				-
9				-
10				-
11				-
12				-
13				-
14				-
15				-
16				-
17				-
18				-
19				-
20				-
21				-
22				-
23				-
24				-
25				-
26				-
27	-	-	-	-
28				
29				-
30				-
31				-
32				-
33				-

Name of Respondent Cascade Natural Gas Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
34	345 Compressor Equipment	-	-	
35	346 Gas Measuring and Regulating Equipment	-	-	
36	347 Other Equipment	-	-	
37	348 Asset Retirement Costs for Products Extraction Plant	-	-	
38	TOTAL Products Extraction Plant (Total Lines 29 thru 37)	-	-	
39	TOTAL Natural Gas Production Plant (Total line 27 and 38)	-	-	
40	Manufactured Gas Production Plant (Submit Supplementary	-	-	
41	TOTAL Production Plant (Total of lines 39 and 40)	-	-	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	-	-	
45	350.2 Rights-of-Way	-	-	
46	351 Structures and Improvements	-	-	
47	352 Well	-	-	
48	352.1 Storage Leaseholds and Rights	-	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	-	-	
52	354 Compressor Station Equipment	-	-	
53	355 Other Equipment	-	-	
54	356 Purification Equipment	-	-	
55	357 Other Equipment	-	-	
56	358 Asset Retirement Costs for Underground Storage Plant	-	-	
57	TOTAL Underground Storage Plant (enter total of lines 44 thru 56)	-	-	
58	Other Storage Plant			
59	360 Land and Land Rights	-	-	
60	361 Structures and Improvements	-	-	
61	362 Gas Holders	-	-	
62	363 Purification Equipment	-	-	
63	363.1 Liquefaction Equipment	-	-	
64	363.2 Vaporizing Equipment	-	-	
65	363.3 Compressor Equipment	-	-	
66	363.4 Measuring and Regulating Equipment	-	-	
67	363.5 Other Equipment	-	-	
68	363.6 Asset Retirement Costs for Other Storage Plant	-	-	
69	TOTAL Other Storage Plant (Enter Total of lines 58-68)	-	-	
70	Base Load Liquefied Nat. Gas Terminating & Processing Plant			
71	364.1 Land and Land Rights	-	-	
72	364.2 Structures and Improvements	-	-	
73	364.3 LNG Processing Terminal Equipment	-	-	
74	364.4 LNG Transportation Equipment	-	-	
75	364.5 Measuring and Regulating Equipment	-	-	
76	364.6 Compressor Station Equipment	-	-	
77	364.7 Communications Equipment	-	-	
78	364.8 Other Equipment	-	-	
79	364.9 Asset Retirement Costs for Base Load Liquefied Nat Gas	-	-	
80	TOTAL Base Load Liq. Nat. Gas Terminating & Processing	-	-	

Name of Respondent Cascade Natural Gas Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)				
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
34	-	-	-	-
35	-	-	-	-
36	-	-	-	-
37	-	-	-	-
38	-	-	-	-
39	-	-	-	-
40	-	-	-	-
41	-	-	-	-
42				
43				
44	-	-	-	-
45	-	-	-	-
46	-	-	-	-
47	-	-	-	-
48	-	-	-	-
49	-	-	-	-
50	-	-	-	-
51	-	-	-	-
52	-	-	-	-
53	-	-	-	-
54	-	-	-	-
55	-	-	-	-
56	-	-	-	-
57	-	-	-	-
58				
59	-	-	-	-
60	-	-	-	-
61	-	-	-	-
62	-	-	-	-
63	-	-	-	-
64	-	-	-	-
65	-	-	-	-
66	-	-	-	-
67	-	-	-	-
68	-	-	-	-
69	-	-	-	-
70				
71	-	-	-	-
72	-	-	-	-
73	-	-	-	-
74	-	-	-	-
75	-	-	-	-
76	-	-	-	-
77	-	-	-	-
78	-	-	-	-
79	-	-	-	-
80	-	-	-	-

Name of Respondent Cascade Natural Gas Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec 31, 2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
81	TOTAL Nat'l Gas Storage and Processing Plant (Total of 57,	-	-	
82	TRANSMISSION PLANT			
83	365.1 Land and land rights	211,405		
84	365.2 Rights-of-way	1,018,396		
85	366 Structures and improvements	-		
86	367 Mains	16,039,369	310	
87	368 Compressor station equipment	-		
88	369 Measuring and regulating station equipment	156,139		
89	370 Communication equipment	-		
90	371 Other equipment	-		
91	372 Asset Retirement Costs for Transmission Plant	62,414		
92	TOTAL Transmission Plant (Total lines 83 thru 91)	17,487,723	310	
93	DISTRIBUTION PLANT			
94	374 Land and land rights	2,242,584		
95	375 Structures and improvements	996,901	1,759	
96	376 Mains	313,529,194	28,451,557	
97	377 Compressor station equipment	2,097,767		
98	378 Measuring and regulating equipment - General	17,272,772	2,259,392	
99	379 Measuring and regulating equipment - City gate	-		
100	380 Services	159,336,053	6,681,662	
101	381 Meters	38,531,995	4,271,276	
102	382 Meter installations	22,396,768	558,562	
103	383 House regulators	7,775,274	203,480	
104	384 House regulator installations	-		
105	385 Industrial measuring and regulating station equipment	7,893,081	313,401	
106	386 Other property on customers' premises	-		
107	387 Other equipment	-		
108	388 Retirement Costs for Distribution Plant	11,652,938	1,267,220	
109	TOTAL Distribution Plant (Enter total of lines 94 thru 108)	583,725,327	44,008,309	
110	GENERAL PLANT			
111	389 Land and land rights	2,743,073		
112	390 Structures and improvements	13,456,811	144,542	
113	391 Office furniture and Equipment	5,569,104	191,493	
114	392 Transportation equipment	10,437,071	1,561,006	
115	393 Stores equipment	56,468		
116	394 Tools, shop and garage equipment	5,467,689	439,785	
117	395 Laboratory equipment	102,645		
118	396 Power operated equipment	2,538,226	1,233,191	
119	397 Communication equipment	5,429,141	96,267	
120	398 Miscellaneous equipment	55,936	2,098	
121	Subtotal (Total of lines 111 thru 120)	45,856,164	3,668,382	
122	399 Other Tangible Property			
123	399.1 Asset Retirement Costs for General Plant	-	-	
124	TOTAL General Plant (Total lines 121, 122, and 123)	45,856,164	3,668,382	
125	TOTAL (Accounts 101 and 106)	672,988,424	47,654,618	
126	Gas plant purchased (See Instruction 8)	.	-	
127	(Less) Gas plant sold (See Instruction 8)	-	-	
128	Experimental gas plant unclassified	-	-	
129	TOTAL Gas Plant In Service (Enter Total of lines 125 thru 128)	672,988,424	47,654,618	

Name of Respondent		This Report is:		Date of Report	Year Ending
Cascade Natural Gas Corporation		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec 31, 2016
GAS PLANT IN SERVICE (Accounts 101, 102, 103 and 106) (continued)					
Line No.	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	
81	-	-	-	-	
82					
83				211,405	
84				1,018,396	
85				-	
86				16,039,679	
87				-	
88		1		156,140	
89				-	
90				-	
91				62,414	
92	-	1	-	17,488,034	
93					
94		(436)		2,242,148	
95		(1,836)		996,824	
96	(507,472)			341,473,279	
97				2,097,767	
98	(123,683)			19,408,481	
99				-	
100	(417,688)			165,600,027	
101	(574,503)	(92,403)		42,136,365	
102	(19,502)		(41,224)	22,894,604	
103	(181,980)	(18,646)		7,778,128	
104				-	
105	(41,871)		41,224	8,205,835	
106				-	
107				-	
108	(79,802)			12,840,356	
109	(1,946,501)	(113,321)	-	625,673,814	
110					
111		(4,392)		2,738,681	
112		(26,716)		13,574,637	
113	(75,540)	(30,414)		5,654,643	
114	(609,413)	(8,792)	35,946	11,415,818	
115		(199)		56,269	
116	(281,088)	(8,312)		5,618,074	
117		(446)		102,199	
118	(1,207,738)	343	(1,434)	2,562,588	
119	(34,284)	(3,884)		5,487,240	
120		(274)		57,760	
121	(2,208,063)	(83,086)	34,512	47,267,909	
122					
123	-	-	-	-	
124	(2,208,063)	(83,086)	34,512	47,267,909	
125	(4,154,564)	(344,124)	34,512	716,178,866	
126				-	
127	-	-	-	-	
128	-	-	-	-	
129	(4,154,564)	(344,124)	34,512	716,178,866	

NAME OF RESPONDENT	This Report Is:	DATE OF REPORT	YEAR OF REPORT
CASCADE NATURAL GAS CORPORATION	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(M,D,Y)	Dec. 31, 2016

GAS PROPERTY AND CAPACITY LEASED TO OTHERS

1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000, provide in column (c) a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations.
2. In column (d) provide the lease payments received from others.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments For Current Year (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
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44				
45	TOTAL -			

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (M,D,Y)	YEAR OF REPORT Dec. 31, 2016
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GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	None			
2				
3				
4				
5				
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42				
43				
44				
45	TOTAL -			

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo, Da, Yr)	YEAR OF REPORT Dec. 31, 2016
CONSTRUCTION WORK IN PROGRESS - GAS (Account 107)				
<p>1. Report below descriptions and balances at end of year or project in process of construction (107).</p> <p>2. Show items relating to "research, development, and demonstration" projects last, under caption Research, Development, and Demonstration (see Acct. 107 of the Uniform System of Accounts).</p> <p>3. Minor projects (less than \$500,000) may be grouped.</p>				
Line No	Description of Project (a)	Construction Work in Progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	SUNNYSIDE GATE STATION	1,550,041		
2	SOUTHRIDGE GATE STATION	1,526,404		
3	GL ESSENTIALS SOFTWARE	924,952		
4	IVR-WEB IMPLEMENTATIION	816,175		
5	POWERPLAN UPGRADE	512,891		
6				
7				
8				
9				
10				
11				
12				
13	Minor distribution system/general plant projects each under \$500,000	2,817,202		
14				
15				
16				
17				
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21				
22				
23				
24				
25				
26				
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44				
45	TOTAL -	8,147,665	-	

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[Next page is 217]

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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Non-Traditional Rate Treatment Afforded New Projects

- The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy, 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk).
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
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34				
35				
36				
	Total			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2016
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Non-Traditional Rate Treatment Afforded New Projects (continued)

6. In column f, list the amount in Account 190, Accumulated Deferred Income Tax; Account 281, Accumulated Deferred Income Taxes – Accelerated Amortization Property; Account 282, Accumulated Deferred Income Taxes – Other Property; Account 283, Accumulated Deferred Income Taxes – Other, associated with the facility.
7. In column g, report the total amount included in the gas operations expense accounts during the year related to the facility (Account 401, Operation Expense).
8. In column h, report the total amount included in the gas maintenance expense accounts during the year related to the facility.
9. In column i, report the amount of depreciation expense accrued on the facility during the year.
10. In column j, list any other expenses(including taxes) allocated to the facility.
11. In column k, report the incremental revenues associated with the facility.
12. Identify the volumes received and used for any incremental project that has a separate fuel rate for that project.
13. Provide the total amounts for each column.

Line No	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
1							
2							
3							
4							
5							
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NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo, Da, Yr)	YEAR OF REPORT Dec 31, 2016
GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE			

1. For each construction overhead, explain: (a) the nature and extent of work, etc., that the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.

3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

1. Engineering & Supervision and General & Administrative overhead:

Engineer & Supervision (ES) overhead consists of employees' time in preparation of work orders, mapping, determining feasibility, and other Engineering/construction based supervisory costs related to new construction which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

General & Administrative (GA) overhead consists of employees' time in processing A/P, A/R, receiving orders, and other administrative functions which are not identified with a specific project, along with the associated payroll taxes and employee benefit costs.

Both ES & GA (ES/GA) are accumulated in pools from which a portion is allocated each month. The allocation is based on a rate determined by the Fixed Assets Analyst and approved by the Manager of General & Asset Accounting which is then applied to the current month activity for all applicable work orders to determine how much should be transferred from the ES/GA pools to the affected work orders. This is accomplished via a system (PowerPant) batch operation. An applicable work order is one that 1) is capital installation/purchase, and not a preliminary survey or investigative in nature. Note that purchase projects only receive GA overhead, not ES. Construction projects receive both.

2. ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION (AFUDC):

The formula on page 218a is used.

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION <input checked="" type="checkbox"/> An <input type="checkbox"/> A	This Report Is: (1) (2)	DATE OF REPORT (Mo, Da, Yr)	YEAR OF REPORT Dec 31, 2016
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE (continued)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify, in a footnote, the specific entity used as the source for the capital structure figures.
3. Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No	Title (a)	Amount (b)	Capitalization Ratio (%) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S 0		
(2)	Short-Term Interest Rate			s 0.00%
(3)	Long-Term Debt	D 211,929,397	52.6%	d 5.36%
(4)	Preferred Stock	P 0		p 7.53%
(5)	Common Equity	C 190,909,865	47.4%	c 7.53%
(6)	Total Capitalization	402,839,262	100.0%	
(7)	Average Construction Work In Progress	W \$ 13,135,280		
2. Gross Rate for Borrowed Funds		s (S/W) + d[(D/(D+P+C)) (1 - S/W)]		2.82%
3. Rate for Other Funds		[1 - (S/W)] [p(P/(D+P+C)) + c (C/(D+P+C))]		3.57%
4. Weighted Average Rate Actually Used for the Year:				
a. Rate for Borrowed Funds -				2.78%
b. Rate for Other Funds -				3.52%

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	DATE OF REPORT (Mo, Da, Yr) Dec. 31, 2016	YEAR OF REPORT Dec. 31, 2016
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ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classification, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequences, e.g., 7.01, 7.02, etc.

Section A. Balances and Changes During the Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant In-Service (c)	Gas Plant Held For Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	(334,128,931)	(334,128,931)	-	-
2	Depreciation Provisions for Year, Charged to:				
3	(403) Depreciation Expense	(17,154,611)	(17,154,611)		
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	(771,626)	(771,626)		
7	Other Clearing Accounts	-			
8	Other Clearing (specify) (footnote details):				
	ARO Assets	(117,405)	(117,405)		
9		-			
10	TOTAL Depreciation Provisions for the Year (Total of lines 3 thru 8)	(18,043,642)	(18,043,642)	-	-
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,137,771	4,137,771		
13	Cost of Removal	1,448,560	1,448,560		
14	Salvage (Credit)	(1,186,711)	(1,186,711)		
15	TOTAL Net Charges for Plant Retired (Total of lines 12 thru 14)	4,399,620	4,399,620	-	-
16	Other Debit or Credit Items (Describe) (footnote details):				
	Increase/Decrease in RWIP	(160,584)	(160,584)		
	Other Debits/Credits	(16,226)	(16,226)		
17		-			
18	Book Cost of Asset Retirement Costs				
19	BALANCE End of Year (Total of lines 1, 10,15,16 and 18)	(347,949,763)	(347,949,763)	-	-
Section B. Balances at End of Year According to Functional Classifications					
21	Production - Manufactured Gas	-			
22	Production and Gathering - Natural Gas	-			
23	Products Extraction - Natural Gas	-			
24	Underground Gas Storage	-			
25	Other Storage Plant	-			
26	Base Load LNG Terminalling & Processing Plant	-			
27	Transmission	(11,690,140)	(11,690,140)		
28	Distribution	(315,803,091)	(315,803,091)		
29	General	(20,929,604)	(20,929,604)		
	Intangible Plant	(138,158)	(138,158)		
	Retirement work-in-progress	611,230	611,230		
30	TOTAL (Enter Total of lines 21 thru 31)	(347,949,763)	(347,949,763)	-	-

NOTE:

Line 16 Other Debit or Credit - Due to transfer of assets, and related depreciation reserve, between state jurisdictions.

NAME OF RESPONDENT CASCADE NATURAL GAS CORPORATION			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		DATE OF REPORT (M,D,Y)		YEAR OF REPORT Dec. 31, 2016		
GAS STORED (Account 117.1, 117.2, 117.3, 117.4, 164.1, 164.2 and 164.3)									
<p>1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.</p> <p>2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.</p> <p>3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).</p>									
Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance, beginning of year					Not allocated	\$ 712,311		\$ 712,311
2	Gas delivered to storage								
3	(contract account)					-	\$ (800,096)		\$ (800,096)
4	Gas withdrawn from storage								
5	(contra account)					-	\$ 1,792,949		\$ 1,792,949
6	Other debits or credits								
7	(pipeline imbalance)					-	-		-
8									
9									
10	Balance, end of year					Not allocated	\$ 1,705,164		\$ 1,705,164
11									
12	Therms					Not allocated	5,122,000		5,122,000
13	Mcf						477,461		477,461
14									
15	Amount per therm						\$ 0.3329		\$ 0.3329
16	Amount per Mcf						\$ 3.5713		\$ 3.5713
17									
18	Dth						512,200		512,200
19	Amount Per Dth						\$ 3.3291		\$ 3.3291
20									
21									
22									
23									
24									
25	State basis of segregation of inventory between current and noncurrent portions:								

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of report Dec. 31, 2016
Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant & Regulatory Study Costs (Acct 182.2)				
Prepayments (Acct 165)				
1. Report below the particulars (details) on each prepayment.				
Line No.	Nature of Payments (a)	Balance at End of Year (in dollars) (b)		
1	Prepaid Insurance	Not Allocated		
2	Prepaid Rents	Not Allocated		
3	Prepaid Taxes	Not Allocated		
3a	Prepaid Pension	-		
3b	Prepaid Executive Supplemental Retirement	-		
4	Prepaid Interest	-		
5	Miscellaneous Prepayments	Not Allocated		
6	TOTAL -	-		

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant & Regulatory Study Costs (Acct 182.2)
(Continued)

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr to mo. Yr)]. Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
7							
8							
9	none						
10							
11							
12							
13							
14							
15	TOTAL -						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of report Dec. 31, 2016
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Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant & Regulatory Study Costs (Acct 182.2)
(Continued)

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (Account 182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)]. Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used in extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e)	Written off During Year Amount (f)	Balance at End of Year (g)
16							
17							
18	None						
19							
20							
21							
22							
23							
24							
25							
26	Total						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning Current Quarter/Year	Debits	Written off During Quarter/Year Account Charged	Written off During Period Amount Recovered	Written off During Period Amount Deemed Unrecoverable	Balance at End of Current Quarter/Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4	Miscellaneous	-					-
5							
6							
7	Asset Retirement Obligation	-			-	-	-
8	(WA regulatory asset)						
9							
10	FAS 158 Regulatory Asset	51,650,830	(2,655,261)		-	-	48,995,569
11	Total system asset						
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	Total system asset	51,650,830	(2,655,261)		-	-	48,995,569

Name of Respondant Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred deibt being amortized, show period of amortization in column (a).
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)
1	WA Conservation Programs	3,496,248	6,503,889	4800-4813	5,894,119	4,106,018
2	(amortization period 11/10-present)					
3						
4	WA Bremerton Manufactured Gas Plant Remediation	16,255,321	203,395		617,701	15,841,015
5						
6	WA Gas Management Sharing Margin	(9,370)	21,043	4800-4813, 4890	11,673	-
7	(amortization period 11/10-present)					
8						
9	WA Over-refunded Temporary Revenue Credit	(3,994)	4,085		91	-
10						
11	WA Core Gas Supply Hedging (current & noncurrent)	-	-		-	-
12						
13	WA Decoupling Deferral	-	1,737,479		1,829,812	(92,333)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
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36						
37						
38						
39	Miscellaneous Work in Progress					
40	Total	19,738,205	8,469,891		8,353,396	19,854,700

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Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of report Dec. 31, 2016
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
3. Provide in a footnote a summary of the type amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could include in the development of jurisdictional recourse rates.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 190			
2	Electric	-		
3	Gas	26,391,798	(52,362)	-
4		-		
5	Total (Total of Lines 2 thru 4)	26,391,798	(52,362)	-
6	Other (Specify)	-		
7	TOTAL Account 190 (Lines 5 thru 6)	26,391,798	(52,362)	-
8	Classification of TOTAL			
9	Federal Income Tax	25,273,741	(53,504)	-
10	State Income Tax	1,118,057	1,142	-
11	Local Income Tax	-	-	-
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	see below	(39,470)	-
	Federal Income Tax - Oregon	see below	(14,034)	-
	State Income Tax - Oregon	1,118,057	1,142	-
	The federal balance in account 190 is allocated to Washington & Oregon on the basis of the Company's 3-factor formula which is used for the allocation of corporate level operating & maintenance expenses and interstate plant as follows:			
		Beginning of Year	End of Year	
	Federal Income Tax related account Balance	25,273,741	25,173,398	
	Balance to be allocated	25,273,741	25,173,398	
	Washington allocation factor	75.73%	75.27%	
	Washington Allocated balance	19,139,804	18,948,017	
	Oregon allocation factor	24.27%	24.73%	
	Oregon Allocated balance	6,133,937	6,225,381	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (continued)

Line No.	Changes During Year	Changes During Year	Ajustments	Ajustments	Ajustments	Ajustments	Balance at End of Year	
	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits Account No. (g)	Debits Amount (h)	Credits Account No. (i)	Credits Amount (j)		
1								
2							-	
3	-	-	Regulatory accounts related to FAS 158 and OR rate change adjustments	273,664	Regulatory accounts related to FAS 158 and OR rate change adjustments	124,773	26,488,327	
4								-
5	-	-		273,664			124,773	26,488,327
6								-
7	-	-		273,664		124,773	26,488,327	
8								
9	-	-		43,331		90,170	25,173,398	
10	-	-		230,333		34,603	1,314,929	
11	-	-		-		-	-	
	-	-		31,965		66,518	see below	
	-	-		11,366		23,652	see below	
	-	-		230,333		34,603	1,314,929	

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES				
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.</p>				
Line No.	Details (a)	Amount (b)		
1	Net Income for the Year (Page 116)	10,303,197		
2	Reconciling Items for the Year			
3				
4	Taxable Income Not Reported on Books			
5	CIAC	4,990,647		
6	Customer Advances - 2520.000 to 2520.2991	608,407		
7	Tax Gain (loss) on disposal of assets:			
8	Pre-1981 assets	(570,372)		
9	Post-1980 assets	(1,205,997)		
10	TOTAL	3,822,685		
11	Deductions Recorded on Books Not Deducted for Return			
12	Tax Expense	5,895,500		
13	Depreciation provision			
14	Pre-1981	544,605		
15	Post-1980	25,750,544		
16	Vacation Accrual - current year	1,746,437		
17	Bad Debt Expense	985,349		
18	STIP accrual - addback	1,212,601		
19	SFAS No.87 accrual-SERP/SISP expense	750,207		
20	SFAS No.87 pension plan accrual	(176,629)		
21	Retiree Medical Accrual	427,529		
22	Charitable Contributions (5981.4261)	216,468		
23	Amort of loss on reacquired debt (4281)	40,971		
24	Legal Reserve	280,000		
25	Permanent diff's			
26	50 % of business meals & entertainment	152,305		
27	Lobbying (5912.4264)	128,096		
28	Interest Expense	-		
29	Penalties (5984)	1,001,099		
30	TOTAL	38,955,082		
31	Income Recorded on Books Not Included in Return			
32	Interest capitalized adj (IRS>books)	53,480		
33	AFUDC Equity	(361,162)		
34	TOTAL	(307,682)		
35	Adjusted Net Income to carry forward to page 261A, line 1	52,773,282		
36				

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (cont.)					
1	Adjusted Net Income carried forward from page 261, line 34				52,773,282
2	Deductions on Return Not Charged Against Book Income				
3	Depreciation & amortization of plant				
4	Pre-1981				-
5	Post-1980				(24,499,290)
6	CC&B Deduction				-
7	Repairs Deduction				(3,637,386)
7	Section 174 costs				(2,880,285)
8	Deferred Gas Costs				(318,120)
8	Prepaid Expenses				(209,142)
9	Funding of pension plan				-
10	Vacation accrual - prior year				(1,605,812)
11	Bad debts written off				(975,637)
12	Bremerton & Eugene MGP expenses				(182,016)
13	Retiree Medical payments				(359,489)
14	SERP - benefit pymts out of plan				(603,443)
15	STIP accrual - prior year				-
16	263A Adjustment - UNICAP				(9,296)
17	Permanent diff's				
18	401K Dividends (MDUR)				(184,446)
19	SERP-perm difference piece				(472,308)
20	Oregon State Income Tax				(295,759)
21	TOTAL				(36,232,429)
22	Federal Tax Net Income				16,540,853
23	Show Computation of Tax:				
24	Rate				35%
25	Estimated Tax Return Federal Income Tax				5,789,299
26	Adjustments:				
27	Difference between 12/31/14 accrual and tax return				(1,695,081)
28	Provision for Current Federal Income Tax				4,094,218
29	Allocated to:	<u>409.1</u>	<u>409.2</u>	Total	<u> </u>
30	Washington	3,159,843	(142,375)		3,017,468
31	Oregon	1,123,528	(46,778)		1,076,750
32	Total	4,283,371	(189,153)		4,094,218

Name of Respondant Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show period of amortization.
3. Minor items (less than \$250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	WA Deferred Gas Costs	(1,999,526)	805.1	39,306,137	(36,988,491)	318,120
2	(amortization period 11/10-present)					
3						
4						
5						
6	SGL Deposit	Unallocated	134 / 228.4			Unallocated
7	Customer Unclaimed Credits	Unallocated	131			Unallocated
8	MDUR Interco NC Payable - FAS 158	Unallocated	228.3/182			Unallocated
9	Pension Contribution	Unallocated	various			Unallocated
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40	Total	(1,999,526)		39,306,137	(36,988,491)	318,120

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Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2015
ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric			
3	Gas	(96,138,132)	(7,848)	-
4	Other (Define)	-		
5	Total (Total of Lines 2 thru 4)	(96,138,132)	(7,848)	-
6				
7	Total (Account 282) Lines 5 thru 6	(96,138,132)	(7,848)	-
8	Classification of Totals			
9	Federal Income Tax	(92,755,666)	6,699	-
10	State Income Tax	(3,382,466)	(14,547)	-
11	Local Income Tax	-	-	-
Amounts assigned to jurisdictions as follows: Federal Income Tax - Washington Federal Income Tax - Oregon State Income Tax - Oregon		See Below See Below (3,382,466)	3,897 2,802 (14,547)	
The federal balance in account 282 relating to utility plant for ratemaking is allocated to Washington & Oregon on the basis of the Company's Rate Base ratio, the remaining portion is allocated on the basis of the Company's ratio of utility plant in each state as follows:		Beginning of Year	End of Year	
Federal Income Tax Acct Balance Relating to utility plant for ratemaking		(95,928,135)	(95,924,439)	
Washington allocation factor		77.26%	76.46%	
Washington Allocated balance relating to utility plant for ratemaking		(74,114,077)	(73,343,826)	
Oregon allocation factor		22.74%	23.54%	
Oregon Allocated balance relating to utility plant for ratemaking		(21,814,058)	(22,580,613)	
Remaining balance to be allocated on Utility Plant		3,172,469	2,575,504	
Washington allocation factor		77.66%	77.58%	
Washington allocation		2,463,739	1,998,076	
Plus Washington Allocation of utility plant for ratemaking related balance		(74,114,077)	(73,343,826)	
Total Washington Allocated Balance		(71,650,338)	(71,345,750)	

Name of Respondent Cascade Natural Gas Corporation			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2015	
ACCUMULATED DEFERRED INCOME TAXES-Other Property (Account 282) (continued)							
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.							
Line No.	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1							
2							
3	-	-	182.3 & 254	570,272	182.3 & 254	1,239,552	(96,815,260)
4							
5	-	-		570,272		1,239,552	(96,815,260)
6							
7	-	-		570,272		1,239,552	(96,815,260)
8							
9	-	-	254	530,262	254	1,130,230	(93,348,935)
10	-	-	182.3	40,010	182.3	109,322	(3,466,325)
11	-	-		-		-	-
	-	-		308,454 221,808 40,010		657,456 472,774 109,322	See Below See Below (3,466,325)

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2015
ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.				
2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	Gas	(33,092,377)	(3,972,741)	-
4		-		
5	Total (Total of Lines 2 thru 4)	(33,092,377)	(3,972,741)	-
6		-		
7				
8	Total Account 283 (Total of lines 5 thru 8)	(33,092,377)	(3,972,741)	-
9	Classification of TOTAL			
10	Federal Income Tax	(31,347,228)	(3,795,445)	-
11	State Income Tax	(1,745,149)	(177,296)	-
12	Local Income Tax	-	-	-
	Amounts assigned to jurisdictions as follows:			
	Federal Income Tax - Washington	See Below	(2,207,815)	-
	Federal Income Tax - Oregon	See Below	(1,587,630)	-
	State Income Tax - Oregon	(1,745,149)	(177,296)	-
	The federal balance in account 283 relating to debt refinancing costs is allocated to Washington & Oregon on the basis of the Company's Rate Base ratio; the remaining portion is allocated on the basis of the 3-factor formula which is used for the allocation of corporate level operating & maintenance expenses and interstate plant. The allocation in each state is as follows:			
		Beginning of Year	End of Year	
	Federal Income Tax Acct Balance Relating to Debt Refinancing	(327,154)	(298,911)	
	Washington allocation factor	77.26%	76.46%	
	Washington Allocated balance relating to Debt Refinancing	(252,759)	(228,547)	
	Oregon allocation factor	22.74%	23.54%	
	Oregon Allocated balance relating to Debt Refinancing	(74,395)	(70,364)	
	Remaining balance to be allocated on 3-factor	(31,020,074)	(34,608,023)	
	Washington allocation factor	75.70%	75.73%	
	Washington allocation	(23,482,196)	(26,208,656)	
	Plus Washington Allocation of Debt refinancing related balance	(252,759)	(228,547)	
	Total Washington Allocated Balance	(23,734,955)	(26,437,203)	

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2015
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ACCUMULATED DEFERRED INCOME TAXES-Other (Account 283) (continued)

3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Changes during Year Amounts Debited to Account 410.2 (e)	Changes during Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (l)	Adjustments Credits Amount (j)	Balance at End of Year (k)	
1								
2							-	
3	-	-	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	283,223	Regulatory accounts related to deferred tax effect of OR State Tax Rate increase	4,493	(36,786,388)	
4								-
5	-	-		283,223		4,493	(36,786,388)	
6								-
7								-
8	-	-		283,223		4,493	(36,786,388)	
9								
10	-	-		240,232		4,493	(34,906,934)	
11	-	-		42,991		-	(1,879,454)	
12	-	-		-		-	-	
	-	-		139,743		2,614	See Below	
	-	-		100,489		1,879	See Below	
	-	-		42,991		-	(1,879,454)	

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GAS OPERATING REVENUES

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (b)	Amount for Current Year (d)	Amount for Previous Year (e)
1	480 Residential Sales	None	None	None	None
2	481 Commerical and Industrial Sales				
3	482 Other Sales to Public Authorities				
4	483 Sales for Resale				
5	484 Interdepartmental Sales				
6	485 Intracompany Transfers				
7	487 Forfeited Discounts				
8	488 Miscellaneous Service Revenues				
9	489.1 Revenues from Transportation of Gas of Others Through Gathering Facilities				
10	489.2 Revenues from Transportation of Gas of Others Through Transmission Facilities				
11	489.3 Revenues from Transportation of Gas of Others Through Distribution Facilities				
12	489.4 Revenues from Storing Gas of Others				
13	490 Sales of Prod. Ext. from Natural Gas				
14	491 Revenues from Natural Gas Proc. By Others				
15	492 Incidental Gasoline and Oil Sales				
16	493 Rent from Gas Property				
17	494 Interdepartmental Rents				
18	495 Other Gas Revenues				
19	Subtotal:				
20	496 (Less) Provision for Rate Refunds				
21	TOTAL				

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GAS OPERATING REVENUES (continued)

4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	\$ 110,520,648	\$ 116,227,867	\$ 110,520,648	\$ 116,227,867	11,046,674	10,119,264
2	\$ 72,382,185	\$ 78,234,466	\$ 72,382,185	\$ 78,234,466	10,304,246	9,574,756
3						
4						
5						
6						
7						
8	\$ 810,183	\$ 676,229	\$ 810,183	\$ 676,229		
9						
10						
11	\$ 21,216,454	\$ 20,426,804	\$ 21,216,454	\$ 20,426,804	72,414,200	76,225,476
12						
13						
14						
15						
16	\$ 100	\$ 100	\$ 100	\$ 100		
17						
18	\$ 201,092	\$ 329,212	\$ 201,092	\$ 329,212		
19	\$ 205,130,662	\$ 215,894,678	\$ 205,130,662	\$ 215,894,678		
20						
21	\$ 205,130,662	\$ 215,894,678	\$ 205,130,662	\$ 215,894,678		

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016		
REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (ACCOUNT 489.1)					
<p>1 Report revenues and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's system).</p> <p>2 Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p>					
Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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23					
24					
25					

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES (continued)

3 Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e).

4 Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
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22						
23						
24						
25						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (ACCOUNT 489.2)

1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services less revenues reflected in columns (b) through (e).

Line No.	Zone of Delivery, Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
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16					
17					
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25					

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSMISSION FACILITIES (CONTINUED)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)	(j)	(k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
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25						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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REVENUES FROM STORING GAS OF OTHERS (ACCOUNT 489.4)

1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.
3. Other revenues in columns (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).

Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay	Revenues for Transition Costs and Take-or-Pay	Revenues for GRI and ACA	Revenues for GRI and ACA
		Amount for Current Year (b)	Amount for Previous Year (c)	Amount for Current Year (d)	Amount for Previous Year (e)
1	Not Applicable				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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REVENUES FROM STORING GAS OF OTHERS (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(f)	(g)	(h)	(i)	(j)	(k)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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22						
23						
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25						

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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OTHER GAS REVENUES (Account 495)

Report below transactions of \$250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below \$250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tarriff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other Revenuee (Specify):	
12	Miscellaneous Revenues	\$ 109,621
13		
14		
15		
16		
17		
18		
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20		
21		
22		
23		
24		
25	TOTAL	\$ 109,621

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GAS OPERATION AND MAINTENANCE EXPENSES

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)	0	0
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Wells Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 and 29)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchases for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility - Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0
54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Reg. Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration & Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	109,308,159	110,945,570
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchased Gas Cost Adjustments	(5,591,759)	7,705,451
77	TOTAL Purchased Gas (Total of lines 68 to 76)	103,716,400	118,651,021
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expenses - Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
86	808.1 Gas Withdrawn from Storage - Debit	4,086,794	4,432,446
87	(Less) 808.2 Gas Delivered to Storage - Credit	(4,183,655)	(3,274,658)
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	0	0
90	Gas Used in Utility Operations - Credit		
91	810 Gas Used for Compressor Station Fuel - Credit	0	0
92	811 Gas Used for Products Extraction - Credit	0	0
93	812 Gas Used for Other Utility Operations - Credit	(25,674)	(39,119)
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(25,674)	(39,119)
95	813 Other Gas Supply Expenses	518,989	337,722
96	TOTAL Other Gas Supply Exp (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	104,112,854	120,107,412
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65 and 96)	104,112,854	120,107,412
98	2. NATURAL GAS STORAGE, TERMINALING & PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	0	0
112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines 101 thru 113)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	0	0
124	TOTAL Maintenance (Total of lines 116 thru 123)	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0

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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulation Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(Less) 845.5 Wharfage Receipts - Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0
170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146 and 176)	0	0

Name of Respondent Cascade Natural Gas Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	This Report Is: (1) (2)	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	0
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	1,448,211	1,315,501
205	871 Distribution Load Dispatching	485,521	469,610
206	872 Compressor Station Labor and Expenses	111,565	90,025
207	873 Compressor Station Fuel and Power	0	0

Name of Respondent Cascade Natural Gas Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	This Report Is: (1) (2)	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
208	874 Mains and Services Expenses	3,511,772	3,388,011
209	875 Measuring and Regulating Station Expenses - General	589,952	546,118
210	876 Measuring and Regulating Station Expenses - Industrial	152,144	111,098
211	877 Measuring & Regulating Station Expenses - City Gate Check Station	0	0
212	878 Meter and House Regulator Expenses	1,321,461	1,349,235
213	879 Customer Installations Expenses	1,049,258	1,005,081
214	880 Other Expenses	3,288,198	3,532,470
215	881 Rents	149,901	103,476
216	TOTAL Operation (Total of lines 204 thru 215)	12,107,983	11,910,625
217	Maintenance		
218	885 Maintenance Supervision and Engineering	133,820	164,822
219	886 Maintenance of Structures and Improvements	15,835	10,842
220	887 Maintenance of Mains	1,254,096	1,149,324
221	888 Maintenance of Compressor Station Equipment	43,236	25,228
222	889 Maintenance of Measuring and Regulating Station Equipment - General	333,252	294,861
223	890 Maintenance of Meas. and Reg. Station Equipment - Industrial	21,280	30,678
224	891 Maint. of Meas. and Reg. Station Equip. - City Gate Check Station	0	0
225	892 Maintenance of Services	1,177,026	1,231,602
226	893 Maintenance of Meters and House Regulators	1,093,174	1,001,092
227	894 Maintenance of Other Equipment	146,576	189,009
228	TOTAL Maintenance (Total of lines 218 thru 227)	4,218,295	4,097,458
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	16,326,278	16,008,083
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	(2,728)	4,149
233	902 Meter Reading Expenses	522,898	517,486
234	903 Customer Records and Collection Expenses	5,084,074	4,492,642

Name of Respondent Cascade Natural Gas Corporation	<input checked="" type="checkbox"/> An Original (1) <input type="checkbox"/> A (2)	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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GAS OPERATION AND MAINTENANCE EXPENSES (continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
235	904 Uncollectible Accounts	778,068	646,237
236	905 Miscellaneous Customer Accounts Expenses	796	1,189
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	6,383,108	5,661,703
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	784,194	1,091,620
242	909 Informational and Instructional Expenses	39,902	33,193
243	910 Miscellaneous Customer Service and Informational Expenses	0	0
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	824,096	1,124,813
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	4,916	12,625
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	4,916	12,625
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	5,584,156	4,944,938
255	921 Office Supplies and Expenses	2,457,863	2,685,390
256	(Less) (922) Administrative Expenses Transferred - Credit	(284,966)	(366,205)
257	923 Outside Services Employed	997,705	1,094,483
258	924 Property Insurance	60,388	62,046
259	925 Injuries and Damages	1,073,774	956,774
260	926 Employee Pensions and Benefits	4,474,823	4,683,841
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	0	0
263	(Less) (929) Duplicate Charges - Credit	0	0
264	930.1 General Advertising Expenses	49,800	30,027
265	930.2 Miscellaneous General Expenses	774,899	571,987
266	931 Rents	1,238,673	925,269
267	TOTAL Operation (Totals of lines 254 thru 266)	16,427,115	15,588,550
268	Maintenance		
269	932 Maintenance of General Plant	32,843	33,823
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	16,459,958	15,622,373
271	TOTAL Gas O & M Expenses (Totals of lines 97,177,201,229,237,244,251 and 270)	144,111,210	158,537,009

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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EXCHANGE AND IMBALANCE TRANSACTIONS

1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than 100,000 Dth) may be grouped.

Line No.	Zone/Rate Schedule (a)	Gas Received from Others	Gas Received from Others	Gas Delivered to Others	Gas Delivered to Others
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL				

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of Report Dec. 31, 2016
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GAS USED IN UTILITY OPERATIONS

- 1 Report below details of credits during the year to Accounts 810, 811, and 812
- 2 If any natural gas was used by the respondent for which a charge was not made to the appropriate expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used (Dth) (c)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas used for Compressor Station Fuel - Credit					
2	811 Gas used for Products Extraction - Credit					
3	Gas Shrinkage and Other Usage in Respondent's Own Processing					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Utility Operations - Credit (Report separately for each principal use. Group minor uses)					
6						
7	Gas Used for Other Utility Operations	812	7,704	\$ 25,673		
8						
9						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		7,704	25,673		

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2016	Year of report Dec. 31, 2016
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below details concerning gas transported or compressed for respondent by others equalling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also, include in column (c) amounts paid as transition costs to an upstream pipeline.
2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.
3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollar) (c)	Dth of Gas Delivered (d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2017
OTHER GAS SUPPLY EXPENSES (Account 813)			
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.			
Line No.	Description (a)	Amount (in dollars) (b)	
1	Labor Expenses and applicable overhead charges	298,113	
2	Training materials	103,773	
3	Payroll Taxes and benefits	82,600	
4	Lodging	22,478	
5	Office Supplies	21,255	
6	Bonuses and Commissions	20,780	
7	Commercial Air service	19,916	
8	Meals & Entertainment	15,801	
9	Software Maintenance	13,214	
10	Cell Phone	476	
11	Vehicle Mileage	158	
12			
13			
14			
15			
16			
17			
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21			
22			
23			
24			
25	TOTAL	\$ 598,564	

Name of Respondant Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of \$250,000 or more however, amounts less than \$250,000 may be grouped if the number of items so grouped is shown.

Line No.	Description (a)	Amount (in dollars) (b)
1	Industry association dues.	207,846
2	Experimental and general research expenses.	
	a. Gas Research Institute (GRI)	
	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent.	
4		
5	Bank and Other Finance Fees (paid to Bank of New York, Payflex and MDU for CNGC's share of corporate banking fees)	260,859
6		
7	Director's Fees (paid to MDU for CNGC's share of director's expenses)	308,375
8		
9	Miscellaneous under \$250,000 (13 items)	2,484
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	Total	779,564

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups show.

2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a)). Indicate in a footnote the manner in which column (b) balances are

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depetion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)
1	Intangible plant	-			2,063,831
2	Production plant, manufactured plant				
3	Production & gathering plant, natural gas				
4	Products extraction plant				
5	Underground gas storage plant				
6	Other storage plant				
7	Base load LNG terminating and processing				
8	Transmission plant	301,652			
9	Distribution plant	15,926,217			
10	General plant	926,742			
11	Common plant - gas				
12	Total	17,154,611		-	2,063,831

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (continued)

obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Other Limited-Term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)	Functional Classification (a)
1			2,063,831	Intangible plant
2			-	Production plant, manufactured plant
3			-	Production & gathering plant, natural gas
4			-	Products extraction plant
5			-	Underground gas storage plant
6			-	Other storage plant
7			-	Base load LNG terminating and processing
8			301,652	Transmission plant
9			15,926,217	Distribution plant
10			926,742	General plant
11			-	Common plant - gas
12	-	-	19,218,442	Total

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec 31, 2016	Year Ending Dec 31, 2016
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DEPRECIATION, DEPLETION AND AMORTIZATION OF GAS PLANT
(Account 403, 404.1, 404.2, 404.3, 405)

(Except Amortization of Aquisitions Adjustments) (Continued)

4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section B. Factors Used in Estimating Depreciation Charges

Line No.	Functional Classification (a)	Plant Bases (in thousands) (b)	Applied Depreciation or Amortization Rates (Percent) (c)
1	Production and Gathering Plant		
2	Offshore (footnote details)		
3	Onshore (footnote details)		
4	Underground gas storage plant (footnote details)		
5	Transmission Plant		
6	Offshore (footnote details)		
7	Onshore (footnote details)		
8	General Plant (footnote details)		
9			
10			
11			
12			
13			
14			
15			

Notes to Depreciation, Depletion and Amortization of Gas Plant

Depreciation is accrued monthly on the average balance in each plant account using a rate specific to the account. The average balance is the simple average of the balance at the beginning of the month and at the end of the month. The amounts shown below represent the year-end balances of depreciable plant and the weighted average composite rates based on year-end balances in each category.

Description (a)	<u>Washington</u>		<u>Oregon</u>	
	Depreciable Plant Base (Thousands) (b)	Composite Rate (Percent) (c)	Depreciable Plant Base (Thousands) (d)	Composite Rate (Percent) (e)
Intangible plant	25,749		8,186	
Manufactured gas production	0		0	
Transmission plant	17,214	1.75%	5,863	1.93%
Distribution plant	612,514	2.60%	171,748	2.86%
General plant	47,260	3.59%	16,134	3.75%
Total -	702,737	2.84%	201,931	3.12%

Name of Respondant Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	(a) Miscellaneous Amortization (Account 425)	-
2		
3	(b) <i>Miscellaneous Income Deductions (Account 426):</i>	
4	Donations (Account 426.1)	166,817
5		
6	Life Insurance (Account 426.2)	-
7		
8	<i>Penalties (Account 426.3):</i>	
9	<u>Payee</u>	
10	Various Tax Authorities	891
11	WA Utilities & Trade Commission	1,000,000
12		
13		
14	Expenditures for Certain Civic, Political and Related Activities (Account 426.4)	96,499
15		
16	<i>Other Deductions (426.5):</i>	
17	<u>Payee</u>	
18	Various	1,281
19		
20	Total Miscellaneous Income Deductions (Account 426)	1,265,488
21	(c) Interest on Debt to Associated Companies (Account 430)	-
22		
23	(d) <i>Other Interest Expense (Account 431):</i>	
24	<u>Description</u>	
25	Customer Deposits	3,359
26	Deferral Accounts - WA	224,984
27	Interest on Short-Term Debt	48,641
28		
29	Total Other Interest Expense (Account 431)	276,984
30		
31		
32		
33		
34		

Name of Respondant Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In colums (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses To Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	Total				

Name of Respondant Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Regulatory Commission Expenses (Account 928)

3. Show in Column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during the year which were charged currently to income, plant, or other accounts.
6. Minor items (less than \$250,000) may be grouped.

Line No.	Expenses Incurred During Year Charged Currently to Department (f)	Expenses Incurred During Year Charged Currently to Account No. (g)	Expenses Incurred During Year Charged Currently to Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deffered in Account 182.3 End of Year (l)
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total						

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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EMPLOYEE PENSIONS AND BENEFITS (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits

Line No.	Expense (a)	Amount (b)
1	Pensions - defined benefit plants	(52,311)
2	Pensions - other	1,791,053
3	Post-retirement benefits other than pensions (PBOP)	212,014
4	Post-employment benefit plans	127,508
5	Other (Specify)	
6	Medical/Dental	2,258,994
7	Various	137,565
8		
9		
10		
11		
12		
13		
14		
15		
16		
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27		
28		
	Total	4,474,823

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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production				
4	Transmission				
5	Distribution				
6	Customer Accounts				
7	Customer Service and Informational				
8	Sales				
9	Administrative and General				
10	TOTAL Operation (Total of lines 3 thru 9)				
11	Maintenance				
12	Production				
13	Transmission				
14	Distribution				
15	Administrative and General				
16	TOTAL Maintenance (Total of lines 12 thru 15)				
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)				
19	Transmission (Total of lines 4 and 13)				
20	Distribution (Total of lines 5 and 14)				
21	Customer Accounts (Line 6)				
22	Customer Service and Informational (Line 7)				
23	Sales (Line 8)				
24	Administrative and General (Total of lines 9 and 15)				
25	TOTAL Oper. and Maint. (Total of lines 18 thru 24)				
26	Gas				
27	Operation				
28	Production-Manufactured Gas				
29	Production-Natural Gas (Including Exploration and Development)				
30	Other Gas Supply				
31	Storage, LNG Terminating and Processing				
32	Transmission				
33	Distribution	\$ 8,290,668			
34	Customer Accounts	\$ 3,338,247			
35	Customer Service and Informational	\$ -			
36	Sales	\$ -			
37	Administrative and General	\$ 4,316,404			
38	TOTAL Operation (Total of lines 28 thru 37)	\$ 15,945,319	\$ -	\$ -	\$ 15,945,319
39	Maintenance				
40	Production-Manufactured Gas				
41	Production-Natural Gas (Including Exploration and Development)				
42	Other Gas Supply				
43	Storage, LNG Terminating and Processing				
44	Transmission				
45	Distribution	\$ 2,772,716			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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DISTRIBUTION OF SALARIES AND WAGES (continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
46	Administrative and General	\$ -			
47	TOTAL Maintenance (Total of lines 40 thru 46)	\$ 2,772,716	\$ -	\$ -	\$ 2,772,716
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production-Manufactured Gas (Lines 28 and 40)				
51	Production-Natural Gas - (Including Expl and Dev.) (ll. 29 and 41)				
52	Other Gas Supply (Lines 30 and 42)				
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)				
54	Transmission (Total of lines 32 and 44)	\$ -			
55	Distribution (Total of lines 33 and 45)	\$ 11,063,384			
56	Customer Accounts (Total of line 34)	\$ 3,338,247			
57	Customer Service and Informational (Total of line 35)	\$ -			
58	Sales (Total of line 36)	\$ -			
59	Administrative and General (Total of lines 37 and 46)	\$ 4,316,404			
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	\$ 18,718,035	\$ -	\$ -	\$ 18,718,035
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)	\$ 18,718,035	\$ -	\$ -	\$ 18,718,035
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant				
67	Gas Plant	\$ 5,288,148			
68	Other				
69	TOTAL Construction (Total of lines 66 thru 68)	\$ 5,288,148	\$ -	\$ -	\$ 5,288,148
70	Plant Removal (By Utility Departments)				
71	Electric Plant				
72	Gas Plant	\$ 374,616			
73	Other				
74	TOTAL Plant Removal (Total of lines 71 thru 73)	\$ 374,616			\$ 374,616
75	Other Accounts (Specify):				
76					
77	PTO/Incentive/Severance Pay Liabilities	\$ 912,725			
78	Miscellaneous Services	\$ 212			
79					
80	TOTAL Other Accounts	\$ 912,937	\$ -	\$ -	\$ 912,937
81	TOTAL SALARIES AND WAGES	\$ 25,293,736	\$ -	\$ -	\$ 25,293,736

Name of Respondant Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political, and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	DAS-CO OF IDAHO	517,664
2	ABI SERVICES, LLC	479,214
3	PARAMETRIX INC	356,173
4	TRC ENVIRONMENTAL CORPORATION	316,461
5	Other	1,627,844
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25		
26	Total	3,297,356

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Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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COMPRESSOR STATIONS

- Report below details concerning compressor stations. Use the following subheadings: field compressor stations, product extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.
- For column (a), indicate the production areas where such stations are used. Group relatively small field compressor stations by production areas. Show the number of stations grouped. any station held under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership if jointly owned.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certified Horsepower for Each Station (c)	Plant Cost (d)
1	Compressor Station at Burlington, WA	1	1350 hp	\$ 2,000,731
2	Placed in Service: Aug, 2001			
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39				
40				
Total				\$ 2,000,731

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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COMPRESSOR STATIONS

Designate any station that was not operated during the past year. State in footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year, and show in a footnote each unit's size and the date the unit was placed in operation.

3. For column (e), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Line No.	Expenses (Except depreciation and taxes)	Expenses (Except depreciation and taxes)	Expenses (Except depreciation and taxes)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data	Operational Data	Date of Station Peak (l)
	Fuel (e)	Power (f)	Other (g)			Total Compressor Hours of Operation During Year (j)	Number of Compressors Operated at Time of Station Peak (k)	
1	\$ 7,045	\$ -	176,273			Not Available	1	Not Available
2								
3								
4								
5								
6								
7								
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40								
	\$ 7,045	\$ -	\$ 176,273					

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
GAS STORAGE PROJECTS				
1. Report injections and withdrawals of gas for all storage projects used by respondent.				
Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (In Dth)			
1	Gas Delivered to Storage			
2	January			
3	February			
4	March			
5	April			
6	May			
7	June			
8	July			
9	August			
10	September			
11	October			
12	November			
13	December			
14	TOTAL (Total of lines 2 through 13)	None	None	None
15	Gas Withdrawn from Storage			
16	January			
17	February			
18	March			
19	April			
20	May			
21	June			
22	July			
23	August			
24	September			
25	October			
26	November			
27	December			
28	TOTAL (Total of lines 16 through 27)	None	None	None

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da, Yr)	Year of report Dec. 31, 2016
GAS STORAGE PROJECTS			
1. On line 4, enter the total storage capacity certificated by FERC. 2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.			
Line No.	Item (a)	Total Amount (b)	
	STORAGE OPERATIONS		
1	Top or Working Gas End of Year		
2	Cushion Gas (Including Native Gas)		
3	Total Gas in Reservoir (Total of Line 1 and 2)		
4	Certificated Storage Capacity		
5	Number of injection - Withdrawal Wells		
6	Number of Observation Wells		
7	Maximum Days' Withdrawal from Storage		
8	Date of Maximum Days' Withdrawal		
9	LNG Terminal Companies (in Dth)		
10	Number of Tanks		
11	Capacity of Tanks		
12	LNG Volume		
13	Received at "Ship Rail"		
14	Transferred to Tanks		
15	Withdrawn from Tanks		
16	"Boil Off" Vaporization Loss		

TRANSMISSION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel, Coated & Wrapped	2.00	255			-	255
Steel, Coated & Wrapped	4.00	3,306			-	3,306
Steel, Coated & Wrapped	6.00	37,523	1,849	(1,739)	(1,171)	36,462
Steel, Coated & Wrapped	8.00	583,717			(6,701)	577,016
Steel, Coated & Wrapped	10.00	39			-	39
Steel, Coated & Wrapped	12.00	32,535			(146)	32,389
Steel, Coated & Wrapped	16.00	257,032			(1,988)	255,044
Steel, Coated & Wrapped	20.00	45,774			-	45,774
Total Washington -		960,181	1,849	(1,739)	(10,006)	950,285
Steel, Coated & Wrapped	2.00	-			-	-
Steel, Coated & Wrapped	4.00	-			-	-
Steel, Coated & Wrapped	6.00	-			79,702	79,702
Steel, Coated & Wrapped	8.00	79,945			(400)	79,545
Steel, Coated & Wrapped	10.00	12			1,010	1,022
Steel, Coated & Wrapped	12.00	25,873			-	25,873
Steel, Coated & Wrapped	16.00	-			-	-
Steel, Coated & Wrapped	20.00	-			-	-
Total Oregon -		105,830	-	-	80,312	186,142
Steel, Coated & Wrapped	2.00	255	-	-	-	255
Steel, Coated & Wrapped	4.00	3,306	-	-	-	3,306
Steel, Coated & Wrapped	6.00	37,523	1,849	(1,739)	78,531	116,164
Steel, Coated & Wrapped	8.00	663,662	-	-	(7,101)	656,561
Steel, Coated & Wrapped	10.00	51	-	-	1,010	1,061
Steel, Coated & Wrapped	12.00	58,408	-	-	(146)	58,262
Steel, Coated & Wrapped	16.00	257,032	-	-	(1,988)	255,044
Steel, Coated & Wrapped	20.00	45,774	-	-	-	45,774
Total System -		1,066,011	1,849	(1,739)	70,306	1,136,427

*Column (f) adjustments due ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

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DISTRIBUTION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Steel (Unidentified)	-	-		(248)	248	-
Steel	0.625	88			-	88
Steel	0.750	33,331	48	(46)	1,374	34,707
Steel	1.000	19,331	5	(89)	(462)	18,785
Steel	1.250	10,020	2	(163)	120	9,979
Steel	1.500	-			-	-
Steel	2.000	10,866,866	6,767	(44,142)	(11,003)	10,818,488
Steel	2.500	42			-	42
Steel	3.000	233,927	16	(2,773)	(165)	231,005
Steel	4.000	2,730,058	6,943	(3,273)	(1,464)	2,732,264
Steel	5.000	-			-	-
Steel	6.000	1,265,135	14,083	(2,438)	(7,671)	1,269,109
Steel	7.000	1,276			-	1,276
Steel	8.000	683,909	2,784	(8,317)	(4,730)	673,646
Steel	10.000	34,439			79	34,518
Steel	12.000	264,301	20,446	(18)	(20,247)	264,482
Steel	16.000	9,345			-	9,345
Steel	20.000	-			-	-
Plastic	-	-			-	-
Plastic	0.500	3,965	3,181		(1,429)	5,717
Plastic	0.625	21,281			15	21,296
Plastic	0.750	49			-	49
Plastic	1.000	601,559	20,120	(127)	1,882	623,434
Plastic	1.250	334			-	334
Plastic	1.500	28			(28)	-
Plastic	2.000	8,411,600	185,080	(4,457)	(21,172)	8,571,051
Plastic	2.500	17			-	17
Plastic	4.000	1,878,259	30,844	(3)	9,954	1,919,054
Plastic	6.000	140,462	44,504	(46)	(39,740)	145,180
Plastic	8.000	307	6,686	(11)	(6,675)	307
Total Washington -		27,209,929	341,509	(66,151)	(101,114)	27,384,172
Steel	-	-				-
Steel	0.625	-				-
Steel	0.750	5,675		(172)	283	5,786
Steel	1.000	5,483		(63)	76	5,496
Steel	1.250	5,843		(134)	147	5,856
Steel	1.500	278			-	278
Steel	2.000	2,995,888	1,999	(6,060)	(50,708)	2,941,119
Steel	2.500	-				-
Steel	3.000	36,410		(385)	(19)	36,006
Steel	4.000	756,999	957	(3,614)	38,434	792,776
Steel	5.000	-				-
Steel	6.000	404,829	2,545	(701)	(80,794)	325,879
Steel	8.000	118,007			(495)	117,512
Steel	10.000	30,248			(1,010)	29,238
Steel	12.000	-				-
Steel	16.000	-				-
Plastic	-	-				-
Plastic	0.500	13	22		(22)	13
Plastic	0.625	596			(6)	590
Plastic	0.750	-				-
Plastic	1.000	471,000	11,355	(32)	11,100	493,423

DISTRIBUTION MAINS						
Kind of Material	Diameter of Pipe (In Inches)	Total Length In Use, Beg. of Year, Feet	Laid During The Year, Feet	Taken Up or Abandoned During Year	Pipeline Footage Adjustments*	Total Length In Use, End of Year, Feet
(a)	(b)	(c)	(d)	(e)	(f)	(g)
Plastic	1.250	55			-	55
Plastic	1.500	227			(227)	-
Plastic	2.000	2,893,155	43,025	(377)	29,295	2,965,098
Plastic	2.500	30			-	30
Plastic	4.000	535,817	24,325		(9,774)	550,368
Plastic	6.000	43,339	2,658		247	46,244
Total Oregon -		8,303,892	86,885	(11,538)	(63,473)	8,315,767
Steel	-	-	-	(248)	248	-
Steel	0.625	88	-	-	-	88
Steel	0.750	39,006	48	(218)	1,657	40,493
Steel	1.000	24,814	5	(152)	(386)	24,282
Steel	1.250	15,863	2	(297)	267	15,835
Steel	1.500	278	-	-	-	278
Steel	2.000	13,862,754	8,766	(50,202)	(61,711)	13,759,608
Steel	2.500	42	-	-	-	42
Steel	3.000	270,337	16	(3,158)	(183)	267,012
Steel	4.000	3,487,057	7,900	(6,887)	36,969	3,525,040
Steel	5.000	-	-	-	-	-
Steel	6.000	1,669,964	16,628	(3,139)	(88,465)	1,594,988
Steel	7.000	1,276	-	-	-	1,276
Steel	8.000	801,916	2,784	(8,317)	(5,227)	791,158
Steel	10.000	64,687	-	-	(931)	63,756
Steel	12.000	264,301	20,446	(18)	(20,247)	264,482
Steel	16.000	9,345	-	-	-	9,345
Steel	20.000	-	-	-	-	-
Plastic	-	-	-	-	-	-
Plastic	0.500	3,978	3,203	-	(1,451)	5,730
Plastic	0.625	21,877	-	-	9	21,886
Plastic	0.750	49	-	-	-	49
Plastic	1.000	1,072,559	31,475	(159)	12,982	1,116,857
Plastic	1.250	389	-	-	-	389
Plastic	1.500	255	-	-	(255)	-
Plastic	2.000	11,304,755	228,105	(4,834)	8,122	11,536,148
Plastic	2.500	47	-	-	-	47
Plastic	4.000	2,414,076	55,169	(3)	179	2,469,421
Plastic	6.000	183,801	47,162	(46)	(39,493)	191,424
Plastic	8.000	307	6,686	(11)	(6,675)	307
Total System -		35,513,821	428,395	(77,689)	(164,591)	35,699,939

*Column (f) adjustments due ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

SERVICE PIPES - GAS							
Kind of Material	Diameter of Pipe (In Inches)	Number at Beginning of Year	Number Added During The Year	No. Removed or Abandoned During Year	GIS Quantity Adjustments	Number at End of The Year	Average Length In feet
(a)	(b)	(c)	(d)	(e)	(f)*	(g)	
Steel	various	110,307	71	(922)	(54)	109,402	
Plastic	various	99,274	3,196	(196)	(85)	102,189	
Total Washington -		209,581	3,267	(1,118)	(139)	211,591	82.73
Steel	various	29,709	22	(264)	37	29,504	
Plastic	various	38,491	1,745	(72)	(69)	40,095	
Total Oregon -		68,200	1,767	(336)	(32)	69,599	68.10
Steel	various	140,016	93	(1,186)	(17)	138,906	
Plastic	various	137,765	4,941	(268)	(154)	142,284	
Total System -		277,781	5,034	(1,454)	(171)	281,190	79.11

*Column (f) adjustments due ongoing clean up of existing pipe entries, time lag of new pipe data entry, and capability of GIS reporting.

CUSTOMER REGULATORS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		151,255	1,336	(2,458)	(272)	149,861
Class II		6,879	192	(118)	(12)	6,941
Class III		2,894	3	(113)	(5)	2,779
Class IV		2,965	23	(67)	(5)	2,916
Total -	74.88%	163,993	1,554	(2,756)	(294)	162,497
<u>Oregon</u>						
Class I		41,585	448	(824)	272	41,481
Class II		1,936	65	(39)	12	1,974
Class III		822	1	(38)	5	790
Class IV		844	8	(23)	5	834
Total -	25.12%	45,187	522	(924)	294	45,079
<u>Total System</u>						
Class I		192,840	1,784	(3,282)	0	191,342
Class II		8,815	257	(157)	0	8,915
Class III		3,716	4	(151)	0	3,569
Class IV		3,809	31	(90)	0	3,750
Total -	100.00%	209,180	2,076	(3,680)	0	207,576

CUSTOMER METERS						
Type	Allocation Rates	In Service Beginning Of Year	Added During The Year	Retired During The Year	Adjustments	In Service End Of Year
<u>Washington</u>						
Class I		206,711	20,596	(2,459)	(372)	224,476
Class II		10,148	4	(118)	(18)	10,016
Class III		3,609	1,075	(113)	(6)	4,565
Class IV & larger		2,047	156	(67)	(4)	2,132
Total -	74.88%	222,515	21,831	(2,757)	(400)	241,189
<u>Oregon</u>						
Class I		51,256	6,909	(825)	372	57,712
Class II		2,901	1	(39)	18	2,881
Class III		884	360	(38)	6	1,212
Class IV & larger		570	53	(23)	4	604
Total -	25.12%	55,611	7,323	(925)	400	62,409
<u>Total System</u>						
Class I		257,967	27,505	(3,284)	-	282,188
Class II		13,049	5	(157)	-	12,897
Class III		4,493	1,435	(151)	-	5,777
Class IV & larger		2,617	209	(90)	-	2,736
Total -	100.00%	278,126	29,154	(3,682)	-	303,598

Name of Respondent Cascade Natural Gas Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
TRANSMISSION SYSTEM PEAK DELIVERIES				
1. Report below the total transmission system deliveries of gas (in Dth), excluding deliveries to storage, for the period of system peak deliveries indicated below, during the 12 months embracing the heating season overlapping the year's end for which this report is submitted. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page. Add rows as necessary to report all data. Number additional rows 6.01, 6.02, etc.				
Line No.	Description (a)	Dth of Gas Delivered to Interstate Pipelines (b)	Dth of Gas Delivered to Others (c)	Total (b) + (c) (d)
SECTION A: SINGLE DAY PEAK DELIVERIES				
1				
2	Volumes of Gas Transported			
3	No-Notice Transportation			
4	Other Firm Transportation			
5	Interruptible Transportation			
5.01	Other (Describe)			
6				
7	TOTAL			
8	Volumes of gas withdrawn from storage under Storage Contracts			
9	No-Notice Transportation			
10	Other Firm Transportation			
11	Interruptible Transportation			
11.01	Other (Describe)			
12				
13	TOTAL			
14	Other Operational Activities			
15	Gas withdrawn from storage for system operations			
16	Reduction in Line Pack			
16.01	Other (Describe)			
17				
18	TOTAL			
SECTION B: CONSECUTIVE THREE-DAY PEAK DELIVERIES				
19				
20				
21	Volumes of Gas Transported			
22	No-Notice Transportation			
23	Other Firm Transportation			
24	Interruptible Transportation			
24.01	Other (Describe)			
25				
26	TOTAL			
27	Volumes of gas withdrawn from storage under Storage Contracts			
28	No-Notice Transportation			
29	Other Firm Transportation			
30	Interruptible Transportation			
30.01	Other (Describe)			
31				
32	TOTAL			
33	Other Operational Activities			
34	Gas withdrawn from storage for system operations			
35	Reduction in Line Pack			
35.01	Other (Describe)			
36				
37	TOTAL			

Name of Respondent Cascade Natural Gas Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of report Dec. 31, 2016
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery?
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
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29					
30					

Name of Respondent Cascade Natural Gas Corporation	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2016
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GAS ACCOUNT - Natural Gas

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01	Name of System:			
2	GAS RECEIVED			
3	Gas purchases (Accounts 800-805)		21,859,182	-
4	Gas of Others Received for Gathering (Account 489.1)	303	-	-
5	Gas of Others Received for Transmission (Account 489.2)	305	-	-
6	Gas of Others Received for Distribution (Account 489.3)	301	-	-
7	Gas of Others Received for Contract Storage (Account 489.4)	307	-	-
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-	-
9	Exchanged Gas Received from Others (Account 806)	328	-	-
10	Gas Received as Imbalances (Account 806)	328	-	-
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332	-	-
12	Other Gas Withdrawn from Storage (Explain)		1,372,414	-
13	Gas Received from Shippers as Compressor Station Fuel		-	-
14	Gas Received from Shippers as Lost and Unaccounted for		-	-
14.1	Other Receipts (specify) Customer-Owned Gas		72,414,200	-
15				
16	Total Receipts (Total of Lines 3 thru 14)		95,645,796	-
17	GAS DELIVERED			
18	Gas sales (Accounts 480-484)		21,350,920	-
19	Deliveries of gas gathered for others (Account 489.1)	303	-	-
20	Deliveries of gas transported for others (Account 489.2)	305	72,414,200	-
21	Deliveries of gas distributed for others (Account 489.3)	301	-	-
22	Deliveries of contract storage gas (Account 489.4)	307	-	-
23	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)		-	-
24	Exchange gas delivered to others (Account 806)	328	-	-
25	Gas delivered as imbalances (Account 806)	328	-	-
26	Deliveries of gas to others for transportation (Account 858)	332	-	-
27	Other gas delivered to storage (Explain)		1,688,915	-
28	Gas used for compressor station fuel	509	-	-
29	Other deliveries (Specify) Company used gas	331	7,704	-
30	Total Deliveries (Total Lines 17 thru 27) -		95,461,739	-
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Unaccounted For		184,057	-
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For		95,645,796	-

EXECUTIVE SALARY SUPPLEMENTAL DETAILS

1. Report below the name, title, and salary for each executive officer. An "executive officer" of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent and the date the change in incumbency was made.

Line No.	Name of Officer (a)	Salary for Year (b)	Account Number (c)	Amount Assigned to WA (d)	Percent Increase Over Prior Year (e)	Reason for Increase (f)
1	Nicole A. Kivisto President and CEO of MDU Utilities Group 1/	4/	9200	4/	4/	
2	David L. Goodin Chairman of the Board 2/	4/	9200	4/	4/	
3	Scott W. Madison Executive VP-W Region & Bus Development 3/	4/	9200	4/	4/	
4	Eric P. Martuscelli VP Operations	4/	9200	4/	4/	
5	Mark A. Chiles VP-Regulatory Affairs & Cust Service 3/	4/	9200	4/	4/	
6	Anne M. Jones VP-HR 2/	4/	9200	4/	4/	
7	Julie A. Krenz Assistant Secretary 2/	4/	9200	4/	4/	
8	Daniel S. Kuntz General Counsel and Secretary 2/	4/	9200	4/	4/	
9	Karl A. Liepitz Assistant Secretary 2/	4/	9200	4/	4/	
10	Jason L. Vollmer Treasurer 2/	4/	9200	4/	4/	
11	Garret Senger Executive VP -Reg Affairs, Cust Service & Gas Supply/1	4/	9200	4/	4/	
12	Tammy J. Nygard Controller 1/	4/	9200	4/	4/	
13	Margaret (Peggy) A. Link Chief Information Officer 2/	4/	9200	4/	4/	
14						
15	1/ Salary includes amount allocated to CNGC from MDU					
16	2/ Salary includes amount allocated to CNGC from MDUR					
17	3/ Salary includes amount allocated to CNGC from IGC					
18	4/ Confidential salary data available to WUTC upon request					
19						
20						

EMPLOYEE COUNT BY CLASS AND TOTAL SALARIES BY CLASS

Pursuant to RCW 80.04.080, report below the number of employees by class (per company definition to be provided), and the total amount of salaries and wages paid each class.

Line No.	Employee Class (a)	Number of Employees (b)	Total Salaries & Wages Paid Each Class (c)
21			
22	Union	193	\$ 13,293,942
23	Officers	13	\$ 775,398 5/
24	Nonunion	141	\$ 10,849,555
25			
26			
27	5/ - This is the amount of officer salary allocated to Cascade		
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40			

Annual Report of Cascade Natural Gas Corporation

**DATA REQUEST FOR STATISTICS REPORT
For the Year 2016**

Line No.		<u>Total Company Operations</u>		<u>Washington Operations</u>	
		<u>Current Year</u>	<u>Prior Year</u>	<u>Current Year</u>	<u>Prior Year</u>
1	Gas Service Revenues				
2					
3	Residential Sales	\$ 136,049,124	\$ 142,235,541	\$ 100,892,688	\$ 105,429,667
4	Commercial Sales	\$ 90,555,445	\$ 97,444,109	\$ 70,200,360	\$ 75,358,731
5	Industrial Sales	\$ 15,871,979	\$ 18,183,273	\$ 11,809,785	\$ 13,677,492
6	Other Sales	\$ -	\$ -	\$ -	\$ -
7	Sales for Resale	\$ -	\$ -	\$ -	\$ -
8	Transportation of Gas of Others	\$ 16,566,731	\$ 24,419,536	\$ 13,876,853	\$ 20,426,804
9	Other Operating Revenues	\$ 8,694,443	\$ 1,272,270	\$ 7,339,601	\$ 1,009,425
10					
11	Total Gas Service Revenues	\$ 267,737,722	\$ 283,554,729	\$ 204,119,287	\$ 215,902,119
12					
13	Therms of Gas Sold / Transported				
14					
15	Residential Sales	151,495,857	138,687,954	110,466,745	101,192,641
16	Commercial Sales	113,447,575	105,314,584	85,331,515	78,865,244
17	Industrial Sales	17,786,422	16,538,197	13,787,633	12,751,950
18	Other Sales	3,105	121,798	3,105	121,798
19	Sales for Resale	6,536,343	6,497,148	3,920,203	4,008,565
20	Transportation of Gas of Others	934,253,594	1,004,605,629	724,141,999	762,254,760
21					
22	Total Therms of Gas Sold & Transported	1,223,522,896	1,271,765,310	937,651,200	959,194,958
23					
24	Average Number of Gas Customers				
25					
26	Residential	242,139	237,854	181,656	178,979
27	Commercial	35,350	34,913	25,535	25,225
28	Industrial	624	599	473	464
29	Other	-	-	-	-
30	Sales for Resale	-	-	-	-
31	Transportation of Gas of Others	240	234	205	199
32					
33	Average Number of Customers	278,353	273,600	207,869	204,867
34					
35	Trans. & Distrn. Mains - Feet (End of Year)	36,836,620	36,482,500	28,334,457	28,170,109
36	No. of Meters in Serv. & Held in Reserve (Ave.)	303,598	278,126	241,189	222,516
37	Average B.T.U. Content Per Cu. Ft.	-	-	-	-

Annual Report of Cascade Natural Gas Corporation						Year ended Dec 31, 2016	
Depreciation, Depletion, and Amortization of Gas Plant							
Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (b)	Estimated Average Service Life (c)	Net Salvage (percent) (d)	Applied Depreciation Rate(s) (percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
1							
2							
3	Intangible Plant						
3	303	5,811	3	0%	33.33%		0.00
3	303	10,742	5	0%	20.00%		0.00
3	303	3,327,997	7	0%	14.29%		4.40
3	303	3,037,674	10	0%	10.00%		7.71
3	303	0	11	0%	9.09%		0.00
3	303	3,152,418	13	0%	7.69%		8.71
3	303	2,057,238	14	0%	7.14%		8.61
3	303	13,251,154	15	0%	6.67%		10.11
3	303	0	20	0%	5.00%		0.00
3	303	1,264,004	40	0%	2.50%		38.82
3							
3	Transmission Plant						
3	3652	1,018,397	65	0%	1.36%	S5.0	16.44
3	3670	16,039,679	65	-20%	1.92%	S5.0	21.47
3	3690	156,139	50	-20%	2.44%	R2.5	-2.76
3							
3	Distribution Plant						
3	3742	1,922,323	60	0%	1.66%	R2.0	40.03
3	3751	996,824	40	-5%	2.19%	R4.0	0.88
3	3752	0	26	0%	12.80%	R2.0	0.00
3	3761	126,326,842	75	-60%	2.58%	R4.0	27.77
3	3762	104,034,896	85	-10%	1.81%	R2.5	57.70
3	3763	111,111,542	36	-20%	1.99%	L3.0	26.63
3	3770	2,097,767	35	0%	5.00%	R3.0	11.82
3	3780	19,408,481	60	-20%	2.92%	L1.0	42.38
3	3801	62,481,620	56	-130%	4.96%	R5.0	-25.73
3	3803	103,118,408	35	-50%	3.31%	S4.0	21.04
3	3810	42,136,365	42	15%	1.66%	S2.0	29.06
3	3820	22,894,603	55	-10%	2.67%	R3.0	29.96
3	3830	7,778,128	45	5%	1.71%	R5.0	28.92
3	3850	8,205,835	38	0%	3.48%	R2.0	21.24
3							
3	General Plant						
3	3901	13,566,704	45	-5%	1.95%	R3.0	15.34
3	3911	0	10	0%	4.11%	L0.0	0.00
3	3912	2,253,892	8	0%	14.29%	L3.0	0.00
3	3913	1,806,905	11	5%	10.34%	SQ.0	9.85
3	3914	215,961	15	10%	3.54%	R1.0	27.42
3	3915	1,377,885	25	20%	2.23%	R1.0	24.40
3	3921	250,152	24	0%	8.01%	L3.0	12.82
3	3922	11,165,667	11	0%	8.01%	L1.0	7.22
3	3930	56,270	33	0%	2.95%	S6.0	21.57
3	3941	5,486,844	31	5%	2.94%	S6.0	22.38
3	3942	131,231	31	0%	1.84%	R4.0	3.73
3	3950	102,200	25	0%	2.71%	R5.0	12.90
3	3961	600,005	17	35%	3.76%	L2.0	12.90
3	3962	1,962,582	15	35%	3.76%	L1.5	16.24
3	3971	194,647	20	0%	3.41%	R2.0	9.27
3	3972	3,723,318	18	0%	6.37%	L1.0	3.61
3	3973	627,044	12	0%	6.31%	L1.5	6.23
3	3974	942,232	12	0%	3.44%	R5.0	10.29
3	3980	57,760	20	0%	3.09%	R3.0	19.65
3							
3							
3							
3							