TIMELINESS 2 Raised 4/7/17 High: Low: 43.1 51.2 49.1 36.5 37.9 41.7 45.4 51.6 63.2 65.4 71.3 72.7 SAFETY 1 Raised 3/17/17 LEGENDS 24.0 28.2 33.1 37.0 41.8 45.8 52.3 56.8 61.8	Target Pri	
SAFETY Raised 3/1//// LEGENDS	2020 20	
TECHNICAL 4 Lowered 6/16/17 - 0.66 x Dividends p sh divided by Interest Rate Deleting Period Execution		128
BETA .65 (1.00 = Market) Options: Ves		96 80
Price Gain Return		48
		40
		24
to Buy 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		16 12
Institutional Decisions	% TOT. RETURN 5/ THIS VL ARI STOCK INDE	TH.*
	yr. 14.9 16. yr. 50.3 22.	7
Hids(000) 333330 341984 379059 4000 5 4006 2007 2008 2009 2010 2011 2012 2013 2014 2015 2016 2017 2018 4	© VALUE LINE PUB. L	
	evenues per sh	36.50
3.27 2.86 2.53 2.61 2.64 2.86 2.86 2.99 2.97 2.60 3.13 2.98 3.18 3.34 3.59 4.23 3.60 3.85 Ea	Cash Flow" per sh arnings per sh A	9.50 4.75
	iv'd Decl'd per sh ^B ∎ ap'l Spending per sh	
	ook Value per sh ^C ommon Shs Outst'g	43.25 D 492.00
13.9 12.7 10.7 12.4 13.7 12.9 16.3 13.1 10.0 13.4 11.9 13.8 14.5 15.9 15.8 15.2 Bold figures are Average Avera	vg Ann'l P/E Ratio	14.5
A A A A A A A A A A A A A A A A A A A	elative P/E Ratio vg Ann'l Div'd Yield	.90 4.2%
	evenues (\$mill) et Profit (\$mill)	18000 2250
LT Debt \$16722 mill. LT Interest \$752 mill. Incl \$1461 1 mill securitized bands Incl \$343 5	come Tax Rate	36.0%
mill capitalized leases. 9.8% 9.9% 10.9% 10.4% 10.6% 11.2% 7.3% 9.0% 11.0% 8.0% 12.0% 12.0% AF	FUDC % to Net Profit ong-Term Debt Ratio	9.0% 52.5%
Leases, Uncapitalized Annual rentals \$238.2 mill. 41.4% 40.7% 45.4% 46.7% 49.3% 49.4% 48.9% 51.0% 50.2% 50.0% 48.0% 48.0% Control of the second secon	ommon Equity Ratio otal Capital (\$mill)	47.5% 44800
Oblig \$5085.8 mill. 29870 32987 34344 35674 36971 38763 40997 44117 46133 45639 49375 53450 Net	et Plant (\$mill)	64600
	eturn on Total Cap'l eturn on Shr. Equity	6.5% 10.5%
	eturn on Com Equity etained to Com Eq	E 11.0%
2014 2015 2016	I Div'ds to Net Prof	63%
(% Change Retail Sales (KWH) +1.1 -1.2 +.3 business: American Electric Power Company, inc. (AEP), Pipeline 05, commercial barge of Avg. Indust. Use (MWH) NA NA NA NA through 10 operating utilities, serves 5.4 mill. customers in Arkan- sources not available. Fuel costs: 35	5% of revenues. '1	6 reported
Avg Indust Revs.per KIWH (c) NA NA sas, Kentucky, Indiana, Louisiana, Michigan, Ohio, Oklahoma, Ten- depreciation rates (utility): 1.5%-8.6 Capacity at Peak (Mw) NA NA nessee, Texas, Virginia, & West Virginia. Electric revenue break- Chairman, President & CEO: Nicholas Peak Load (Mw) NA NA NA NA Heave providential Avg (use providential)	as K. Akins. Incorpo	rated: New
Includa (uw) INA INA INA INA INA INA Inaction (um) Inaction (um) <thinaction< td=""><td>,</td><td>3215-2373.</td></thinaction<>	,	3215-2373.
Fixed Charge Cov. (%) 348 356 374 Annerican Electric Power is becoming share-earnings estimate an almost entirely regulated compa-		
of change (persh) 10 yrs 5 (50, 10, 10, 12) of change (persh) 10 yrs 5 (50, 10, 12) ny. In recent years, unfavorable market The company is beco r	ming more	active
Revenues 5% 2.5% 1.5% conditions have made the nonregulated in the regulatory area "Cash Flow" 2.5% 4.5% 3.0% generating business much less profitable. in Texas for a \$69 millic Earnings 3.0% 5.0% 4.0%		
Earnings 3.0% 5.0% 4.0% Dividends 4.0% 4.5% 5.0% Book Value 4.5% 4.5% 5.0% Nonrecurring charge to write off its non- equity ratio. Indiana-M		
Cal- QUARTERLY REVENUES (\$ mill.) Full regulated generating assets in anticipation Michigan commission f	for an incre	ease of
$\frac{1}{1014}$ $\frac{1}{648}$ $\frac{1}{604}$ $\frac{1}{100}$ $\frac{1}{1000}$ ter of 2017, the company raised \$1.2 bil- 46.4% common-equity	ratio. Ke	ntucky
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	tions soon.	
2017 3933 3900 4517 3800 16150 ring aftertax gain of \$127.1 million. AEP We forecast a 7% earn 2018 4250 3950 4550 3850 16600 will use the proceeds to invest in its regu- 2018. Rate relief should		
Cal- EARNINGS PER SHARE A Full lated operations and its contracted vestment in AEP's tran		
2014 1.15 .80 1.01 .39 3.34 plans to close a 603-megawatt coal-fired pany continues to	add cont	tracted
2016 1.02 1.03 1.43 $.76$ 4.23 mw of nonutility generating capacity (al- estimate is at the midp	point of the	compa-
2017 .96 .95 1.20 .49 3.60 most all coal-fired) left that it will sell or 2018 ny's guidance of \$3.75-\$ for annual profit growth	1 of 5%-7%.	0
Cal- endar Mar.31 Jun.30 Sep.30 Dec.31 Full Year Search and a second and a second and a second a secon		
2013 .47 .49 .49 .50 1.95 strategically desirable, but will hurt ongo- ing profits by more than \$0.30 a share this near the upper end of c	the recent	price
2015 53 53 53 53 56 2.15 year. In addition, the weather conditions get Price Range, total 1		
2016.56.56.592.27were favorable for AEP last year, but un- favorable in the first quarter of 2017. Ourlow.2017.59.59.59.59.59.59	June 1	6, 2017
(A) Dil. EPS. Excl. nonrec. gains (losses): '03, (32¢); '04, 15¢; '05, 7¢; '06, 2¢; '08, 3¢; '15, • Div'd reinv. plan avail. (C) Incl. intang. In '16: Company's Fina	nancial Strength	A+
(\$1.92); '04, 24¢; '05, (62¢); '06, (20¢); '07, 58¢; '16, (1¢). '14-'16 ÉPS don't sum due to \$15.79/sh. (D) In mill. (E) Rate base various. Stock's Price Si (20¢); '08, 40¢; '10, (7¢); '11, 89¢; '12, (38¢); rounding. Next egs. report due late July. Rates all'd on com. eq.: 9.65%-10.9%; earn. on Price Growth Po		100 55

(20¢); '08, 40¢; '10, (7¢); '11, 89¢; '12, (38¢); 'rounding. Next egs. report due late July. Rates all'd on com. eq.: 9.65%-10.9%; earn. on '13, (14¢); '16, (\$2.99); '17, 24¢; disc. ops.: '0, (**B**) Div'ds paid early Mar., June, Sept., & Dec. avg. com. eq., '16: 11.3%. Regul. Climate: Avg. early Mar., June, Sept., & Dec. avg. com. eq., '16: 11.3%. Regul. Climate: Avg. the PUBLISHER IS NOT RESPONSIBLE FOR ANY ERRORS OR OMISSIONS HEREIN. This publication is strictly for subscriber's own, non-commercial, internal use. No part of it may be reproduced, resold, stored or transmitted in any printed, electronic or other form, or used for generating or marketing any printed or electronic publication, service or product.

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