EXHIBIT NO. ___ (DOD-3) DOCKET NO. UE-121373 WITNESS: DANIELLE O. DIXON

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Petition of

PUGET SOUND ENERGY, INC.

for Approval of a Power Purchase Agreement for Acquisition of Coal Transition Power, as Defined in RCW 80.80.010, and the Recovery of Related Acquisition Costs **Docket No. UE-121373**

SECOND EXHIBIT TO THE PREFILED DIRECT TESTIMONY OF DANIELLE O. DIXON ON BEHALF OF NW ENERGY COALITION

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UE-121373
Puget Sound Energy, Inc.'s
Petition for Approval of a Power Purchase Agreement for
Acquisition of Coal Transition Power

NWEC DATA REQUEST NO. 002

NWEC DATA REQUEST NO. 002:

. . .

f) If the proposed PPA is approved in this proceeding, what are PSE's plans with regard to purchasing additional power from the Centralia coal plant after December 31, 2012, either directly or through a third party, on a long-term, short term or spot market basis?

Response:

. . .

f) PSE has no current plans to purchase additional power from Centralia coal plant after December 31, 2012; however, PSE cannot state with certainty that it will not purchase additional power in the future. PSE has an obligation to meet its resource needs for reliability and will seek to meet those needs at the lowest reasonable costs.

With respect to a long-term purchase, PSE would be constrained from purchasing additional power from Centralia coal plant at the BPA C.W. Paul and PSE Tono substations Point of Receipts (POR) due to limitation of long-term firm transmission capacity. With respect to short-term or spot market basis, PSE has a rolling 36-month programmatic hedging program in place to meet its resource balance needs within that time frame. Please see Attachment A to PSE's Response to NWEC Data Request No. 005 for a discussion of PSE's current polices and procedures for the short-term hedging program.