## Docket No. PG-160924 - Vol. II

# WUTC v. Puget Sound Energy

May 15, 2017



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              BEFORE THE WASHINGTON
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         UTILITIES AND TRANSPORTATION COMMISSION
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    WASHINGTON UTILITIES AND
    TRANSPORTATION COMMISSION.
 5
           Complainant,
                            ) Docket No. PG-160924
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    PUGET SOUND ENERGY,
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           Respondent.
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           EVIDENTIARY HEARING, VOLUME II
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                Pages 11 - 180
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        ADMINISTRATIVE LAW JUDGE GREGORY J. KOPTA
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                 1:05 p.m.
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                May 15, 2017
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9 10 11	ALSO PRESENT:  Steven R. Secrist, PSE Kendall Cammermeyer, PSE Donna Barnett, Perkins Coie
13	WITNESSES:
14 15 16	Catherine A. Koch, PSE Duane A. Henderson, PSE Alan E. Rathbun, UTC Sebastian Coppola
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**EXHIBITS** NO. DESCRIPTION **ADMITTED** SC-11 PSE Responses to Public Counsel Data Request No. 031-035 and Staff Data Request Nos. 019-023 SC-12 Pipeline Safety: Clarification of Terms Relating to Pipeline Operational Status (PHMSA Advisory Bulletin, Aug. 16, 2016) 

17 1 OLYMPIA, WASHINGTON, MAY 15, 2017 2. 1:05 p.m. 3 4 PROCEEDINGS 5 6 JUDGE KOPTA: All right. Let's be on the 7 record in Docket PG-160924, captioned Washington 8 Utilities and Transportation Commission versus Puget 9 Sound Energy. 10 We are here on May 15th, 2017, for a 11 settlement hearing, a hearing on the settlement that is 12 proposed between the Company and Commission staff. 13 And I believe we will start by taking 14 appearances. The commissioners are not here with me 15 yet. This is Gregory J. Kopta, the administrative law 16 judge who will be presiding with the commissioners. 17 We'll go ahead and take appearances now, 18 because we will be discussing matters on the record, and 19 we may do it again when the commissioners are here so 20 that they know who all the players are. But let's begin 21 with appearances from the Company. 22 MR. WILLIAMS: Good afternoon, your Honor. 23

MR. WILLIAMS: Good afternoon, your Honor.

This is James Williams from Perkins Coie on behalf of

Puget Sound Energy. I'm here with my colleague, David

Steele. Mr. Steele, actually, will be arguing the

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1	objections.
2	I'd also like to note that we are joined by
3	PSE witnesses Catherine Koch, who is the Director of
4	Planning for Puget Sound Energy, and Duane Henderson,
5	who is the Manager of Gas Systems Integrity, Puget Sound
6	Energy.
7	And in addition, we have General Counsel,
8	Mr. Secrist, Deputy General Counsel, Ms. Cammermeyer,
9	and my colleague or my partner, Donna Barnett.
10	JUDGE KOPTA: Thank you.
11	Commission staff?
12	MS. BROWN: Sally Brown, Senior Assistant
13	Attorney General appearing on behalf of Commission
14	staff.
15	
	MR. BEATTIE: Julian Beattie, Attorney
16	General's Office, also on behalf of Commission staff.
17	JUDGE KOPTA: And for Public Counsel?
18	MS. GAFKEN: Lisa Gafken, Assistant Attorney
19	General, appearing on behalf of Public Counsel.
20	MR. BRYANT: Armikka Bryant, Assistant
21	Attorney General, appearing on behalf of Public Counsel.
22	JUDGE KOPTA: All right. Thank you. There
23	are no other parties, so I assume no more appearances.
24	So we are here initially to address certain
25	procedural and evidentiary issues, the first being the

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exhibits that have been pre-filed by all parties in this	
case. I have previously circulated an exhibit list, and	
parties have gotten back to me with either no objections	
or objections to particular exhibits, and we will take	
up those objections now before I deal with admitting any	
of the other exhibits. I guess we got to do the tough	
one first.	
Staff or the Company, do you want to make a	

brief statement as to Exhibits AR-3 and DAH-4?

MS. BROWN: I would like to. Thank you,

your Honor.

Commission staff offers several arguments for your consideration. First, consider ER 408, which prohibits disclosure of the substance of settlement negotiations. That evidence is not admissible with the exception of the rarest of circumstances, not present in this case.

As your Honor is aware, the success of settlement negotiations requires strict confidentiality.

This is so -- in order to create a climate of trust and good faith. Once negotiations become public, positions may harden or settlement overtures may end all together.

Two, consider relevance. These confidential proposed exhibits have no bearing on whether the proposed Settlement Agreement before the Commission

1	today is in the public interest. These exhibits are
2	objectionable for lack of relevance.
3	Consider also foundation, or lack thereof.
4	Proposed Exhibit AR-3 is directed to Alan Rathbun,
5	Commission staff, but he has no personal knowledge since
6	he authored none of the email messages in question.
7	To establish that counsel for PSE and Staff
8	engaged in any sort of objectionable behavior, Public
9	Counsel would have to call the lawyers as witnesses.
10	Ms. Gafken herself would be forced to testify. And as
11	we all know, a lawyer cannot be a witness in his or her
12	own case. This is objectionable for lack of foundation.
13	Third, consider privilege. Ms. Gafken is
14	not at liberty to ask Mr. Rathbun about conversations
15	with Staff counsel concerning our case strategy. This
16	is objectionable on grounds of attorney-client
17	privilege. My point being that, if the exhibit were to
18	be admitted, it would be admitted to what end?
19	I think that suffices for now, your Honor.
20	Thank you.
21	JUDGE KOPTA: Thank you, Ms. Brown.
22	Mr. Steele?
23	MR. STEELE: Yes. Thank you, your Honor.
24	You know, I would direct your Honor's
25	attention to WAC 480-07-700(4)(b), which says that "No

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statement, admission or offer of settlement made during negotiations is admissible in evidence in any formal hearing before the Commission without the consent of the participants, or unless necessary to address the process of negotiations."

And in this case, Public Counsel did not seek the consent of any of the other parties in this case. Public Counsel sought to file these documents publicly with the Records Center two business days ago. And unless Ms. Brown hadn't intervened quickly, they would have been posted right away for public knowledge.

And so I think -- I think the parties have significant concerns with so freely posting documents that I think it's undisputed are protected under the privilege. They are both labeled as such. It's undisputed that they were -- are communications that occurred during the course of negotiations between the parties, and so the parties did not consent.

And the other exception as part of this rule, unless necessary to address the process of the negotiations, these are substantive communications between the parties relating to settlement, and so neither of the exceptions under that rule apply.

I also second Ms. Brown's comment about relevance. Public Counsel has submitted these

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documents, and they're merely snapshots of the parties'	
negotiations. One of them is a draft from February 6th	
of the compliance plan, over six weeks before the final	
version was completed. The other one is an email dating	
back to early March between the parties, whereas there's	
many other communications that have occurred as part of	
settlement in this case.	
So to offer these as evidence of the	
parties' negotiations in this case is, I think, a	

parties' negotiations in this case is, I think, a misrepresentation of the communications between the parties, and would be, frankly, unfair to offer these as the substantive proof of the negotiations and what the parties engaged in.

You know, I think in any case, whenever relevance is discussed, I think ER 403 also applies, and I think it's important to balance, even if there is some relevance to these documents, the prejudice that the parties would experience through public disclosure of this information. And the chilling effect of settlement, I think, far outweighs any shred of relevance that these documents might provide to the Commission.

JUDGE KOPTA: All right. Thank you.

Ms. Gafken or Mr. Bryant, a response?

MR. BRYANT: Thank you, your Honor.

1	I believe both parties are mistaken with
2	respect to the purpose of these, at least with respect
3	to AR-3 and possibly with respect also to DAH-4.
4	AR-3 was submitted merely to rebut the
5	presumption or I'm sorry the allegation that
6	Public Counsel was involved in all settlement
7	agreements all settlement conferences that occurred
8	between Staff and PSE, when this email communication
9	shows that that is clearly not the case.
10	The document is relevant to rebut that
11	allegation. It's not presented to assert any privilege
12	that may have been shared in the email communication.
13	It's certainly not admitted to upend the settlement
14	process. It's strictly being admitted I'm sorry
15	being presented to the Court to show that settlement
16	negotiations occurred without Public Counsel's
17	knowledge.
18	JUDGE KOPTA: Well, that addresses what
19	you've marked as AR-3, so let's take that one first.
20	As I note in each of those email
21	correspondence, both you and Ms. Gafken were copied on
22	each of those emails. Is that not correct?
23	MR. BRYANT: That is correct, sir.
24	JUDGE KOPTA: Well, I fail to see how that
25	demonstrates that you weren't involved in the process.

1	MR. BRYANT: Well, actually, a closer
2	reading of the I'm sorry a closer reading of the
3	email message, it specifically notes conversations that
4	Staff had with PSE without Public Counsel's presence.
5	It says, and I quote here, "Alan Rathbun's feedback from
6	yesterday."
7	JUDGE KOPTA: Well, let's not put that into
8	the record at the moment, please.
9	MR. BRYANT: Sure. Sure.
10	JUDGE KOPTA: But I will take your argument
11	and I will look at that language myself.
12	MR. BRYANT: Okay.
13	JUDGE KOPTA: And is there a reason that you
14	cannot explore with Mr. Rathbun his knowledge of the
15	extent to which there were discussions that did not
16	involve Public Counsel?
17	MR. BRYANT: Well, actually, in
18	Mr. Rathbun's testimony, he rebuts the presumption that
19	Public Counsel was present for all of the settlement
20	communications. He says, I believe, I am not aware of
21	any settlement conferences that occurred without Public
22	Counsel's knowledge.
23	JUDGE KOPTA: And you cannot explore that
24	with him without relying on these email communications?
25	MR. BRYANT: Well, if we do, your Honor, we

1	need to have them admitted to refresh Mr. Rathbun's
2	recollection that these conversations occurred without
3	Public Counsel's knowledge.
4	JUDGE KOPTA: Except that, as Ms. Brown
5	points out, he's not copied on any of these
6	correspondence, is he?
7	MS. BROWN: He didn't offer
8	MR. BRYANT: I don't believe so, your Honor,
9	but the communication between Mr. Williams and
10	Mr. Rathbun is referenced in the email.
11	JUDGE KOPTA: Ms. Brown?
12	MS. BROWN: Commission staff finds this
13	preposterous given the extensive participation in the
14	entire settlement process by Public Counsel. So if it
15	would make anyone happy, I'd be happy to stipulate on
16	behalf of my client that there may have been, what, one
17	conversation at which Public Counsel wasn't present?
18	JUDGE KOPTA: Okay.
19	Anything further on this particular
20	Exhibit AR-3? No? Then I will rule.
21	I will not admit it into the record. I
22	think our rule, as Mr. Steele quoted, at ER 408 pretty
23	clearly excludes this from admission into the record.
24	And even to the extent that there may be some attempts
25	to address a response to Mr. Rathbun's testimony, I

1	think that any prejudice to the settlement process
2	outweighs any relevance or utility of this particular
3	document. That does not preclude Public Counsel from
4	exploring with Mr. Rathbun the basis of his statement.
5	I will entertain any objections if we go too
6	far into what settlement discussions occurred. But I
7	think, with respect to this exhibit, I will sustain the
8	objection and it will not be admitted.
9	Is there anything specific with respect to
10	DAH-4 that the parties wanted to address at this point?
11	Particularly from Public Counsel, what's the purpose of
12	this particular document?
13	MS. BROWN: Your Honor, this is Sally Brown
14	on behalf of Commission staff. I would just echo my
15	previous arguments. This document is clearly marked
16	Confidentially Submitted for Settlement Discussions
17	under ER 408, and so the idea that it's being proffered
18	as an exhibit is highly objectionable and offensive.
19	And I think, even inclusion in the exhibit
20	list will set a terrible precedent for both of these
21	exhibits. The proposed exhibits are flatly
22	objectionable. These are confidential exhibits. As
23	Mr. Steele pointed out, they should not have been or
24	they narrowly missed being posted publicly. Nor should

your Honor or the commissioners have access to them.

1	They're simply off limits in the context of settlement
2	negotiations. That's all I have.
3	JUDGE KOPTA: All right. Thank you.
4	I'm wrestling here with a distinction
5	between admissibility and confidentiality. Do you see a
6	distinction between those two concepts?
7	MS. BROWN: Not with regard to these two
8	exhibits. These this is just flatly improper, both
9	of these. To even be offered as proposed, to be entered
10	on an exhibit list, they should be rejected. They came
11	dangerously close to being published online. So no, I'm
12	making every effort to contain my anger and outrage this
13	afternoon, so I do not want these exhibits to see the
14	light of day. That's the purpose of settlement
15	negotiations.
16	JUDGE KOPTA: All right. And I guess I'm
17	curious, ER 408 refers to admissibility, but it does not
18	say that information is necessarily confidential or
19	otherwise privileged.
20	Are you relying on some other legal
21	authority for that concept?
22	MS. BROWN: No.
23	JUDGE KOPTA: Mr. Steele, do you have
24	anything to add?
25	MR. STEELE: Well. I think, again, the rules

1	cited previously, Public Counsel was required to request
2	the consent from the other parties before they used
3	these materials, and they did not ask consent of the
4	parties, and instead tried to post them publicly online.
5	And so I think the rule is clear that these
6	are clearly marked under 408. They were for settlement
7	discussions. They fall under this procedural rule here,
8	and there are no exceptions that Public Counsel cited
9	that apply that would pull these out of the rule.
LO	JUDGE KOPTA: All right.
L1	Counsel?
L2	MS. GAFKEN: So Exhibit DAH-4x we intended
L3	to use to cross Mr. Henderson with respect to his
L4	contention that our five distinct modifications to the
L5	plan are last minute. And as has been noted, the edits
L6	shown in the document in that exhibit, proposed exhibit,
L7	date back to February. And the concepts are in that
L8	document, so that was the point behind it.
L9	MS. BROWN: Well, your Honor, in response to
20	that, I would remind the bench that on April 12th in a
21	letter, Public Counsel indicated its intention to
22	support the compliance plan.
23	MS. GAFKEN: And in my mind, we are not

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opposing the compliance plan. We're suggesting

modifications to the compliance plan, but we're not

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opposing the compliance pl	lan.
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JUDGE KOPTA: As I read Mr. Henderson's testimony, I am -- I don't see it as him saying that these are necessarily new things that Public Counsel has come up with. Rather, his contention is that there was a Settlement Agreement, that Public Counsel did not have an objection at the time that the Settlement Agreement was filed to the investigation and the remediation plan, and that only thereafter, Public Counsel came in and made some suggested modifications to the plan. So I'm not sure how much at issue the timing of these particular modifications is. Am I -- am I misconstruing his testimony?

MS. GAFKEN: That's not how I interpreted it. I'm happy to withdraw that exhibit and deal with the issue in argument, and deal with -- I mean, there's other -- in some ways, this is a little bit of a circus issue, and I don't want to spend a ton of time on the circus, right? And I can address the concerns with the bench in closing, and deal with the substantive issues with Mr. Henderson about each one of the five modifications without that exhibit.

JUDGE KOPTA: That would be my preference. If you're willing to withdraw it, that would make it a lot easier for me.

1	MS. GAFKEN: We can do that.
2	JUDGE KOPTA: All right. Then I will
3	consider that exhibit withdrawn. We have two additional
4	exhibits, I believe, Mr. Steele.
5	MR. STEELE: Thank you.
6	Public Counsel's offered as exhibits for the
7	record CAK-4 and DAH-3, and both of these are news
8	articles, and in our mind, your Honor, these documents
9	are both irrelevant for the purposes of this hearing
10	today. This is about this hearing today is about
11	whether or not the settlement proposal offered by the
12	parties is in the public interest.
13	And I think that there are some significant
14	concerns with these documents. Beginning, one, with
15	CAK-4, this involves an entirely different factual
16	situation in a different place from Greenwood. All of
17	the facts are completely different. There's no relation
18	to Greenwood as part of this article, and so it feels
19	like Public Counsel is using this hearing today as an
20	opportunity to introduce questions it might have about
21	PSE gas systems that far exceed the scope of the
22	Greenwood matter. This case is about whether or not the
23	settlement proposal is appropriate for the Greenwood

settlement proposal is appropriate for the Greenwood

case, not another gas situation that might exist in some

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other place.

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I think there's also authentication 1 2. questions with this article. PSE is not in a position 3 today to verify the factual statements made throughout 4 this article. The PSE witness that is quoted here, he's 5 not here today, he's not been called as a witness, and 6 Public Counsel has had months, frankly, to ask the 7 Company about these questions. They could have 8 conducted discovery on these issues and they haven't. 9 It's unclear to me as well how this will be 10 used to cross-examine Ms. Koch when -- and I'd be 11 curious what Public Counsel says about how they'll use 12 it to cross-examine, because what it looks like to me is 13 another opportunity by Public Counsel to challenge the 14 compliance plan, and another sort of bite at the apple, 15 as Ms. Gafken said, an evolving position where they have 16 additional concerns with the compliance plan that didn't 17 appear in Mr. Coppola's testimony. And now it's another 18 opportunity by them to challenge the compliance plan 19 based on a totally different natural gas situation in 20 PSE's service territory. 21 JUDGE KOPTA: And while we're at it, the 22 Seattle Times article? 23 MR. STEELE: Yeah. I mean, I see this as

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very similar issues here. This is a January 25th

article talking about PSE's deactivated gas lines.

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1	Again, there are factual questions here. The witness
2	the witnesses cited are not in the room today to be
3	asked about [sic]. PSE, again, is not in a position to
4	verify the accuracy of the statements made in this
5	article.
6	And so I think there's authentication
7	questions, I think there's relevance issues. And as I
8	stated previously, there's a real ER 403 question as to
9	whether there is a benefit to these articles when I see
10	waste of time, confusion of the issues, especially with
11	regards to the first article, the Tehaleh article, we're
12	talking about confusing issues that aren't really before
13	the Commission today. And I think we're concerned about
14	Public Counsel broadening the issues beyond why we're
15	here.
16	JUDGE KOPTA: Do you know whether
17	Mr. Henderson or Ms. Koch have any personal knowledge of
18	any of the facts that are alleged in these articles?
19	MR. STEELE: They I know that they have
20	some for the Tehaleh issue, they have sort of
21	tangential knowledge of what's happening there, but this
22	is not within their supervision. And Mr. Henderson, I
23	believe, could speak to some of the issues regarding the
24	deactivation, but there are significant factual
25	statements made in this article that are not correct.

1	And so there's also, in my view, reading
2	through them, hearsay questions about statements made by
3	other witnesses that are not before the Commission
4	today, and so unless Public Counsel's in a position to
5	authenticate these documents and the facts made, I think
6	there are concerns with the evidence contained within
7	the documents.
8	JUDGE KOPTA: All right.
9	Ms. Gafken?
10	MS. GAFKEN: I'm going to take the
11	exhibit the Seattle Times article first, and I think
12	that one's probably the easier one.
13	I think Mr. Henderson does have the
14	knowledge that I wanted to point at in that article, and
15	I was using the article essentially to confirm that
16	knowledge. I think there's a lot of other things in
17	that article that I wasn't going to point to. That may
18	be the source of Mr. Steele's concern.
19	What I wanted to ask Mr. Henderson about was
20	the inventorying of the abandoned pipe. But be that as
21	it may, I think he probably has knowledge about that.
22	JUDGE KOPTA: Is this document necessary to
23	explore his knowledge on that subject?
24	MS. GAFKEN: Well, quite frankly, when I was
25	writing out my questions, I didn't I don't have a

	Ç.
1	line in my questions that says, and move for the
2	admission of that exhibit. So after I found it and
3	thought, oh, I should use this, I ended up not using it.
4	JUDGE KOPTA: Is that one you would be
5	willing to withdraw as well?
6	MS. GAFKEN: If it's causing great angst, I
7	can withdraw that one.
8	JUDGE KOPTA: Well, again, I think that
9	would make everyone's life easy if you don't mind
10	withdrawing it.
11	MS. GAFKEN: I would be happy to withdraw
12	that one.
13	JUDGE KOPTA: All right. And that is
14	DAH-3x, that is withdrawn. And with respect to CAK-4x,
15	the News Tribune article?
16	MS. GAFKEN: That one is a little more
17	tricky. I'm not trying to broaden the issues in this
18	case, but I think that there is a point to be made with
19	respect to the narrowness of the plan. I understand
20	that that's going to be heard as a criticism, and I
21	don't mean it to be a criticism in the sense that the
22	plan should be rejected or anything like that. That's
23	not the argument that I'm making.
24	The plan does what it does. It's not
25	designed to find other types of problems, and this is

1	another type of problem, and so I just wanted to explore
2	that with the witness. I'm not planning on spending a
3	ton of time on that, but I think it's a it is a valid
4	point to consider and to understand just to understand
5	the scope of the program.
6	JUDGE KOPTA: Is this any part of
7	Mr. Coppola's testimony?
8	MS. GAFKEN: No, not the Bonney Lake issue.
9	JUDGE KOPTA: Mr. Steele?
10	MR. STEELE: I mean, I I'm standing by my
11	objection. Again, it sounds like Public Counsel would
12	like to use this as an opportunity to further criticize
13	the compliance plan, which I understand is in their
14	purview, but I don't I don't believe that the PSE
15	witnesses are in a position to testify and respond to
16	questions about this today, so they're very general
17	sense [sic].
18	Again, this is an entirely different factual
19	scenario with different possibly different causes.
20	As it says here, the Company's still investigating, and
21	so I I think that there are serious questions about
22	the value of bringing in a different factual case in
23	PSE's territory that will distract from the Greenwood
24	case, what happened in the Greenwood incident, and
25	whether or not the proposal before the Commission today

1	is in the public interest.
2	Because I believe that's why we're here
3	today, not asking questions about PSE's natural gas
4	issues in other parts of the service territory excuse
5	me and so I I believe it really would broaden the
6	issues beyond why we're here today and it should not be
7	admitted.
8	MS. GAFKEN: The issue is, I don't want the
9	Company to wait for another catastrophic event in order
10	to inspect another type of pipe. So the plea is for the
11	Company to be proactive in its maintenance of its
12	pipelines. That's the point.
13	MR. STEELE: Your Honor, if I may I mean,
14	I guess one question I have for Ms. Gafken is, this
15	article dates back to February 10th. You know, this
16	these questions could have been raised months ago.
17	MS. GAFKEN: We did raise them.
18	JUDGE KOPTA: Let's not get into that for
19	right now.
20	Ms. Gafken, I think you can certainly
21	explore those issues. I am troubled any time there's a
22	news article that's obviously of questionable
23	evidentiary value. Let's put it that way. And I don't
24	see any of the witnesses that are testifying here quoted

or otherwise referred to in this article, so I'm just

1	concerned that it's a little too far afield.
2	MS. GAFKEN: Okay.
3	JUDGE KOPTA: So I will not allow that one
4	into the record, but I will allow you to explore that
5	particular issue that you've raised in whatever form you
6	choose, and obviously subject to objection from counsel.
7	MS. GAFKEN: Okay.
8	JUDGE KOPTA: All right.
9	Does that cover our exhibit list issues?
LO	MR. STEELE: It does for PSE. Thank you,
L1	your Honor.
L2	MS. BROWN: Thank you.
L3	JUDGE KOPTA: All right.
L4	Are there any other objections to any of the
L5	exhibits that are listed on the exhibit list as I
L6	circulated it?
L7	MR. BEATTIE: May we have ten seconds?
L8	JUDGE KOPTA: Yes, you may.
L9	MS. GAFKEN: Your Honor, I did inquire
20	whether parties would be willing to stipulate to
21	Mr. Coppola's other exhibits other than his testimony.
22	I understand that there's still motions pending with
23	respect to his testimony. I did hear from both Staff
24	and PSE that they would not object, or that they would
25	stipulate to entry to Exhibits SC-2 through SC-12.

1	JUDGE KOPTA: Mr. Beattie, did you have
2	something as a result of your conference?
3	MR. BEATTIE: I do not. And Staff indicated
4	its stipulation to the exhibits to which Ms. Gafken
5	refers about an hour ago by email.
6	JUDGE KOPTA: Yes, I received that. Thank
7	you.
8	I'm in a little bit of a quandary, because
9	if we, the Commission, were to decide to strike portions
10	of Mr. Coppola's testimony, there is responsive
11	testimony that goes to that testimony. And I am not
12	sure whether it makes more sense to admit everything now
13	subject to revision later, or to withhold admitting it
14	until that has been decided and then making changes to
15	the testimony and then admitting it.
16	I'm inclined toward to former, so I will ask
17	the parties if they have any objection to admitting
18	those exhibits subject to later revision as a result of
19	the pending motion that was held in abeyance as to
20	Mr. Coppola's recommendations for modifications to the
21	inspection mediation program.
22	MR. WILLIAMS: Your Honor, this is James
23	Williams of behalf of Puget Sound Energy. We're still
24	objecting to Mr. Coppola and all of his testimony. We
25	will reassert our motion to strike at the end of his

1	examination, and ask the Court then to decide whether or
2	not any of it should be allowed in.
3	JUDGE KOPTA: All right.
4	And that includes all of his exhibits, I'm
5	assuming, as well?
6	MR. WILLIAMS: Correct, your Honor.
7	JUDGE KOPTA: Okay. Well, we're not going
8	to be able to be quite as efficient as I had hoped, but
9	sometimes we have to go down that road.
10	Then with respect to the other exhibits, I
11	will admit into the record Exhibits SP-1, SP-2, CAK-1T,
12	through CAK-3, DAH-1T, DAH-2, and DAH-5xC, and
13	Exhibit AR-1T and AR-2.
14	(Exhibit Nos. SP-1, SP-2, CAK-1T,
15	CAK-2, CAK-3, DAH-1T, DAH-2,
16	DAH-5xC, AR-1T & AR-2 were
17	admitted.)
18	JUDGE KOPTA: The remaining exhibits will be
19	subject to a ruling later, and I will note that it may
20	be necessary to strike some or all of those exhibits
21	depending on the Commission's ruling with respect to
22	Mr. Coppola's testimony, since some of these exhibits
23	address his testimony and, therefore, wouldn't make any
24	sense to have it in the record without his testimony.
25	So I'm doing a little bit of both with my

-	
1	proposals. So I'm going to admit some of them for now
2	subject to revision, and some of them are not admitted
3	subject to pending objection.
4	Anything further before I have the
5	commissioners join us? All right. Then let's be off
6	the record and I will be back.
7	(Brief pause in the proceedings.)
8	JUDGE KOPTA: Let's be back on the record.
9	I am joined on the bench by Chairman Danner and
10	Commissioners Rendahl and Balasbas. And we will once
11	again take appearances for the benefit of the
12	commissioners, beginning with the Company.
13	MR. WILLIAMS: Thank you, your Honor.
14	Good afternoon. My name is James Williams.
15	I'm with the Perkins Coie firm in Seattle on behalf of
16	Puget Sound Energy, and I'm here with my co-counsel,
17	Mr. Steele.
18	We're also joined by PSE witnesses Catherine
19	Koch, who is Director of Planning for Puget Sound
20	Energy, Duane Henderson, who is the manager for Gas
21	Systems Integrity for Puget Sound Energy. And we also
22	have General Counsel, Mr. Steve Secrist, Deputy General
23	Counsel, Ms. Kendall Cammermeyer, and my law partner,
24	Donna Barnett.
25	JUDGE KOPTA: Thank you, Mr. Williams.

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1	For Commission staff?
2	MS. BROWN: Sally Brown, Senior Assistant
3	Attorney General.
4	MR. BEATTIE: Julian Beattie, Assistant
5	Attorney General.
6	JUDGE KOPTA: For Public Counsel?
7	MR. BRYANT: Armikka Bryant, Assistant
8	Attorney General.
9	MS. GAFKEN: Lisa Gafken, Assistant Attorney
10	General appearing on behalf of Public Counsel. And our
11	witness today is Sebastian Coppola.
12	JUDGE KOPTA: Okay. Thank you. We have the
13	three witnesses from the Company and Staff that are
14	supporting the settlement agreement. If I could ask you
15	to rise, please, raise your right hand.
16	(Catherine Koch, Duane Henderson
17	and Alan Rathbun sworn.)
18	JUDGE KOPTA: You may be seated. We have
19	previously admitted the testimony of and exhibits
20	sponsored by these witnesses, and, therefore, they are
21	subject to cross-examination by Public Counsel,
22	Ms. Gafken.
23	111
24	111
25	111

1	CATI	HERINE A. KOCH, witness herein, having been	
2		first duly sworn on oath,	
3		was examined and testified	
4		as follows:	
5			
6		CROSS-EXAMINATION	
7	BY MS. GAFKEN:		
8	Q.	Good afternoon, Ms. Koch. I'm sorry for	
9	mispronouncing your name earlier.		
10	Would you please turn to your testimony, which		
11	is Exhibit No. CAK-1T, page 1, lines 14 and 15? There		
12	you testified that Mr. Coppola recommends that the		
13	Commission reject the Settlement Agreement as filed by		
14	Staff and PSE, correct?		
15	A.	Yes.	
16	Q.	The two main components of the settlement are	
17	penalties and the inspection and remediation plan; is		
18	that correct?		
19	A.	Yes.	
20	Q.	With respect to penalties, Mr. Coppola testifies	
21	that the penalty amount should be increased to the		
22	maximum penalty, correct?		
23	A.	Yes.	
24	Q.	We can agree that Public Counsel's position on	
25	penalties is that the agreement should be rejected.		

1	correct?	
2	A. Can you restate the question?	
3	Q. Sure.	
4	We can agree that Public Counsel's position on	
5	penalties is that the Settlement Agreement should be	
6	rejected, correct?	
7	MR. WILLIAMS: Objection. Vague. Unclear.	
8	JUDGE KOPTA: Would you turn the microphone	
9	on? And Ms. Koch, I believe you need to, too, and make	
10	sure the red light is on.	
11	MS. KOCH: I believe it is. I'll speak up.	
12	MR. WILLIAMS: I'm sorry, your Honor. I	
13	would object to the question being vague. It was	
14	unclear for me to understand it.	
15	JUDGE KOPTA: Can you clarify that a bit,	
16	Ms. Gafken?	
17	MS. GAFKEN: Sure.	
18	BY MS. GAFKEN:	
19	Q. You understand that Public Counsel's position is	
20	that the Settlement Agreement should be objected or	
21	should be rejected with respect to penalties, right?	
22	A. Yes.	
23	Q. With respect to the inspection and remediation	
24	plan, Mr. Coppola does not recommend that the Commission	
25	reject the plan, does he?	

1	A.	He suggests modifications to the plan.	
2	Q.	Modifications?	
3	A.	In essence, not accepting the plan as is.	
4	Q.	But modification is not the same as rejection,	
5	is it?		
6		MR. WILLIAMS: Objection. Argumentative.	
7		JUDGE KOPTA: Overruled.	
8	111		
9	BY MS. GAFKEN:		
10	Q.	Rejection is not the same as I'm sorry.	
11	Modification is not the same as rejection, is it?		
12	A.	Not no.	
13	Q.	Do you understand that Public Counsel's position	
14	is that the Commission should approve the program and		
15	that it should also approve the modifications proposed		
16	by Mr. Coppola?		
17	A.	Can you restate that? I feel like I'm a bit in	
18	a in a semantics game here, so can you restate the		
19	question?		
20	Q.	Sure.	
21		Do you understand that Public Counsel's position	
22	is that the Commission should approve the program and		
23	that it should also approve the modifications proposed		

that it should also approve the modifications proposed

by Mr. Coppola? 24

25

A. I'd have to pull up the plan again, or the

1	statement from Mr. Coppola.	
2	Q. And I'm only asking for your understanding.	
3	A. My understanding was that the Public Counsel was	
4	suggesting that the plan not be approved as is.	
5	Q. Would you turn to your testimony, Exhibit	
6	CAK-1T, page 2, line 17 to 19?	
7	A. Okay.	
8	Q. There you testify that Mr. Coppola's conclusions	
9	are not based on independent analysis and are the result	
LO	of reviewing documents, correct?	
L1	A. They're not based on independent analysis and	
L2	are a result of reviewing documents.	
L3	Q. Do you have a copy of Mr. Coppola's testimony	
L4	handy?	
L5	A. I do. One minute, please. Okay.	
L6	Q. Would you please turn to Mr. Coppola's	
L7	testimony, which is Exhibit SC-1T and go to page 6 and	
L8	7?	
L9	A. Okay.	
20	Q. Beginning at line 23 on page 6, and continue	
21	through line 14 on page 7, Mr. Coppola summarizes the	
22	documents and materials he reviewed, correct?	
23	A. He does.	
24	Q. Is this what you were referring to when you	
25	testified that Mr. Coppola's conclusions were based on	

sever	ral documents?
A.	Yes, with the emphasis of these are just several
docu	ments, yes.
Q.	Are you familiar with the discovery in this
case	?
A.	Some of it. Can you address your question or
ask i	t with more specificity?
Q.	Did you review the discovery that was propounded
in this	s case?
A.	I reviewed some of it. Duane has reviewed and
respo	onded to most of it. Mr. Henderson, excuse me.
Q.	Are you familiar with the public records request
made	by PSE to the Commission regarding the Greenwood
neigh	borhood explosion investigation?
A.	I'm not familiar.
Q.	Are you familiar with Staff's responses to PSE
Data	Requests 1 through 17?
A.	With Staff's responses to Data Requests 1
throu	ıgh 17?
Q.	So PSE requested data requests to Commission
staff.	Are you familiar with those?
A.	I don't have those in front of me.
Q.	I realize that you don't have them in front of
you, I	out during the course of the case, were you
famili	ar with that discovery?
	famili

1	A. I reviewed most everything, but I don't have it		
2	by memory.		
3	Q. Okay.		
4	Do you recall whether the Commission's response		
5	to PSE's public records request was contained in Staff's		
6	responses to PSE PSE's Data Requests 1 through 17?		
7	MR. WILLIAMS: Objection to the form of the		
8	question. It's vague.		
9	JUDGE KOPTA: I'm also wondering where		
10	you're going with this, Ms. Gafken. I don't really want		
11	to have a litany of all of the documents that are in the		
12	case.		
13	Is there a point to your line of questions?		
14	MS. GAFKEN: I'm trying to figure out what		
15	her knowledge base is before I ask the question, whether		
16	I have a foundation to ask a question.		
17	JUDGE KOPTA: I think you have a good		
18	foundation at this point.		
19	MS. GAFKEN: Okay. Fair enough.		
20	BY MS. GAFKEN:		
21	Q. Through discovery in this case, which included		
22	the Commission's response to PSE's public records		
23	requests, Mr. Coppola had available to him all the		
24	information from the investigation and from this docket,		
25	didn't he?		

1		MR. WILLIAMS: Objection. Calls for
2	spec	ulation.
3	A.	Yeah, I can't speak to what he what was
4	avail	able to him. I'm sure you could have made it
5	avail	able to him, but I don't know what he
6	BY M	IS. GAFKEN:
7	Q.	Well, did Puget Sound Energy not provide
8	some	ething?
9		MR. WILLIAMS: Objection to the form of the
10	ques	tion. It's vague and it's unanswerable.
11	A.	Yeah, I don't I can't speak to what he looked
12	at sh	ort of what he's listed here.
13	BY M	IS. GAFKEN:
14	Q.	Do you understand what's listed there?
15	A.	The complaint, the investigation, the UTC form
16	prep	ared by Staff, the answers to the complaint,
17	resp	onses to several data requests. They were over
18	100-plus data requests. Various PSE standards and	
19	oper	ating practices, the federal rules and the
20	settle	ement and the narrative, yes.
21	Q.	As you noted, there were several data requests,
22	corre	ct?
23	A.	Um-hmm, yes.
24	Q.	Would you describe the discovery in this case
25	exter	nsive?

1	MR. WILLIAMS: Objection, your Honor. It's
2	vague and it's not relevant.
3	JUDGE KOPTA: I will sustain that.
4	Ms. Gafken, I think we catch your point.
5	BY MS. GAFKEN:
6	Q. Please turn to page 3 of your testimony, Exhibit
7	CAK-1T, and please go to lines 6 through 10. There you
8	criticize Mr. Coppola for not having work papers,
9	correct?
10	A. Correct.
11	Q. What work papers were you anticipating that
12	Mr. Coppola would have?
13	A. I would expect, with his expertise that he
14	described, that he would have other industry examples
15	that he'd be thinking about and analysis to contribute
16	to what he was seen and given.
17	Q. Is this a rate case?
18	MR. WILLIAMS: Objection. Relevance.
19	JUDGE KOPTA: Overruled.
20	A. No, it's not. It's an enforcement compliance
21	enforcement case.
22	BY MS. GAFKEN:
23	Q. Please turn to page 3 of your testimony, again
24	Exhibit CAK-1T. And at lines 12 through 21, you

criticize Mr. Coppola's expertise, correct?

25

1	A.	Yes.
2	Q.	Did you review the declaration that Mr. Coppola
3	subm	nitted in response to Staff and PSE's motions to
4	strike	in which he further detailed his experience over
5	his 3	7-year career with the utility industry?
6	A.	I did review that.
7	Q.	Mr. Coppola's former schooling is in finance,
8	but h	e describes that he also gained natural gas
9	opera	ations experience during his 26-year career with two
10	utilitie	es and his subsequent consulting career, correct?
11	A.	That's what his declaration said.
12	Q.	Do you doubt that?
13	A.	I doubt his expertise relative to this
14	enfo	rcement action and the in-depth knowledge needed for
15	unde	erstanding the gas operations and the plan details.
16	Q.	How long have you worked with the utilities
17	industry?	
18	A.	Twenty-six years.
19	Q.	Would you please turn to your testimony, Exhibit
20	CAK-	-1T, page 5, and go to lines 3 to 4? There you
21	chara	acterize the primary objective of the inspection and
22	reme	diation program as preventing another Greenwood,
23	corre	ct?
24	Α.	Yes.

25

Q. By this, you mean another explosion similar to

1	the G	reenwood explosion, correct?
2	A.	Preventing another Greenwood explosion.
3	Q.	The inspection and remediation program does not
4	addre	ess or let me phrase it this way. The inspection
5	and r	emediation program addresses the specific threats
6	unco	vered by the Greenwood explosion; namely, abandoned
7	pipes	that may still be active and vulnerable
8	abov	e-ground facilities, correct?
9	A.	Yes.
10	Q.	But the inspection and remediation program is
11	not designed to address other potential threats to PSE's	
12	syste	m; is that correct?
13		MR. WILLIAMS: Objection. Vague.
14		JUDGE KOPTA: Overruled.
15	A.	The Green the inspection plan is was
16	desi	gned to address the factors that were learned in
17	Gree	nwood specifically, and address the compliance, yes.
18	BY M	IS. GAFKEN:
19	Q.	Is the inspection and remediation program
20	designed to address any other potential threat to PSE's	
21	syste	m?
22		MR. WILLIAMS: Objection.
23	A.	It was designed
24		JUDGE KOPTA: Overruled.
25	A.	to address the factors found in the Greenwood

1	explosion and the lessons learned in that.
2	BY MS. GAFKEN:
3	Q. But the inspection and remediation program is
4	not designed to address any other potential threats to
5	PSE's natural gas system, is it?
6	MR. WILLIAMS: Objection. Asked and
7	answered.
8	JUDGE KOPTA: Sustained.
9	MS. GAFKEN: It was not asked and answered.
10	JUDGE KOPTA: It was. She did answer it.
11	BY MS. GAFKEN:
12	Q. Do you have a copy of the Settlement Agreement?
13	A. I do.
14	Q. Would you please turn to paragraph 17?
15	A. One minute.
16	JUDGE KOPTA: And for the record, that is
17	Exhibit SP-1.
18	A. Okay.
19	BY MS. GAFKEN:
20	Q. In Exhibit SP-1, paragraph 17, PSE states that,
21	for settlement purposes, it will not contest the
22	violations alleged in the complaint; is that correct?
23	A. That's what it says.
24	Q. Is not contesting the equivalent to admitting
25	violations?

1	A. I believe in the narrative supporting the
2	settlement, there was a statement that says PSE concurs
3	the violations were incurred [sic].
4	Q. And by concurring, is that the same as
5	admitting?
6	A. We're we're in lawyer-speak. It sounds like
7	we concurred that violations were incurred. We
8	concurred and agreed.
9	Q. Okay.
LO	The number of violations are not set out in the
L1	Settlement Agreement, but paragraph 17 refers to the
L2	complaint, and in the complaint or the complaint
L3	lists 17 violations. So is PSE admitting or not
L4	contesting all 17 violations that are alleged in the
L5	complaint?
L6	A. I think that the violations that are mentioned
L7	here, there's the numbers are multiple for some of
L8	these codes, so I would suspect that the statement that
L9	PSE concurs that the violations occurred is addressing
20	all 17.
21	MS. GAFKEN: Okay. I have no further
22	questions.
23	JUDGE KOPTA: All right.
24	Then your next witness or do you want
25	to the Commission intends to ask questions of the

1	entire panel, so we won't have individual witness	
2	questions from the commissioners. You may take the	
3	opportunity now to do your direct if you like, or you	
4	may wait until after.	
5	MR. WILLIAMS: We have no direct.	
6	JUDGE KOPTA: All right. Then that makes it	
7	simple. Then you may proceed with the next witness.	
8		
9	ALAN E. RATHBUN, witness herein, having been	
10	first duly sworn on oath,	
11	was examined and testified	
12	as follows:	
13		
14	CROSS-EXAMINATION	
15	BY MR. BRYANT:	
16	Q. Good morning, Mr. Rathbun. Am I pronouncing	
17	your name correctly?	
18	A. Yes, it's Rathbun, yes.	
19	Q. Thank you.	
20	You're the Director of Pipeline Safety for the	
21	UTC; is that correct?	
22	A. That's right.	
23	Q. Okay.	
24	And in that role, you're responsible for	
25	overseeing gas safety programs and gas utilities	

1	compliance within the state of Washington; is that
2	correct?
3	A. That, in addition to other other safety
4	responsibilities, yes.
5	Q. Okay.
6	Have you worked for gas utilities in the past,
7	and if so I'm sorry, this is a compound question, I
8	understand that and if so, what roles and when?
9	A. I have not worked for a gas utility in the past.
10	Q. Okay. Okay.
11	So can you please turn to page 1 of your
12	testimony? And so on lines 1 through 23, you state that
13	you supervised Staff's investigation and coauthored the
14	Staff Investigation Report; is that correct?
15	A. Yes, it is.
16	Q. Okay.
17	Did you personally visit the site of the
18	explosion the morning it occurred?
19	A. No, I did not.
20	Q. Okay.
21	Did you visit the explosion site after it
22	happened or at any time after?
23	A. No, I did not.
24	Q. No? Okay.
25	So in coauthoring the investigation report, did

1	you rely almost entirely on the investigation prepared
2	by your staff and data request responses from PSE?
3	A. That's a fair statement. I and questioned
4	and questioned the staff that were involved in in
5	in that report, yes.
6	Q. Okay. Okay.
7	So in your response testimony, you object to
8	Public Counsel's proposed enhancements to the inspection
9	program and our proposed increase to the penalty amount
10	PSE will be assessed; isn't that right?
11	A. Yeah. We my testimony says that we did not
12	feel that an enhanced sampling program was necessary.
13	Q. Okay. Okay.
14	So I'm going to focus primarily on those two
15	aspects of your testimony, first with the inspection
16	program, second with the penalty amount, and just kind
17	of take some time and ask you some questions.
18	And we'll begin with the inspection program, so
19	can you please turn to page 3 of your testimony?
20	A. (Witness complies.)
21	Q. On lines 8 and 9, you state that Staff became
22	aware of Mr. Coppola's involvement during the settlement
23	discussions.
24	Are you aware that Mr. Coppola joined the Public
25	Counsel team as an expert witness in December of 2016

1	and p	repared multiple rounds of data requests after
2	perfor	ming a comprehensive review of the information
3	that S	taff had gathered and the investigation report
4	that yo	ou authored?
5	A.	I was not aware of his involvement at that
6	point,	no.
7	Q.	Okay.
8	5	So still on page 3, move down to line 16 through
9	17, if y	you could. Here you state that you are not aware
10	of any	settlement conferences that took place without
11	Public	Counsel being present or being involved; is that
12	correc	et?
13	A.	Excuse me. You're talking lines 16 and 17 on
14	page	3?
15	Q.	Yes.
16	A.	I was not aware of we every settlement
17	confe	rence that I was involved in, Public Counsel was
18	availa	ble and present.
19	Q.	So then isn't it true that, if there were
20	confe	rences where you were not involved, you would not
21	be aw	are of those, right?
22	A.	I'm not sure I understand the question.
23	Q.	How can you be aware of something how can you
24	have I	knowledge of something that you aren't aware of?
25	Α.	As I stated, I was every settlement

1	conference I attended all the settlement conferences
2	that were scheduled, I was there at each one, and Public
3	Counsel was present during those.
4	Q. Okay.
5	Do you know if you had any discussions to which
6	Public Counsel was not present with PSE?
7	A. I had a what I recall is a phone conversation
8	with Mr. Henderson sometime during the process, and I
9	remember one telephone conversation, yes.
10	Q. Okay.
11	And you are aware that a telephone conversation
12	about a proceeding that's before the Commission is
13	technically a settlement conference?
14	MR. BEATTIE: Objection. Argumentative.
15	JUDGE KOPTA: Sustained. We take your
16	point, Mr. Bryant.
17	BY MR. BRYANT:
18	Q. Okay. Thank you.
19	Can you please turn to page 4 of your testimony?
20	A. Excuse me, page
21	Q. Four. On line 3 through 5, you state that
22	Mr. Coppola did not participate in any aspect of Staff's
23	investigation and that he prepared no work papers.
24	Do intervenors normally prepare work papers?
25	A. My testimony only regards the fact that you

1	know, that it was Mr. Coppola's response to PSE's data
2	request. I didn't address issues relative to whether
3	or whether or not he did not commit you know,
4	prepare work papers. I was simply you know, I was
5	I was simply quoting his response to the PSE data
6	request.
7	Q. Right.
8	So he may have performed other research or
9	analysis not in the form of a work paper; is that
10	correct?
11	A. I have no idea.
12	Q. Okay. Okay.
13	On line let's see. So on line we're still
14	on page 4, line 6 through 7 of no, I'm sorry.
15	That's I'm sorry.
16	Do you have Mr. Coppola's testimony in front of
17	you, SC-1T?
18	A. Yes, I do.
19	Q. Okay.
20	So at the bottom of page 6, line 21 through line
21	14 of page 7, do you see that, where it's
22	A. Yes. This pertained to the question, What
23	documents did you review in preparation for this
24	testimony, that
25	Q. Right, yes.

1	A.	Yes.
2	Q.	So would I be correct to assume that, other than
3	the site visits by your staff by your staff, you used	
4	the s	ame sources of information to prepare the
5	inves	tigation report?
6	A.	We had you know, our staff conducted, you
7	knov	v, many, many interviews in addition to simply
8	looking at the paper documents related to interviews of	
9	first	responders, of witnesses. There's considerably
10	more	information than just these exhibits.
11	Q.	Okay.
12		Was was all of that information discoverable?
13	A.	To my knowledge, yes.
14	Q.	Okay. Thank you.
15		So if you could turn back to your testimony,
16	pleas	e.
17		JUDGE KOPTA: And just as a reminder, for
18	the re	ecord, it's convenient to say the exhibit number
19	when	you're referring to different exhibits.
20		MR. BRYANT: Oh, sorry. It's AR-1T.
21	BY M	IR. BRYANT:
22	Q.	So we're on line 21 through 23. Do you see
23	that?	
24	A.	Excuse me, page
25	Q.	Page I'm sorry page 4 page 4 of AR-1T.

1	In this section of your testimony, and going into the	
2	next on page 5, you disagree with Mr. Coppola's	
3	conclusion that the failures to have a robust inspection	
4	program and a failure to deactivate the gas lines rise	
5	to the level of a responsibility that approaches an	
6	intentional act; is that correct?	
7	A. That's correct.	
8	Q. Specifically, on lines 22 through 23 of page 4,	
9	you state that the failure to remove the inactive	
10	service above-ground service line was not in clear	
11	violation of the Company's procedures at that time; is	
12	that correct?	
13	A. Well, what I said in that testimony was the	
14	failure to remove the entire inactive service line,	
15	which was above grade or above ground, in Staff's	
16	opinion, was not a clear violation of their procedures.	
17	Q. Okay. Thank you for that clarification.	
18	Would you mind turning to Exhibit SC-9, right	
19	along with Mr. Coppola's testimony, and I'll do the	
20	same.	
21	Are you there, Mr. Rathbun?	
22	A. What page again?	
23	Q. I'm sorry, the first page, page 1. All right.	
24	Exhibit SC-9, page 1.	
25	A. I'm not sure I have SC-9. I'm sorry.	

1	Q.	Okay.
2		MR. BRYANT: Does UTC counsel have a copy of
3	the E	xhibit SC-9 for Mr. Rathbun?
4		MR. BEATTIE: No, but with Commission
5	perm	ission, I'll stand there next to him with it.
6		JUDGE KOPTA: Yes.
7	BY M	IR. BRYANT:
8	Q.	Okay. You got it?
9	A.	Yes.
10	Q.	Okay.
11		So this exhibit includes PSE's response to
12	Public Counsel's DR 30 and makes reference to a prior	
13	Staff	DR 22; is that correct?
14	A.	Yes, that's what it says.
15	Q.	Okay.
16		So down at the bottom of the page at A6, I
17	belie	ve yes, A6 asks PSE to explain if leaving an
18	abov	e-ground an abandoned service line with a stub
19	above ground was an acceptable operating procedure in	
20	September of 2004, and to explain how long that practice	
21	has la	asted and if it continues today.
22		Do you see that?
23	A.	Yes, I do.
24	Q.	Please turn to page 3 of Exhibit SC-9.
25	Α.	Yes.

1	Q. And if we look at letter 6 [sic], PSE answered	
2	that question by stating, PSE operating standard	
3	procedure operating standard 2525.2100, section 6,	
4	Service Deactivation, requires that exposed service	
5	piping be removed at the building.	
6	Do you see that?	
7	A. Yes.	
8	Q. Do you have any reason to believe PSE was being	
9	less than truthful in answering that question?	
10	A. I assume they were truthful in response to the	
11	DR.	
12	Q. Okay. Thank you.	
13	Turning back to your testimony, Exhibit AR-1T	
14	on I am now on page 5, on lines 6 and 7, you state,	
15	There's no basis on which to describe the error in 2014	
16	as an intentional act. Am I right?	
17	A. That's correct.	
18	Q. Well, which error are you referring to	
19	Mr. Rathbun, the failure to perform the cut and cap, or	
20	the failure of not removing the above-ground service	
21	pipe as described by PSE operating standard procedure	
22	[sic] 2525.2100?	
23	A. We're describing that the whole element was not	
24	an was an intentional [sic] act in Staff's opinion.	
25	Q. So the cut and cap?	

1	A. Cut and cap. We talked about in the testimony,		
2	it was a failure to deactivate the service. That's what		
3	my testimony talks about.		
4	Q. Okay.		
5	So on now we're still on line 7 of your		
6	testimony, SC I'm sorry AR-1T, you say that the		
7	error was unintentional. Can you please tell me how PSE		
8	or Pilchuck would intentionally cut and cap I'm		
9	sorry unintentionally cut and cap a service line in		
10	error?		
11	A. I can't speak to what PSE or Pilchuck		
12	contractor Pilchuck did at that particular time. You		
13	know, my I stand by my testimony that their failure		
14	to conduct the proper cut and cap in 2004 was not an		
15	intentional act.		
16	Q. Okay.		
17	How do you in your years of experience,		
18	Mr. Rathbun, how would a utility intentionally cut and		
19	cap the wrong line? Have you ever seen this in your		
20	experience?		
21	A. I've not seen any particular experience like		
22	this.		
23	Q. Okay. Okay.		
24	We're still on page 5 of your testimony. Can		
25	you please go to line 13 and 14? Here you state that		

1	Staff identified all past enforcement actions taken	
2	against PSE by the Commission. Are you referring in	
3	what document did you did Staff	
4	A. I'm talking about in the complaint document, we	
5	did reference those.	
6	Q. Okay.	
7	Did you also reference those those prior	
8	enforcement actions in the investigation report,	
9	Exhibit AR-2?	
10	A. Likely. I don't have that right in front of me,	
11	but likely, yes.	
12	MR. BRYANT: Will UTC staff please provide	
13	Mr. Rathbun	
14	BY MR. BRYANT:	
15	Q. Oh, you do have it. Okay.	
16	A. Are we this document, the investigation	
17	report, March 9, 2016?	
18	Q. Yes. We won't need that right at this time, but	
19	we'll be referring to it later.	
20	We're still on page 5 of your testimony, lines	
21	20 through 23. In this section of your testimony, and	
22	going onto the next page, you state that the proposed	
23	changes by Public Counsel to the inspection remediation	
24	program were last minute and unnecessary; is that	
25	correct?	

1	A. Y	es.
2	Q. A	Are you aware that Public Counsel made many of
3	the sar	ne proposed changes in prior negotiations and
4	those o	changes were not adopted until the final
5	inspect	tion report written inspection program?
6	А. Т	he only change that I'm aware of that was made
7	prior to	o the filing of the Settlement Agreement
8	pertained to the sampling of Population 4, as I recall,	
9	which	was a conversation for which I was not privy.
10	Q. (	Okay.
11	Did Staff or PSE provide any reason for	
12	rejecting Public Counsel proposal Public Counsel's	
13	propos	al for Populations 3 and 4 to have the same one
14	percen	t confidence interval as Population 1 instead of
15	the two	percent confidence interval?
16	A. I'	m sorry. Could you repeat the question, first
17	part of	that question?
18	Q. 5	Sure. No problem.
19	Di	d Staff or PSE provide any reasons for
20	rejectin	g Public Counsel's proposals for Populations 3
21	and 4 t	o have the to have a one percent confidence
22	interva	1?
23		MR. BEATTIE: Objection. Judge Kopta, I
24	would o	object on grounds of ER 408, relevance and
25	founda	tion. We're being asked to explore settlement

1	discussions at this point, and I'm not really not
2	sure what the relevance is, and it's also not
3	admissible.
4	JUDGE KOPTA: Mr. Bryant?
5	MR. BRYANT: Yes, your Honor. On line 22 of
6	page 5 of AR-1T, Mr. Rathbun raises settlement the
7	settlement discussions in his testimony. He opened the
8	door.
9	JUDGE KOPTA: I don't see that. As I
10	construe the testimony at this point, it refers to
11	Public Counsel's last-minute change of position, which,
12	as I understand the background, is that Public Counsel
13	at first was okay with the program and then later
14	proposed modifications. I don't believe this portion of
15	his testimony opens up settlement discussions, so I will
16	sustain the objection.
17	You may explore why Staff takes the position
18	it does now, that those modifications should not be made
19	to the settlement as it is today, but not what the
20	discussions were during the settlement.
21	MR. BRYANT: I believe that will be
22	addressed in cross-examination of Mr. Henderson.
23	BY MR. BRYANT:
24	Q. So we're now on page 6 of your testimony,
25	Mr. Rathbun, Exhibit AR-1T. At line 5, you state you

1	believe the plan is let's see, is it 5? Yes more	
2	than adequate, but nowhere in your testimony do you	
3	explain why Public Counsel's recommendations do not	
4	improve the plan; is that correct?	
5	A. That's correct.	
6	Q. Okay. That's all I have with respect to the	
7	inspection program. I'd like to move now to the second	
8	part, which is the penalties.	
9	So if you wouldn't mind turning back to page 1	
10	of your testimony, at lines 22 and 23, and through page	
11	2, lines 1 and 2, you state that you authored the	
12	investigation report, identified the causes of the	
13	explosion and recommended appropriate penalties; is that	
14	correct?	
15	A. Yes, it is.	
16	Q. The amount referenced there as an appropriate	
17	penalty was \$3.2 million; is that correct?	
18	A. \$3.2 million was that amount stated in the	
19	complaint document, yes.	
20	Q. Mr. Rathbun, could you please open AR-2, Exhibit	
21	AR-2, page 8, please? If we're working with the same	
22	PDF, it should be page 8. I'm sorry. It's not page 8,	
23	it's page 10. Page 10.	
24	Do you see right above Conclusion, there's a	
25	long sentence that says, Staff recommends that the	

1	Comi	mission impose a maximum penalty of \$3,200,000?
2	A.	Yes, I do.
3	Q.	Okay. Thank you. Okay.
4		Now, please turn to page 8, and I'm in sub 5
5	unde	r Penalty Recommendation. Here and through page 9,
6	you a	apply the Commission's enforcement policy; is
7	that -	- is that true?
8	A.	That is correct.
9	Q.	And still on page 8, back to page 8, at number
10	2, yo	u state that Staff does not contend that PSE or
11	I'm so	orry. I'm assume that this is your this is your
12	work,	correct?
13	A.	Coauthored, yes.
14	Q.	Here you state that Staff does not contend that
15	PSE	intentionally violated the law.
16	A.	That's what it says.
17	Q.	And yet, on page 10, you do recommend the
18	maxii	mum penalty of \$3.2 million.
19	A.	Yes.
20	Q.	Okay.
21		So let's go back to page 2 of your testimony,
22	AR-2	. And we're almost done, we don't have that much
23	longe	er. At lines 15 through 19, you state that the
24	total	assessed penalty under the Settlement Agreement,
25	the p	roposed Settlement Agreement, would be \$2,750,000

1	with \$1,250,000 being suspended on the condition that
2	PSE completes the compliance program; am I right?
3	A. That's correct.
4	Q. So just doing the math, and I was never good at
5	that, if PSE satisfactory satisfactorily completes
6	the program, the penalty that will be paid and assessed,
7	I guess not in that word [sic], would be \$1.5 million,
8	right?
9	A. That's correct.
10	Q. Okay.
11	So I'm curious to know, Mr. Rathbun, did you
12	know if Pilchuck or Pilchuck's insurer would indemnify
13	PSE for any penalties PSE is imposed assessed for
14	violations related to Pilchuck's work?
15	MR. BEATTIE: Objection. Relevance.
16	MR. WILLIAMS: Join.
17	JUDGE KOPTA: Mr. Bryant?
18	MR. BRYANT: I think Mr. Rathbun testifies
19	that he believes the penalty is appropriate and that
20	it's appropriately punitive, I think, is the language
21	for PS to PSE. But if PSE doesn't actually pay the
22	penalty, it's not punitive at all. They're reimbursed
23	for it.
24	JUDGE KOPTA: I'll allow the question. Do
25	you want to repeat it, Mr. Bryant?

1	MR. RATHBUN: Repeat the question, please.
2	MR. BRYANT: Sure. Absolutely.
3	BY MR. BRYANT:
4	Q. Do you know if Pilchuck or Pilchuck's insurer
5	will indemnify PSE for any penalties PSE is assessed for
6	violations related to work Pilchuck performed?
7	A. I have no idea.
8	Q. Then how do you know that PSE will ultimately be
9	responsible for the penalty that you assessed?
10	A. So a penalty enforced by the Commission, I
11	how they pay it is not my you know, my issue, really.
12	Q. Okay. Thank you.
13	Do you have any doubts that PSE will implement
14	and complete the compliance program?
15	A. We Staff assumes that they are going to do
16	you know, they will implement the compliance plan, yes.
17	But that does not mean that it's not appropriate to have
18	a suspended penalty to assure that they do complete it.
19	Q. What's the purpose of the suspended penalty?
20	A. I'm sorry?
21	Q. What is the purpose of suspending a portion of
22	the penalty?
23	A. As I said, the portion to suspend a portion
24	of the penalty is to assure that as I said, that
25	there is a hammer, that there is something that if

they you know, to make sure that they have added
incentive to not only get done with the program, but get
done with it on time, and they apply the appropriate
resources to get it done on time.
Q. I agree, Mr. Rathbun, but doesn't the Commission
have other hammers or enforcement tools they can use
other than suspending a penalty?
A. My estimation and again, the Commission's
enforcement policy really addresses the elements that
should be considered in suspending a portion of the
penalty, and I think this is consistent with that.
Q. Okay. We'll get to that later as well.
So could you please turn to page 3 of your
testimony? Okay. So, yeah, here we say I'm sorry
you say that the penalty amount is appropriately
punitive. Are you referring to the \$1.5 million
penalty?
A. It's the entire penalty. A portion was
suspended, but the entire penalty is potentially
punitive.
Q. Okay.
Mr. Rathbun, I think you just testified that you
don't I'm pretty sure we can have the record read
back, of course that you said you don't have any
doubts that PSE will implement the compliance program.

1	so is	that is that correct?
2	Α. Ι	expect them to, but there still is a total
3	penalt	y that is \$2.75 million. It's just 1.25 is
4	withhe	eld to assure that they're compliant.
5	Q. (	Okay.
6	S	o then the \$1.5 million is appropriately
7	punitiv	e, not the \$2.75?
8	A. \	Well, I disagree.
9	Q. <sup>-</sup>	Γhat's what you testified to, sir.
10	A. I	disagree that it's I disagree that it's a
11	\$2.75 ı	million penalty [sic], that's what I'm saying.
12	Q. \	What's the penalty amount, sir?
13	<b>A</b> . 1	The penalty amount is 2.75 million.
14	Q. (	Okay. I'll just move on.
15	W	e're still on page 3 let's see, hmm well,
16	actually	y, let's dive into it still and go back up.
17	S	o on lines 2 and 3, you say you don't think the
18	public	is served by further litigation over what is, in
19	effect,	a small difference in the total penalty. What's
20	the sm	all difference you're referring to?
21	<b>A</b> . 7	The small difference is the difference between
22	3.2 mi	llion and 2.75 million.
23	Q. \$	So but it's likely that PSE will they have
24	no reas	son to not implement the program, so the penalty
25	will be	1.5. So the difference so if they implement

1	the program and I know it's asked and answered the
2	penalty will be 1.5, correct?
3	A. The immediate payment of the penalty is 1.5,
4	yes, but Staff still considers the total penalty to be
5	2.75 million.
6	Q. Of the 3.2 possible?
7	A. Of the 3.2 possible, that's correct.
8	Q. Right.
9	So if they implement the program and complete it
LO	on time with no with no issues, that small amount
L1	becomes 1.75; is that I'm sorry \$1.7 [sic]
L2	million; is that correct?
L3	A. The so, basically, yeah, if they implement
L4	if they implement the compliance plan on schedule, on
L5	time and to its completion, the total amount of penalty
L6	due would be 1.5, that's correct.
L7	Q. Okay.
L8	Is that a small amount, Mr. Rathbun? Is that
L9	the small amount that you're referring to in your
20	testimony, I guess, is my
21	A. Again, as I said previously, the small amount
22	that I would that was put in testimony was the
23	difference between 2.75 and 3.2.
24	Q. Okay.

Now, on page 5 of your testimony, Mr. Rathbun,

25

1	on lines 13 and 14, where you state you identified all
2	past enforcement actions against PSE am I right?
3	A. Yes.
4	Q. And those past enforcement actions are
5	reported are detailed or they're in the
6	investigation report, right?
7	A. I'm sorry. In the investigation report?
8	Q. Yes, yes, yes.
9	Could you please turn to the investigation
10	report, Exhibit AR-2 Exhibit AR-2 I'm on page 9.
11	In number 9 there, the report states in paragraph
12	paragraph 9 is just what we want to call it that
13	PSE's been the subject of 10 enforcement actions related
14	to pipeline safety since 1992. Am I right?
15	A. Yes.
16	Q. And in footnote 6 down at the bottom of the page
17	is where you list those enforcement actions, correct?
18	A. Yes.
19	Q. Is Docket PG-111723 listed among those 10?
20	A. Yes, it is.
21	Q. Okay.
22	Can you please turn to page 7 of your testimony?
23	A. I'm sorry?
24	Q. Page 7 of AR-1T, of your testimony.

So on page 7, on lines 5 through 8, you address

25

1	whether this is a first-time penalty of this or similar
2	violation, and your conclusion is that it's a first-time
3	penalty and the facts of this case appear unique; is
4	that correct?
5	A. I said this is a first-time penalty for this
6	particular for this particular violation, yes.
7	Q. Right. Okay.
8	And just to refresh my recollection, how many
9	categories of violations were there alleged?
10	A. There were four categories of violations,
11	several of which had multiple you know, multiple
12	days, which reached the maximum for a related series of
13	violations, and accumulated the 3.2.
14	Q. Okay.
15	I'm not trying to be argumentative, but were
16	there four categories or five categories?
17	A. As I recall, four.
18	Q. I believe on page 9 of the inspection report
19	A. I take that back. Five. I'm sorry.
20	Q. Okay. Thank you.
21	So in listing the prior 10 violations
22	violation dockets filed against PSE since 1992 let me
23	see here, were any did any of those dockets contain
24	violations identical to the violations alleged in this
25	current docket?

1	A. I'm not aware of any specific ones. There may
2	have been at certain there may have been a particular
3	violation, but certainly nothing that that pertained
4	to, in this particular circumstance, the deactivation
5	inadequate deactivation of a service line. That was the
6	primary, you know, cause of action here.
7	Q. Okay. Great.
8	So am I correct in that you just said that the
9	deactivation of the line was the primary cause of the
10	A. It was a primary it was a it was a primary
11	cause, yes.
12	Q. Okay.
13	A. The primary cause of the failure one of the
14	causes of the failure, yes.
15	Q. Okay.
16	So you spent a lot of time in your testimony
17	talking about intent, is that right, and I'm sorry
18	whether or not PSE intentionally violated the law?
19	A. I won't say I spent a lot of time. I said
20	that you know, my testimony was that Staff does not
21	feel that this was an intentional violation on the part
22	of PSE.
23	Q. Are you aware that in your testimony you stated
24	that roughly 11 times?

A. I never counted.

25

1	Q. Okay.
2	Of the five categories of violations that PSE is
3	alleged to have committed, is intent an element of any
4	of those violations?
5	A. I'm not aware of intent being an element of the
6	violations, no.
7	Q. So Mr. Rathbun, if the primary cause of the
8	explosion was the improper abandonment of the pipeline,
9	do the other five categories of violations, do did
10	your I'm sorry. Let me rephrase the question.
11	Did your analysis revolving [sic] intent focus
12	on the four other causes the four other violations or
13	the one violation for improper abandonment? Which of
14	those five categories of violations did you apply your
15	intent analysis?
16	MR. BEATTIE: Objection. Foundation.
17	MR. WILLIAMS: Compound.
18	MR. BEATTIE: And compound.
19	MR. WILLIAMS: Join.
20	MR. BRYANT: I'll restate.
21	BY MR. BRYANT:
22	Q. Did you apply an intent analysis in determining
23	whether or not PSE improperly abandoned the pipeline?
24	A. Repeat that, please. I'm sorry.
25	Q. Okay. Let me back up from this a bit.

1	Where does the intent analysis that you applied
2	originate?
3	A. The intent analysis was that we could find no
4	evidence that PSE intentionally failed to PSE and/or
5	their contractor, under their direction, intentionally
6	did not abandon a line correctly.
7	Q. Okay.
8	Does the what's the importance of intent,
9	sir?
10	A. Well, one of the importances of the intent is
11	determining, you know, when we look at the ultimate
12	penalty, as to whether or not the ultimate penalty
13	should be the maximum or not.
14	Q. Does the intent analysis originate in the from
15	the Commission's enforcement policy?
16	A. It is it is one of the elements that is
17	considered in the Commission's enforcement policy, that
18	is correct.
19	Q. Okay.
20	Does that test, the test of intent, does it
21	apply to suspended penalties or to whether or not the
22	Commission will impose penalties at all? I can ask
23	it
24	A. I'd have to go back and read it more closely.
25	I've never looked at it from that perspective.

1	Q. Okay.
2	It applies to the former, whether or not the
3	I'm sorry the latter, whether or not the Commission
4	will impose penalties at all. It does not it is not
5	an element of suspended penalties.
6	MR. BEATTIE: Objection.
7	JUDGE KOPTA: Well
8	MR. BEATTIE: That's not a question.
9	JUDGE KOPTA: No, that's
L O	BY MR. BRYANT:
L1	Q. Is that correct?
L2	MR. BEATTIE: Objection. Calls for a legal
L3	conclusion. Calls for speculation. Foundation.
L4	MR. WILLIAMS: Join. Counsel's testifying.
L5	JUDGE KOPTA: I will sustain that. The
L6	policy says what it says, Mr. Bryant.
L7	MR. BRYANT: Right. Right. Okay. Thank
L8	you.
L9	BY MR. BRYANT:
20	Q. Will you please turn to page 9 of your
21	testimony? I'm on lines 1 through 3.
22	A. Excuse me, lines
23	Q. 1 through 3. It begins, obviously, on page 8.
24	A. Page 9 of my testimony?
25	Q. Yes, yes, yes.

1	A. Okay.
2	Q. What are these four what does these four
3	factors listed in lines 1 through 2 address?
4	A. Again, this is this is a you know, out of
5	the Commission's enforcement policy, that pertains to a
6	suggestion that maximum penalties should be reserved to
7	instances in which these factors occur.
8	Q. Okay.
9	And in 2 there, does that say "commits repeat
LO	violations"?
L1	A. Understood.
L2	Q. Is that is that a yes?
L3	A. Yes. Number 2 is yes.
L4	Q. Okay.
L5	So this is going to get a little bit hairy. So
L6	back to AR-2, the investigation report, page 9, I'm on
L7	footnote 6, that includes Docket PG-117 I'm sorry
L8	111723.
L9	Do you see that?
20	A. Yes, I do.
21	Q. Are you aware that do you recall the
22	violations from that docket?
23	A. Not right offhand, no.
24	Q. Would you accept that the violations are of
2.5	Washington Administrative Code 480-07-180 and 480-07-188

1	[sic]?
2	A. I don't have the document in front of me, so I
3	don't think I can testify to that.
4	Q. You can trust me
5	MR. WILLIAMS: Objection. Lacks foundation.
6	BY MR. BRYANT:
7	Q subject to check.
8	JUDGE KOPTA: Overruled.
9	A. Subject to confirmation.
10	BY MR. BRYANT:
11	Q. Okay. Thank you, sir.
12	MR. BRYANT: Thank you, your Honor.
13	111
14	BY MR. BRYANT:
15	Q. Do you recall what Washington Administrative
16	Code sections PSE is alleged to have violated in this
17	current matter before the Commission?
18	A. Well, I assume that excuse me. Would you
19	repeat the question?
20	Q. Do you recall what subjects of the Washington
21	Administrative Code PSE is alleged to have committed in
22	this docket currently before the Commission?
23	A. Yes. Yes.
24	Q. Are those the ones that I just cited that were

25

also in -- that were also violated in Docket 111723?

1	A. And for my for my short-term memory issues,
2	were you speaking of 480-93-180 and 188, or just
3	480-193 [sic]
4	Q. Oh, yes. I'm sorry.
5	A 93-180.
6	Q. Actually, both. I'm sorry. I think I said
7	480 480-07. It's 480-93 thank you for correcting
8	me 180, and they're actually at the bottom of page 9
9	here
10	A. Yes.
11	Q in 2 and 3. Those are the same violations
12	that occurred in Docket 111723, but in your testimony,
13	you state that this was a first-time violation for PSE
14	in this current docket.
15	A. In Staff's position for this particular, you
16	know, type of event and the circumstances involved, it
17	was a first-time violation. Now, the fact that plans
18	and procedures and gas leak surveys are very broad
19	applications of standards, I suppose it's possible that
20	violations occurred at else time [sic].
21	Q. And you present those facts and you present that
22	testimony to mitigate the damages in this case now,
23	right, the penalty?
24	A. I'm not presenting any testimony to mitigate. I

25

simply -- I simply stated in my testimony, and I stand

1	by that testimony, that I again, I didn't I	
2	thought the penalty was warranted given the facts of the	
3	case, and you know, and that it wasn't, in Staff's	
4	position, necessary in the settlement to the maximum	
5	penalty.	
6	Q. Okay.	
7	So back on page 9 of your testimony, on line 5,	
8	you state that, In hindsight, the Greenwood explosion	
9	was preventable, and then you discuss the	
10	telecommunications case as an example; is that right?	
11	A. Yes, I did.	
12	Q. Do you recall the facts of the	
13	telecommunications case?	
14	A. I have read through I've read through the	
15	testimony of Staff's response in that particular issue,	
16	but I don't have all the facts at hand on it. But I did	
17	read through the testimony.	
18	Q. Would you agree that it was essentially a	
19	software glitch?	
20	A. Essentially a what?	
21	Q. A software glitch that caused the	
22	A. I don't think I could I don't think I'm in a	
23	position to judge that.	
24	Q. Okay.	
25	Do you agree that a gas utility's failure to	

1	properly deactivate a gas line and perform safety	
2	inspections that result in an explosion is not the same	
3	as a software glitch?	
4	A. I don't think it's necessarily correct that we	
5	can equate the two.	
6	Q. I don't, sir. You do, in your testimony here.	
7	Do you see that on page 9?	
8	A. Yes, I agree that what I was speaking to was the	
9	intent. But I what I heard your question ask is to	
10	whether or not there's a difference between the	
11	violations, and, you know, I think both both present	
12	risks.	
13	Q. Okay.	
14	On page 9 of your testimony, Mr. Rathbun and	
15	this will be my last question, actually will you	
16	please read beginning on line 21 with "Under"?	
17	A. Okay. I have to go back just a minute.	
18	Q. Lines 21 through 24, starting with the word	
19	"Under."	
20	JUDGE KOPTA: We have it in his testimony.	
21	I don't know that it's necessary for him to read it.	
22	Mr. Bryant, do you have a question?	
23	MR. BRYANT: Yes, your Honor.	
24	BY MR. BRYANT:	
25	Q. Do you agree that the quotation from the	

1	telecommunications case that you cite states that intent	
2	should not be a mitigating factor in the assessment of a	
3	penalty?	
4	A. Are you asking me about lines 26 and 27 of my	
5	testimony?	
6	Q. No, actually lines 23 through 24.	
7	A. That's that's a that's a so that's a	
8	quote, so, yes, I believe that those lines yes, it's	
9	a quote.	
10	MR. BRYANT. Okay. Thank you. That's all I	
11	have, your Honor.	
12	JUDGE KOPTA: Thank you, Mr. Bryant.	
13	Mr. Beattie, do you have anything at this	
14	point?	
15	MR. BEATTIE: Yes, Judge.	
16	REDIRECT EXAMINATION	
17	BY MR. BEATTIE:	
18	Q. Mr. Rathbun, you were asked by Mr. Bryant	
19	whether you personally visited the explosion site, and	
20	you answered that you did not?	
21	A. That's correct.	
22	Q. Did anybody on your staff visit the explosion	
23	site?	
24	A. Yes.	
25	Q. And who were those individuals?	

1	A. The individuals that were directly responsible
2	for the investi or the investigation of the incident
3	were Dave Cullom, Dennis Ritter, Derek Norwood. We did
4	have other Commission staff that did make appearances,
5	but those three individuals were primarily there for
6	quite a long period of time.
7	Q. Can you tell us about how long? Can you give us
8	a sense of what the initial investigation looked like?
9	A. It was a it was a very arduous, long
10	investigation. While PSE and first responders reacted
11	to the incident, I know that they were there I'm
12	struggling to remember the day of the week that the
13	incident happened, which was on March 9th. That I
14	recall, that was a Thursday I'm trying to remember
15	but they were there through the weekend. They were
16	there to recover records, to interview interview
17	witnesses. They interviewed, you know, PSE personnel,
18	interviewed first responders, gathered what records we
19	could, and also observe and witness the recovery of
20	evidence, you know, appurtenances from the explosion
21	site.
22	Q. Thank you.
23	Would you please turn to page 10 of the Staff

25 A. Yes.

24

Investigation Report? It's AR-2.

1	Q.	You were asked by Mr. Bryant about Staff's
2	recor	nmendation that, quote, the Commission impose a
3	maxii	mum penalty of \$3,200,000.
4		Do you remember that question?
5	A.	Yes.
6	Q.	I notice in the next paragraph, the report
7	states	s that the recommendation is that the Commission.

states that the recommendation is that the Commission, quote, "issue a formal complaint against PSE and impose a penalty of up to \$3,200,000."

Is there anything you can tell me about which one of these recommendations you think -- you think was the official or correct recommendation?

A. I think Staff is always, you know, aware of the -- you know, the Commission makes the ultimate decision, that the -- our job, you know, or part of Staff's job is to identify violations. It's also to identify the total amount of penalties that could be due, subject -- if found guilty of all those -- all those violations.

But obviously, we also understand that it's totally in the Commission's discretion as to, you know, how, in fact, those penalties should be -- should be ultimately issued.

Q. Okay.

Mr. Bryant tried to commit you to testimony that

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1	\$1.5 million is, quote, small. Do you remember that?	
2	A. I remember the conversation, yes.	
3	Q. Does Staff does the Pipeline Safety Program	
4	consider 1.5 upfront excuse me \$1.5 million	
5	upfront penalty to be small?	
6	A. No. In fact, that's the largest penalty that	
7	we that Pipeline Safety that the Commission has	
8	ever if it were to come out that way, that would be	
9	the largest penalty that the Pipeline Safety staff has	
10	ever administered on a pipeline safety-related matter.	
11	MR. BEATTIE: No further questions.	
12	JUDGE KOPTA: Thank you, Mr. Beattie.	
13	MR. WILLIAMS: Your Honor, I have a	
14	question.	
15	JUDGE KOPTA: That's in the nature of	
16	friendly cross and we're not going to allow that.	
17	Public Counsel, I believe Mr. Henderson is	
18	up next.	
19		
20	DUANE A. HENDERSON, witness herein, having been	
21	first duly sworn on oath,	
22	was examined and testified	
23	as follows:	
24	111	
25	111	

Τ	CROSS-EXAMINATION	
2	BY MS. GAFKEN:	
3	Q. Good afternoon, Mr. Henderson.	
4	A. Good afternoon.	
5	Q. Before the Greenwood explosion, PSE did not keep	
6	an inventory of its abandoned lines because it assumed	
7	the pipe no longer contained natural gas; is that	
8	correct?	
9	A. It's correct that, once a pipeline is no longer	
10	active, it's been deactivated, there's no need to	
11	continue to keep records of it or continue to maintain	
12	that.	
13	Q. Is that still PSE's practice?	
14	A. It's still PSE's practice not to continue to	
15	maintain those facilities. But with the implementation	
16	of our new geographic information system approximately	
17	three years ago, those records do remain within that	
18	database, only with a status of deactivated, or	
19	inactive, I think, is the actual status.	
20	Q. One of the criticisms you make regarding	
21	Ms. Coppola is a lack of familiarity with PSE's system,	
22	correct?	
23	A. That's correct.	
24	Q. But PSE had to research and understand its own	
25	system with respect to the abandoned lines, didn't it?	

1	A. As a matter of course, since our our maps
2	up until about three years ago, if a facility was
3	deactivated, it was removed from that map. It required
4	extensive other research to determine the locations of
5	where service lines had been deactivated.
6	Q. Would you please turn to your testimony, which
7	is Exhibit DAH-1T, and go to pages 3 and 4, and
8	beginning on page 3, line 12, and continuing on page 4
9	going to line 5, you described PSE's opposition to
L0	removing the term Pilchuck from the description of
L1	Population 2, correct?
L2	A. Correct.
L3	Q. Is it accurate to say that PSE's opposition is
L4	essentially that removing the term Pilchuck does not
L5	create a benefit?
L6	A. That is correct.
L7	Q. But it's also true that having the term Pilchuck
L8	in the description of Population 2 also doesn't add a
L9	benefit, does it?
20	A. As the Settlement Agreement evolved over the
21	many months of our negotiations, the population the
22	concept of the populations evolved as well. And on the
23	onset, including Pilchuck did describe accurately the
24	populations that we're considering to inspect. But as

that concept evolved, in the entire population, all

1	nearly 41,000 locations are all included in our
2	inspection plan. So whether Pilchuck the word
3	Pilchuck stays in or is removed does not materially
4	change the substance of that inspection plan.
5	Q. On excuse me. On page 3 of your testimony,
6	lines 20 to 21, you testified that Pilchuck performed
7	virtually all gas service retirements.
8	Were there gas service retirements during the
9	time period 2000 to 2010 that were performed by somebody
LO	other than Pilchuck?
L1	A. There may have been other other service
L2	retirements or deactivations performed by either company
L3	personnel or another contractor.
L4	Q. So having the term Pilchuck in the description
L5	of Population 2 is potentially inaccurate, correct?
L6	A. It it is inaccurate in the sense that it
L7	doesn't accurately describe what makes that population.
L8	But if when deriving that population, we considered
L9	all service deactivations. We did not distinguish
20	between who performed them, so it does not materially
21	change that number.
22	Q. Would you please turn to your testimony, DAH-1T,
23	page 3? So stay on page 3 and go to lines 9 through 11,
24	and there you state that even a minor modification to
25	the inspection and remediation program could cause PSE

1	to rej	ect the Settlement Agreement, correct?
2	A.	That's correct.
3	Q.	Would removing the term Pilchuck from the
4	desc	ription of Population 2 cause PSE to consider
5	rejec	ting the Settlement Agreement?
6	A.	That would be a question that we would need to
7	take	back to our counsel and discuss in context of the
8	entir	ety of the Settlement Agreement.
9	Q.	If I asked you the same question for the
10	rema	ining five proposed modifications, would you have
11	the s	ame answer?
12	A.	I think that, as the negotiations unfold the
13	man	ner in which the negotiations unfolded, it was it
14	was	essentially a team effort to arrive at that
15	settle	ement, so I would need to confer with others.
16	Q.	Okay.
17		I didn't quite understand the first part of your
18	ques	tion [sic], but I think I understand, so I just want
19	to cla	urify. I think I understand that, if I were to ask
20	you v	whether each one of the five modifications that
21	Publi	c Counsel is proposing to the plan were
22	imple	emented, that you would have to take that back in
23	terms	s of whether that would whether each modification
24	would	d cause PSE to reject the Settlement Agreement; is
25	that o	correct?

1	A. That is correct. Some of the five could be	
2	considered minors, others have substantial impacts to	
3	the number of locations that would be inspected.	
4	Q. Okay.	
5	Would you please turn to your testimony, Exhibit	
6	DAH-1T, and go to page 4, beginning at line 6? You	
7	explained PSE's opposition to including businesses in	
8	the term high-occupancy structures, correct?	
9	A. Correct.	
10	Q. Business districts and high-occupancy structures	
11	are two distinct terms under the WAC; is that correct?	
12	A. That is correct.	
13	Q. Did the businesses that were destroyed or	
14	damaged in the Greenwood explosion satisfy the occupancy	
15	threshold to be classified as high-occupancy structures?	
16	A. I'm not familiar with the details of each of	
17	those businesses to be able to answer that.	
18	Q. Do you know whether those businesses would have	
19	met the threshold to be classified as a business	
20	district under the WAC?	
21	A. That that area of the Greenwood neighborhood	
22	would have been classified as a business district.	
23	Q. Given the impact on that the Greenwood	
24	explosion had on local businesses, wouldn't it be	
25	reasonable to include all business buildings in the	

inspection and remediation program?

A. Again, as I stated earlier, the inspection and remediation program is intended to address all of the locations where a service deactivation has occurred, so whether it's in Population 1, which are those locations that are most similar to Greenwood, Population 2, which is all of the other work that Pilchuck had performed during that period of 2000 to 2010, Population 3, which was work done prior to 2000, or work since Pilchuck has been on the property in 2011, all locations are going to be looked at, whether it's in a business -- a business, a high-occupancy structure, a residential or a business district.

- Q. Could you turn to the Settlement Agreement, which has been marked as Exhibit SP-1? And if you could turn to Appendix A, page 3 of Appendix A, and I'd like you to look at Population 4. And I just want to ask whether -- so you have just testified that all locations would be included in all the populations.
- A. All -- all 40,789 locations are accounted for in the four populations.
- Q. Okay. Okay.

PSE also objects to modifying the confidence levels for Populations 3 and 4 from two percent to

one percent, correct?

1	A.	That's correct.
2	Q.	And you characterize Public Counsel's
3	recom	nmendation regarding the confidence level to be
4	based	on consistency; is that correct?
5	A.	That is as Mr. Coppola had described it in his
6	testin	nony, yes.
7	Q.	You must be reading my mind. So I'm going to
8	I was	going to ask you to turn to Mr. Coppola's
9	testim	ony. Do you have Mr. Coppola's testimony handy?
10	A.	I do.
11	Q.	Would you please turn to Mr. Coppola's
12	testim	nony, which is Exhibit SC-1T, and go to page 34?
13	And if	you would refer to lines 19 to 20, there
14	Mr. C	oppola testifies that gas services retired before
15	2000	and after 2010 are no less risky than those retired
16	betwe	en 2000 and 2010; is that correct? Do you see
17	that?	
18	A.	That is correct.
19	Q.	Focusing on the risk profile of the population
20	is diffe	erent than basing a recommendation on using the
21	same	confidence level across populations just for the
22	sake	of consistency, correct?
23		MR. WILLIAMS: Objection. Misstates the
24	quest	ion is vague in that she's asking him to confirm
25	the te	stimony as opposed to whether or not that's what

1	the testimony says.
2	MS. GAFKEN: I just asked the witness about
3	his testimony interpreting Mr. Coppola's testimony, and
4	the witness testified that he was testifying based on my
5	witness's testimony.
6	JUDGE KOPTA: I think you have to explore
7	what his understanding is of Mr. Coppola's testimony.
8	MS. GAFKEN: Which is what I think I'm
9	doing.
10	JUDGE KOPTA: I think you are, too. If you
11	can repeat the question, it would be helpful.
12	MS. GAFKEN: Thank you.
13	BY MS. GAFKEN:
14	Q. Mr. Henderson, focusing on the risk profile of a
15	population is different than basing a recommendation on
16	using the same confidence level across population just
17	for the sake of consistency, isn't it?
18	A. Yes.
19	Q. Increasing the confidence level from one percent
20	to two percent reduces the number of locations inspected
21	under the plan by approximately half; is that correct?
22	A. Subject to check, I'd have to run those numbers
23	to see what the effect is on the sample size.
24	Q. Would you please turn back to your testimony,
25	which is Exhibit DAH-1T, and go to page 6. And once

1	you're there, please turn to lines 3 through 7.
2	COMMISSIONER RENDAHL: Are we on page 6?
3	MS. GAFKEN: Yes.
4	BY MS. GAFKEN:
5	Q. Among other things, you state that the
6	confidence modification would remove any prioritization
7	among the population; is that correct?
8	A. That would that's correct.
9	Q. Public Counsel is not recommending to alter the
10	sequence or timeframe under which each population is to
11	be inspected under the plan, is it?
12	A. The timing or sequence, no. But I believe that
13	they're failing to recognize that the risk profile, as
14	you the term you had used earlier, risk is a function
15	of likelihood and consequence. And through the
16	settlement discussion and discovery, we've we
17	believe, and the plan bears this out, that the
18	likelihood that an improperly deactivated service in
19	those periods prior to 2000 and after 2010 is different
20	than the risk profile, if you will, the likelihood,
21	during 2000 to 2010, and thus it warranted a different
22	sampling and confidence interval.
23	Q. So in your mind, prioritization also includes
24	the number of lines to be inspected; am I understanding
25	that correctly?

1	A. Prioritization, as it's used here, is both
2	timing the risk to the public, and so the timing
3	the timeframe that we have to complete those
4	inspections. And remember that Populations 1, 2 and 3
5	are going on concurrently. They are not sequential.
6	Q. That's true.
7	And they're also to be completed quicker
8	depending on which population we're talking about,
9	correct?
LO	A. Correct.
L1	Q. And modifying the confidence levels of
L2	Populations 3 and 4 doesn't alter the timeframes, does
L3	it
L4	A. It
L5	Q necessarily?
L6	A. As written, no, but if the impact on that
L7	population, the sample size, this is one case where we,
L8	as a company, might want to talk about the timeframes
L9	that we had agreed to with the sample sizes that we had
20	previously agreed to.
21	MS. BROWN: Your Honor, I'm sorry to
22	interrupt. May I just pose a question now that I've
23	already posed one?
24	JUDGE KOPTA: To whom?
25	MS. BROWN: To you.

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1	JUDGE KOPTA: Yes, you may.
2	MS. BROWN: Okay. I just want to understand
3	what it is we're doing in terms of the testimony and its
4	admissibility into the record. I mean, are you
5	reserving judgment until the conclusion of the
6	testimony? Because Ms. Gafken is inquiring as to the
7	potential modifications to the compliance plan, and I
8	still am hung up on the fact that, in its letter to the
9	Commission, dated April 12th, Public Counsel stated it
10	will quote, "will support the inspection and
11	remediation plan." And so I'd like to know what we're
12	doing here.
13	JUDGE KOPTA: Well, the portion of the
14	motion that was held in abeyance is whether Mr. Coppola
15	has sufficient qualifications to make the
16	recommendations that he makes, not whether Public
17	Counsel has been inconsistent in taking its position
18	that was ruled on in the motion itself.
19	So at this point, Public Counsel is
20	permitted to explore the recommendations that
21	Mr. Coppola made, subject, of course, to any later
22	determination by the Commission that Mr. Coppola's not
23	qualified to make those recommendations.
24	MS. BROWN: And then we could argue our
25	estoppel argument in closing then?

1	JUDGE KOPTA: You may.
2	MS. BROWN: Thank you.
3	JUDGE KOPTA: Ms. Gafken?
4	MS. GAFKEN: Thank you.
5	BY MS. GAFKEN:
6	Q. Mr. Henderson, would you please turn to page 7
7	of your testimony, Exhibit DAH-1T, and turn your
8	attention to line or well, beginning at line 5, you
9	testified about why PSE opposes Public Counsel's
LO	recommendation to require additional documentation; is
L1	that correct?
L2	A. That is correct.
L3	Q. And am I correct in understanding that the
L4	opposition is essentially that the documentation is
L5	unnecessary or that the request is unclear?
L6	A. There are questions around both of those, yes.
L7	Q. Would you please return to Mr. Coppola's
L8	testimony, which is Exhibit SC-1T, and go to page 35?
L9	At lines 3 to 5, Mr. Coppola identifies items that
20	should be documented, including who performs each or
21	I'm sorry who performs each inspection, and a
22	checklist of verification steps undertaken, correct?
23	Those are the items that he talks about?
24	A. That is correct, yes.
25	Q. With respect to the cut and cap work that was

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1	supposed to be done on the service line in Greenwood,
2	PSE does not have a record of an inspection done by
3	Pilchuck who conducted an inspection, if one was done,
4	or what was checked; is that correct?
5	A. What's contained in the job folder is a
6	signed-off as-built from the foreman who was responsible
7	for that work that that work was completed. We did not
8	have a specific checklist for that particular task.
9	That was part of a larger, more comprehensive project.
10	Q. Would you turn to Cross-Exhibit DAH-5C [sic]?
11	This is a confidential exhibit. I don't believe that I
12	need to ask confidential questions.
13	MS. GAFKEN: You'll let me know, Counsel, if
14	you think I do.
15	BY MS. GAFKEN:
16	Q. Mr. Henderson, in your answers if you have to
17	refer to a confidential piece of information, you can
18	point us to where in the page. I'm actually not sure
19	exactly what pieces are confidential, but, again, I
20	don't think I need to point to the confidential
21	information, so I don't think we need to go into a
22	closed session.
23	Do you recognize the document contained in
24	Cross-Exhibit DAH-5 to be PSE's response to Staff in
25	formal Data Request 19?

1	A. Yes.
2	Q. Are these the documents that you were referring
3	to in the I forget the term that you just used, but
4	the
5	A. Job packet?
6	Q job packet?
7	So Exhibit DAH-5C contains all the records
8	relating to the cut and cap work that was to be done to
9	the Greenwood service line; is that correct?
10	A. That's correct. Can I modify that a little bit?
11	There are certain documents that are completed that
12	were completed at the time this work was done that do
13	not reside within the job folder. They are sent off and
14	entered into other databases. So they're completed at
15	the same time, but aren't part of this complete package.
16	Q. Okay.
17	Cross-Exhibit DAH-5C does not contain an
18	inspection report that was completed by either Pilchuck
19	or PSE, correct?
20	A. There is not a separate report, although the job
21	drawing does contain a sign-off box. It's labeled the
22	fitter box, or known as the fitter box that is signed by
23	the foreman indicating that the work was completed as
24	designed.

Q. If a proper inspection had been done, would it

1	have been discovered that the service line was still
2	connected to the main and the service line had not been
3	purged?
4	A. It certainly stands a good chance that would
5	have been discovered at that time if a complete
6	inspection the work that was performed there that was
7	reported by the fitter was an error.
8	Q. Would you please turn back to your testimony,
9	which is Exhibit DAH-1T, page 8, lines 3 to 11? There
10	you testify regarding Public Counsel's recommendation to
11	remove above-ground facilities that have been inactive
12	for more than 12 months with no customer commitment to
13	take gas service, correct?
14	A. That's correct.
15	Q. And PSE estimates that there are 4,381 unmetered
16	services, correct?
17	A. That's correct.
18	Q. Of the 4,381 estimated unmetered services, how
19	many of those services have been inactive for more than
20	12 months with no customer commitment to take gas
21	service?
22	A. I do not know that answer.
23	Q. Is it safe to say that it's a smaller amount
24	than 4,381?
25	Δ I could not hazard a guess as to whother it's a

1	large portion or small portion of that number.
2	Q. Do you think each one of those so let me ask
3	it a different way.
4	Do you think the entire lot of estimated
5	unmetered services have been in that status for more
6	than 12 months? And if you don't know, just say so.
7	A. Yeah, I do not know that
8	Q. Okay.
9	A that number or the timeframe for those.
10	Q. Okay.
11	Comparing the above-ground facilities that
12	existed at the Greenwood location, are they similar to
13	the above-ground, unmetered and pressurized service
14	lines that have been inactive for more than 12 months
15	with no customer commitment to take gas service?
16	A. Similar in what sense?
17	Q. Are they similar in nature?
18	A. If you're asking if they are in similar
19	locations, I cannot answer without going through and
20	looking at all 4,381 to determine what similarities they
21	may or may not have with Greenwood. I think it's also
22	important to note that all of these service are
23	considered to still be active, even though they no
24	longer currently don't have a meter, and so are
25	continuing to be maintained, whether it's cathodic

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1	protection or atmospheric corrosion surveys.
2	Q. That would have been true for the facilities at
3	the Greenwood location if Puget had known that the line
4	hadn't been abandoned?
5	A. Had we known it had not been deactivated, those
6	maintenance activities would have continued to have been
7	performed.
8	JUDGE KOPTA: Excuse me. If you're on the
9	bridge line, please mute your phone so that we cannot
LO	hear you.
L1	BY MR. BEATTIE:
L2	Q. Does the Greenwood explosion suggest that
L3	unmetered, above-ground service lines have a higher risk
L4	profile with respect to outside force damage?
L5	MR. WILLIAMS: Objection. Calls for
L6	speculation. Also not relevant.
L7	MS. GAFKEN: Isn't that the point of the
L8	inspection plan?
L9	JUDGE KOPTA: Overruled. You can ask the
20	question.
21	A. Can you repeat the question?
22	BY MS. GAFKEN:
23	Q. Does the Greenwood explosion suggest that
24	unmetered, above-ground service lines have a higher risk
25	profile with respect to outside force damage?

1	A. That was one of the one of the primary causes
2	of the damage to the pipe in Greenwood, and so we want
3	to apply similar filters in our evaluation of those
4	other above-ground lines, unmetered lines, to make sure
5	that they aren't in locations that have similar
6	activities going on around them.
7	Q. And would an unmetered, above-ground service
8	line that has been in that status for 12 months or
9	longer have a higher risk profile for outside force
10	damage due to the length of time in that status?
11	A. I don't know that time is necessarily an
12	indicating factor in the risk profile. It depends on
13	the location and what activities are going on around
14	that.
15	Q. Would you please turn back to page 9 of your
16	testimony, Exhibit DAH-1T? And beginning at line 9, and
17	going onto the next page, you testify about
18	Mr. Coppola's issues with the documentation of the work
19	done on the Greenwood service line; is that correct?
20	A. That's correct.
21	Q. Just to clarify, a D-4 form is a form that
22	documents what work was done; is that correct?
23	A. The D-4, yeah, the work that was performed for a
24	service line, specifically to a service line.

Q. Is the D-4 form used only with contractors, or

1	is that form used also with work that's completed by PSE	
2	work	ers?
3	A.	It's a universal form for documenting all work,
4	rega	rdless of who performs the work.
5	Q.	And the fitter conducting the work is to be
6	ident	ified on that form; is that correct?
7	A.	That is correct.
8		JUDGE KOPTA: Those of you on the bridge
9	line, please do not talk, or mute your phone, please.	
10	BY M	IS. GAFKEN:
11	Q.	Mr. Coppola criticizes the process that was used
12	to co	mplete the D-4 form for the work done on the
13	Gree	nwood line because the job foreman completed it
14	rathe	r than the crewman; is that correct?
15	A.	I believe that's what he states, although it's
16	not c	lear whether the foreman filled out the D-4 card or
17	the fi	tter filled it out or somebody else.
18	Q.	The form that you mentioned earlier in response
19	to my	earlier question, I believe you called it an
20	as-built form, is that a different form than the D-4?	
21	A.	That is.
22	Q.	You take issue with Mr. Coppola's criticism with
23	respe	ect to the D-4 form saying that it should be
24	ignor	ed; is that correct?
25	Α.	That is correct.

1	Q.	The person who filled out the D-4 form was not
2	the p	erson who completed the work in this case well,
3	with ı	respect to the Greenwood service line; is that
4	corre	ct?
5	A.	I don't know for certain who completed the form.
6	The	form does indicate who who performed the work,
7	but I	don't know who filled the form out, whether it was
8	the s	ame person or not.
9	Q.	So you don't know whether the foreman wrote in
10	the n	ame of the Pilchuck employee who did the work as
11	well as completed the details of the work that was	
12	supp	osed to have been done?
13	A.	That is correct.
14	Q.	Is the foreman the person who would have been
15	most	likely to be responsible for inspecting the work?
16	A.	The foreman has that responsibility, yes.
17	Q.	Are you familiar with the concept of separation
18	of du	ties?
19	A.	I'm familiar with it, yes.
20	Q.	Okay.
21		Is your understanding of separation of duties
22	that r	more than one person is required to complete a
23	task,	and that having more than one person provides
24	interr	nal control to prevent error?
25	A.	I'm familiar with that, yes.

1	Q. Is there a problem with separation of duties	
2	when an individual tasked with inspecting the work also	
3	completes the form that says the work was completed?	
4	A. I don't believe that that's necessarily always	
5	the conclusion to arrive at. And in this case, we also	
6	had a Contractor's Quality Control Program in place	
7	where they did have other other set of eyes that	
8	occasionally went around and looked at the work. PSE	
9	also had a Quality Assurance Program where we would	
10	sample work that was being performed, put a different	
11	set of eyes on it to make sure it was done in accordance	
12	with our standards.	
13	Q. With respect to the work done for the Greenwood	
14	service line, evidence indicates that the that	
15	Pilchuck failed to inspect the work performed and PSE	
16	did not select this project to audit, though, right?	
17	A. This was not selected for an audit, that's	
18	correct.	
19	Q. And the evidence indicates that Pilchuck failed	
20	to inspect the work performed, correct?	
21	A. It would appear so, yes.	
22	Q. You testified that PSE audits work done by	
23	contractors by inspecting a sampling of projects. What	
24	percentage of projects does PSE inspect in its sampling?	
25	A. The Quality Management Program that we have in	

1	place today has a I would call it a complex	
2	algorithm, a sampling plan, if you will, that they	
3	utilize to determine what and how much work they should	
4	view	based on the work that's being performed and the
5	comp	plexity of that work.
6	Q.	On page 10 of your testimony, Exhibit DAH-1T, at
7	lines	15 and 16, you testify about a 90 to 95 percent
8	satisfaction with Pilchuck's work, and you're referring	
9	to the	sampling there. And so I'm trying to get an idea
10	of what percentage of Pilchuck's work does the 90 to	
11	95 percent satisfaction rate apply to, do you have an	
12	idea?	
13	A. I don't know the exact number of jobs or the	
14	the exact number of jobs performed and the exact number	
15	that were visited to be able to arrive at that. It's	
16	not h	alf of them, I know that. It's a smaller number
17	than that.	
18	Q.	Would you please turn to page 11 of your
19	testimony, Exhibit DAH-1T, at lines 4 to 5? You state	
20	that PSE has changed its audit program to strengthen the	
21	quality assurance process in verifying work performed by	
22	contractors, correct?	
23	A.	That's correct.
24	Q.	Does PSE verify that inspections were performed?
25	Α.	The process is in place, and as I described, the

1	foreman responsible for the work is responsible for the		
2	initial inspections. The quality the Contractor's		
3	Quality Control Program provides another layer of		
4	insp	inspection, and then PSE's Quality Assurance Program	
5	prov	provides a third level of protection or oversight of the	
6	work	work being performed. And it's in the entirety that we	
7	assess whether we are evaluating an appropriate level of		
8	work or not.		
9	Q.	So in those three levels, it sounds like two of	
10	the le	evels come from the contractor; is that correct?	
11	A.	That is correct.	
12	Q.	And then the third level originates from Puget?	
13	A.	Correct.	
14	Q.	At the Puget level, does Puget verify the lower	
15	two le	evels?	
16	A.	Yes. We are meeting regularly with the	
17	cont	ractors, reviewing the work that's being performed	
18	as reported in the job folders, and then on a regular		
19	basis reviewing the results of the contractor's quality		
20	cont	rol efforts.	
21	Q.	Does Puget verify who performed the inspection	
22	and o	compare that against who completed the paperwork?	
23	A.	I cannot speak to whether that's one of the	
24	items	s that's considered.	
25	Q.	And does Puget verify what the inspector did to	

1	verify that the work was done? So in other words, in
2	looking at the lower two inspection levels, does Puget
3	verify what the foreman did in order to complete his
4	inspection? I'll stop there, and I'll ask the second
5	question at the other level.
6	A. Yeah. Can you repeat that question?
7	Q. Sure. And I can see Mr. Williams reaching for
8	his microphone. That was a complicated question. Let
9	me rephrase that.
LO	MR. WILLIAMS: Yes, it was. It was very
L1	convoluted.
L2	BY MS. GAFKEN:
L3	Q. So let me ask it in a couple of steps.
L4	First, does PSE verify what verification steps
L5	were taken by the contractor?
L6	A. So as part of our job acceptance package, we
L7	make sure that the as-built records are completed in its
L8	entirety, and that is, in part, looking at that fitter's
L9	box that I referred to previously to make sure that that
20	foreman has put his name to that record, that it has
21	been performed per our standards.
22	Q. Does PSE check to see what the foreman verified
23	in checking to ensure that the work was done?
24	A. We do not have detail of all of the aspects that
25	the foreman considered when evaluating the job he was

1	responsible for.
2	Q. And in reviewing the contractor's quality
3	control measures, what does PSE look at there?
4	A. Well, the contractors will provide an accounting
5	of all of the different job tasks that were reviewed
6	over the previous time period, and they have a fairly
7	exhaustive list of different tasks that they will be
8	reviewing, the number that they found acceptable and
9	then the number that required correction.
LO	Q. Okay.
L1	If you would turn your attention back to page 11
L2	of your testimony, Exhibit DAH-1T, and go to lines 9
L3	through 16, there you testify that the Greenwood main
L4	was active until the explosion and that it was
L5	deactivated after the explosion; is that correct?
L6	A. That is correct.
L7	Q. Do you have Mr. Coppola's Exhibit SC-8 handy?
L8	A. Yes.
L9	Q. Exhibit SC-8 contains PSE's responses to Staff's
20	informal Data Request 27, an excerpt of PSE's response
21	to Public Counsel's Data Request 6.
22	Would you please turn to page 5 of that exhibit?
23	A. Yes.
24	Q. There's a shaded line labeled 597. Do you see
25	that line?

1	A. Yes. It's not shaded on my copy, but I see the
2	line now.
3	Q. Oh, okay.
4	A. Yeah.
5	Q. For some reason it is shaded on mine, but that
6	line shows that the Greenwood location well, let me
7	back this up.
8	The address listed on that line is 8410
9	Greenwood. That is the Greenwood location that we've
10	been discussing today, correct?
11	A. That refers to the same uncapped location, yes.
12	Q. And it shows that the service was deactivated in
13	September of 2004, correct?
14	A. What the table reflects is that the service line
15	was abandoned on September 1st, 2004, and that the
16	status as of the time that this query was run was
17	deactivated. This query was run, I believe, in the fall
18	of 2016.
19	Q. So the words on this table does not mean that
20	the service was deactivated as of September 2004?
21	A. That's correct.
22	Q. That's not apparently on the table, is it?
23	A. Um, to somebody who is involved in running the
24	query and how it was structured, it is to me, but I can
25	see how somebody might not make that connection.

1	Q.	Could you turn to page 2 of Exhibit SC-8? And
2	lookii	ng at the data request, Puget was asked to provide,
3	unde	r subsection A, the location of the pipe and, B, the
4	date	the pipe was abandoned, correct?
5	A.	Correct.
6	Q.	You've mentioned earlier that the cut and cap
7	work	that was done at the Greenwood location was part of
8	a larg	ger project, right?
9	A.	Yes.
10	Q.	And that larger project was to move the service
11	line f	rom the street back to the alley, is that correct,
12	or a	correct characterization of that work?
13	A.	Correct characterization, yes.
14	Q.	I'm going to use the term "old main," if you
15	would	d bear with me so "ald main" for the main that the
	Would	d bear with me, so "old main" for the main that the
16		ce line was being moved from.
16 17	servi	
	servi	ce line was being moved from.
17	servi	ce line was being moved from. In 2004, were there other service lines that
17 18	servion were to rem	ce line was being moved from.  In 2004, were there other service lines that being served off of the old main that required it
17 18 19	were to rer	ce line was being moved from.  In 2004, were there other service lines that being served off of the old main that required it main active after the services were transferred to
17 18 19 20	were to rer the b	ce line was being moved from.  In 2004, were there other service lines that being served off of the old main that required it main active after the services were transferred to ack alley?
17 18 19 20 21	were to rer the b	ce line was being moved from.  In 2004, were there other service lines that being served off of the old main that required it main active after the services were transferred to ack alley?  The work that was performed in 2004 removed

service directly to any -- or was not intended to

1	provide service directly to any services off of that	
2	particular block. However, that main was still a part	
3	of the gridded network that provided overall gas service	
4	to the Greenwood area.	
5	Q.	So was the main being used to provide service
6	then?	
7	A.	Indirectly to the broader area of the Greenwood
8	neighborhood, yes.	
9	Q.	Why wasn't the old main retired and deactivated
10	sooner?	
11	A.	Sooner than what?
12	Q.	Than after the Greenwood explosion.
13	A.	Again, the the gas network in that particular
14	area	was highly gridded. It was it had multiple
15	feeds	s, a lot of redundancies, which is desirable in
16	providing gas service to an area. It makes for a more	
17	robu	st gas supply to that that area. And so there
18	was	no desire to lose another feed by eliminating or
19	deactivating the gas main in Greenwood, in that block.	
20	Q.	Would you turn to page 13 of your testimony,
21	Exhib	oit DAH-1T, and go to lines 14 to 21?
22	A.	Page 13, did you say?
23	Q.	Yes. Page 13, lines 14 to 21.
24	A.	Right.
25	Q.	There you testify that one of the valves has an

1	operating mechanism or I'm sorry. There you testify			
2	that one of the valves had an operating mechanism that			
3	was not operating properly, and that was the reason			
4	closing the valve was delayed.			
5	Do you see that?			
6	A. For that particular valve, yes.			
7	Q. The valve with the malfunctioning operating			
8	mechanism was the valve that ultimately stopped the flow			
9	of gas, correct?			
10	A. The closure of that final valve allowed or			
11	isolated that particular segment of main from gas feed.			
12	As I mentioned earlier, it was a multi-feed network in			
13	the area, and so there wasn't a single valve that would			
14	have stopped the flow of gas. All six valves were			
15	required to be closed before flow would stop. It just			
16	so happened that was the last valve to be operated, and			
17	upon closure of that, the gas flow stopped.			
18	Q. Would you please turn to Mr. Coppola's Exhibit			
19	SC-10, which contains PSE's response to Public Counsel			
20	Data Request 7? The narrative provided regarding the			
21	sequence of events the night of the explosion does not			
22	include a description of a malfunctioning operating			
23	mechanism, does it?			
24	A. It does not make mention of that, no.			
25	Q. Do you know what made the valve inoperable?			

1	A. It was reported to me that the operating head	
2	had become dislodged or was not present on top of the	
3	valve.	
4	Q. Before the March 9th, 2016, explosion, when was	
5	the valve last inspected, maintained and checked to be	
6	in operating condition?	
7	A. I do not know when the last time it was	
8	inspected	
9	Q. Are you familiar with the requirements of 49 CFR	
10	Section 192.747?	
11	A. Recite a little bit of it. I'm probably pretty	
12	familiar with it.	
13	Q. That's the section that talks about how often	
14	such valves are to be inspected.	
15	A. It speaks to the identification of key valves	
16	and how frequently they need to be inspected, correct.	
17	Q. Do you know if this valve would have been a key	
18	valve that would have been inspected under 49 CFR	
19	Section 192.747?	
20	A. This valve had not been identified as a key	
21	valve.	
22	Q. So key valves are to be inspected at intervals	
23	not exceeding 15 months, but at least once every	
24	calendar year. Does Puget inspect non-key valves?	
25	A. We do not.	

Page: 120

1	Q. I only have two more questions for you, so we're	
2	almost done.	
3	Would you please turn to your testimony, Exhibit	
4	DAH-1T, pages 14 to 15? And beginning at page 14 on	
5	line 19, and going to page 15, line two, you disagree	
6	with Mr. Coppola's statement that the primary cause of	
7	the explosion was PSE's improper abandonment of the	
8	Greenwood service line, correct?	
9	A. Specifically, where are you referring?	
LO	Q. Sure. It's pages 14 and 15, so the bottom of	
L1	page 14, beginning at line 19, and the top of page 15,	
L2	ending at line 2. And there you disagree with	
L3	Mr. Coppola's characterization that the primary cause of	
L4	the explosion was PSE's improper abandonment of the	
L5	service line?	
L6	A. Yes. And as Mr. Rathbun had previously	
L7	testified, this was just one cause of the explosion, the	
L8	other cause being the activities outside force	
L9	activities occurring around the pipeline.	
20	Q. Do you have the Staff Investigation Report,	
21	which has been designated as Exhibit AR-2?	
22	A. I do.	
23	Q. Would you please turn to page 2 of Exhibit AR-2?	
24	A. Yes.	
25	O The first sentence of the second paragraph	

# REDIRECT EXAMINATION BY MR. WILLIAMS / HENDERSON121

1	reads, Staff finds that the leak and explosion would not
2	have occurred but for PSE's improper abandonment of the
3	service line in September 2004, correct?
4	A. That's what it says, yes.
5	Q. So Mr. Coppola's statement isn't inconsistent
6	with that statement, is it?
7	A. It's not inconsistent with that one, but the
8	report also says that the immediate structural cause of
9	the failure was due to external damage to the service
LO	line by people unauthorized people accessing that
L1	area.
L2	MS. GAFKEN: Thank you. I have no further
L3	questions.
L4	JUDGE KOPTA: Thank you, Ms. Gafken.
L5	Mr. Williams, do you have any redirect?
L6	MR. WILLIAMS: I do have a little redirect.
L7	REDIRECT EXAMINATION
L8	BY MR. WILLIAMS:
L9	Q. Mr. Henderson, earlier you were asked questions
20	about who was at the Greenwood site, the scene of the
21	explosion. Can you tell the commissioners whether
22	anyone from Public Counsel was ever at the Greenwood
23	site during the investigation?
24	A. I was not on site, so I cannot speak to that.
25	Q. Do you have any knowledge about anyone from

	122
1	Public Counsel actually being there?
2	A. I am not aware that anybody from Public Counsel
3	was on site.
4	MR. WILLIAMS: May I have a minute,
5	your Honor?
6	JUDGE KOPTA: Yes.
7	MR. WILLIAMS: No further questions for this
8	witness.
9	JUDGE KOPTA: All right. Thank you. We are
ر L0	past our time to take a break. We will resume at five
L1	minutes after 4:00. Thank you.
L2	(A break was taken from
L3	3:52 p.m. to 4:06 p.m.)
L4	JUDGE KOPTA: Let's be back on the record
L5	after our break. The commissioners have conferred and
L6	at this point do not have questions for the panel. We
L7	appreciate your testimony, and you're excused.
L8	Public Counsel, you may call your witness.
L9	MR. BRYANT: Public Counsel calls Sebastian
20	Coppola.
21	JUDGE KOPTA: Might as well stay standing
22	Mr. Coppola.
23	111
24	111
25	111

## DIRECT EXAMINATION BY MR. BRYANT / COPPOLA 123

1	SEBASTIAN COPPOLA, witness herein, having been
2	first duly sworn on oath,
3	was examined and testified
4	as follows:
5	
6	JUDGE KOPTA: Ms. Gafken, I believe you had
7	some questions for Mr. Coppola in terms of revisions to
8	his testimony; is that correct?
9	MS. GAFKEN: Yes. And Mr. Bryant will be
10	conducting
11	JUDGE KOPTA: Mr. Bryant then.
12	MS. GAFKEN: the investigation or the
13	questioning.
14	DIRECT EXAMINATION
15	BY MR. BRYANT:
16	Q. Good afternoon. Welcome back, everyone. Please
17	state your name for the record and spell your last name,
18	sir.
19	A. Sebastian Coppola, C-O-P-P-O-L-A.
20	Q. Thank you.
21	Who is your employer?
22	A. Corporate Analytics, Inc.
23	Q. Okay.
24	And what is your occupation?
25	JUDGE KOPTA: We don't need to have the

#### DIRECT EXAMINATION BY MR. BRYANT / COPPOLA 124

1	foundation. All we need is corrections at this point,	
2	because we have his testimony.	
3	MR. BRYANT: Okay.	
4	BY MR. BRYANT:	
5	Q. Mr. Coppola, please state any corrections to	
6	your testimony for the record.	
7	A. Sure. On page 15	
8	Q. Of S	
9	A of SC-1	
10	Q. 1T?	
11	A 1T, on line 10 and 11, there is a stray	
12	sentence there that should be removed. It begins with	
13	"When PSE" and ends with "riser." So that sentence	
14	should be stricken.	
15	On page 17, going down to line 21, the third	
16	excuse me, fourth word "signed" should be changed to	
17	"prepared."	
18	On line 27, the third word "signed" also should	
19	be changed to "prepared."	
20	The next change is on page 22. It's a minor	
21	change on line 18, where it begins with paragraph C, the	
22	word "closing" on that line should be a plural,	
23	"closings."	
24	On page 27 on line 10, the word "two," T-W-O,	
25	should be changed to "one." And "violations" should be	

#### DIRECT EXAMINATION BY MR. BRYANT / COPPOLA 125

1	changed to a singular "violation."
2	On the next line, line 11, the second word or
3	third word "correctly" and then continuing to "device,"
4	should be changed to say "follow a corrosion inspection
5	procedure and a pipeline coating gap."
6	And then on page
7	MS. BROWN: I didn't get that. I'm sorry.
8	MR. COPPOLA: You want me to repeat that?
9	JUDGE KOPTA: Yes, please repeat it.
10	MR. COPPOLA: On line 11, insert strike
11	"correctly configure a corrosion prevention device" and
12	then insert "follow a corrosion inspection procedure and
13	a pipeline coating gap."
14	JUDGE KOPTA: Coating as in C-O-A-T-I-N-G?
15	MR. COPPOLA: C-O-A-T-I-N-G, coating.
16	JUDGE KOPTA: And gap, G-A-P?
17	MR. COPPOLA: G-A-P.
18	And then on page 30, on line 12, near the
19	end of that line, after the word "done," insert "it,"
20	and the word "right," like your right hand. And that is
21	it.
22	JUDGE KOPTA: All right. Staff or the
23	Company, have you decided who's going to go first on
24	cross?
25	MS. BROWN: We have no cross for this

1	witness, your Honor.		
2	JUDGE KOPTA: Mr. Williams?		
3	MR. WILLIAMS: Thank you, your Honor.		
4	CROSS-EXAMINATION		
5	BY M	IR. WILLIAMS:	
6	Q.	Mr. Coppola, you do not have an engineering	
7	degre	ee of any kind, do you?	
8	A.	No engineering, no.	
9	Q.	You never studied engineering in college?	
10	A.	No.	
11	Q.	You were never trained on any engineering	
12	subje	ects, correct?	
13	A.	Correct.	
14	Q.	Your educational background is in accounting and	
15	busin	ess administration, right?	
16	A.	Finance, too, yep.	
17	Q.	You would agree that engineering is a science?	
18	A.	Engineering, yeah, it can be a science, yes.	
19	Q.	Would you agree that engineering is not the same	
20	as accounting?		
21	A.	It's not the same as accounting?	
22	Q.	Correct.	
23	A.	They're two different disciplines, yes.	
24	Q.	You would agree that someone who was educated	

and trained in engineering would know more about

1	engineering issues than someone who's educated and		
2	trained as an accountant?		
3	A.	Well, in a narrow sense, that would be correct,	
4	but t	here's no engineering issues here in the	
5	recommendations that I'm making. It's common sense		
6	items	5.	
7	Q.	You would agree that someone who's trained as an	
8	engir	neer would have superior knowledge on an engineering	
9	issue	?	
10	A.	I'm not sure which engineering issues you're	
11	talkir	ng about.	
12	Q.	Let's assume in the abstract we're talking about	
13	any engineering issues. Someone who is trained as an		
14	engineer you would expect to have superior knowledge on		
15	engineering-related issues?		
16	A.	I can't speculate on any theoretical. Give me	
17	an ex	cample.	
18	Q.	On an engineering question, would you agree with	
19	me that someone who is trained as an engineer is more		
20	qualified		
21	A.	What question?	
22	Q.	Let me finish the question.	
23	A.	What engineering question? You have a specific?	
24	Q.	Let me finish the question, Mr. Coppola.	
25	A.	Pardon me?	

1	Q. Let me finish the question.	
2	Would you agree with me that someone who is	
3	trained as an engineer would have greater knowledge	
4	about how to address an engineering question than	
5	someone who is trained in a separate discipline such as	
6	accounting?	
7	A. Again, you know, you're raising a theoretical on	
8	something that, you know, it's difficult to answer. I	
9	mean abstract, yes, but not in practical necessarily.	
L O	Q. Let's talk about your work experience.	
L1	During your career, you have never worked as an	
L2	engineer, correct?	
L3	A. Correct.	
L4	Q. And no one has ever hired you as an engineer,	
L5	correct?	
L6	A. (No audible response.)	
L7	Q. And you've never tried to be hired as an	
L8	engineer, correct?	
L9	A. Correct.	
20	Q. Nowhere in your resume is there any mention of a	
21	position where you served as an engineer, correct?	
22	A. Correct.	
23	Q. On page 1 of your list of qualifications, you	
24	mentioned if you could look at your testimony.	

A. Page what?

1	Q.	Page 1, I think, of your qualifications, SC-2.
2	A.	My testimony begins on page 4.
3		JUDGE KOPTA: Are you referring to Exhibit
4	SC-1	T or SC-2?
5		MR. WILLIAMS: SC SC-2.
6	A.	I'm there.
7	BY M	IR. WILLIAMS:
8	Q.	Okay.
9		You mentioned serving as a president and chief
10	opera	ating officer of SEMCO Energy, is that correct?
11	A.	Correct.
12	Q.	And that was the last energy company job you had
13	befor	e becoming a consultant, correct?
14	A.	Correct, yes. I've also served, if you go down
15	the li	ne, as president and COO of SEMCO Energy Ventures,
16	whic	h was responsible for storage assets and pipeline
17	com	panies.
18	Q.	Right.
19		But you didn't mention that, after you were
20	appointed as president and chief operating officer of	
21	SEMCO Energy, that you abruptly left that job after five	
22	mont	hs of working? That's not in your qualifications?
23	A.	I left five months after what?
24	Q.	I believe, according to the press release we
25	found	d, SEMCO appointed you as president and chief

1	operating officer on May 8, 2001; is that right?
2	MR. BRYANT: Objection. Hearsay. Press
3	release?
4	JUDGE KOPTA: He can ask. Overruled.
5	A. No. I started employment with SEMCO Energy in
6	January of 1999 and left in September 2001.
7	BY MR. WILLIAMS:
8	Q. Well, according to the press release we saw, you
9	were you had two it says, "Two out at SEMCO." It
10	says that you and vice president of finance, Samuel
11	Dallas, have abruptly left SEMCO Engineering [sic] as of
12	October 2001. Is that true?
13	A. I don't know. I mean, I have to look at the
14	press release. I don't know what you're referring to.
15	MR. WILLIAMS: May I, your Honor?
16	JUDGE KOPTA: No. No. We didn't put in the
17	newspaper articles over your objection. I'm not going
18	to let you go that way on this one.
19	MR. WILLIAMS: Yes, your Honor.
20	BY MR. WILLIAMS:
21	Q. You would agree with me that you left abruptly
22	from SEMCO?
23	A. No.
24	Q. You were in a position for five months, correct?
25	A. No, I was in a position for since 1999.

1	Q. The position that you left SEMCO in in
2	October 2001 was what? What position was it?
3	A. I was both at the time, I was chief senior
4	vice president, chief financial officer, and also
5	president and COO of SEMCO Energy Ventures.
6	Q. Let me read this to you and see if it sounds
7	familiar. Chief financial
8	MR. BRYANT: Objection, your Honor.
9	JUDGE KOPTA: Yeah. Sustained. You're not
10	going to get around this, Mr. Williams.
11	MR. WILLIAMS: Yes, your Honor.
12	BY MR. WILLIAMS:
13	Q. Let's talk about the science of gas operations.
14	You would agree that operating a gas pipeline involves
15	engineering skills?
16	A. Not necessarily.
17	Q. You would agree that gas line operations
18	requires a knowledge of engineering principles?
19	A. Depending which positions you're looking at and
20	what jobs they're doing.
21	Q. You would agree that you never worked as an
22	engineer on a gas pipeline?
23	A. I never said I did, no.
24	Q. And you've never personally created any plan or
25	strategy involving the operation of a gas pipeline?

1	A. Not true.
2	Q. You have created as an engineer
3	A. Not
4	Q a plan or a strategy?
5	A. That wasn't your question.
6	Q. I'll rephrase the question.
7	Have you ever personally created a plan or
8	strategy requiring engineering skills that involves the
9	operation of a gas line?
10	A. No. I never represented that either.
11	Q. You would agree that gas operations and the
12	engineering related to that subject is a science?
13	A. I'm sorry. Say that again.
14	Q. Yes.
15	MR. BRYANT: Objection. Asked and answered.
16	JUDGE KOPTA: Overruled. You can ask the
17	question.
18	BY MR. WILLIAMS:
19	Q. You would agree that gas line operations and the
20	engineering related to that subject is a science?
21	A. I'm not clear what you're trying to say. Ask it
22	again maybe.
23	Q. I think earlier you testified that engineering
24	is a science. You agreed with that, correct?
25	A. In a strictly [sic] sense, yes.

1	Q.	So that would mean that gas pipeline operations
2	that i	nvolved engineering is a science. Would you agree
3	with t	hat?
4	A.	No.
5	Q.	I want to ask you about Puget Sound Energy's gas
6	pipeli	ine.
7	,	You've never personally inspected Puget Sound
8	Ener	gy's pipeline, have you?
9	A.	Nope.
10	Q.	You've never personally been involved with
11	qualit	ty assurance efforts on a Puget Sound Energy gas
12	line, l	have you?
13	A.	No.
14	Q.	You've never worked with the WC [sic] staff on a
15	PSE	gas line inspection program, have you?
16	A.	No. Nope.
17	Q.	And you never worked with PSE on a gas line
18	inspe	ection program ever, have you?
19	A.	Yes.
20	Q.	When was that?
21	A.	In relation to this case.
22	Q.	So in this case, this is when you worked with
23	PSE	on an inspection program?
24	A.	Yeah. We talked through a number of sessions

trying to define this plan.

1	Q.	So you agree that you were materially involved
2	in de	veloping the remediation plan?
3	A.	Sure, yeah. Nobody's denying that. We're just
4	tryin	g to make it better, you know. Some common sense
5	chan	ges, that's all.
6	Q.	Let's talk about the Greenwood gas line
7	inves	tigation.
8		You never visited the Greenwood explosion site,
9	did y	ou?
10	A.	No, never had a chance to.
11	Q.	You never participated in the Greenwood
12	explo	sion investigation, did you?
13	A.	I read all the investigation reports that were
14	avail	able, yes.
15	Q.	I'll restate the question.
16		You never participated in the Greenwood
17	explo	sion investigation, did you?
18	A.	What does that entail? I'm not sure.
19	Q.	It entails being at the site, taking samples,
20	talkin	g to you never did any of that, did you?
21	A.	It was not necessary. It would be redundant to
22	do th	at. Why should I do that and get in the way of
23	Staff	and the Company? You can read their report. I
24	meai	n, they didn't hide anything, did they?
25	Q.	You never met with or talked to the experts who

1	were	actually at the site, did you?
2	A.	What experts are you talking about?
3	Q.	The experts who authored the report that you
4	relied	d upon.
5	A.	I had a conversation with Staff who did the
6	analy	ysis, yes.
7	Q.	I'm talking about the experts who were actually
8	at the	e site.
9	A.	Again, what experts are you talking about? Who
10	are t	hese experts?
11	Q.	You never talked to Mr. Liem?
12	A.	Who is he?
13	Q.	He's the person who authored the forensic report
14	that v	vas relied upon by Staff in reaching its
15	concl	lusions in this case.
16	A.	Was he the lab individual that did the lab
17	stud	y?
18	Q.	No, he's the forensic expert who was on site.
19	A.	And what did he come up with? I mean, was that
20	infor	mation I wasn't provided in response to discovery?
21	Q.	No, you were provided it.
22	A.	Okay. If it was provided, I read it.
23		JUDGE KOPTA: Gentlemen, this is not a
24	conv	rersation.
25	111	

1	BY M	R. WILLIAMS:
2	Q.	My question is, you never met or talked with any
3	of the	others that were on the site? That was my
4	questi	on.
5	A.	No. No. I said no.
6	Q.	Okay.
7	Д	and you played no role in interviewing any of
8	the wi	tnesses on the site, correct?
9	A.	I just read every one of those interviews.
10	Q.	Right.
11	E	But you didn't interview any of the witnesses?
12	A.	I didn't have to.
13	Q.	You played no role in inspecting the specimens
14	that w	ere taken from the incident site, did you?
15	A.	I reviewed the reports from the lab.
16	Q.	Right.
17	Е	But my question is, you weren't there checking
18	the sp	ecimens for purposes of that evaluation?
19	A.	There was no need to. Again, it would be
20	redun	dant to do that.
21	Q.	You didn't develop or create any work papers of
22	your o	wn for any of the opinions you've offered in this
23	case,	correct?
24	A.	What do you mean by "work papers"?
25	Q.	So we could see the math, how you got to the

1	concl	usions you reached. You don't have any work papers
2	that il	lustrate for us the methodology or the technique
3	or the	e basis for your conclusions, do you?
4	A.	That was in this case, there's no need for
5	work	papers, you know. There's basically testimony
6	excu	se me there's evidence that's presented through a
7	repo	rt that Staff prepared. There is discovery
8	respo	onses. It's a matter of analyzing the information
9	provi	ided and reaching a conclusion. You know, there's
10	no ca	alculations to be done. There's no need for work
11	pape	rs.
12	Q.	I'm gonna change the subject. I want to ask you
13	abou	t your general knowledge of discovery in this case.
14	•	You were aware that Puget Sound Energy took the
15	depo	sitions of the WUTC staff involved with the
16	inves	tigation of this matter, correct?
17	A.	Yes.
18	Q.	You did not attend or listen to any of the
19	depo	sitions that were taken in this case, did you?
20	A.	I read the depositions.
21	Q.	You did not provide Public Counsel with any
22	quest	tions to ask during those depositions, did you?
23	A.	I was not at the depositions. I read the
24	depo	sitions.

Q. My point is, you didn't provide input to Public

1	Counsel with questions that could be asked at those
2	depositions, did you?
3	A. My involvement with the case was subsequent to
4	the depositions.
5	Q. If you had been involved in the discovery
6	process in this case, you could have raised all of the
7	issues in your testimony during the depositions that
8	were taken of staff, correct?
9	A. What issues?
10	Q. The issues that you identify in your report.
11	A. My testimony?
12	Q. In your testimony, yes.
13	A. In terms of modifications to the plan?
14	Q. Yes.
15	A. Those things were discussed in developing the
16	plan and had nothing to do with deposition. The
17	deposition was more in terms of what happened with the
18	explosion.
19	Q. So why don't we shift gears and talk a little
20	bit about some factual differences of opinion we have.
21	I want to first start by talking about the
22	question of what caused the explosion. You say improper
23	abandonment was the primary cause of the explosion,
24	correct?
25	A. Correct.

1	Q.	But Staff's report says repeatedly that there
2	were	two causes of the explosion: The outside
3	struct	tural force caused by human activity and PSE's
4	impro	pper abandonment; is that right?
5		MR. BRYANT: Your Honor, what documents is
6	Mr. V	Villiams reading from?
7		MR. WILLIAMS: We're reading from his
8	testin	nony.
9		MR. BRYANT: Do you have a page and a line
10	cite?	
11		MR. WILLIAMS: Yes.
12	BY M	IR. WILLIAMS:
13	Q.	Page 11 excuse me SC-1T at 11, lines 15
14	throu	gh 16.
15	A.	Which line on page 11?
16	Q.	11, 15 through 16.
17	A.	Yep, I see that.
18	Q.	You say it's the improper abandonment.
19	And my question to you is this. You recognize	
20	that S	Staff reached the conclusion that there were two
21	sepa	rate causes, one being improper abandonment and the
22	other	being human activity essentially causing a
23	break	king of the pipe?
24	A.	Where are you reading that, in Staff's
25	O	No. I'm asking you the guestion

1	Do you realize that?
2	A. What I realize is what Mr. Bryant asked
3	Mr. Rathbun in his report, the cause being the lack
4	of if the line had not been properly abandoned, that
5	the explosion would not have occurred.
6	Q. Okay.
7	Your report doesn't mention anything about human
8	activity, does it?
9	A. No, because it was secondary, you know. If you
10	don't have a primary problem, you don't have a secondary
11	problem.
12	Q. Nowhere in your testimony do you once mention
13	the outside force of human activity, correct?
14	A. Didn't have to. Again, the primary purpose is
15	what matters.
16	Q. And when would you agree, though, that the
17	fact that human activity was involved with breaking the
18	gas line is a relevant fact for an expert to consider?
19	A. Again, if the primary problem didn't exist,
20	there would be no secondary issue.
21	Q. You also mentioned that Puget Sound Energy acted
22	intentionally. You suggested that an unintentional act
23	is really intentional. Here I'm looking at SC-1T at
24	page 31, lines 3 through 20.

CHAIRMAN DANNER: What is that cite?

1	JUDGE KOPTA: What where are we
2	referring?
3	MR. WILLIAMS: Page 31, lines 3 through 20.
4	A. What I said is the sequence of events and the
5	number of events, in effect, could be interpreted as
6	such.
7	BY MR. WILLIAMS:
8	Q. Right.
9	A. And the fact that the line didn't get cut and
10	capped, the fact that there was no inspection, the fact
11	that there was no purging of the line, the fact that the
12	active gas line didn't get removed, even though the
13	procedures of the company say they should be removed,
14	all those things add together that could be could
15	rise to the level of being, in effect, an intentional
16	act, or comparable to that.
17	Q. You're not aware of anything in Staff's
18	investigation or any other written reports in this case
19	suggesting that PSE intended for the Greenwood incident
20	to occur, are you?
21	A. I don't know how you can intentionally not do
22	something, or intentionally not cut and cap.
23	Q. My question's a little different.
24	I want to know whether you as you sit here
25	now, are you aware of any evidence that you've seen from

- the investigation that says that Puget Sound Energy
- 2 | intended the incident at Greenwood to occur?
  - A. That would be criminal.
  - Q. So you're not aware of any evidence?
  - A. No evidence of any -- no claim of any criminal intent has been put forth here.
  - Q. And you heard Mr. -- and you heard Mr. Rathbun say that Staff concluded that there was nothing intentional done by Puget Sound Energy in this case.
- Do you recall that?
- 11 A. That's his opinion, yeah.
- 12 Q. Did you know Mr. Rathbun is an engineer?
- 13 **A. Yes.**

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- 14 Q. Do you know he's been an engineer for maybe 30,
- 15 | 40 years?
- 16 A. Sure. That doesn't mean that he isn't fallible.
- Q. Did you know that Mr. Henderson is an engineer?
- 18 **A. Yes.**
- 19 Q. And you know he's been doing gas line
- 20 engineering for in excess of 25 years?
- A. Yep. There are no engineering issues here with
- 22 | the --
- Q. Did you know Ms. Koch was an engineer?
- 24 A. Who is Mr. Koch?
- 25 Q. Ms. Koch.

1	A. Ms. Koch, yes.
2	Q. Yes.
3	You know she's been an engineer for almost
4	30 years?
5	A. Sure. Again, no engineering issues are being
6	raised here. We're not arguing engineering.
7	Q. In your testimony justifying your position, you
8	mentioned you suggested PSE's failure to deactivate
9	the service line rises to the level of irresponsibility
LO	and imprudence that approximates an intentional act.
L1	And as authority for that, you cite to this thing called
L2	a PHMSA bulletin.
L3	Do you remember that?
L4	A. Where are you at, what page and line?
L5	Q. Page 31, line 8 of your testimony, you reference
L6	the PHMSA bulletin.
L7	Do you see that?
L8	A. Yeah, August 16th August 16, 2016, advisory
L9	bulletin
20	Q. Yes, that's the one.
21	A by the PHMSA?
22	Q. Yes.
23	JUDGE KOPTA: The acronym is PHMSA.
24	MR. WILLIAMS: PHMSA. Thank you.
25	111

1	BY M	IR. WILLIAMS:
2	Q.	Do you remember that?
3	A.	Yes.
4	Q.	Do you have any other authority other than this
5	bullet	tin for the position you take here about this
6	irresp	onsibility and imprudence?
7	A.	As I said, there are a number of events that
8	occu	rred that lead me to that conclusion. One is that
9	the c	eut and cap was not completed. Secondly, that the
10	line v	was not purged when it should have been purged.
11	And	thirdly, it was not inspected that the work was
12	insp	ected by Pilchuck that the job was completed. And
13	fourt	h, that the abandoned gas line was not removed
14	acco	rding to the Company procedure.
15		So those four things that were not done, plus
16	obvi	ously the supporting evidence by PHMSA, I think it's
17	prett	y clearcut.
18	Q.	Okay.
19		I'm looking at page 31 of your testimony.
20	A.	Um-hmm.
21	Q.	Line 15, you refer also to the Wilmington case?
22	A.	That's the same one.
23	Q.	Okay.
24		Have you actually read that case?
25	A.	No. I scanned through it. I did not read it

1	completely.
2	Q. You didn't read it completely, but you referred
3	the commissioners to it?
4	A. Right, yeah. And if you look at the bulletin,
5	it's part of the Exhibit SC-12. It's all there.
6	Q. Did you know that case was a case about crude
7	oil, and a crude oil pipeline operator believed that the
8	pipeline it owned had been abandoned, that was a case
9	that's what that case is about?
10	A. It was similar case to this where the Company
11	believed that the line was abandoned so they stopped
12	monitoring it, and then actually it was still live, like
13	in this case, and it blew up.
14	Q. Well, actually, in that case, are you aware that
15	the pipeline ruptured, spilling crude oil into a
16	California neighborhood?
17	A. Yep.
18	Q. Did you know that?
19	A. Yep.
20	Q. Did you also know that the civil penalty that
21	was issued against the pipeline company by the State of
22	California for their failure to properly abandon the
23	service line and for the resulting spill was a total of
24	\$78,000?

A. Yeah. Nobody died, no business were destroyed.

Q.	Now I want to ask you some questions about your
bases	s for your opinions, Mr. Coppola.

A. Sure.

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2.

- Q. You made a number of findings and offered a
   number of opinions in your testimony for the Commission
- 6 to consider. I want to first start by talking about the
- 7 | opinions that you offered on the deactivated gas line
- 8 | and remediation program, which is Appendix A to the
- 9 settlement. You might want to have the Settlement
- 10 | Agreement.
- 11 A. What page?
- 12 Q. Just the first page of the Settlement Agreement.
- 13 A. First page of the Settlement --
- 14 Q. Yes.
- 15 A. I'm there.
- Q. And actually, I want to ask you about the
- opinions that you reached about the Settlement
- 18 | Agreement, in particular the remediation program, which
- 19 is Exhibit A -- Appendix A, I'm sorry.
- A. You want me to go to Exhibit A?
- 21 Q. To Appendix A, yes.
- 22 A. Appendix A?
- 23 Q. Yes.
- 24 **A. Okay.**
- Q. So you offered some opinions about Appendix A.

1	And ı	my first question to you is this.
2	Can you tell us what science or technical	
3	principles you used to base your opinions on when you	
4	gave	your findings and opinions on this remediation
5	plan?	
6	A.	There's no science involved in this. There is
7	just	simply experience and common sense.
8	Q.	Can you tell us what kind of gas pipeline
9	meth	odology or school of thought your opinions are based
10	upon	?
11	A.	For what?
12	Q.	Your opinions about this remediation plan.
13	A.	In total or any specific ones you're concerned
14	abou	t?
15	Q.	Any of then.
16	A.	Any of them?
17	Q.	Yes.
18	A.	As I said, there is no science involved in this
19	at all	. It's a matter of experience and common sense.
20	Q.	Okay.
21		My question's slightly different. Can you tell
22	us wl	nat kind of gas pipeline methodology or school of
23	thoug	ght you based your opinions on?
24	A.	I based it on a couple different things. One is
25	the f	ederal rules and regulations under CFR 49 of the

State the State of Washington rules and regulations,
and my experience and, again, common sense.
Q. Is there any working group of scientists or gas
pipeline experts who you base your opinions on?
A. Again, the subjects that were raised don't
require science or research. Very straightforward. And
I'll be happy to go into those in detail with you.
Q. Are there any gas pipeline operations, textbooks
or treatises you can cite to as the basis for any of
your opinions?
A. Again, that's not applicable in this case.
Q. Other than you, is there anyone or anything
within your profession who shares your opinions about
the remediation program in this case?
A. Again, there's no issues. I didn't even get
anybody else involved. This is confidential
information.
Q. As I understand it, your testimony is that you
expect the commissioners to accept your opinions over
the opinions of the three engineers who collectively
have spent more than 60 years actually working on the
gas pipeline operations for PSE?
A. Again, these are common sense items. They're
just for whatever reason, they decide not to include
them. But I'll be happy to go into them with you and

1	explain why they make sense.
2	Q. Let me ask you some questions about your opinion
3	on the penalty amount in this case.
4	Can you tell us whether your opinions about the
5	penalty amount are based on any scientific or technical
6	principles?
7	A. No. They're no different than, you know, what
8	the final recommendations came [sic]. There was no
9	science in coming up with a million-five of firm
10	penalties. There's no science to that. There's no
11	science in this. I mean, it's the rules. The rules say
12	that this is what the penalties are, and Staff
13	identified \$3.2 million. Nothing was introduced after
14	the Complaint to indicate that any of those violations
15	were any less than what they initially were identified.
16	So what what basis do you want me to come up with
17	science to something that was not scientifically done?
18	Q. Can you tell us what kind of gas pipeline
19	methodology or school of thought your opinions about the
20	penalty amount are based on?
21	A. Same answer.
22	Q. Is there any working group of scientists or gas
23	pipeline experts who you based your opinion about the

A. Same answer.

penalty on?

24

1	Q. Are there any gas pipeline operations, textbooks	
2	or treatises you can cite to as a basis for your opinion	
3	about the penalty amount?	
4	A. Not relevant.	
5	Q. Other than you, is there anyone else within your	
6	profession who shares your opinions about the penalty	
7	amount in this case?	
8	MR. BRYANT: Asked and answered, your Honor.	
9	JUDGE KOPTA: I'll allow it.	
10	A. Again, no basis. No relevance.	
11	BY MR. WILLIAMS:	
12	Q. And again, you expect the Commission to accept	
13	your opinions about the penalty over the opinions of	
14	three engineers who have collectively spent more than	
15	60 years actually working on gas pipeline engineering	
16	questions?	
17	A. I haven't seen any engineering analysis done by	
18	Staff or the Company to arrive at a million-five, or a	
19	million-two suspended on top of that. There's no	
20	engineering analysis done in that. No analysis	
21	whatsoever.	
22	MR. WILLIAMS: No further questions.	
23	JUDGE KOPTA: Thank you.	

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Other counsel, any redirect?

## REDIRECT EXAMINATION BY MS. GAFKEN / COPPOLA 151

1	REDIRECT EXAMINATION	
2	BY MS. GAFKEN:	
3	Q. Mr. Coppola, you were asked a number of	
4	questions about what you reviewed in this case.	
5	Do you recall that line of questioning?	
6	A. Yes.	
7	Q. Would you describe briefly, but with sufficient	
8	detail, what you reviewed?	
9	A. Sure. If I can take you to I believe it's page	
10	6 of my testimony.	
11	MR. BEATTIE: Judge Kopta, I have to	
12	interject. We've had a lot of testimony on what	
13	Mr. Coppola reviewed. I think this is cumulative by	
14	now. I mean, how many times are we going to go over the	
15	list of the items he reviewed?	
16	MS. GAFKEN: Well, you know, I think it's a	
17	little funny, because the parties have indicated that	
18	Mr. Coppola didn't review anything, or not enough	
19	sufficient data, but really, he reviewed hundreds of	
20	photographs and the Staff reports and lots of data.	
21	JUDGE KOPTA: We have a list of what he	
22	reviewed in his testimony. And are you trying to	
23	embellish that list? Is that what I'm hearing you say?	
24	MS. GAFKEN: No, the list is accurate.	
25	JUDGE KOPTA: Then I think we already have a	

## REDIRECT EXAMINATION BY MS. GAFKEN / COPPOLA 152

1	record of what he's reviewed, so I don't think we need		
2	to go into that.		
3		Sustained.	
4	BY MS. GAFKEN:		
5	Q.	Mr. Coppola, you were asked questions about your	
6	forma	al education and your work experience.	
7	Do you recall those questions?		
8	A.	Yes.	
9	Q.	Do you have any experience with natural gas	
10	safet	y regulations?	
11	A.	Yes.	
12	Q.	Do you have any experience with natural gas	
13	safet	y operations?	
14	A.	Yes.	
15	Q.	Would you please explain to the Commission what	
16	your	experience with those two items is?	
17	A.	Sure. During my time at Michigan Consolidated	
18	Gas	Company, in my responsibilities as manager of	
19	inver	ntory control and warehousing management, I had the	
20	oppo	ortunity to work on a task force the state of	
21	Mich	igan, like most other states, has a gas safety code,	
22	and t	that gas safety code was being revamped by the	
23	state	, and we were asked to participate in that effort.	
24	And	I was a member of that task group looking at changes	
25	in th	at gas safety code, particularly with respect to	

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#### REDIRECT EXAMINATION BY MS. GAFKEN / COPPOLA 153

inspecting pipe when pipe was bought.

I had the responsibility, obviously, to make sure that pipe and valves and other fittings met specifications that -- to provide a safe system. And we developed a number of internal procedures on how pipes should be inspected before it's taken to a job site, and then what happens at the job site to make sure that pipe is installed correctly. And also whenever a pipe is replaced, how that pipe needs to be tested to make sure that there's no gas left in the pipe. That's, you know, one part of it.

And the -- later in my career, I had the opportunity to lead the task of acquiring -- we had a strategy at SEMCO Energy of acquiring pipeline construction companies, similar to Pilchuck Contractors, and build a network of companies that would supplement our utility business. And part of that effort was to go and do due diligence on those contractors to see what type of inspection programs they had in place. And so I spent quite a bit of time reviewing their inspection programs.

And on top of that, once we got to a certain number of acquisitions, we revamped their inspection programs to make sure they were more uniform, could be well documented and provide information to utility

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### REDIRECT EXAMINATION BY MS. GAFKEN / COPPOLA 154

companies either in paper form or in electronic form so that they had a record of what inspections had been done.

More recently, working in the city of Chicago for the Michigan -- or for the -- excuse me -- Illinois Attorney General with respect to People's Gas and Coke [sic] Main Replacement Program. They have still miles and miles of cast iron and ductal iron, as well as uncoated steel pipes that they're replacing. This is a program that is about a 20- to 30-year program to replace all that pipe.

I've been involved in assessing that program and determining why there were cost overruns. One of the things I found in that analysis was that the contractor would complete a replacement work order or a job and then cover the pipe that had been replaced, and then the company inspector will be going in to inspect that pipe and require that the pipe be -- you know, the hole be re-dug, and, in fact, the pipe exposed in order to make sure that, you know, he was satisfied the job had been done completely.

Again, it created enormous cost overruns and, as a result, the cost of the program has escalated from about two-and-a-half billion dollars when first announced to about ten billion dollars now. That's one

1	aspect of it. There are other things, obviously, that	
2	are causing that cost overrun, but in that process, I've	
3	done quite a bit to, you know, understand inspection	
4	programs.	
5	Q. Were you retained as an engineering expert?	
6	A. No.	
7	Q. Did you draw on your experience with safety	
8	regulations and safety operations in your evaluation of	
9	the inspection and remediation program in this case?	
10	A. Well, I was retained to make a determination and	
11	assessment of the Complaint that was filed by the	
12	Commission, or issued at the Commission, and determine	
13	what had occurred and whether or not the penalties, you	
14	know, were properly assessed.	
15	I was also then assigned the responsibility to	
16	determine whether or not the proposed inspection program	
17	made sense, and that was basically, you know, the task	
18	here, and reviewing all the information that was	
19	available that had been already discovered and compiled.	
20	Q. The type of information that you reviewed in	
21	coming to your conclusions and developing your	
22	testimony, is that the typical type of materials that	
23	you usually review in your consulting work?	
24	A. Exactly. Typically, there's no need to go to an	

25

explosion site. You know, those situations occur,

1	they're quick. You have, you know, a staff person, they
2	have company employees, they go on site, they gather a
3	lot of information. All that information is preserved,
4	as in this case. It was provided, as far as I know, all
5	of it. We asked for all of it. I've reviewed all that
6	information, photographs.
7	In addition to that, we I mean Public Counsel
8	issued over 200 discovery questions, if we include all
9	the subparts to it. Most of that information was
10	provided. As we were going through the negotiations,
11	the Company refused to provide some of that information
12	and provided some answers orally, but I think I'm
13	satisfied that I have all that I need in order to reach
14	an assessment in this case and conclusion.
15	Q. You were asked a lot of questions about
16	scientific basis for your evaluation of the plan and
17	also scientific basis for the penalty.
18	Do you recall those two lines of questioning?
19	A. Yes.
20	Q. Were you basing your analysis on industry best
21	practices and your experience?
22	A. Exactly. When you look at the modifications
23	they're recommending, and there are only five of them,
24	and they're, I think, relatively innocuous, I think they
25	improve the plan, and in many cases they're just

nonsensical.

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For instance, why have a -- defining a population with Pilchuck when others -- other contractors, and even as Mr. Henderson said, Company employees may have, you know, completed that.

Whether it's that, whether it's retaining a record of what the contractor has done in terms of inspections, that's simple common sense. You need this information. You need to capture it and know who did the inspection, what was inspected. Without that information, you just can't do a good job of determining whether or not an inspection has been done and what was inspected.

And you know, as we found in this case, inspection was not completed, and the Company didn't keep track. If the Company had the right systems, they would have gotten that report and they would have verified that the job had been done correctly.

Apparently, those procedures don't exist. And so what I'm asking for is simply, you know, make part of the inspection program a change to the -- to the procedures the Company should have in order to capture very straightforward and simple information. I mean, you don't need to have an engineering degree or science degree to make this kind of determination that it makes

sense.

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You know, with regard to removing active above-ground lines that have been inactive for 12 months or longer, again, that's very common sense. Why do you want to take the risk of having a line like in this case for 12 years that is, you know, full of gas, pressurized natural gas, and take the risk of somebody coming by and -- whether it's hit by truck or a car, and have the line -- or a person, and create an incident.

Again, it's very common sense. And based on, you know, my 26 years of experience in the industry, I don't know of any company that leaves abandoned above-ground gas lines for longer than 12 months, or even that long. That just makes no sense. Unless you're waiting for a meter to be installed, and there's an agreement of some sort or an understanding with the customer the gas will be taken shortly, those lines should be removed.

MS. BROWN: Your Honor, I'd just request that you instruct the witness to answer the question rather than deliver a speech in the narrative form. I lost track of the question pending. Thank you.

JUDGE KOPTA: Anything further?

MS. GAFKEN: Your Honor, I don't have

anything further, but I would move for Mr. Coppola's

1	testimony and his Exhibits 2 through 12 so Exhibit
2	SC-1T and Exhibits SC-2 through SC-12 to be admitted
3	into the record.
4	I think it's well, I think it's
5	established that Mr. Coppola has the sufficient
6	knowledge and experience to testify on the matters that
7	he testifies on in his testimony with respect to the
8	five modifications that he proposes. I understand that
9	the Company may have additional objections to his
10	qualifications on a broader scope, but those were the
11	items that were held in abeyance from the order.
12	So I would move at this time for his
13	testimony and exhibits to be admitted into the record.
14	JUDGE KOPTA: Mr. Williams?
15	MR. WILLIAMS: Your Honor, at this point we
16	want to reiterate the motion to strike PSE filed in this
17	case. We still believe that that motion is viable and
18	we should be granted it for the following reasons.
19	Under Evidence Rule 702, which dictates in
20	the state of Washington when expert testimony can come
21	in, it says, If scientific, technical or other
22	specialized knowledge will assist the trier of fact to
23	understand the evidence or to determine a fact in issue,
24	a witness qualified as an expert by knowledge, skill,
25	experience, training or education may testify thereto in

1	the form of an opinion or otherwise.
2	Mr. Coppola's already told this panel and
3	yourself that what he's talking about is common sense.
4	He said that there's nothing special about it, it's not
5	scientific at all, this is stuff that ordinary people
6	would understand. Well, if that's the case, he, by
7	definition, does not meet the requirement under 702 to
8	be a qualified expert, because the whole point of being
9	an expert is that you have something of value that the
10	average person doesn't.
11	And if he's saying his principles are based
12	on common sense, then the commissioners can reach their
13	own conclusions as to whether or not common sense
14	prevails based on the testimony here. They don't need
15	him as an expert witness to assist them in making any
16	kind of conclusion.
17	So we submit to the judge, to your Honor,
18	that our motion to strike is still viable, and we ask
19	that you find in our favor to strike his testimony.
20	JUDGE KOPTA: All of his testimony or just
21	the portions that were held in abeyance?
22	MR. WILLIAMS: The portions held in
23	abeyance, your Honor.
24	JUDGE KOPTA: Staff, do you have any
25	opinion? Do you wish to contribute to this discussion?

1	MS. BROWN: No, we have nothing further to
2	add. We agreed to the admissibility of the exhibits.
3	CHAIRMAN DANNER: I'm sorry. What was that?
4	MS. BROWN: I'm sorry. We agreed earlier to
5	the admissibility and admission of the exhibits.
6	MS. GAFKEN: Your Honor
7	(Brief discussion off the record.)
8	JUDGE KOPTA: Did you want to add something
9	more, Ms. Gafken?
10	MS. GAFKEN: Yes. 703 does not it's not
11	limited to scientific knowledge. It's also other
12	technical and other specialized experience. Mr. Coppola
13	certainly falls within that experience. He has also
14	appeared before this Commission in other cases as an
15	expert witness. He is certainly an expert within the
16	type that appears before the UTC.
17	CHAIRMAN DANNER: Can I ask a clarifying
18	question on that? I was looking at the cases that he's
19	been involved in in front of the UTC, and I saw it
20	looks to me that it's basically power cost adjustment
21	mechanisms, power cost adjustment mechanisms, hedging
22	strategies and board of director's compensation.
23	Can you tell me if any of that is relevant
24	to what we're talking about today?
25	MS. GAFKEN: He also appeared as my general

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1	revenue requirement witness in the PacifiCorp general
2	rate case. I have found that Mr. Coppola has a broad
3	base of utility regulatory knowledge, and a lot of
4	times, if I have a specialized issue, I will call him to
5	see if he has the requisite knowledge that I might need
6	to present before you.
7	CHAIRMAN DANNER: And that included safety
8	and compliance?
9	MS. GAFKEN: Yes. I knew that Mr. Coppola
10	had natural gas utility experience, being a natural gas
11	executive and having spent his entire career prior to
12	being a consultant witness at two natural gas companies,
13	so I called him and asked if he knew enough about
14	natural gas safety he is not an engineer, and I knew
15	that going into this, and I knew that we were not going
16	to present engineering testimony. That's not why we
17	hired Mr. Coppola.
18	CHAIRMAN DANNER: So
19	MS. GAFKEN: But he does know about safety
20	regulation and has worked with safety compliance plans
21	and has developed those plans before, so I felt that he
22	did know enough about this.
23	CHAIRMAN DANNER: So he has developed safety
24	compliance plans?
25	MS. GAFKEN: Yes, and he did testify about

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CHAIRMAN DANNER: So I'm hearing basically he said, it's the rules. And rules, to me, is compliance with law. He's not a lawyer. Common sense is something I think everybody in this room has, to some degree. It's not necessarily an expertise factor.

So it's basically down to his work experience. And that's what I'm not seeing in what he's provided in his work experience is relevant to what we're doing here, so I'm trying to figure out if his background does, in fact, inform his common sense, or if he's just a lay witness, and we have to treat it accordingly, and that's the question.

MS. GAFKEN: I don't -- excuse me, Chairman Danner. I don't believe that Mr. Coppola's a lay witness. Just as we look at our utility witnesses as experts, I look at Mr. Coppola as an expert.

He spent his entire career prior to becoming a consultant as a utility man. So I see Mr. Coppola in much the same vein as we see a Puget Sound Energy witness, an Avista Corporation witness. Now, he is a consulting witness and is available for me to hire to bring before you, so I don't see Mr. Coppola as a lay witness in any stretch.

JUDGE KOPTA: All right. We will take a

1	brief recess to consult. And so I would ask the parties
2	to stay here, I'm not sure how long, but we should be
3	brief. And when we come back, we want to try and
4	obviously finish up shortly. We're off the record.
5	(A break was taken from
6	5:02 p.m. to 5:11 p.m.)
7	JUDGE KOPTA: All right. Let's be back on
8	the record after our brief recess. The commissioners
9	have determined that they have no questions for
10	Mr. Coppola, so we excuse you. You may return to your
11	seat.
12	As far as admitting Mr. Coppola's testimony
13	and exhibits, the Commission will reluctantly admit them
14	into the record. I say reluctantly because we agree in
15	many ways with what Mr. Williams said in terms of the
16	need for an expert witness to have expertise and
17	relevant experience.
18	And while Mr. Coppola has experience in the
19	utility industry, that experience is marginally relevant
20	to the issues that we're deciding today. We expect
21	witnesses to have a little bit more relevant experience
22	or training if they're going to be providing expert
23	testimony, and we did not find that Mr. Coppola has very
24	much. And we will consider the testimony under those

circumstances, give it the weight that it deserves, and

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1	we'll determine the extent to which it is it informs
2	our decision in this matter.
3	So with that, I admit Exhibits SC-1T through
4	SC-12 into the record.
5	(Exhibit Nos. SC-1T through SC-12
6	were admitted.)
7	JUDGE KOPTA: As I told counsel before, they
8	will have a brief opportunity to make closing
9	statements. Given the lateness of the hour, they're
10	limited to five minutes each, and I will start with the
11	settlement proponents, Mr. Williams or
12	MR. WILLIAMS: Actually, I promised
13	Mr. Beattie that I'd let him go first.
14	JUDGE KOPTA: Then that's fine with us.
15	Mr. Beattie?
16	MR. BEATTIE: Thank you, Commissioners.
17	It's been a long afternoon, and let's just be honest, a
18	lot of what the parties go into is possibly not helpful
19	to you, and you've been in the weeds, and so I'll do my
20	best to try to bring us up to the surface.
21	So what do we know? What did we learn? And
22	what are we going to do about it? After the Greenwood
23	explosions, these are the questions that need to be
24	answered, and the proposed settlement answers all three
25	questions; therefore, it should be approved.

So first, what do we know? Again, at a high
level, the settlement does reflect consensus that, in
September 2004, the crew working for PSE made a serious
error when it attempted to cut and cap the Greenwood
service line, but, for reasons we do not know, botched
the job. Let's just be direct about it. We know that
the line remained active for more than a decade until it
was damaged by outside force, most likely, though not
definitely, at the hands of trespassers. We know that
gas escaped, we know that it migrated under a structure
and ignited, and we know that buildings were literally
blown to smithereens.
Next, what did we learn? We learned that
one deactivated service line in PSE's system was, in
fact, active unbeknownst to PSE. One service line.
Now, could there be others? Yes. Maybe. It is
imperative that we find out, right?
So that brings us to the final question,
what should we do? What should the state of Washington,
through the Washington Utilities and Transportation
Commission do with what we know and what we learned?
First, the Commission should require the
Company to acknowledge its error. Okay? Check that

off. The settlement accomplishes this objective. PSE

acknowledges that it is responsible for its contractor's

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1	mistake. They are not trying to blame this on Pilchuck.
2	And PSE recognizes, as it must, that the explosion would
3	not have occurred but for the improper abandonment of
4	the service line.
5	Second, the Commission should demand that
6	the Company implement safety improvements that are
7	designed to reduce the risk of recurrence. The
8	settlement accomplishes this objective as well and
9	requires the Company to test thousands of service lines,
10	prioritizing those that are thought to be most at risk.
11	PSE must allow Staff to observe its
12	inspections, and it must keep the Commission informed of
13	its progress. If PSE finds a single improperly
14	abandoned pipeline within any inspection population, it
15	must inspect all lines within that population. Okay?
16	So the inspection plan is very robust.
17	Finally, the Commission should punish the
18	Company for its error by imposing a monetary penalty.
19	The settlement's 1.5 upfront or excuse me,
20	\$1.5 million upfront penalty would be the largest ever
21	imposed in a Commission pipeline safety case. So that
22	alone should tell you something about the gravity of the
23	offense and PSE's acknowledgement of the gravity of the
24	offense.
25	And the \$1.25 million suspended penalty is

1	also very useful, because it provides the Commission
2	with a hammer to enforce what is a multiyear complex
3	compliance plan. The Commission needs this hammer to
4	ensure that it remains in a position of control. And as
5	Mr. Rathbun testified, the suspended penalty is to
6	ensure, quote, not only that they get it done, but that
7	they get it done on time, right?
8	So now I'll address Public Counsel's
9	recommendation that the Commission impose the maximum
10	statutory penalty without suspending any portion.
11	Should the Commission adopt this proposal? No, for two
12	reasons.
13	First, because eliminating the suspended
14	penalty would deprive the Commission of that hammer I
15	spoke about. The Commission should not simply entrust
16	proper execution of the plan to PSE's self-interest.
17	Presumably, it's always in PSE's self-interest not to
18	commit any violations. The Commission needs a hammer to
19	ensure compliance.
20	Second, Public Counsel's proposal is
21	unreasonable because the Commission should impose the
22	maximum penalty only for intentional violations. Now,
23	as I said, what Staff characterizes this incident as is
24	a serious error. It's a serious error because the pipe
25	should have been cut and capped and it was not. I said

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it was botched, and that's just being direct, but it wasn't intentional misconduct.

And Mr. Coppola says something along the lines of, these actions approximate intentional conduct -- intentional acts. Approximate. So it's not intentional, but it's approximately intentional?

Nonsense.

As this Commission recently recognized in its order approving the 911 settlement in the Century Link case, a Company's misconduct is not intentional merely because, in hindsight, it seems like it could have been prevented. Under any rational assessment, PSE did not purposefully botch the 2004 cut and cap, and there's no disagreement about that among any of the experts.

Lastly, I have to address the notion that

Public Counsel can seek modifications to the plan
without objecting to it. Sorry. No. You either accept
the plan or you reject it. And this semantic game that
Public Counsel is playing about, well, we don't object
to it, but we have some modifications, it just doesn't
work that way. Because, as PSE said, if you modify the
plan, we have to go back and talk about it.

And this brings me to the sort of broader point about settlements in general. They're very

1	carefully constructed, and this one certainly was. It
2	took months to complete. We'd like to think that, you
3	know, you push on one part of the settlement and it
4	affects another part. So the idea that you can simply
5	add to it at the very end, you know, does not sit well
6	when we were all in the room together and believed that
7	we were on the same page.
8	I also have to address this notion that
9	Staff is somehow abdicating its role or going easy on
10	the Company, throwing in the towel because it is not
11	sticking firm to its you know, the maximum penalty.
12	Again, that's what a settlement is. You come down off
13	the maximum penalty because it helped Staff get a
14	compliance plan that we think is a very good one. If we
15	were here to extract the maximum out of the Company, the
16	Company would never settle. A settlement is, by
17	definition, a compromise of positions.
18	I want to conclude by saying that the
19	settlement is in the public interest. It brings to a
20	close a difficult, time-consuming investigation. And
21	you heard Mr. Rathbun talk about how his guys were out
22	in the field, literally it was pouring rain, they had to
23	stay in hotels overnight, blood, sweat and tears. And
24	it also resolves a hard-fought settlement negotiation.

I mean, this has been ongoing, active negotiations for

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And most importantly, it answers those three fundamental questions I addressed in beginning: What do we know? What did we learn? And most importantly, what are we going to do about it? The plan's in the public interest, and the Commission should approve it without modification. Thank you.

JUDGE KOPTA: Thank you, Mr. Beattie.

Mr. Williams?

MR. WILLIAMS: Thank you, your Honor.

On behalf of Puget Sound Energy, we thank the commissioners and your Honor for giving us this opportunity to share with you some thoughts on why we agree with Staff -- or counsel for the Staff on why this settlement should be accepted without any modification, and it really comes down to three basic reasons.

The first is this. There literally is no dispute between the parties about any material fact that matters in this case. We know that because, for the last ten months, we've been doing investigations, we've been talking to expert witnesses. I think our witnesses talked about the hundreds of data requests that Puget Sound Energy has responded to, not only for counsel for Staff, but also to Public Counsel.

This case has literally been investigated

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and litigated such that there are no other facts that
you will be finding that would be relevant to your
decision making. It is ripe for your consideration and
closure in the Settlement Agreement that we proposed
with counsel for Staff.

The second reason why we think you ought to agree with us on this is that that Settlement Agreement that you have before you was reached in good faith. And I know it was reached in good faith because, as my colleague told you, we met three times over three months, between December 2016 and March 2017, and during those three months, hundreds of engineering hours went into creating that remediation plan.

I'll say it again, engineering hours on both sides, not just Puget Sound Energy's engineers, but the engineers from Staff, Mr. Subsits, Mr. Rathbun, and the other folks who are experts on gas pipeline operations, put their blood, sweat and tears into creating that remediation plan that you have before you. They know what they're doing. That's their point of expertise.

So we submit to you that the settlement itself reflects good faith negotiations between the parties. We knew that the remediation plan would be the thing you were most concerned about because, like you, we're concerned about the public. We want the public to

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believe that we have done what we're supposed to do to
ensure that we avoid another Greenwood situation, and
that's exactly why we spent the time to get it right
from an engineering perspective, from a scientific
perspective, and that's what you have reflected there in
that remediation statement.

The other part of the settlement, when it comes to money, we had a robust debate about this, and it makes sense, because there are two fundamental questions and facts that neither party could get around, but they are here. Facts are stubborn things.

The first fact is that, yes, the Pilchuck person didn't do the thing that they were instructed to do. They did not follow PSE's instructions to cut and cap that line. They should have.

But the second, equally compelling issue is that that explosion would not have happened if those transient people had not trespassed on that property and broken that pipe. Those are two very different facts that were critical, and they were instrumental in the settlement itself. That's why this compromise.

The last point I'll make is this. We think

Public Counsel's position is baseless. That's the third

reason why the settlement, as proposed, should be

adopted by the commissioners. It's baseless because

1	they admit there's nothing scientific about what
2	Mr. Coppola is saying. He bases none of his opinions
3	upon anything related to engineering and gas operations.
4	He is putting his personal views, which he says is
5	common sense, against more than 60 years of engineering
6	expertise with people who actually work on gas
7	operations and pipelines.
8	We submit to the commissioners that that
9	doesn't make any sense from a legal perspective or
10	factual perspective, and for that reason, and these
11	reasons, we ask that you accept the proposal that we
12	presented as settlement.
13	JUDGE KOPTA: Thank you, Mr. Williams.
14	Ms. Gafken?
15	MS. GAFKEN: Good evening. I will keep this
16	brief because the hour is drawing late, and I know we
17	want to draw this to an end, so I'm the last thing
18	standing between us and that.
19	PSE failed to comply with its own procedures
20	in performing the cut and cap of the service lines,
21	failed to perform a proper onsite investigation, failed
22	to remove the abandoned above-ground service line, and
23	then failed to conduct the required periodic safety
24	inspections under state and federal regulations. These
25	failures led to terrible consequences. As a result, the

Commission should hold PSE accountable by imposing the maximum penalty.

Additionally, the Commission should approve the inspection and remediation plan, and also approve the five modifications proposed by Public Counsel to the plan.

I mentioned before the hearing that I would spend just a moment addressing the circus, and I'll do that now. I know that there are some questions about what you've heard, what you've seen, perhaps some emails and whatnot, so I will take a little bit of time to address that, and then dive into our recommendations in the case.

It was clear in my mind that we weren't opposing the plan because, in my mind, opposing the plan meant telling the Commission not to -- not to adopt the plan, and that's not what Public Counsel is saying. The plan is a necessary component.

There is a threat to Puget's system. The
Greenwood explosion exposed that threat. Puget has to
go through its system and inspect it to make sure that
the work that they thought was done was actually done.
It needs to ensure that there's no other pipe that's out
there that they think is abandoned that's actually out
there that's live. That's necessary work. And this

inspection remediation plan does that.

But we also see a couple of holes or weaknesses in the plan, and so we're telling the commissioners and the ALJ about that. I didn't see a problem with that. Obviously, the parties reacted differently. Lesson learned. But we're not saying, don't do the plan, but I also think it's important for the Commission to understand the limitations of the plan, and to decide whether it wants to address those shortcomings.

I think the five modifications are discrete.

As you heard today, for example, removing Pilchuck from the description of number 2 -- Population 2 is probably fairly benign. Some of the other modifications might be a little bit more tricky. But it's within the Commission's discretion to consider those shortcomings and to modify the plan if it feels that it's within the public interest.

One thing that it is important to note, I said it during the proceeding, but it's worth saying again, and it's not a criticism of the plan, but the plan is narrowly focused, right? So we're talking about preventing another Greenwood.

So Puget had a catastrophic event on its system and, by golly, we're going to prevent another one

1	of those. But there could be other events, other
2	threats on the system that we don't know about, and this
3	plan doesn't address that.
4	And so I just want to encourage Puget to be
5	proactive about finding those threats. I want to
6	encourage the Commission and its staff to be proactive
7	in assisting the Company in doing that, because we don't
8	want another catastrophic-type event.
9	We saw that with the Bellevue case, right?
10	So there was a catastrophic event, and then they had an
11	inspection plan and a report to the Commission.
12	We see that here with Greenwood. They had a
13	catastrophic event. Now they're going to have an
14	inspection plan, and they're going to look at all the
15	types of pipes that were like that. That's great,
16	because we're going to address the type of problem that
17	gave rise to that catastrophic event, but there's other
18	issues that are out there that the Company should be
19	vigilant about.
20	With respect to the penalty, as you know,

With respect to the penalty, as you know,
Public Counsel's position is that the Commission should
reject the settlement proposal of the \$1.5 million firm
penalty and the \$1.25 million suspended penalty.

We've heard a lot about this hammer that the suspended penalty provides. The Commission has a lot of

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hammers, and the suspended penalty isn't necessarily the only hammer that it has available.

There's also been a lot of talk about reserving the maximum penalty for an intentional act.

Let's think about that, though. If there was an intentional act in this case, that would have been criminal, right? Somebody would have intended to blow up Greenwood, which would have been a criminal act.

Obviously, that's not what happened.

But a very serious thing happened, and we think that it was a failing that happened in a broader context. We've seen several failings with this company over the course of many years, and each time there's a penalty imposed, perhaps there's some suspended portion of that penalty, so there's a hammer involved. But then something else happens, and so we keep seeing this pattern.

Mr. Coppola goes through it in his testimony, I'm not going to rehash it here, but we do see this as another piece in a broader web of instances. We don't see this as an isolated event. If you look at it as, is this the first time that this neighborhood had an incident? Sure. It's the first time that this neighborhood had this type of an incident, but it's a broader issue.

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1	And so we believe that the Commission should
2	impose the maximum penalty and provide a stiff penalty
3	in response to the very serious failing. And I will
4	stop there so we can bring this to a close. Thank you.
5	JUDGE KOPTA: All right. Thank you,
6	Ms. Gafken.
7	That concludes our proceedings for this
8	evening. The Commission will take this matter under
9	advisement and issue an order in due course.
10	We are off the record. Thank you.
11	(Hearing concluded at 5:33 p.m.)
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1	CERTIFICATE
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3	STATE OF WASHINGTON )
4	) ss. COUNTY OF KING )
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7	I, ANITA W. SELF, a Certified Shorthand Reporter
8	in and for the State of Washington, do hereby certify
9	that the foregoing transcript is true and accurate to
10	the best of my knowledge, skill and ability.
11	IN WITNESS WHEREOF, I have hereunto set my hand
12	and seal this 30th day of May, 2017.
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17	ANITA W. SELF, RPR, CCR #3032
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