

WN U-29

Substitute Eighteenth Revision Sheet 101  
Canceling  
Substitute Seventeenth Revision Sheet 101

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter  
Per Month

**Basic Charge**

**\$9.50**

Charge Per Therm:

|                 |           |
|-----------------|-----------|
| First 70 therms | \$0.49893 |
| Over 70 therms  | \$0.64844 |
| Minimum Charge: | \$9.50    |

(I)  
(I)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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By

Patrick Ehrbar, Director of Regulatory Affairs



Substitute Eighteenth Revision Sheet 111  
Canceling

WN U-29

Substitute Seventeenth Revision Sheet 111

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

|          |               |           |     |
|----------|---------------|-----------|-----|
| First    | 200 therms    | \$0.64360 | (I) |
| Next     | 800 therms    | \$0.38312 | (I) |
| Next     | 9,000 therms  | \$0.29203 | (I) |
| Next     | 15,000 therms | \$0.24917 | (I) |
| All Over | 25,000 therms | \$0.17480 | (I) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

**Minimum Charge:** \$128.72, unless a higher minimum is required under contract to cover special conditions.

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Substitute Eighteenth Revision Sheet 112  
Canceling

Substitute Seventeenth Revision Sheet 112

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

|          |               |           |
|----------|---------------|-----------|
| First    | 200 therms    | \$0.64360 |
| Next     | 800 therms    | \$0.38312 |
| Next     | 9,000 therms  | \$0.29203 |
| Next     | 15,000 therms | \$0.24917 |
| All Over | 25,000 therms | \$0.17480 |

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

**Minimum Charge:** \$128.72, unless a higher minimum is required under contract to cover special conditions.

(I)

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Substitute Third Revision Sheet 116  
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Substitute Second Revision Sheet 116

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

|          |               |           |
|----------|---------------|-----------|
| First    | 200 therms    | \$0.64360 |
| Next     | 800 therms    | \$0.38312 |
| Next     | 9,000 therms  | \$0.29203 |
| Next     | 15,000 therms | \$0.24917 |
| All Over | 25,000 therms | \$0.17480 |

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

MONTHLY MINIMUM CHARGE:

**\$128.72**, unless a higher minimum is required under contract to cover special conditions.

(I)

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Substitute Eighteenth Revision Sheet 131  
Canceling

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Substitute Seventeenth Revision Sheet 131

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

|          |               |           |     |
|----------|---------------|-----------|-----|
| First    | 10,000 therms | \$0.29933 | (I) |
| Next     | 15,000 therms | \$0.24029 | (I) |
| Next     | 25,000 therms | \$0.22579 | (I) |
| All Over | 50,000 therms | \$0.20174 | (I) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

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Substitute Eighth Revision Sheet 131A  
Canceling

WN U-29

Substitute Seventh Revision Sheet 131A

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.29723 per therm.**

(I)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

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Substitute Eighteenth Revision Sheet 132  
Canceling

WN U-29

Substitute Seventeenth Revision Sheet 132

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

|          |               |           |     |
|----------|---------------|-----------|-----|
| First    | 10,000 therms | \$0.29933 | (I) |
| Next     | 15,000 therms | \$0.24029 | (I) |
| Next     | 25,000 therms | \$0.22579 | (I) |
| All Over | 50,000 therms | \$0.20174 | (I) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

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Substitute Eighth Revision Sheet 132A  
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Substitute Seventh Revision Sheet 132A

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.29723 per therm.**

(I)

TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. Avista ("Company") will not be liable for damages occasioned by interruption of service supplied under this schedule. In addition, service under this schedule shall be subject to Curtailment conditions in accordance with the Company's Schedule 182, "Plan for Natural Gas Service Curtailment."

2. Avista recommends that the Customer, at their expense, provide and maintain standby facilities to continue operations with a substitute fuel in the event of partial Curtailment or total interruption of the natural gas supply. In the event that the Customer does not have adequate standby facilities, Avista will not be liable for damages occasioned by the Curtailment or interruption of service supplied under this schedule.

3. Natural gas service supplied under this schedule shall not be interchangeable with any other natural gas service available from Company.

4. Upon the request of Avista, Customer shall read the Company's meter at the beginning of each day and report said reading to Avista daily; further, Customer shall from time to time submit estimates of its daily, monthly and annual volumes of natural gas required hereunder, including peak day requirements, together with such other operating data as Avista may require in order to schedule its operations and to meet its system requirements.

5. Customers served under this schedule who desire to change to a firm sales service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the desired schedule change. At the Company's sole discretion, it may grant a Customer's request to transfer to a firm sales service schedule with less than ninety (90) days' notice. The availability for a Customer to change to a firm sales service schedule will be based on Avista's sole judgement that the existing distribution system has capacity adequate for the service requested by Customer. In the event that there is no availability for the Customer to change to a firm sales service schedule on their desired date due to capacity or natural gas supply constraints, Avista will provide an estimated date for when the Customer is able to change schedules.

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Substitute Eighteenth Revision Sheet 146  
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WN U-29

Substitute Seventeenth Revision Sheet 146

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

**\$700.00 Basic Charge, plus**

|          |                |           |
|----------|----------------|-----------|
| First    | 20,000 therms  | \$0.12256 |
| Next     | 30,000 therms  | \$0.10904 |
| Next     | 250,000 therms | \$0.09832 |
| Next     | 200,000 therms | \$0.09093 |
| All Over | 500,000 therms | \$0.06834 |

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OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 176 – Tax Customer Credit
- Schedule 178 – Residual Tax Customer Credit
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.10904 per therm.**

(I)

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Fourth Revision Sheet 151A  
canceling

WN U-29

Substitute Third Revision Sheet 151A

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 151A - Continued

EXTENSION RULES:

Before the start of construction, the Customer must submit a written application for service and pay an extension cost to the Company which is computed as follows:

- Line Extension Cost
- Cost Reductions
- Allowance
- = Extension cost

1) "Line Extension Cost" is the Company's estimate of the cost of furnishing and installing natural gas facilities.

2) "Cost Reduction" is a decrease allowed when the Company allows the Customer to do some of the work (i.e., constructing the ditch). All facilities provided by the Customer must meet the Company's specifications.

3) "Allowance" is a credit to each new Customer.

The allowance for Schedules 111/112/116 will be determined in the same manner as for Schedule 101, but will be divided by the average usage for those schedules, individually, to determine a per therm allowance rate.

ALLOWANCE

2023

|                                |   |     |
|--------------------------------|---|-----|
| Schedule 101/102 Customer:     | \$994   | (N) |
| Schedule 111/112/116 Customer: | \$0.64 per first year therm (as calculated by Avista) | (R) |

2024

|                                |   |     |
|--------------------------------|---|-----|
| Schedule 101/102 Customer:     | \$524   | (N) |
| Schedule 111/112/116 Customer: | \$0.34 per first year therm (as calculated by Avista) | (R) |

2025 and beyond:

|                                |   |     |
|--------------------------------|---|-----|
| Schedule 101/102 Customer:     | \$0.00  | (N) |
| Schedule 111/112/116 Customer: | \$0.00 per first year therm (as calculated by Avista) | (R) |

Schedules 131, 132 & 146: Calculated on a case-by-case basis by Avista

EXCEPTION: The Company will not grant an immediate Allowance if the Company, in its sole judgment, determines that the load will be in service less than five years.

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Effective January 1, 2023

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 175D  
DECOUPLING MECHANISM – NATURAL GAS

**EARNINGS TEST:**

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

If the annual commission basis report for a gas or electrical company demonstrates that the reported rate of return on rate base of the company for the 12-month period ending as of the end of the period for which the annual commission basis report is filed is more than 0.5 percent higher than the rate of return (7.03 percent) authorized by the commission in the multiyear rate plan for such a company, the company shall defer all revenues that are in excess of 0.5 percent higher than the rate of return authorized by the commission (or revenues above 7.53 percent rate of return) for refunds to customers or another determination by the commission in a subsequent adjudicative proceeding.

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Substitute Original Sheet 178

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 178

RESIDUAL TAX CUSTOMER CREDIT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Tax Customer Credit shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132, and 146.

This rate credit is designed to reflect the remaining incremental benefits attributable to a change in accounting for federal income tax expense from the normalization method to the flow-through method for certain "non-protected" plant basis adjustments.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

|                         |                     |
|-------------------------|---------------------|
| Schedule 101 & 102      | \$0.03587 per Therm |
| Schedule 111, 112 & 116 | \$0.01874 per Therm |
| Schedule 131 & 132      | \$0.01267 per Therm |
| Schedule 146            | \$0.00606 per Therm |

TERM:

The Tax Customer Credit will be in effect for the period from December 21, 2022 through December 20, 2024. Any additional balance at the end of this term will be recovered in a future rate proceeding or Schedule 176.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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(N)

(N)

Fourteenth Revision Sheet 192

Canceling

Thirteenth Revision Sheet 192

WN U-29

AVISTA CORPORATION  
dba Avista Utilities

SCHEDULE 192

LOW-INCOME RATE ASSISTANCE PROGRAM

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. The rate adjustment assessed for the Low-Income Rate Assistance Program (LIRAP) shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132 and 146. This rate adjustment is designed to recover costs incurred by the Company associated with providing bill assistance to low-income customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

|                         |                     |     |
|-------------------------|---------------------|-----|
| Schedule 101 & 102      | \$0.02929 per Therm | (I) |
| Schedule 111, 112 & 116 | \$0.02456 per Therm | (I) |
| Schedule 131 & 132      | \$0.02156 per Therm | (I) |
| Schedule 146            | \$0.00118 per Therm |     |

ANNUAL TRUE-UP:

On or before September 15th, every year, the Company may file to adjust rates collected for the necessary program revenue with an effective date of November 1. (C)  
(C)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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