THIS FILING IS

Item 1: 🗹 An Initial (Original) Submission OR 🗌 Resubmission No.

# FERC FINANCIAL REPORT FERC FORM No. 1: Annual Report of **Major Electric Utilities, Licensees** and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
Puget Sound Energy, Inc.	End of: 2022/ Q4

FERC FORM NO. 1 (REV. 02-04)

# **INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q**

## GENERAL INFORMATION

### Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

### Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

one million megawatt hours of total annual sales,

100 megawatt hours of annual sales for resale,

500 megawatt hours of annual power exchanges delivered, or

500 megawatt hours of annual wheeling for others (deliveries plus losses).

### What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <u>https://eCollection.ferc.gov</u>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at: Secretary

Federal Énergy Regulatory Commission 888 First Street, NE

Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <u>https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-fags-efilingferc-online.</u>

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <u>https://www.ferc.gov/general-information-0/electric-industryforms</u>.

### When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR 141.1 ), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

# Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

# **GENERAL INSTRUCTIONS**

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract. OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

### DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

## EXCERPTS FROM THE LAW

### Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; .....

"project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to

be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

#### "Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special\* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of renewals and replacement of the project works and other facilities,

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depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies\*.10

#### "Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

## **GENERAL PENALTIES**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 8250 (a).

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	IDENTIFICATION	
	IDENTIFICATION	
01 Exact Legal Name of Respondent		02 Year/ Period of Report
Puget Sound Energy, Inc.		End of: 2022/ Q4
03 Previous Name and Date of Change (If name c	hanged during year)	· ·
1		
04 Address of Principal Office at End of Period (St	reet, City, State, Zip Code)	
P.O. Box 97034, Bellevue, WA, 98009-9734		
05 Name of Contact Person		06 Title of Contact Person
Stacy Smith		Controller and Principal Accounting Officer
07 Address of Contact Person (Street, City, State,	Zip Code)	
P.O. Box 97034, Bellevue, WA, 98009-9734		
08 Telephone of Contact Person, Including Area Code (425) 454-6363	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) □ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/14/2023
	Annual Corporate Officer Certification	
The undersigned officer certifies that: I have examined this report and to the best of my l statements of the business affairs of the responde conform in all material respects to the Uniform Sys	nt and the financial statements, and other f	
01 Name	03 Signature	04 Date Signed (Mo, Da, Yr)
Stacy Smith	Stacy Smith	04/14/2023
02 Title		
Controller and Principal Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any pers any false, fictitious or fraudulent statements as to a		y Agency or Department of the United States

Page 1

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Name of Respondent:       This report is:         Puget Sound Energy, Inc.       (1) ☑ An Original         (2) □ A Resubmission		on	Date of Re 04/14/2023		Year/Period of Report End of: 2022/ Q4		
	LIST OF SCHEDULES (Electric Utility)						
Enter certair	Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".						
Line No.	Title of Schedule Reference Page No. (C)						
	Identification		<u>1</u>				
	List of Schedules		<u>2</u>				
1	General Information		<u>101</u>				
2	Control Over Respondent		<u>102</u>				
3	Corporations Controlled by Rea	spondent	<u>103</u>				
4	Officers		<u>104</u>				
5	Directors		<u>105</u>				
6	Information on Formula Rates		<u>106</u>				
7	7 Important Changes During the Year		<u>108</u>				
8	Comparative Balance Sheet		<u>110</u>				
9	Statement of Income for the Ye	ar	<u>114</u>				
10	Statement of Retained Earning	s for the Year	<u>118</u>				
12	Statement of Cash Flows		<u>120</u>				
12	Notes to Financial Statements		<u>122</u>				
13	Statement of Accum Other Co Income, and Hedging		<u>122a</u>				
14	Summary of Utility Plant & Provisions for Dep, Ar	Accumulated	<u>200</u>				
15	Nuclear Fuel Materials		<u>202</u>	N/A			
16	Electric Plant in Service		<u>204</u>				
17	Electric Plant Leased to Others		<u>213</u>	N/A			
18	Electric Plant Held for Future U	se	<u>214</u>				
19	Construction Work in Progress	-Electric	<u>216</u>				
20	Accumulated Provision for Electric Utility F		<u>219</u>				
21	Investment of Subsidiary Comp	oanies	<u>224</u>				
22	Materials and Supplies		<u>227</u>				
23	Allowances		<u>228</u>				
24	Extraordinary Property Losses		<u>230a</u>				
25			<u>230b</u>				

26	Unrecovered Plant and Regulatory Study Costs Transmission Service and Generation Interconnection Study Costs	<u>231</u>	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	<u>233</u>	
29	Accumulated Deferred Income Taxes	<u>234</u>	
30	Capital Stock	<u>250</u>	
31	Other Paid-in Capital	<u>253</u>	
32	Capital Stock Expense	<u>254b</u>	
33	Long-Term Debt	<u>256</u>	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	<u>261</u>	
35	Taxes Accrued, Prepaid and Charged During the Year	<u>262</u>	
36	Accumulated Deferred Investment Tax Credits	<u>266</u>	N/A
37	Other Deferred Credits	<u>269</u>	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	<u>272</u>	N/A
39	Accumulated Deferred Income Taxes-Other Property	<u>274</u>	
40	Accumulated Deferred Income Taxes-Other	<u>276</u>	
41	Other Regulatory Liabilities	<u>278</u>	
42	Electric Operating Revenues	<u>300</u>	
43	Regional Transmission Service Revenues (Account 457.1)	<u>302</u>	N/A
44	Sales of Electricity by Rate Schedules	<u>304</u>	
45	Sales for Resale	<u>310</u>	
46	Electric Operation and Maintenance Expenses	<u>320</u>	
47	Purchased Power	<u>326</u>	
48	Transmission of Electricity for Others	<u>328</u>	
49	Transmission of Electricity by ISO/RTOs	<u>331</u>	N/A
50	Transmission of Electricity by Others	<u>332</u>	
51	Miscellaneous General Expenses-Electric	<u>335</u>	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	<u>336</u>	
53	Regulatory Commission Expenses	<u>350</u>	
54	Research, Development and Demonstration Activities	<u>352</u>	N/A
55	Distribution of Salaries and Wages	<u>354</u>	
56	Common Utility Plant and Expenses	<u>356</u>	
57		<u>397</u>	

	Amounts included in ISO/RTO Settlement Statements		
58	Purchase and Sale of Ancillary Services	<u>398</u>	
59	Monthly Transmission System Peak Load	<u>400</u>	
60	Monthly ISO/RTO Transmission System Peak Load	<u>400a</u>	N/A
61	Electric Energy Account	<u>401a</u>	
62	Monthly Peaks and Output	<u>401b</u>	
63	Steam Electric Generating Plant Statistics	<u>402</u>	
64	Hydroelectric Generating Plant Statistics	<u>406</u>	
65	Pumped Storage Generating Plant Statistics	<u>408</u>	N/A
66	Generating Plant Statistics Pages	<u>410</u>	
0	Energy Storage Operations (Large Plants)	<u>414</u>	
67	Transmission Line Statistics Pages	<u>422</u>	
68	Transmission Lines Added During Year	<u>424</u>	N/A
69	Substations	<u>426</u>	
70	Transactions with Associated (Affiliated) Companies	<u>429</u>	
71	Footnote Data	<u>450</u>	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box:		
	<ul> <li>☐ Two copies will be submitted</li> <li>☑ No annual report to stockholders is prepared</li> </ul>		

FERC FORM No. 1 (ED. 12-96)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4		
	GENERAL INFORMA	TION			
1. Provide name and title of officer havin corporate books are kept, and address of corporate books are kept.					
Stacy Smith, Controller and Principal Ac	counting Officer				
P.O. BOX 97034 Bellevue, WA 98009-9	734				
2. Provide the name of the State under t special law, give reference to such law. I					
State of Incorporation: WA					
Date of Incorporation: 1960-09-12					
Incorporated Under Special Law:					
3. If at any time during the year the prop such receiver or trustee took possession possession by receiver or trustee ceased	i, (c) the authority by which the receive				
N/A					
(a) Name of Receiver or Trustee Holding	Property of the Respondent:				
(b) Date Receiver took Possession of Re	espondent Property:				
(c) Authority by which the Receivership of	or Trusteeship was created:				
(d) Date when possession by receiver or	trustee ceased:				
4. State the classes or utility and other s	ervices furnished by respondent during	the year in each State in	which the respondent operated.		
Electric - State of WashingtonNatural Gas - State of Washington					
<ul> <li>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</li> <li>(1)  Yes</li> </ul>					
(2) 🗹 No					

FERC FORM No. 1 (ED. 12-87)

Name of Respondent: Puget Sound Energy, Inc.	This report is:         (1) ☑ An Original         (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4		
CONTROL OVER RESPONDENT					
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.					
Puget Energy, Inc., an energy services holding company, holds all outstanding shares of Puget Sound Energy, Inc. common stock. Puget Energy, Inc. is the direct wholly owned subsidiary of Puget Energy inc. is the direct wholly owned subsidiary of Puget Holdings, Inc. which is in turn a direct wholly owned subsidiary of Puget Holdings, LLC.					

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	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4		
		CORPORATIONS CONTROL	LED BY RESPONDENT			
a 2. lf ir 3. lf Definiti 1. S 2. D 3. lr 4. J c a	<ol> <li>Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</li> <li>If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</li> <li>If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</li> <li>Definitions</li> <li>See the Uniform System of Accounts for a definition of control.</li> <li>Direct control is that which is exercised without interposition of an intermediary.</li> <li>Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</li> <li>Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual</li> </ol>					
U	Jniform System of Accounts, rega	rdless of the relative voting rights	of each party.			
Line No.	Name of Company Controll (a)	ed Kind of Busine (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)		

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FERC Form Document Accession #: 20230414-8072 Filed Date: 04/14/2023

<b></b>						
Name of Respondent: Puget Sound Energy, Inc.		<ul> <li>This report is:</li> <li>(1) ☑ An Original</li> <li>(2) □ A Resubmission</li> </ul>	Date of Report: 04/14/2023		ar/Period of Report d of: 2022/ Q4	
_		OFFICERS	•			
2.	<ol> <li>Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.</li> <li>If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.</li> </ol>					
Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)	
1	President and Chief Executive Officer	Mary E. Kipp	991,585			
2	Executive Vice President and Chief Financial Officer	Kazi Hasan	542,348			
3	Executive Vice President and Chief Operating Officer	Allen (Wade) Smith	262,500	2022-07-18		
4	Senior Vice President, General Counsel and Chief Sustainability Officer	Lorna Luebbe	296,739	2022-12-01		
5	Senior Vice President Shared Services & Chief Information Officer	Margaret F. Hopkins	423,946			
6	Senior Vice President and Chief Customer Officer	Andrew Wappler	399,645			
7	Vice President, External Affairs	Ken Johnson	286,683			
8	Vice President, Energy Supply	Ron Roberts	356,452			
9	Vice President and Chief Human Resources Officer	Kim Collier	338,453			
10	Vice President, Clean Energy Strategy and Planning	Josh Jacobs	307,681			
11	Vice President, Energy Delivery	Daniel Koch	276,447			
12	Former Senior Vice President, General Counsel and Chief Ethics and Compliance Officer	Steve R. Secrist	491,021		2022-12-01	
13	Director, Controller and Principal Accounting Officer	Stacy Smith	169,240	2022-12-19		
14	Director, Corporate Treasurer	Cara Peterman	244,691			
15	Former Director, Controller and Principal Accounting Officer	Stephen J. King	246,682		2022-11-17	
16	Former Senior Vice President of Regulatory and Strategy	Adrian J. Rodriguez	235,324		2022-05-03	

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		v		-			
Name of Respondent: Puget Sound Energy, Inc. (1		This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4			
		DIRECTOR	S				
2. P	<ol> <li>Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</li> <li>Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</li> </ol>						
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)			
1	Scott Armstrong	Seattle, WA					
2	Richard Dinneny	Victoria, B.C					
3	Barbara Gordon	Bellevue, WA					
4	Chris Parker	Toronto, Ontario					
5	Christine Gregoire	Seattle, WA					
6	Grant Hodgkins	Victoria, B.C.					
7	Thomas King	Houston, Texas					
8	Mary Kipp (President & CEO)	Bellevue, WA					
9	Jean-Paul Marmoreo	Toronto, Ontario					
10	Paul McMillan	Calgary, Alberta					
11	تی Diana Birkett Rakow	Seattle, WA					
12	Aaron Rubin	New York, NY					
13	Martijn Verwoest	Netherlands					
14	Steven Zucchet	Toronto, Ontario					

FERC FORM No. 1 (ED. 12-95)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
	FOOTNOTE DA	ATA		
(a) Concept: NameAndTitleOfDirecto Effective February 24, 2023, Sound Energy.	r Christine Gregoire was electe	ed to serve on the Boa	ard of Directors of Puget	
(b) Concept: NameAndTitleOfDirecto	r			
Effective May 5, 2022, Diana Birkett Rakow was elected to serve on the Board of Directors of Puget Sound Energy.				
FERC FORM No. 1 (ED. 12-95) Page 105				

	Name of Respondent: Puget Sound Energy, Inc.This report is: (1) ☑ An Original (2) □ A Resubmission			Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
		INFORMATION ON FO	RMU	LA RATES		
Does the respondent have formula rates?			✓ Yes □ No			
	<ol> <li>Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.</li> </ol>					
Line No.	FERC Rate Schedu (a	• • • • • • • • • • • • • • • • • • • •	FERC Proceeding (b)			
1	FERC Electric Tariff		FERC Docket No. ER12-778-001			
2	FERC Electric Tariff Amendment		FERC Docket No. ER18-1249-000 Amendment to OATT Schedules 7, 8, and 10 to revise depreciation rates. Letter orde issued May 19, 2018 accepting tariff revisions (Assession No. 201803305155)			
3	FERC Electric Tariff Amendment		FERC Docket No. ER20-1958-000 Amendment to OATT creati Worksheet 7 to meet Order No.864 requirements regarding excess deferred federal income tax		0.864 requirements regarding	
4	FERC Electric Tariff Amendment		ER23-22-000 Amendment to OATT Attachment H-1 revision of formula rate Protocols revision partially accepted by FERC			
5	FERC Electric Tariff Amendment		ER23-1249-000 Updated amendment to OATT Attachment H-1 revision of formula rate Protocols Filing not yet acepted by FER			

FERC FORM No. 1 (NEW. 12-08)

Name of Respondent: Puget Sound Energy, Inc.			This report is: (1) ☑ An Original (2) □ A Resubmission		Year/Period of Report End of: 2022/ Q4			
	INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding							
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?			☑ Yes					
	lf yes, provide	a listing of such filin	l gs as contained on the Commission'	s eLibrary website.				
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. Description (c) (d)		Formula Rate FERC Rate Schedule Number or Tariff Number (e)			
1	20180601- 5313	06/01/2018	ER12-889-001	ங் Informational Filing of Annual Update	FERC Electric Tariff			
2	20180529- 5249	05/16/2018	ER18-1695-000	Petition for limited waiver of tariff provisions.	FERC Electric Tariff			
3	20220228- 5031	02/28/2022	ER20-1958-002	Order No. 864 Compliance Filing	FERC Electric Tariff			
4	20221006- 5000	10/05/2022	ER23-22-000	Commission Section 206 proceeding revising PSE OATT Attachment H-1	OATT rates Schedule 1,7,8,10			
5	20230306- 5052 03/06/2023 ER23-1249-000		ER23-1249-000	Commission Section 206 proceeding revising PSE OATT Attachment H-1	OATT rates Schedule 1,7,8,10			

FERC FORM NO. 1 (NEW. 12-08)

Page 106a

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE	E DATA	
(a) Concept: DescriptionOfFiling			
	ormula rate protocols, PSE pe	rforme on Annual Unda	to to the formula rate which
	FERC does not send an approva		
(b) Concept: DescriptionOfFiling			
	dment to the OATT formula rat 18, effective December 19, 20		ciation rates. FERC accepted
FERC FORM NO. 1 (NEW. 12-08)	Page 1		

Page 106a

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4			
		INFORMATION ON FORMULA RA	TES - Formula Rate Variance	s			
<ol> <li>If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.</li> <li>The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.</li> <li>The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.</li> <li>Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.</li> </ol>							
Line No.		Column (c)	Line No. (d)				
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FERC FORM No. 1 (NEW. 12-08)

Page 106b

IMPORTANT CHANGES DURING THE QUARTERYEAR           Gene particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answere inquiries is and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the functions is involved, particulars concerning the transactions, name of the Commission authorization.           2. Acquisition of ownership in other companies by teroganization, given disavibrity the transactions relating thereto, and inference to the schedule journal entities called for by the Unition System: State baland or by the Unition System: State territory added or relinquished and date operations begins involved, particulars concerning the transaction, state that actual to the commission authorization.           3. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned to examission authorization.           4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned to examission authorization. If any was required. State also the approximate number of customes and or or state data data proximate in a data of or fore particular sections or adultation of transmission authorization. If any was required. State also the approximate number of exames of not constrains or adultation when the exame of parties, casta and other prefers on system response to examission authorization, and reference to a signal authorization or any subart argo and system response or subart and the parties or assumption of liabilities or guarantees including issume of shourtherm as avalissiste approximate annual sevent to a solutation and approximate		C.	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 4/14/2023	Year/Period of End of: 2022/ 0	
with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers nguiry is given elsewhere in the report, make a reference to the schedule in which it appears.         1. Changes in and important additions to franchise rights: Describe the actual consideration, state that fact.         2. Acquisition of ownership in other companies by progranization, merger, or consolidation with other companies. Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization. If any was required. Give date journal entries called for by the Uniform System of Accounts vs submitted to the Commission authorization. If any was required. Give date journal entries called for by the Uniform System of Accounts vs submitted to the Commission authorization. If any was required. Size date should be approximate number of customers and give reference to Commission authorization. If any was required. Size has the approximate number of customers and give reference to Commission authorization. If any was required. Size has the approximate number of customers and or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing a samitable annual revenues of seach class of service. Each natural gas company must also state major new continuing a samitable annual revenues of securities or assumption of labilities or guarantees.         6. Obligations incurred as a result of issuance of securities or assumption of labilities or guarantees including issuance of securities or assumption of labilities or guarantees including issuance of securities or assumption of labilities or assumption of labilities or assumption of labilities or assumptis on suborization, as aproprivate, and the ersolution and active s			IMPORTANT CHANGES		QUARTER/YEAR		
Location (WA)       County       Type       Category       Initial Term       Consideration         Ellensburg       Kittias       Electric       Expired       \$ -         Federal Way       King       Electric       Expired       \$ -         Kitkland       King       Natural Gas       Expired       \$ -         Q: None       Q3:	<ol> <li>with the inquiries. Each in nquiry is given elsewhere</li> <li>Changes in and imp franchise rights wer</li> <li>Acquisition of owne companies involved Commission author</li> <li>Purchase or sale of reference to Comm submitted to the Co</li> <li>Important leasehold effective dates, leng reference to such a</li> <li>Important extension or ceased and give or lost and approxim sources of gas mad gas volumes availal</li> <li>Obligations incurred and commercial pag appropriate, and the</li> <li>State the estimated</li> <li>State the estimated</li> <li>State briefly the stap proceedings culmin</li> <li>Describe briefly any director, security ho associate of any of</li> <li>(Reserved.)</li> <li>If the important cha applicable in every</li> <li>Describe fully any c during the reporting</li> </ol>	nquiry should be e in the report, n portant additions re acquired. If ar ership in other cc d, particulars cor rization. f an operating ur bission authoriza commission. ds (other than le gths of terms, na authorization. n or reduction of reference to Co mate annual revit ble, period of cc d as a result of is oper having a ma e amount of obli s of incorporation d annual effect a atus of any matein hated during the y materially impo- older reported or these persons v anges during the respect and furr changes in office g period. e respondent pa e significant ever	e answered. Enter "none," "n nake a reference to the sch s to franchise rights: Descril cquired without the paymen ompanies by reorganization neerning the transactions, n nit or system: Give a brief d tion, if any was required. G aseholds for natural gas lar ames of parties, rents, and o transmission or distribution ommission authorization, if a enues of each class of serv from purchases, developm ontracts, and other parties to ssuance of securities or ass aturity of one year or less. G gation or guarantee. In or amendments to charter nd nature of any important sigal procee year. That transactions of the rein n Pages 104 or 105 of the A was a party or in which any year relating to the respon- nish the data required by Inse ers, directors, major security inticipates in a cash manage to loaned or money advanced	not applicable,' ledule in which be the actual co to f considerati in, merger, or co name of the Cou- lescription of the ive date journa hds) that have I other condition in system: State any was require rice. Each nature ent, purchase of o any such arras sumption of liat Sive reference to the condition of liat Sive reference to addings pending spondent not d Annual Report F such person has dent company structions 1 to y holders and v ement program the proprietary d to its parent,	" or "NA" where applit appears. onsideration given the ion, state that fact. Insolidation with other mmission authorizing the property, and of the all entries called for by been acquired or giv . State name of Com territory added or re- ed. State also the ap- ral gas company mu- contract or otherwise angements, etc. oilities or guarantees to FERC or State Co- ature and purpose of anges during the year at the end of the year at a material interes appearing in the ann 11 above, such note roting powers of the fu- subsidiary, or affiliat	icable. If information herefore and state fro er companies: Give n g the transactions relatin y the Uniform System en, assigned or sum mission authorizing elinquished and date proximate number or st also state major n a, giving location and including issuance of mmission authorization f such changes or an ar, and the results of in this report in which ustee, associated co t. hual report to stockho s may be included of respondent that may y capital ratio is less ss than 30 percent, a ed companies throug	which answers om whom the names of d reference to ng thereto, and n of Accounts w endered: Give lease and give operations beg; f customers adc ew continuing l approximate to of short-term de ion, as nendments. f any such n an officer, impany or know olders are n this page. have occurred than 30 percen and the extent to
Location (WA)CountyTypeCategoryInitial TermConsiderationEllensburgKittitasElectricExpired\$ -Federal WayKingElectricExpired\$ -KirklandKingNatural GasExpired\$ -Q2: NoneQ3:Location (WA)CountyTypeCategoryInitial TermLocation (WA)CountyTypeCategoryS -Location (WA)CountyElectric and Natural GasNew15 years\$ -Lake Forest ParkKingElectric and Natural GasNew15 years\$ -ConcreteSkagitElectricNew25 years\$ -BurlingtonSkagitElectricNew25 years\$ -Bainbridge IslandKitsapElectricExpired\$ -	please describe the which the responde management progra 1) Changes in and important add	ditions to franchise rig	zhts: Describe the actual considerati		and state from whom the fr	anchise rights were acquire	
Federal Way       King       Electric       Expired       \$ -         Kirkland       King       Natural Gas       Expired       \$ -         Q2: None       Q3:	please describe the which the responde management progra 1) Changes in and important add he payment of consideration, stat	ditions to franchise rig	ghts: Describe the actual considerati		and state from whom the fr	anchise rights were acquire	
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Burlington     Skagit     Electric     New     25 years     \$ -       Bainbridge Island     Kitsap     Electric     Expired     \$ -	please describe the which the responde management progra 1) Changes in and important add the payment of consideration, star 21: Location (WA) Co Ellensburg Kitr 'ederal Way Kitr Cirkland Kitr 22: None 23: Location (WA) C	ditions to franchise rig ate that fact.	Type lectric lectric latural Gas Type	Category Expired Expired Expired Categord Categord	Initial Term	Consideration 5 - 5 - 5 - 7	ed. If acquired witho
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4. None.

5. None

### Credit Facilities

As of December 31, 2022, no amount was drawn under PSE's credit facility and \$357.0 million was outstanding under the commercial paper program. Outside of the credit agreeme PSE had a \$2.3 million letter of credit in support of a long-term transmission contract and had \$28.0 million issued under a standby letter of credit in support of natural gas purchases.

### Long Term Debt

In August 2022, PSE filed an S-3 shelf registration statement under which it may issue up to \$1.4 billion aggregate principal amount of senior notes secured by first mortgage band As of the date of this report, \$1.4 billion was available to be issued. The shelf registration will expire in August 2025. For further information, see Note 6, "Long-Term Debt" and Note "Liquidity Facilities and Other Financing Arrangements" in the Company's most recent Annual Report on Form 1 for the year ended December 31, 2021.

#### 7. None.

Description: Contracts with the IBEW received a 3.0% salary increase effective on March 1, 2022. Employees of the IBEW received a 3.0% salary increase effective on January 1, 2022. Employees of the UA received a 3.5% salary increase effective on October 1, 2022Page:108x109. August 108x109. The current contracts with the IBEW and UA will expire March 31, 2026 and September 30, 2025, respectively.

#### 9. Legal Proceedings:

#### **Regulation and Rates**

#### **General Rate Case**

PSE filed a general rate case (GRC) which includes a three-year multiyear rate plan with the Washington Commission on January 31, 2022, requesting an overall increase in electric and natural gas rates of 13.6% and 13.0% respectively in 2023; 2.5% and 2.3%, respectively in 2024; and 1.4%, respectively, in 2025. PSE requested a return on equity of 9.9% in all three rate years. PSE requested an overall rate of return of 7.39% in 2023; 7.44% in 2024; and 7.49% in 2025. The filing requests recovery of forecasted plant additions through 2022 as required by Revised Code of Washington (RCW) 80.28.425 as well as forecasted plant additions through 2025, the final year of the multiyear rate plan. On January 6, 2023, the Washington Commission approved PSE's natural gas rates in its compliance filing with an overall increase of \$70.8 million or 6.4% in 2023 and \$19.5

On January 6, 2023, the Washington Commission approved PSE's natural gas rates in its compliance filing with an overall increase of \$70.8 million or 6.4% in 2023 and \$19.5 million or 1.65% in 2024, with an effective date of January 7, 2023. On January 10, 2023, the Washington Commission approved PSE's electric rates in its compliance filing with an overall increase of \$24.0 million or 10.75% in 2023 and \$33.1 million or 1.33% in 2024 with an effective date of January 11, 2023.

#### **Revenue Decoupling Adjustment Mechanism**

On January 6, 2023, the Washington Commission approved the natural gas 2022 GRC filing. As part of this filing the annual gas delivery allowed revenue was updated to reflect changes in the approved revenue requirement. Additionally, the Commission approved the removal of the earnings test from the decoupling mechanism in accordance with RCW 80.28.425(6). The changes took effect on January 7, 2023.

On January 10, 2023, the Washington Commission approved the electric 2022 GRC filing. As part of this filing the annual electric delivery and fixed power cost allowed revenue was updated to reflect changes in the approved revenue requirement. Additionally, the Commission approved the removal of the earnings test from the decoupling mechanism in accordance with RCW 80.28.425(6). The changes took effect on January 11, 2023.

#### Power Cost Adjustment Clause Filing

PSE exceeded the \$20.0 million cumulative deferral balance in its PCA mechanism in 2021. During 2021, actual power costs were higher than baseline power costs, thereby creating an under-recovery of \$68.0 million. Under the terms of the PCA's sharing mechanism for under-recovered power costs, PSE absorbed \$31.3 million of the under-recovered amount, and customers were responsible for the remaining \$36.7 million, or \$38.4 million including interest. On October 27, 2022, the Washington Commission approved PSE's 2021 PCA report that proposes to recover the deferred balance for 2021 PCA period by keeping the current rates and allowing recovery from January 1, 2023 through November 30, 2023.

#### Purchased Gas Adjustment Mechanism

On October 27, 2022, the Washington Commission approved PSE's request for PGA rates in Docket No. UG-220715, effective November 1, 2022. As part of that filing, PSE requested an annual revenue increase of \$155.3 million; where PGA rates, under Schedule 101, increase annual revenue by \$142.1 million, and the tracker rates under Schedule 106, increase annual revenue by \$13.2 million. On November 15, 2022, the FERC approved a settlement of a counterparty, FERC Docket No. RP17-346. Under the terms, PSE was allocated \$24.2 million related to PSE natural gas

On November 15, 2022, the FERC approved a settlement of a counterparty, FERC Docket No. RP17-346. Under the terms, PSE was allocated \$24.2 million related to PSE natural gas services which was recorded on December 31, 2022 and included below. The 2022 GRC order requires PSE to amortize the refund in 2023 as a credit against natural gas costs and therefore pass back the refund to customers through the PGA mechanism.

#### **Environmental Remediation**

The Company is subject to environmental laws and regulations by the federal, state and local authorities and is required to undertake certain environmental investigative and remed al efforts as a result of these laws and regulations. The Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and former manufactured gas plant sites. In accordance with the guidance of ASC 450, "Contingencies," the Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and former manufactured gas plant sites. In accordance with the guidance of ASC 450, "Contingencies," the Company is eviews its estimated future obligations and will record adjustments, if any, on a quarterly basis. Management believes it is probable and reasonably estimable that the impact of the potential outcomes of disputes with certain property owners and other potentially responsible parties will result in environmental remediation costs of \$84.4 million for natural gas and \$48.3 million for electric. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from insurance companies, from third parties or from customers under a Washington. Commission order. The Company is also subject to cost-sharing agreements with third parties regarding environmental remediation projects in Seattle, Tacoma, Everett, and Bellingham, Washington.

As of December 31, 2022, the Company's share of future remediation costs is estimated to be approximately \$61.5 million. The Company's deferred electric environmental costs are \$51.5 million and \$52.2 million at December 31, 2022 and 2021, respectively, net of insurance proceeds. The Company's deferred natural gas environmental costs are \$90.4 million and \$75.8 million at December 31, 2022 and 2021, respectively, net of insurance proceeds.

### Litigation

From time to time, the Company is involved in litigation or legislative rulemaking proceedings relating to its operations in the normal course of business. The following is a description of pending proceedings that are material to PSE's operations:

#### Colstrip

PSE has a 50% ownership interest in Colstrip Units 1 and 2 and a 25% interest in each of Colstrip Units 3 and 4, which are coal-fired generating units located in Colstrip, Montana. PSE has accelerated the depreciation of Colstrip Units 3 and 4 to December 31, 2025 as part of the 2019 GRC. The 2017 GRC repurposed PTCs and hydro-related treasury grants to recover unrecovered plant costs and to fund and recover decommissioning and remediation costs for Colstrip Units 1 through 4. On September 2, 2022, PSE and Talen Energy reached an agreement to transfer PSE's ownership interest in Colstrip Units 3 and 4 to Talen Energy on December 31, 2025. Management evaluated Colstrip Units 3 and 4 and determined that the applicable held for sale accounting criteria were not met as of December 31, 2022. As such, Colstrip Units 3 and 4 are classified as Electric Utility Plant on the Company's balance sheet as of December 31, 2022.

Namen Rugeth On l challeng	sistent with a June 2019 announcement, Taleh permanently shut dow tired effective December 31, 2019. The Walthig of PGELis Ener Singespontentediation costs associated with for facilities tha Sound Eriefgy aldcosts may vary from the estimates that are available May 19, 2021, PSE along with the Colstrip of Mays. August that are available ing the constitutionality of Montana Senate Bill 266. On October 13,	gy Transformation Act r t are not recovered throu lable at this time. SignifiCorp and Portlan 2021, the United States D	equires the Washington Commission to ghDateopfinReportTCs and hydro-Yee 04/14/2023 En I General Electric Company filed a lawsu istrict Court for the District of Mortana i	ardRexindyOfrRepOtte full sco d of: 2022/Q4 it against the Montana Attorney Ge ssued a preliminary injunction find	men pe o enera ling i
likely th requestii	at Senate Bill 266 unconstitutionally violates the Commerce Clause a ng a permanent injunction against enf <b>COMRARENTIVE</b>	nd Contract Clause of the <b>NCE</b> SHED, 72(ASSE	United States Constitution. Since then, a	motion for summary judgment was seeeding issued a recommendation t	s file to th
magistra Line	g U.S. District Court Judge that a permanent injunction against enforce te judge recommendation for a permanent injunction against enforcen <b>Title of Account</b> ted Party Transactions (a)		r granted. On October 18, 2022, the U.S. Current Year End of Quarter/Year Balance (c)	Prior Year End Balan Prior Year End Balan 12/31 (d)	
1 In A peak-sh	LNG Facility users and the second second second second second second second ving services to PSE's natural gas customers, and will provide LNG a settlement stipulation by PSE and all parties, the Washington Com widelity/withmen (influct 100ger 11.44), which was on November 29, 2016, for the sole purpose of owning, developing greement with a maritime customer and is marketing the facility's exp Construction Work in Progress (107)	as fuel to transportation cu	tomers, particularly in the marine marke	t Following a mediation process an	nd th
supply a 3		ected output to other poten 200		870,203,	,99
order, P Energy.	February 1, 2022, the Tacoma LNG facility at the Port of Tacoma co SE will be allocated 43.0% of the capital and operating costs of the Therefore, capital and appendix any Costs and Count and the second are a constant of the second second second second second second second s	Tacoma LNG facility. PSE llocated to Puget LNG are	commenced commercial operations. Pu and Puget LNG are considered related related party transactions by nature. Per t	parties with similar ownership by his allocation of costs, \$245.7 milli	Pug Pug ion c
	Gas Plant related to PSE's portion of the Tacome LNG facility is rep ion of the Tacoma LNC facility allocated to PSE with be subject to rep (Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)			7,068,316,	ntit
11. Rese 6	<sup>rved.</sup> Net Utility Plant (Enter Total of line 4 less 5)		11,196,422,599	10,876,181,	,61
7 12. Non	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202			
<b>8</b> 13.	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)				
Ghange	<u>₩QmaansH</u> eel Assemblies in Reactor (120.3)				
10 <sup>Non</sup>					
Change 11 a Effa	s of Directors or Certain Officers: Nuclear Fuel Under Capital Leases (120.6) clive February 22, 2022, Christopher Hind and Mary McWilliams we	a ramavad from the board	of directors, and Aaron Rubin and Chris I	hekar wara appointed as board dire	ator
of PSE. 12	(Less) Accum. Prov. for Amort. of Nucl. Fuel	202 s Real Assets investment to	am that focuses on sustainable energy in	vestments in the Americas. Since jo	inin
Macqua directors da3h of t as an Ov	ie in 2008, Mr. Rubin has had responsibility for investment origination generation of the second se				
	Netalithityc Plantly (Enterb Fotal of hines 6: and s18) nsion P cture investments. He joined Ontario Teachers' Pension Plan in 2011	and has served on the board	of directors of Northern Star Generation	, Intergen, Express Pipeline, Ontario	,61 º
15rked	s' New Zealand Forest Investments and Sydney Desalination Plant. He httility RhantiAdjustmonts((1166)field Asset Management. M he Companies, will serve as an Owner Director on their respective Bo	. Parker was selected by C	ean Energy JV Sub 2, LP and pursuant to	the Amended and Restated Bylaws	s of
as an Ov 16	And the sector on the Boards, but will be reimbursed for out of-pocket Gas Stored Underground - Noncurrent (117)	expenses.	8,783,943	8,654,	,56
b. Effe 17	ctive March 1, 2022, Lorna Luebbe, director and Assistant General C OTHER PROPERTY AND INVESTMENTS				
<b>1</b> 9vious	May 2, 2022, Adrian Rodriguez, Senior Vice President of Regulatory ( Nonutility Property (121) ctive May 5, 2022, the board of directors (the "Board") of Puget Sour Ms. Birkett Rakow currently serves as Senior Vice President for Public (Leess) Account: Ricov of 6rt Depts and Amontsk(122) nes fi	ic Affairs & Sustainability om September 2017 to Feb	at Alaska Air Group, Inc., which position uary 2021. Ms. Birkett Rakow <b>24</b> 6 <b>55</b> 6	to the Board of PSE. 3,641, she has held since November 2021	. Sh
	ka Airlines Foundation, and serves on the boards of Philanthropy Nort up yestments is Associated Companies (12,3) (togeth			d to serve as Executive Vice Preside	ent
and Chie	f Operating Officer ("COO") of the Companies. Mr. Smith will report the Strivestmethy in Stabsidiary Companies (123.1)	to Mary E. Kipp, the Com 224	pany's President and Chief Executive Off 38,582,474	ficer. It is anticipated that Mr. Smit 38,311,	h wi
	Mr. Smith, who is 57, previously served as the Senior Vice President - Nengurgent Rarigon of Allaway gres, as Senior Vice Preside 2015.	Electric Operations of Pac nt, Grid De	fic Gas and Electric Company, a role he	held since May 2021. Prior to this, f Operating Officer of AEP Texas fr	Mr. rom
24 On O Dositions 25	s effective on November 30, 2022. Sinking Funds (125)		* *		,59
<u>g. On</u> Sustaina 26	October 10, 2022, the company announced that Lorna Luebbe, Vice P bility Office and General Counsel effective on December 1, 2022. Depreciation Fund (126)	resident of Sustainability ar	d Deputy General Counsel, will assume t	ne role of Senior Vice President, C	nief
n. On 27	October 10, 2022, the company announced that Sam Osborne, Directo Amortization Fund - Federal (127)	r, Assistant General Counse	I, will assume the role of Corporate Secre	etary effective on December 1, 2022	2.
28 On Principa Interim 29	A Conter Schedas Frings Kizen otified Puget Sound Energy, Inc. Accounting Officer of the Companies, effective November 17, 2022 Controller and Principal Accounting Officer of the Companies. Special Funds (Non Major Only) (129)	and Puget Energy, Inc. (tog Following Mr. King's dep	ether, the "Companies") of his one of the article arti	esign from his position as <b>20</b> n <b>#80</b> ies' Director of Tax, will serve as '	;62

<b>BO</b> On of the O	Decorder Terrin2PuditionSofr Derivative Assetts (175) gy, Inc. ompanies: Mr. Smith will report to Kazi Hasan, the Company's Exect	together, the "Companies" live Vice President and Chi	appointed Stacy Smith t <b>94;624</b> ; <b>486</b> r of Financial Officer.	ller and Principal Accou
<b>31</b> Derivati	MORGET ALT BOTTOR STREAM AND A CONTRACT AND A CONTR	Requirements of the Compa ager of Contract to Pay Acc	nies since 2019. Prior to this, Mr. Smith s ounting of Nike, Inc. from 2017 to 2018.	erved as the Manager of Energy and
k. Effe 3 <u>2</u> irecto	ctirofickurouther 2276 the Roards of Directory (the "Boards") of Pu r of the Companys, The Boards have not yet determined the board co 98-21 and 23-31)	get Energy, Inc. and Puget mmittee or committees, if a	Sound Energy, Inc. (together, the "Compa ny, on which Ms. Greg <b>Qrt2;004;054</b>	nies") appointed Christine Gregoire as 141,548,790
<b>303</b> 5. Pr	Ms. Gregoire, age 75, currently serves as the CEO of Challenge Seat <b>CURRENT AND ACCRUED</b> ASSETS: Governor of the torney General for the State of Washington from 1993 to 2005. In ad	State of Washington from 2	2005 until 2013. Before serving as Govern	or Ms. Gregoire served for three terms
Cancer 1 34	Research Center, a member of the National Bipartisan Governor's Co Cash and Working Funds (Non-major Only) (130)	incil, and as chair of the Na	ional Export-Import Bank Advisory Boar	d as the former chair of the ried rutch
35	Cash (131)		88,139,126	31,760,949
<b>36</b> 14. Non	Special Deposits (132-134)		60,437,596	41,080,450
37	Working Fund (135)		2,607,514	5,124,797
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			91,410
40	Customer Accounts Receivable (142)		370,666,115	307,295,202
41	Other Accounts Receivable (143)		326,336,152	115,595,688
42	(Less) Accum. Prov. for Uncollectible AcctCredit (144)		41,961,715	34,957,745
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		4,043,420	4,603,705
45	Fuel Stock (151)	227	21,182,653	17,117,974
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	131,283,900	111,671,567
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227	<sup>@</sup> 221,957	(628)
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	731,067	600,920
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	156,825	1,014,123
55	Gas Stored Underground - Current (164.1)		66,796,355	39,594,587
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		979,449	49,533
57	Prepayments (165)		51,382,582	50,079,311
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		284,014,591	271,606,144
62	Miscellaneous Current and Accrued Assets (174)		3,331,136	2,094,716

# FERC Form

63	Derivative Instrument Assets (175)		681,650,782	154,408,115
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		94,621,186	26,197,403
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,957,378,319	1,092,633,415
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		24,172,621	23,861,685
70	Extraordinary Property Losses (182.1)	230a	127,524,176	127,789,135
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	565,039,247	613,483,209
73	Prelim. Survey and Investigation Charges (Electric) (183)		106,872	93,253
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)		137,168	17,943
78	Miscellaneous Deferred Debits (186)	233	284,321,034	216,613,372
79	Def. Losses from Disposition of Utility Plt. (187)		5,741,557	5,741,557
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		33,731,648	35,804,700
82	Accumulated Deferred Income Taxes (190)	234	430,016,445	319,267,771
83	Unrecovered Purchased Gas Costs (191)		(3,536,308)	57,934,878
84	Total Deferred Debits (lines 69 through 83)		1,467,254,460	1,400,607,503
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,841,843,375	13,519,625,884

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent:       This report is:         Puget Sound Energy, Inc.       (1) ☑ An Original         (2) □ A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4		
FOOTNOTE DATA					
(a) Concept: OtherMaterialsAndSupplies					
This account is for landfill gas pipeline imbalance.					

FERC FORM No. 1 (REV. 12-03)

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Name of Respondent: Puget Sound Energy, Inc.This report is: (1) ☑ An Original (2) □ A Resubm			Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
	СОМРА	RATIVE BALANC	E SHEET (LIABILI	TIES AND OTHER CREDIT	S)
Line No.	Title of Account (a)		Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)		250	859,	038 859,038
3	Preferred Stock Issued (204)		250		
4	Capital Stock Subscribed (202, 20	)5)			
5	Stock Liability for Conversion (20	3, 206)			
6	Premium on Capital Stock (207)			478,145,	250 478,145,250
7	Other Paid-In Capital (208-211)		253	3,064,096,	691 3,014,096,691
8	Installments Received on Capital	Stock (212)	252		
9	(Less) Discount on Capital Stock	(213)	254		
10	(Less) Capital Stock Expense (21	4)	254b	7,133,	879 7,133,879
11	Retained Earnings (215, 215.1, 2	16)	118	1,451,424,	351 996,139,844
12	Unappropriated Undistributed Subsidiary Earnings (216.1)		118	(13,264,9	(13,535,624)
13	(Less) Reaquired Capital Stock (2	217)	250		
14	Noncorporate Proprietorship (Nor (218)	n-major only)			
15	Accumulated Other Comprehensi	ve Income (219)	122(a)(b)	(103,045,0	)30) (113,138,548)
16	Total Proprietary Capital (lines 2 t	hrough 15)		4,871,081,	451 4,355,432,772
17	LONG-TERM DEBT				
18	Bonds (221)		256	4,823,860,	4,823,860,000
19	(Less) Reaquired Bonds (222)		256		
20	Advances from Associated Comp	anies (223)	256		
21	Other Long-Term Debt (224)		256		
22	Unamortized Premium on Long-T	erm Debt (225)			
23	(Less) Unamortized Discount on I Debit (226)	₋ong-Term Debt-		15,729,	451 16,328,252
24	Total Long-Term Debt (lines 18 th	rough 23)		4,808,130,	549 4,807,531,748
25	OTHER NONCURRENT LIABILI	TIES			
26	Obligations Under Capital Leases (227)			283,782,	671 277,813,392
27	Accumulated Provision for Proper (228.1)	ty Insurance			
28				88,	000 1,920,000

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	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		(28,709,995)	(10,441,647
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,051,835	142,404,664
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		18,366,683	40,964,763
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		205,559,099	205,337,83
35	Total Other Noncurrent Liabilities (lines 26 through 34)		614,138,293	657,999,003
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		357,000,000	140,000,000
38	Accounts Payable (232)		708,906,799	480,600,340
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		291,713	7,330,82
41	Customer Deposits (235)		13,733,533	22,253,544
42	Taxes Accrued (236)	262	116,472,982	133,407,822
43	Interest Accrued (237)		52,169,671	51,831,800
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		3,951,481	1,929,50
48	Miscellaneous Current and Accrued Liabilities (242)		40,266,693	26,338,339
49	Obligations Under Capital Leases-Current (243)		23,509,170	22,139,920
50	Derivative Instrument Liabilities (244)		143,342,442	104,273,34
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		18,366,683	40,964,763
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,441,277,801	949,140,683
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		123,708,753	107,479,95
57	Accumulated Deferred Investment Tax Credits (255)	266		

58	Deferred Gains from Disposition of Utility Plant (256)		1,928,264	6,926,248
59	Other Deferred Credits (253)	269	518,347,061	313,123,797
60	Other Regulatory Liabilities (254)	278	891,629,751	916,467,662
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,177,028,707	1,189,912,772
64	Accum. Deferred Income Taxes-Other (283)		394,572,745	215,611,244
65	Total Deferred Credits (lines 56 through 64)		3,107,215,281	2,749,521,678
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		14,841,843,375	13,519,625,884

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Name of Respondent: Puget Sound Energy, Inc.			ort is: An Original A Resubmission		Date of Repo 04/14/2023		Year/Period of Report End of: 2022/ Q4		
					s	TATEMENT			
Quart	erly								
2. 3. 4. 5.	column (d) similar Enter in column (e Report in column ( other utility functio	data for t ) the bala g) the qu n for the q h) the qu n for the q ns are ne	he previous year. Ince for the report arter to date amo current year quart arter to date amo prior year quarter	This information ting quarter and ir unts for electric u ter. unts for electric u	is reported in n column (f) th tility function;	the annual fi ne balance fo in column (i)	ling only. r the same three the quarter to d	olumn (g) plus the e month period for t ate amounts for gas ate amounts for gas	he prior year. s utility, and in c
	the amount(s) ove Report amounts in Use page 122 for i Give concise expla or which may resu and the tax effects purchases. Give concise expla received or costs i If any notes appea Enter on page 122 and apportionmen Explain in a footno	r account r Lines 2 account mportant anations o lt in mate together anations o ncurred for ring in th a concis ts from th te if the p	ts 412 and 413, F thru 26 as approp 414, Other Utility notes regarding to concerning unsett rial refund to the with an explanation concerning signific or power or gas p e report to stockh e explanation of cose used in the p previous year's/qu	Revenues and Exp oriate. Include the Operating Incom the statement of in led rate proceeding utility with respect ion of the major fa- cant amounts of a urchases, and a olders are applica- only those change preceding year. All uarter's figures are	se amounts in e, in the same ncome for any ngs where a c t to power or actors which a any refunds m summary of th able to the Sta es in accounti so, give the a e different fror	n columns (c) e manner as y account the contingency e gas purchase affect the righ hade or receive e adjustmen atement of In- ng methods r ppropriate dc n that reporte	and (d) totals. accounts 412 ar reof. xists such that i s. State for each ts of the utility to red during the ye ts made to balai come, such note nade during the illar effect of suc ed in prior report	refunds of a materia h year effected the o retain such revenu- ear resulting from s noe sheet, income, es may be included year which had an ch changes.	al amount may n gross revenues jes or recover a ettlement of any and expense ac at page 122. effect on net ind
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Operating Revenues (400)	300	4,388,121,714	3,831,603,991			3,178,485,486	6 2,764,186,180	1,209,636,228
3	Operating Expenses								
4	Operation Expenses (401)	320	2,635,508,553	2,079,834,572			1,970,839,868	1,525,854,659	664,668,685
5	Maintenance Expenses (402)	320	175,029,070	170,368,398			147,385,918	143,511,276	27,643,152
6	Depreciation Expense (403)	336	524,822,928	500,594,143			374,468,383	361,930,254	150,354,545
7	Depreciation Expense for Asset	336	9,365,324	9,797,122			8,902,654	9,599,069	462,670

8	Amort. & Depl. of Utility Plant (404-405)	336	101,835,503	122,988,498		69,876,938	84,047,727	31,958,565
9	Amort. of Utility Plant Acq. Adj. (406)	336	11,687,828	12,016,844		11,687,828	12,016,844	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		21,846,432	21,846,432		21,846,432	21,846,432	
11	Amort. of Conversion Expenses (407.2)							
12	Regulatory Debits (407.3)		21,725,532	21,419,171		12,725,650	12,419,289	8,999,882
13	(Less) Regulatory Credits (407.4)		42,514,738	28,070,896		32,370,162	26,419,076	10,144,576
14	Taxes Other Than Income Taxes (408.1)	262	386,340,822	361,591,022		259,360,685	250,040,104	126,980,137
15	Income Taxes - Federal (409.1)	262	81,592,777	76,870,089		41,484,612	43,477,587	40,108,165
16	Income Taxes - Other (409.1)	262	869,191	670,177		869,191	670,177	
17	Provision for Deferred Income Taxes (410.1)	234, 272	465,808,227	233,337,043		264,566,257	157,313,055	201,241,970
18	(Less) Provision for Deferred Income Taxes- Cr. (411.1)	234, 272	467,480,717	241,957,595		263,542,456	166,899,178	203,938,261
19	Investment Tax Credit Adj. - Net (411.4)	266						
20	(Less) Gains from Disp. of Utility Plant (411.6)		5,013,242	6,483,881		5,013,242	6,486,120	
21	Losses from Disp. of Utility Plant (411.7)			(198,954)			(142,578)	
22	(Less) Gains from Disposition of Allowances (411.8)							
23	Losses from Disposition of Allowances (411.9)							

24	Accretion Expense (411.10)		3,834,848	3,912,946		3,539,560	3,655,310	295,288
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,925,258,338	3,338,535,131		2,886,628,116	2,426,434,831	1,038,630,222
27	Net Util Oper Inc (Enter Tot line 2 less 25)		462,863,376	493,068,860		291,857,370	337,751,349	171,006,00€
28	Other Income and Deductions							
29	Other Income							
30	Nonutilty Operating Income							
31	Revenues From Merchandising, Jobbing and Contract Work (415)		271,813	934,329				
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		988,707	259,725				
33	Revenues From Nonutility Operations (417)		44,808,060	42,469,398				
34	(Less) Expenses of Nonutility Operations (417.1)		40,561,238	37,327,480				
35	Nonoperating Rental Income (418)							
36	Equity in Earnings of Subsidiary Companies (418.1)	119	270,654	7,223,763				
37	Interest and Dividend Income (419)		(8,731,661)	5,636,780				
38	Allowance for Other Funds Used During Construction (419.1)		28,310,136	27,805,618				
39	Miscellaneous Nonoperating Income (421)		289,517,265	59,116,248				
40			235,262	172,334				

	Gain on Disposition of Property (421.1)						
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		313,131,584	105,771,265			
42	Other Income Deductions						
43	Loss on Disposition of Property (421.2)						
44	Miscellaneous Amortization (425)						
45	Donations (426.1)		36,800	49,738			
46	Life Insurance (426.2)		(1,759,020)	(1,905,421)			
47	Penalties (426.3)		1,529,387	981,370			
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,488,691	8,241,911			
49	Other Deductions (426.5)		40,784,988	50,315,731			
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		49,080,846	57,683,329			
51	Taxes Applic. to Other Income and Deductions						
52	Taxes Other Than Income Taxes (408.2)	262	681,438	468,920			
53	Income Taxes- Federal (409.2)	262	(67,633)	(26,493,236)			
54	Income Taxes- Other (409.2)	262					
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	(498,795)	(406,133)			
56	(Less) Provision for Deferred Income Taxes- Cr. (411.2)	234, 272					

57	Investment Tax Credit AdjNet					
	(411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)	115,010	(26,430,449)			
60	Net Other Income and Deductions (Total of lines 41, 50, 59)	263,935,728	74,518,385			
61	Interest Charges					
62	Interest on Long-Term Debt (427)	240,203,334	230,981,897			
63	Amort. of Debt Disc. and Expense (428)	2,651,955	2,535,826			
64	Amortization of Loss on Reaquired Debt (428.1)	2,168,876	2,186,293			
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)					
68	Other Interest Expense (431)	9,268,172	12,562,249			
69	(Less) Allowance for Borrowed Funds Used During Construction- Cr. (432)	18,443,620	16,743,127			
70	Net Interest Charges (Total of lines 62 thru 69)	235,848,717	231,523,138			
71		490,950,387	336,064,107			

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)						
72	Extraordinary Items						
73	Extraordinary Income (434)						
74	(Less) Extraordinary Deductions (435)						
75	Net Extraordinary Items (Total of line 73 less line 74)						
76	Income Taxes- Federal and Other (409.3)	262					
77	Extraordinary Items After Taxes (line 75 less line 76)						
78	Net Income (Total of line 71 and 77)		490,950,387	336,064,107			

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	of Respondent:	This report is: (1) ☑ An Origina	al	Date of Report:	Year/Period of Report
ruget	Sound Energy, Inc.	nission	04/14/2023	End of: 2022/ Q4	
		STATEM	EARNINGS		
2. 3. 4. 5. 6. 7. 8.	inclusive). Show the contra primar State the purpose and amount for	d retained earnings, ear should be identi y account affected i each reservation ou s to Retained Earnir er. d series of capital st deral income tax ef determining the am nnual amounts to be	fied as to the retaine in column (b). r appropriation of reta ngs, reflecting adjust tock. fect of items shown f ount reserved or app e reserved or approp	d earnings account in whic ained earnings. ments to the opening balan or Account 439, Adjustmer oropriated. If such reservati riated as well as the totals	h recorded (Accounts 433, 436-439 ace of retained earnings. Follow by hts to Retained Earnings. on or appropriation is to be eventually to be accumulated.
Line No.	ltem (a)		Contra Primary Account Affected (b)	Current Quarter/Year Y to Date Balance (c)	ear Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED (Account 216)	DEARNINGS			
1	Balance-Beginning of Period			961,917,	281 865,025,834
2	Changes				
3	Adjustments to Retained Earnin	gs (Account 439)			
4	Adjustments to Retained Earnin	gs Credit			
4.1	Stranded taxes to RE due to tax	reform			
9	TOTAL Credits to Retained Earr	nings (Acct. 439)			
10	Adjustments to Retained Earnin	gs Debit			
10.1	License Hydro Project Excess E	arnings		(1,810,1	100) (2,090,515)
15	TOTAL Debits to Retained Earn	ings (Acct. 439)		(1,810,1	100) (2,090,515)
16	Balance Transferred from Incom less Account 418.1)	ne (Account 433		490,679,	733 328,840,344
17	Appropriations of Retained Earn	ings (Acct. 436)			
22	TOTAL Appropriations of Retain (Acct. 436)				
23	Dividends Declared-Preferred S 437)				
23.1	Dividends Declared				
29	TOTAL Dividends Declared-Pre (Acct. 437)				
30	Dividends Declared-Common St 438)	tock (Account			
30.1	Dividends Declared			(35,395,2	(229,858,382)
36	TOTAL Dividends Declared-Cor 438)			(35,395,2	(229,858,382)

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37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)	1,415,391,688	961,917,281
39	APPROPRIATED RETAINED EARNINGS (Account 215)		
45	TOTAL Appropriated Retained Earnings (Account 215)		
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)		
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)	36,032,663	34,222,563
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)	36,032,663	34,222,563
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)	1,451,424,351	996,139,844
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)		
49	Balance-Beginning of Year (Debit or Credit)	(13,535,624)	(20,759,387)
50	Equity in Earnings for Year (Credit) (Account 418.1)	270,654	7,223,763
51	(Less) Dividends Received (Debit)		
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year		
53	Balance-End of Year (Total lines 49 thru 52)	(13,264,970)	(13,535,624)

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	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
		STATEMENT	OF CASH	FLOWS	
2.   2.   3. ( 1 4.	dentify separately such items as in nformation about noncash investin reconciliation between "Cash and C	vestments, fixed assets, inta g and financing activities mu Cash Equivalents at End of F e gains and losses pertaining ted in those activities. Show kes paid. rr (line 31) net cash outflow f s to the Financial Statement	angibles, e ust be prov Period" with g to operat in the Note to acquire o s. Do not ir	tc. ided in the Notes to the Fin related amounts on the B ing activities only. Gains a es to the Financials the am other companies. Provide a nclude on this statement th	alance Sheet. nd losses pertaining to investing and iounts of interest paid (net of a reconciliation of assets acquired e dollar amount of leases
Line No.	Description (See Instructions codes (a)		Cu	rrent Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating A	ctivities			
2	Net Income (Line 78(c) on page 2	117)		490,950,387	336,064,107
3	Noncash Charges (Credits) to Inc	come:			
4	Depreciation and Depletion			623,814,810	627,046,435
5	Amortization of (Specify) (footnot	e details)			
5.1	Amortization of				
5.2	Utility Plant Adjustments			11,687,828	12,016,844
5.3	Property Losses			21,846,432	21,846,432
8	Deferred Income Taxes (Net)			(39,619,118)	(9,026,686)
9	Investment Tax Credit Adjustmer	nt (Net)			
10	Net (Increase) Decrease in Rece	ivables		(251,651,225)	(100,240,377)
11	Net (Increase) Decrease in Inven	tory		(51,304,130)	(4,183,182)
12	Net (Increase) Decrease in Allow	ances Inventory			
13	Net Increase (Decrease) in Paya Expenses	bles and Accrued		227,465,622	129,386,988
14	Net (Increase) Decrease in Other	Regulatory Assets		(95,264,559)	(129,708,563)
15	Net Increase (Decrease) in Other	Regulatory Liabilities		71,182,691	16,577,484
16	(Less) Allowance for Other Funds Construction	s Used During		28,310,136	27,805,618
17	(Less) Undistributed Earnings fro	m Subsidiary Companies		270,654	7,223,763
18	Other (provide details in footnote	):			
18.1	Other Long-Term Assets			(5,886,051)	(22,518,995)
18.2	Other Long-Term Liabilities			7,902,780	2,979,964
18.3	Conservation Amortization			116,941,715	103,147,450
18.4	Pension Funding			(18,000,000)	(18,000,000)

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18.5	Net Unrealized (Gain) Loss on Derivative Transactions	(261,177,050)	(13,784,942)
18.6	Amortization of TCJA Over Collection		(1,191,866)
18.7	IRS PLR		(24,507,486)
18.8	Other	(3,540,771)	9,103,091
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	816,768,571	899,977,317
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,029,123,626)	(936,075,783)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(28,310,136)	(27,805,618)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,000,813,490)	(908,270,165)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	20,200	545,785
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Life Insurance Death Benefit		768,076
53.2	Renewable Energy Credits	(587,046)	53,309
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,001,380,336)	(906,902,995)

59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		446,062,500
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Investment from Parent	50,000,000	
66	Net Increase in Short-Term Debt (c)	217,000,000	
67	Other (provide details in footnote):		
67.1	Costs related to Debt Issuance or Redemption	(8,458)	(1,354,380)
67.2	Refundable Cash Received for Customer Construction Projects	26,233,489	24,430,007
67.3	Bank Overdraft		1,618
70	Cash Provided by Outside Sources (Total 61 thru 69)	293,225,031	469,139,745
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
78	Net Decrease in Short-Term Debt (c)		(233,800,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(35,395,226)	(229,858,382)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	257,829,805	5,481,363
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	73,218,040	(1,444,315)
88	Cash and Cash Equivalents at Beginning of Period	77,966,196	79,410,511
90	Cash and Cash Equivalents at End of Period	151,184,236	77,966,196

FERC FORM No. 1 (ED. 12-96)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	NOTES TO FINANCIA	AL STATEMENTS	
<ul> <li>Earnings for the year, and St providing a subheading for e</li> <li>Furnish particulars (details) a any action initiated by the Int a claim for refund of income on cumulative preferred stoc</li> <li>For Account 116, Utility Plan contemplated, giving referen adjustments and requiremen</li> <li>Where Accounts 189, Uname explanation, providing the raits. Give a concise explanation of</li> <li>If the notes to financial stater and furnish the data required.</li> <li>For the 3Q disclosures, respirations omitted.</li> <li>For the 3Q disclosures, the ownitted.</li> <li>For the 3Q disclosures, the ownitted status of long-term contracts changes resulting from busin matters shall be provided evident.</li> <li>Finally, if the notes to the financial state of the status of long-term contracts and the provided evident of the status of long-term contracts and the status of</li></ul>	t Adjustments, explain the origin of suc ces to Cormmission orders or other aut ts as to disposition thereof. ortized Loss on Reacquired Debt, and 2 te treatment given these items. See Ge of any retained earnings restrictions and	t thereof. Classify the notes a applicable to more than one si or liabilities existing at end of y ble assessment of additional i the utility. Give also a brief ex h amount, debits and credits of thorizations respecting classif 257, Unamortized Gain on Re meral Instruction 17 of the Und state the amount of retained any appearing in the annual re 14-121, such notes may be in ient disclosures so as to mark closures contained in the mos ents subsequent to the end of include in the notes significant is; estimates inherent in the p v borrowings or modifications ever were material contingen- aar end may not have occurre ident appearing in the annual	ccording to each basic statement, tatement. year, including a brief explanation of ncome taxes of material amount, or of planation of any dividends in arrears during the year, and plan of disposition ication of amounts as plant tracquired Debt, are not used, give an iform System of Accounts. earnings affected by such restrictions. eport to the stockholders are applicable cluded herein. e the interim information not t recent FERC Annual Report may be the most recent year have occurred changes since the most recently reparation of the financial statements; of existing financing agreements; and cise sexist, the disclosure of such d. report to the stockholders are
(1) Summary of Significant Accounting Po	licies		
Basis of Presentation These financial statements were preparec System of Accounts and published accountin	I in accordance with the accounting requirements of		

Open or recommendation accounting treases, much as compression or accounting other using generally accepted accounting principles and not required by these financial statements differs from generally accepted accounting principles. Certain disclosures which are required by generally accepted accounting principles. FERC have been excluded from these financial statements.

As required by FERC, Puget Sound Energy, Inc. (PSE) classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes, non-legal asset retirement obligations, certain miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits and deferred credits) in a manner different than that required by generally accepted accounting principles.

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

PSE is a public utility incorporated in the state of Washington that furnishes electric and natural gas services in a territory covering approximately 6,000 square miles, primarily in the Puget Sound region.

# Utility Plant

PSE capitalizes, at original cost, additions to utility plant, including renewals and betterments. Costs include indirect costs such as engineering, supervision, certain taxes, pension and other employee benefits and an allowance for funds used during construction (AFUDC). Replacements of minor items of property are included in maintenance expense. When the utility plant is retired and removed from service, the original cost of the property is charged to accumulated depreciation and costs associated with removal of the property, less salvage, are charged to the cost of removal regulatory liability.

#### Planned Major Maintenance

Planned major maintenance is an activity that typically occurs when PSE overhauls or substantially upgrades various systems and equipment on a scheduled basis. Costs related to planned major maintenance are deferred and amortized to the next scheduled major maintenance. This accounting method also follows the Washington Utilities and Transportation Commission (Washington Commission) regulatory treatment related to these generating facilities.

#### Other Property and Investments

The costs of other property and investments (i.e., non-utility) are stated at historical cost. Expenditures for refurbishment and improvements that significantly add to productive capacity or extend useful life of an asset are capitalized. Replacements of minor items are expensed on a current basis. Gains and losses on assets sold or retired, which were previously recorded in utility plant, are apportioned between regulatory assets/liabilities and earnings. However, gains and losses on assets sold or retired, not previously recorded in utility plant, are reflected in earnings.

#### Depreciation and Amortization

The Company provides for depreciation and amortization on a straight-line basis. Amortization is recorded for intangibles such as regulatory assets and liabilities, computer software and franchises. The annual depreciation provision stated as a percent of a depreciable electric utility plant was 3.4% in 2022 and 2021; depreciable natural gas utility plant was 2.9% and 2.8% in 2022 and 2021, respectively; and depreciable common utility plant was 7.1%, and 6.8% in 2022 and 2021; respectively. The cost of removal is collected from PSE's customers through depreciation expense and any excess is recorded as a regulatory liability.

# Tacoma LNG Facility

In February 2022, the Tacoma LNG facility at the Port of Tacoma completed commissioning and commenced commercial operations. In December 2019, the Puget Sound Clean Air Agency (PSCAA) issued the air quality permit for the facility, and the Pollution Hearings Control Board of Washington State upheld the approval following extended litigation. The Tacoma LNG facility provides peak-shaving services to PSE's natural gas customers, and provides LNG as fuel to transportation customers, particularly in the marine market at a lower cost due to the facility's scale.

Pursuant to an order by the Washington Commission, PSE will be allocated approximately 43.0% of common capital and operating costs, consistent with the regulated portion of the Tacoma LNG facility. For PSE, 5245.7 million and \$239.6 million of plant in service and construction work in progress related to PSE's portion of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the provide the provide the transmission of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the provide the transmission of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the provide the transmission of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported in the PSE ''ILLI' approximation of the Tacoma LNG facility is reported i

#### Cash and Cash Equivalents

Cash and cash equivalents consist of demand bank deposits and short-term highly liquid investments with original maturities of three months or less at the time of purchase. T carrying amounts of cash and cash equivalents are reported at cost and approximate fair value, due to the short-term maturity.

## Restricted Cash

Restricted cash amounts primarily represent cash posted as collateral for derivative contracts as well as funds required to be set aside for contractual obligations related to transmission ERCERCINGUE (ED. 12-96)

#### Materials and Supplies

# Page 122-123

Materials and supplies are used primarily in the operation and maintenance of electric and natural gas distribution and transmission systems as well as spare parts for combustion turbines used for the generation of electricity. The Company records these items at weighted-average cost.

#### Fuel and Natural Gas Inventory

Fuel and natural gas inventory is used in the generation of electricity and for future sales to the Company's natural gas customers. Fuel inventory consists of coal, diesel and natural gas used for generation. Natural gas inventory consists of natural gas and LNG held in storage for future sales. The Company records these items at average cost.

#### Regulatory Assets and Liabilities

PSE accounts for its regulated operations in accordance with ASC 980, "Regulated Operations" (ASC 980). ASC 980 requires PSE to defer certain costs or losses that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. It similarly requires deferral of revenues or gains that are expected to be returned to customers in the future. Accounting under ASC 980 is appropriate as long as rates are established by or subject to approval by independent third-party regulators; rates are designed to recover the specific enterprise's cost of service; and in view of demand for service, it is reasonable to assume that rates set at levels that will recover costs can be charged to and collected from customers. In most cases, PSE classifies regulatory assets and liabilities as long-term when amortization periods extend longer than one year. For further details regarding regulatory assets and liabilities, see Note 3, "Regulation and Rates".

#### Allowance for Funds Used During Construction

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. The amount of AFUDC recorded in each accounting period varies depending primarily upon the level of construction work in progress and the AFUDC rate used. AFUDC is capitalized as a part of the cost of utility plant; the AFUDC debt portion is credited to interest expense, while the AFUDC equity portion is credited to other income. Cash inflow related to AFUDC does not occur until these charges are reflected in rates. The AFUDC rate unthorized by the Washington Commission for natural gas and electric utility plant additions effective December 19, 2017, was 7.60%. Effective October 1, 2020 for natural gas and October 15, 2020 for electric the authorized AFUDC rate is 7.39%.

The Washington Commission authorized the Company to calculate AFUDC using its allowed rate of return. To the extent amounts calculated using this rate exceed the AFUDC calculated rate using the Federal Energy Regulatory Commission (FERC) formula, PSE capitalizes the excess as a deferred asset, crediting other income. The deferred asset is being amortized over the average useful life of PSE's non-project electric utility plant which is approximately 30 years.

#### **Revenue Recognition**

Operating utility revenue is recognized when the basis of services is rendered, which includes estimated unbilled revenue. Revenue from retail sales is billed based on tariff rates approved by the Washington Commission. PSE's estimate of unbilled revenue is based on a calculation using meter readings from its automated meter reading system. The estimate calculates unbilled usage at the end of each month as the difference between the customer meter readings on the last day of the month and the last customer meter readings billed. The unbilled usage is then priced at published rates for each tariff rate schedule to estimate the unbilled revenues by customer.

PSE collected Washington State excise taxes (which are a component of general retail customer rates) and municipal taxes totaling \$292.8 million and \$268.5 million for 2022 and 2021, respectively. The Company reports the collection of such taxes on a gross basis in operation revenue and as expense in taxes other than income taxes in the accompanying consolidated statements of income.

PSE's electric and natural gas operations contain a revenue decoupling mechanism under which PSE's actual energy delivery revenues related to electric transmission and distribution, natural gas operations and general administrative costs are compared with authorized revenues allowed under the mechanism. The mechanism mitigates volatility in revenue and gross

margin erosion due to weather and energy efficiency. Any differences in revenue are deferred to a regulatory asset for under recovery or regulatory liability for over recovery under alternative revenue recognition standard. Revenue is recognized under this program when deemed collectible within 24 months based on alternative revenue recognition guidance. Decoupled rate increases are effective May 1 of each year subject to a soft rate cap of total revenue for decoupled rate schedules, where rate cap is applied to under-collected revenue any over-collected revenue above the rate cap will be included in the following year's decoupled rate and the Company will only be able to recognize revenue below the rate cap of total revenue for decoupled rate schedules. For revenue deferrals exceeding the annual rate cap of total revenue for decoupled rate schedules. For revenue deferrals exceeding the annual rate cap of total revenue for decoupled rate schedules. For revenue deferrals exceeding the annual rate cap of total revenue for decoupled rate schedules. For revenue deferrals exceeding the annual rate cap of total revenue for BPSE can collect in its annual filings, is 5.0% for natural gas customers and 3.0% for electric customers. The Company will not record any decoupling revenue that is expected to take longer than 24 months to collect following the end of the annual period in which the revenues would have otherwise been recognized. Once determined to be collectible within 24 months, any previously non-recognized amounts will be recognized. Revenues associated with energy costs under the power cost adjustment (PCA) mechanism and purchased gas adjustment (PGA) mechanism are excluded from the decoupling mechanism.

## Allowance for Credit Losses

The Company measures expected credit losses on trade receivables on a collective basis by receivable type, which include electric retail receivables, gas retail receivables, and electric wholesale receivables. The estimate of expected credit losses considers historical credit loss information that is adjusted for current conditions and reasonable and supportable forecasts. The following table presents the activity in the allowance for credit losses for accounts receivable at December 31, 2022, and 2021:

#### Puget Sound Energy

ruger bound Energy		
(Dollars in Thousands)	 Year Ended Decemb	per 31,
Allowance for credit losses:	2022	2021
Beginning balance	\$ 34,958 \$	20,080
Provision for credit loss expense <sup>1</sup>	28,316	27,204
Receivables charged-off	 (21,312)	(12,326)
Total ending allowance balance	\$ 41,962 \$	34,958

1 \$7.1 million and \$2.8 million of provision were deferred as cost specific to COVID-19 in 2022 and 2021, respectively.

#### Self-Insurance

PSE is self-insured for storm damage and certain environmental contamination associated with current operations occurring on PSE-owned property. In addition, PSE is required to meet a deductible for a portion of the risk associated with comprehensive liability, workers' compensation claims and catastrophic property losses other than those which are storm related. The cumulative annual cost threshold for deferral of its forms under the mechanism is \$10.0 million. Additionally, costs may only be deferred if the outage meets the Institute of Electrical and Electronics Engineers outage criteria for system average interruption duration index and qualifying costs exceed \$0.5 million per qualified storm.

ederal Income Taxes		This report is:			to of Ponart:	Vacet	Pariad of Panat		
ederal Income Taxes, lame or Respondent: uffet Scithol Enlergy Inser- ritan consolidated group limitatio atural Gas Off-System Sales and DSE contracts for firm natural	rate financial stat	em(ch)s, KacAne Qrig	ina allocated to t	he subsidiaries of	the basis of separate of the s	company comput	Period of Report	l by allo	cating
ertain consolidated group limitatio	ns which are attrib d Canacity Relea	se (2) $\square$ A Result	ompany. DMISSION						
r SE contracts for firm natura	i gas supplies and	u noius mini uanspor	tation and storag	e capacity suffici	ent to meet me expec	ieu peak winter	demand for natural g	as by it	\$ firm
ustomers. Due to the vSTAITEN					LE, aCOMPREHEN distribution system. F				
or third-party natural gas sales, e	exchanges and car	pacity releases. PSE	sells excess natu	ral gas supplies,	enters into natural gas	s supply exchan	ges with third parties	outside	of its
istrii Report in columns (b). 2. stReportpini golumns (f).a	(g)ddiesoddes)	NORtaMAUNIPgol	aformulated a	other.compre	nensilierineawerlt	етъ <i>а</i> ри (9 ме	HgQL-IAXcDASIS,fiWh	ere pr	anon
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4chReportrdate on a year-	to-date basis.		-	0	<i>·</i>				
As part of the Company's elect atural gas. Based on the market p									
roceeds from selling natural gas, p	r <b>Unrepljzed</b> as	ed for power generation	n, are accounted	for in electric oper	rating reve <b>othen</b> are	included in the P	CA meotals for		Inco
	Gains and	Pension	Foreign		Cash Flow	Cash	each	•	arrie
<b>ėrne</b> inting for D <b>ktern</b> tives	Losses on Available-	Liability	Currency	Other Adjustment	Hedges	Flow	category of items		rwar n Pa
<b>Froming for Differntives</b> <b>NO</b> ASC 815, "De <b>(a)</b> tives and H ontracts qualify for an exception ontracts and swaps. Some of PSE	edging" (ASC 81	5) rAdjustmentco	tra <b>Hedgés</b> ered	to be derivative	instruments be record	d <b>Heidges</b> no	e sheet at their fair va	lue unle and fin	ss the
ontracts quality for an exception ontracts and swaps. Some of PSE nancial fixed price contracts to e	Securifies	c supply generates qua	lify for the norm	al purchase norma	il sale (NINSPECE)	n to derivative a	ccounting thes. 219E	nay ente	<b>78)</b>
nancial fixed price contracts to e	conom(b) ly hedg	e the variability of co	rtain index-base	contracts. Thos	e contracts that do not	meet the NPN	exceptio(h)re marked		
arrent parnings in the statements Accounting for Degivative Instrum		t to deferral under AS Activities".	C 980, for natura	gas related deriv	vatives due to the PGA	mechanism. Fo	additional informatic	n <del>, see N</del>	ote 9
Account 219 at									
air ValuBetginsningeofs of Deri	ivatives	(175,986,902)			(4,968,236)		(180,955,138)		
ASC Proceding allerate asur	ements and Discl	osures" (ASC 820), de	fines fair value a	s the price that w	ould be received to se	l an asset or pa	d to transfer a liability	in an o	rderly
ansaction between market partici etween bis act and a prices) as a	pants at the meast	rement date (exit pric	e). As permitted	under ASC 820,	the Company utilizes a	mid-market pri	cing convention (the m	id-point parkat d	t price
ssumptions that market participan	ts would use in p	ricing the asset or lial	bility, including a	ssumptions about	risk and the risks inh	erent in the inpu	ts to the valuation tech	inique.	These
ssumptions that market participan iputs can be readily observable, m hat the approach is used by market	arket corroborated	l or generally unobserv	able. The Comp	any primarily app	lies the market approad	h for recurring f	hir value measurement	as it be	lieve
nd minimize alessifications val	participants for tr ole inputs.	18,165,893	habilities. Acco	raingly, the Comp	385,239	echniques that n	18,551,132	ervable	input
The Company values therivation	ve instruments bas	ed on daily quoted p	ices from an ind	ependent external	pricing service. When	n external quote	market prices are no	availat	le fo
erivative <b>2</b> 39 rtOts,NBt Company or ward mane and company or the second se	uses a valuation m	odel that uses volatilit	v assumptions rel	ating to future ene	ergy prices based on sp	ecific energy ma	kets and utilizes extern formation, see Note 1	ally ava	ailabl
feasurements".	ierivative instrum	ents are sensitive to m	arket price flucti	ations that can o	ccur on a daily basis.	For additional in	formation, see Note 1	), "Fair	valu
Preceding									
L DI Ougstar/Vaar ta		10 265 158					10 265 158		
Debt Dataus angests, ex	penses and amour	its received or incurre	d to settle hedge	s are amortized o	ver the life of the rela	ted debt for the	Company. The premi	ims and	l cost
ssociated Nvitle it averalitie debt are	e deferred and am	ortized over the life of	f the related nev	issuance, in acc	ordance with ratemaki	ng treatment for	PSE and presented ne	of long	g-tern
eases Total (lines 2									
The Canno agy has adopted AS								336, recorde	
e material to thé balance sheet. L ases. Howeyer, a jurisdictional e								ed for c	
orresponding lease obligations, in 01.1 (Property United Capital Lea	the balance sheet	accounts established	for capital leases.	Accordingly the	Company's operating I	eases are recogn	zed on the balance she	et in Ac	coun
01.1 (Property Under Capital Lea andard dandt ave a material im	ses), Account 227	(Obligations Under C	apital Leases- N	oncurrent), and A	ccount 243 (Obligation (4,582,997)	s Under Capital	Leases — Current). A (113,138,548)	doption	of th
ROU asses equines a material in			erm and consist	of the amount of t	,	of the lease liab		ts made	to th
ssor al oQualiteit/erealimencem	ent date, minus ar	y lease incentives rec	eived, and any in	tial direct costs in	curred by the lessee. L	ease liabilities r	present our obligation	to make	leas
ayments arising from the lease and ases do not provide an implicit in	are measured at				ed using the discount r		at commencement. As	most of value of	PSE'
	arm leases, this ra	te is applied using a p	ortfolio approacl	. The lease terms	may include options t	extend or term	inate the lease when it	is reaso	nabl
ayments. For fleet, II and wind fi Account 219 at ertain that PSE will exercise that used in the second s	option. On the stat	en(408,5555,554)e	ating leases are	enerally accounte	ed for (14,1,582,19997))-	ine expense mo	el(1/11Be1B8,548)se	s, which	wer
reviously Beginningao Capital le tilities to Courgente Aparse consis	ases, are generall stent with the timi	accounted for under ng of recovery in rates	a financing mod	ei. Consistent wit	in the previous lease g	uidance, howeve	r, the standard allows	rate-reg	uate
PSE has lease agreements with				comprise commo	n area maintenance and	utilities, and ar	accounted for separat	ely from	leas
omponen <b>Gurrent</b>									
Quarter/Year to									
ariable Harest Entities n April 22, 2017, PSE entered in	to a Demon D	, 14.223.604	mith Classel	male Win 4 P	y Project, ELC (Skook	hum altr1-) · · ·	14.608.843		
in April 12, 2017, PSE entered in ind geneticition factory and, once	to a Power Purch completed, sell bu	ase Agreement (PPA) ndled energy and asso	ciated attributes	namely renewable	e energy credits to PSF	over a term of 2	0 years. Skookumehuek we	ula deve k comm	elop lence
ommerci 2 bpetotibleth November	2020. PSE has n	equity investment in	Skookumchuck b	ut is Skookumch	uck's only customer. B	ased on the term	of the contract, PSE v	vill rece	ve a
f the out <b>mconne</b> facility, subjectivities of the facility. Addition							ntrol the commercial date the VIE. Purcha	and ope	
		U							
4.6 million was recognized in pu yable on the Company's consolid insolidated statements of income statements of income	ated balance shee	for the year ended De	cember 31, 2022	Purchased energ	y of \$19.0 million was	recognized in pu	rchased electricity on t	he Com	pany
On MDate, Cha, NgeSentere	and \$2.7 million i d into a PPA with	Golden Hills Wind F	yable on the Con arm, LLC (Golde	pany's consolidate in Hills) pursuant	to which Golden Hills	year ended Dec would develor	a wind generation faci	lity and	onc
mpletedinsefiatitin valuesergy and		ites, namely RECs to	PSE over a term	of 20 years. On A	pril 29, 2022, Golden I	lills commenced	commercial operation		
uity investment in Golden Hills SE has concluded that Golden Hi	but is Golden Hill ills is a VIF and			of the contract, PS of this VIE since			acility, subject to curt d operating activities	ulment i of the fe	nght acilit
SE has concluded that Golden H dditionally, PSE does not have I irchased electricity on the Comp	ne obligation to al	sorb logs 7508, 279ve	benefits. Theref	ore, PSE will not	consolidat385,239	urchased energ	of \$11808,0903,05118as	re <b>490</b> .j	950
	any's consolidated	statements of income	for the year end	ed December 31,	2022. There was no ba	ance in account	s payable on the Com	any's ba	alanc
on F <b>Bala</b> 99, 2021, PSE en	tered into a DDA	with Clearwater Wind	Project LLC (	learwater) in wh	ich Clearwater will de	velon a wind or	neration facility on a	tite loca	red :
511 coruary 57 2021, 1 SE ell	nties. Montana: a	nd, once-completed.		associated attribut			n November 8th 202 (103,045,030)	2, Clear	wate
osebud, Acceutinti Zikafialid cou									1
asebud, Accounti21967ati cou									
asebud, Accounti Ziehald cou ommenceend of Current ommerci <b>Opernen V</b> esse has no ibject to curtailment rights. PSE I	equity investmen	t in Clearwater but is 0	Clearwater's only	customer. Based	on the terms of the con	tract, PSE will r	ceive all of the output	of the fa	cility

was recognized in purchased electricity on the Company's consolidated statements Page 122 (a) (b) ar ended December 31, 2022. Additionally, \$2.5 million was included in accounts payable on the Company's balance sheet as of December 31, 2022.

# (2) New Accounting Pronouncements

# Recently Adopted Accounting Guidance

Reference Rate Reform

In March 2020, the FASB issued ASU 2020-04, "Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting". ASU 2020-04 provides temporary optional expedients and exceptions to the current guidance on contract modifications to ease the financial reporting burdens related to the expected market transition from London Interbank Offered Rate (LIBOR) and other interbank offered rates to alternative reference rates. In December 2022, the FASB issued ASU 2022-06, "Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848". ASU 2022-06 postpones the sunset date of Topic 848 from December 31, 2022 to December 31, 2024. The Company has promissory notes that reference LIBOR. As of December 1, 2022, the Company has not utilized any of the expedients discussed within this ASU; however, it continues to assess other agreements to determine if LIBOR is included and if the expedients would be utilized through the allowed period of December 2024.

#### Fair Value Measurement

In 2018, the FASB issued ASU 2018-13, "Fair Value Measurement (Topic 820): Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement". The amendments in this update modify the disclosure requirements on fair value measurements in Topic 820, Fair Value Measurement, based on the concepts in the Concepts fatement, including the consideration of costs and benefits. The amendments are effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019. The Company adopted this update as of January 1, 2020, and it impacted Note 11, "Fair Value Measurements". As the amendment contemplates changes in disclosures only, it did not have a material impact on the Company's results of operations, cash flows, or consolidated balance sheets.

# (3) Regulation and Rates

## **Regulatory Assets and Liabilities**

Regulatory accounting allows PSE to defer certain costs that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. If similarly requires deferral of revenues or gains that are expected to be returned to customers in the future.

The net regulatory assets and liabilities at December 31, 2022, and 2021, are included in the following tables:

Puget Sound Energy	Remaining Amortization Period			iber 31,	
(Dollars in Thousands)	remaining / mortalation / errou	20	022		021
Environmental remediation	(a)	\$	141,893	\$	127,977
Storm damage costs electric	3 to 5 years		127,524		127,789
PCA mechanism	N/A		112,207		79,546
Chelan PUD contract initiation	8.8 years		62,611		69,699
Deferred Washington Commission AFUDC	30 years		61,463		62,244
Baker Dam licensing operating and maintenance costs	(b)		55,049		54,525
Get to zero depreciation expense deferral (c)	1 to 4 years		49,605		50,220
Lower Snake River	14.4 years		48,536		53,757
Decoupling deferrals and interest (d)	Less than 2 years	36,773		79,125	
Unamortized loss on reacquired debt	1 to 45 years		33,732		35,805
Advanced metering infrastructure	3 years		30,431		23,037
Washington Commission LNG	N/A		25,188		1,764
PGA receivable	2 years		_		57,935
Generation plant major maintenance, excluding Colstrip	3 to 7 years		20,374		12,094
Low Income Program Costs	N/A		17,370		21,755
Property tax tracker	Less than 2 years		12,398		25,896
Energy conservation costs	(a)		10,296		3,573
Washington Commission electric vehicle (c)	4 years		7,796		6,109
Regulatory filing fee deferral	N/A		7,559		_
Snoqualmie licensing operating and maintenance costs	(b)		7,445		7,446
Washington Commission COVID-19	N/A		7,051		3,657
Water heater rental property loss	N/A		5,725		5,725
Mint Farm ownership and operating costs	2.3 years		4,317		6,318
Colstrip major maintenance (c)	3 years		4,035		4,035
Various other regulatory assets	(a)		7,060		32,508
Total PSE regulatory assets		\$	896,438	\$	952,539
Deferred income taxes (e)	N/A		(811,724)		(866,541)
Cost of removal	(f)		(639,320)		(563,129)
PGA unrealized gain	N/A		(287,725)		(60,728)
Repurposed production tax credits	N/A	(133,855)	(,,	(134,270)	(,,
Decoupling liability	Less than 2 years	/	(63,206)		(36,506)
Green direct	N/A	(11,837)	(,,	(13,194)	(,
Refund on counterparty settlement	1 year	(	(4,353)	_	
PGA liability	2 years	(3,536)		_	
Various other regulatory liabilities	(a)	(3,330)	(5,583)		(35,093)
Total PSE regulatory liabilities	(4)				
			(1,961,139)		(1,709,461)
PSE net regulatory assets (liabilities)		\$	(1,064,701)	\$	(756,922)

(a) Amortization periods vary depending on timing of underlying transactions

(b) The FERC license requires PSE to incur various O&M expenses over the life of the 40 year and 50 year license for Snoqualmie and Baker, respectively. The regulatory asset represents the net present value of future expenditures and will be offset by actual costs incurred.

(c) Amortization period approved in 2022 GRC, beginning January 2023.

(d) Decoupling deferrals and interest includes a 24 month GAAP reserve of zero and \$3.0 million for December 31, 2022 and 2021, respectively.

(e) For additional information, see Note 13, "Income Taxes"...

 $^{(j)}$  The balance is dependent upon the cost of removal of underlying assets and the life of utility plant.

If the Company determines that it no longer meets the criteria for continued application of ASC 980, the Company would be required to write-off its regulatory assets and liabilities related to those operations not meeting ASC 980 requirements. Discontinuation of ASC 980 could have a material impact on the Company's financial statements.

In accordance with guidance provided by ASC 410, "Asset Retirement and Environmental Obligations (ARO)," PSE reclassified from accumulated depreciation to a regulatory liability \$639.3 million and \$563.1 million in 2022 and 2021, respectively, for the cost of removal of utility plant. These amounts are collected from PSE's customers through depreciation rates.

#### General Rate Case Filing

PSE filed a general rate case (GRC) which includes a three-year multiyear rate plan with the Washington Commission on January 31, 2022, requesting an overall increase in electric and natural gas rates of 13.6% and 13.0% respectively in 2023; 2.5% and 2.3%, respectively in 2024; and 1.2% and 1.8%, respectively, in 2025. PSE requested a return on equipy of 9.9%

	ee rate years. PSE requested an o ed by Revised Code of Washingt							ditions	through 2022
Name	of Respondent: Washington	n Commission (approved	RSET sinatural gas rates	in its compliance film	of Report	increase of \$70.	Period of Re	part <sub>20</sub>	23 and \$19.5
overall i	South an effect ncrease of \$247.0 million or 10.7	ive date of anuary 7, 20	023. On January 10, 202 ປີເຮັດເຊັ່ນ ເປັນທີ່ເຮັດເດັດ24 ພ	3, the Washington Co with an effective date of	Anission approved	l PSE's el <b>ectific</b>	Pales 112 As coultr	liance	filing with an
- PSI	Filed a GRC with the Washingto	n Commission on June 2	0, 2019, requesting an o	verall increase in electi	ic and natural gas	rates of 6.9% an	d 7.9% respectiv	<del>ely. On</del>	July 8, 2020,
	<b>UMMARY OF UTHEFTYSP</b> equity with a return on equity of								
Howeve	r, the Washington Commission ex	stended the amortization	of certain regulatory asse	ets, PSE's electric deco	upling deferral, and	PSE's PGA def	erral to mitigate	the imp	act of the rate
increase Repor	in response to the economic unce tors Column, (G)0.2% amour	rtainty created by the CC	DVID-19 pandemic. This	reduced the electric rev amount for gas	function, in co	pproximately \$0.	9 million, or 0.19 and (g) repo	% and tort oth	he natural gas er
(speci	(N) 2029, ipsequenned (h) rear	man fungian. ( ) from	n the IRS which conclude	ed that in the 2019 GR	C the Washington	Commission's m	ethodology for re	eversing	plant-related
excess d	eferred income taxes was an imp	ermissible methodology	under the IRS normaliza	tion and consistency ru	iles. The PLR requ	ired adjustments	to PSE's rates to	bring I	SE back into
million,	nce with IRS rules. In September or 0.7%, for electric and \$3.1 mi	lion, or OCOtafor natura	gas for a total of \$18.9	million with rates effe	ctive October 1, 20	21. This led to a	combined annu	alized n	et increase to
electric	rates of \$77.1 million, or 3.7%, and rates of \$45.2 million or 5.0%	inCompany Foillic	n above the \$59.6 millio	n granted in the revise	final order. The o	rder also led to a	combined annu	alized r	et increase to
mitigate	d the impacts of the rate increases	in response to the econo	mic instability created b	y the COVID-19 pande	mi <b>(Specify)</b> uce	d <b>(iSpecify)</b> ev	er(Specify)to	approx	imately \$48.3
million,	rates of \$77.1 million, or 3.7%, at sas rate <b>Classification</b> or 5.9% d the impacts of the rate increases or 2.3%, and the fatural gas incre	ase to \$4.9 million, or 0. Ended	<sub>6%.</sub> (C)	(u)	(e)	(f)	(g)		(1)
	Cost Only Rate Case	(b)							
On	December 9, 2020, PSE filed its								
Compar requeste	y'UdwerhTi YorWerAshpply costs v d increase from \$78.5 million to \$	vith an anticipated effect 88.0 million (or an avera		On February 2, 2021,	PSE supplemented	the PCORC to	update its powe	r costs	leading to a
	MmcBer2026 several of the part	ies to the PCORC reache	d a multiparty settlemen						
	illion or 3.1%. On June 1, 2021, a compliance filing. On June 17								
Bower c	osts with the effective July 1, 20	211 Benthe 945 708	10,650,307,509	4,795,295,870					4,342,329
2022 GI	Classified) of Final Order in Docket No. UE	220066, PCORC rates w		ary 11, 2023 and PSE	agreed not to file a	PCORC during	2023 and 2024, t		
Ŭ	Property Under	000 475 405							4 000 000
4 Revenu	Capital Leases e Decoupling Adjustment Mech	293,475,429 anism	41,575,741					25	1,899,688
On			al order in Dockets No	UE-190529 and UG-	190530, which ins	tructed PSE to	extend the colle	tion of	amortization
Salance	July 8, 2020, the Washington C Plant Purchased of for electric decoupling delivery Sold	and fixed power cost sec	tions originally filed three	ough the annual May 2	020 decoupling fil	ng. The extension	n requires PSE		
balances approvis	for the electric decoupling as of Au the electric cost of service, the	final order approved the	ected from customers for e allocation of decoupling	r a two-year period, in 19 balances from Schee	stead of the origin	ally approved o ning electric dec	ne-year period. A oupling groups.	Additio	ally, through
	DGompleted 020, the Washin								y 1, 2021, by
a true up	ou Corestrill the fortive past Octob	er 15, <b>723, 383, 148</b> e	t Sch <b>&amp;42,443,905</b> ic 5, 2020 through Deceml	h wa <b>3555</b> ja <b>c45548at</b> es er 31, 2020 in PSE's a	on tariff sheet Sch nnual May 2021 d	edule 142-1 effe coupling filing.	ctive October 15	, 2020 <b>2</b>	69,493,1769
On	June 1, 2021, the Washington Co	mmission approved the	nulti-party settlement ag	reement which was file	d within PSE's PO	ORC filing. As	part of this settle	ement a	greement, the
electric 7 On	annual fixed power cost allowed r Experimental Plant Sentember 28, 2021, the Washin Unclassified was updated to reflect changes in	evenue was updated to re	flect changes in the appr	oved revenue requirem	ent. The changes to	ook effect on Jul	y 1, 2021.	1	anat allowed
7 On revenue	was updated to reflect changes in	the approved revenue re-	uirement. The changes t	ook effect on October	As part of this fill 1, 2021.	ng, the annual e	lectric and gas	lenvery	cost allowed
On	January 6, 2023, the Washington	Commission approved	he natural gas 2022 GR	C filing. As part of the	s filing the annua	gas delivery all	owed revenue w	as upd	ated to reflect
Changes 80.28.42	in <b>Phalaf 3 total</b> revenue require (5(6). The changes took effect on	anuary 7, 2023.	Соннянаяррголеа	the remover of the ea	mings test from t	ne decoupling n	nechanism in ac	CONCREME	0,77710140 AU
	Jaheased 2020 the Vs ashington								
updated with RC	to reflect changes in the approve W 80,28,425(6). The changes too		Additionally, the Commi						
	W 80.28 425(6). The changes too Held for Future Use December 31; 2022; PSE perform								
annual j probable	eriod, per ASC 980. If not, for Construction AV O4 kni6nths			d a reserve against the can be recognized as o 108.956.528	decoupling reven lecoupling revenue	ue and regulator . The analysis i	y asset balance. ndicated that ele	Once ctric ar	the reserve is
deterred	GonstructionhWorknionths rReogressbe collected within			rve adjustment was bo	oked to 2022 electi	ic and natural ga	s decoupling rev	enue. T	hís compares
to \$3.0 revenue	Natural gas.deferred revenue wo ACQUISITION	ue not being collected w uld be collected within 2-	ithin 24 months of the a f months of the annual p	nnual period in 2021; eriod; therefore no rese	therefore, a reserv ve adjustment was	booked to 2021	s booked to 202 natural gas deco	l electr upling	ic decoupling revenue.
12	Adjustments	282,791,675	282,791,675				-	-	
	Cost Adjustment Mechanism								
PSI Ska3, in p		that provides for the del ions&1657y629e4061	erral of power costs that	vary from the "power E5c267p37c2c11t6or	cost baseline" leve savings are appor				
	art, based on normalized assumpt d scale set forth in the PCA mech			the cumulative deferra	l trigger is reached	l.		· 1	
Eff	ctive January 1, 2017, the follow Accumulated	ng graduated scale is use	d in the PCA mechanisn	<b>n</b> :					
	Provisions for	7 404 000 007	F 074 000 054	4 040 440 400	Company's			mers' S	
Admual Over or	P <b>Depresiation</b> ility U <b>ANAUTIZATION</b> y & to \$17 mil	7,461,206,807	5,074,629,251	1,916,418,469	Over 100%	Under 100%	Over %	47	0,1459,087 %
Over or	URepletioned by between \$17				35	50	65		50
Over or	Under Collected beyond \$40 + m				10	10	90		90
15	Net Utility Plant (13 less 14)	11,196,422,599	6,996,901,805	3,350,953,647				84	8,567,147
	the year ended December 31, 202			its allowable costs by S					
	lion of interest was accrued on the 36.7 million was apportioned to c		nce. This compares to an 7 million of interest on the	n under recovery of all he total deferred custon		p.o minion, for t	ne year ended D	cceinbe	1 51, 2021, OI
	ACCUMULATED PROVISIONS FOR								
16wer	odepreciation								
On decoupl		ommission issued the f racts, which are included					o remove Sched		
PSI	exceeded the \$20.0 million cur	ulative deferral balance	in its PCA mechanism in	a 2020. The surchargin	g of deferrals can	be triggered by 1	he Company wh	en the l	balance in the
	account is a credit of \$20.0 millions of \$20.0 m	on or more. During 2020	actual power costs were	higher than baseline p	ower costs; thereb	y, creating an ur	der-recovery of	\$76.1 n	nillion. Under
\$44.0 m	illion, or \$46.0 million including	interest. PSE filed to re-	over the deferred baland	e in Docket No. UE-2		shington Comm	ission allowed t	ie reco	very effective
Decemb 18	<sup>er</sup> Depreciation	6,854,925,784	4,810,159,731	1,904,777,615				13	9,988,438
				ł	ł				

19 Ad	litAnabrtizstion and the \$20	0 million cumulative de	erral balance in its PCA	mechanism in 2021. I	uring 2021, actua	l power costs w	ere higher than	aseline power costs,
thereby	ciple and the second se	8.0 million. Under the	terms of the PCA's sha	ring mechanism for u	der-recovered pov	ver costs, PSE a	bsorbed \$31.3 i	nillion of the under-
recover	d amount and auctomore wore re	mongible for the remaining	ng \$26.7 million or \$28	1 million including int	root On October 1	7 2022 the We	hington Commi	cide approved DSE's
2021 P	A report that proposes to recover	the deferred balance for	2021 PCA period by kee	ing the current rates a	d allowing recove	ry from January	1 2023 through	November 30, 2023
20211	Gas Land and Land	the deferred barance for	2021 I CA period by Ree	ping the current rates a	anowing recove	y nom January	r, 2025 unougn	November 50, 2025.
	Rights							
	sed Gas Adjustment Mechanisn	4						
On	October 28, 2021, the Washing Amortization of	ton Commission approve	d PSE's request for PG	A rates in Docket No.	UG-210721, effe	ctive November	1, 2021. As pa	t of that filing, PSE
request	d an annual revenue increase of \$	59.1 million; where PGA	rates, under Schedule 10	1, increase annual revo	nue by \$80.6 milli	on, and the track	er rates under So	hedule 106, decrease
20 al	d an annual revenue increase of \$ evenue by \$21.5 million. Those	annual 2021 PGA rate in	creases were set in addit	on to continuing the c	ollection on the re-	naining halance	of \$69.4 millior	under Supplemental
C.1. In	Landwand Land Rightsct.	the second se	one set in addit	on to continuing the c	incetion on the rel	naming balance	01 009.4 mmioi	under Supprementar
Schedu	e Hood, which were set, uperfect,	through September 30, 2	023 per the 2019 GRC.					
On	October 27, 2022, the Washing	on Commission approve	d PSE's request for PG	A rates in Docket No.	UG-220715, effe	ctive November	1, 2022. As pa	t of that filing, PSE
request	d Amontiziation of Other of	\$155.3 million: where F	GA rates, under Schedu	le 101, increase annua	revenue by \$142	1 million, and	he tracker rates	under Schedule 106.
21	and this through the shore \$12.2 million	434,822,265	93,010,762	11,640,854				330,170,649
increas	- Otimey Frances							
On	November 15, 2022, the FFRC at	proved a settlement of a	counterparty_FFRC Doc	ket No. RP17-346. Un	der the terms_PSF	was allocated \$2	4.2 million relat	ed to PSE natural gas
service	which was recorded on Decemt Total In Service (18 e pass back the refund to custome thru 21)	er 31, 2022 and include	d below. The 2022 GRO	C order requires PSE t	b amortize the ref	und in 2023 as	credit against	natural gas costs and
22 Prefor	I I Otal In Service (18	s throwsonz AB	ani 4003 170 103	1 916 118 469			0	170 150 087
<u>Mig</u> reno:	Thru 21)	as mid a singline a O'Mat a cu	amaque 03, 170,493	1,910,410,409				470,139,007
Th	following table presents the PGA	mechanism balances an	d activity at December 3	1, 2022 and December	81, 2021:			
				/	, ,			
23	Leased to Others							
Pŭget	ound Energy							
	in Thousands)	1			At I	ecember 31,	At	December 31,
						· · · ·		
PGA re	Depreciation ceivable balance and activity					2022		2021
PGA re	ceiyable beginning balance				\$	57	935 \$	87,655
1 0/11	Amortization and				Ψ	,		
25tual	natural gas costs					457,	950	364,775
Allowe	Depletion PGA recovery					(496,	70)	(396,236)
Allowe	PGATecovery					<b></b>	/	(390,230)
Interes						1	574	1,741
	Total Leased to							.,,
26fund	Total Leased to					(24,2		
26fund	Others (24 & 25)	*			5	(24,2	.16)	
	Others (24 & 25)	2			\$	(24,2		57,935
<b>RG</b> fund PGA (1	from counterparty settlement Others (24 & 25) ability)/receivable ending balance	2			\$	(24,2	.16)	
26fund	Others (24 & 25)	×			\$	(24,2	.16)	
<b>26</b> fund PGA (1 <b>27</b>	from counterparty settlement Others (24 & 25) ability)/receivable ending balance	s			\$	(24,2	.16)	
<b>26</b> fund PGA (1 27 Get to	from counternarty settlement Others (24 & 25) ability/receivable ending balance Held for Future Use cero Deprectation Deternal				<u> </u>	(24,2	216) (36) \$	57,935
26fund PGA (1 27 Get to 28 On	from counterparty settlement Others: Q24 & s215 ability)/receivable ending balance Held for Future Use ero Depreciation Deterral ADHIPLESIAUOPSE filed an acc	punting petiti <mark>67,449</mark> 5.	Washington 62,422,5si	on, requesting authoriz	ation to defer dep	(24,2 (3,5) eciation expense	associated with	
26fund PGA (1 27 Get to 28 On projects	from counterparty settlement of the set 24 & 250 Held for Future Use cero Depreciation Deterral Appr 699 10 / 05 / 05 / 05 / 05 / 05 / 05 / 05 /	punting petit624125hc June 30, 2018. The GT	E project consists of a n	umber of short-lived to	ation to defer depr	(24,, (3,) eciation expense s. The depreciat	(16) (36) (36) (36) (36) (36) (36) (36) (3	Get To Zero (GTZ)
26fund PGA (1 27 Get to 28 On projects	from counterparty settlement of the set 24 & 250 Held for Future Use cero Depreciation Deterral Appr 699 10 / 05 / 05 / 05 / 05 / 05 / 05 / 05 /	punting petit624125hc June 30, 2018. The GT	E project consists of a n	umber of short-lived to	ation to defer depr	(24,, (3,) eciation expense s. The depreciat	(16) (36) (36) (36) (36) (36) (36) (36) (3	Get To Zero (GTZ)
26fund PGA (1 27 Get to 28 On projects 29jects	from counterpart's self-ement ability //receivable ending balance Held for Future Use cero Deprectation Deterral ApfiPICeSiAUOPSE filed an acc that were placed in service after wAhriorfizst/fib/rears or less tha	ounting petit <mark>16/24176</mark> 1h June 30, 2018. The GT Were placed in service a	Z project consists of a n fter June 30, 2018, were	umber of short-lived to deferred beginning M	ation to defer depr chnology upgrade ay 1 per the petitio	(24,, (3, eciation expense s. The depreciat n request. For th	associated with on expense asso e year ended De	Get To Zero (GTZ) ciated with the GTZ cember 31, 2022 and
26fund PGA (1 27 Get to 28 On projects Decemi	from counterparts self-ement offers: Q24 & 250 Held for Future Use cero Depreciation Deterral April (0, 5941), PSE filed an acc that were placed in service after wArtion(126410), PSE filed an acc that were placed in service after wartion(126410), PSE deferred \$11.8 f	ounting petit <mark>62-4175</mark> th <del>June 30, 2018. The GT</del> were placed in service a fullion and \$6.6 million o	Z project consists of a n fter June 30, 2018, were f depreciation expense fo	umber of short-lived to deferred beginning M or GTZ, respectively. In	ation to defer depr chnology upgrade ay 1 per the petitio addition to the de	(24,, (3,) eciation expense s. The depreciat n request. For th ferral of depreci	associated with on expense associated be e year ended De tion expense, PS	Get To Zero (GTZ) ciated with the GTZ center 31, 2022 and E had also requested
26fund PGA (1 27 Get to 28 On projects Decemi to defe	from counterparty settlement Others: (24 & 25) ability/receivable ending balance Held for Future Use ero Depreciation Deterral ApfiPIESIAUOPSE filed an acc that were placed in service after wArriortizatifibrears or less tha er 31, 2021, PSE deferred \$11.8 in carrying charges on the GTZ of	ounting petit <mark>6/2 w167</mark> 5h <del>June 30, 2018. The GT</del> were placed in service a pillion and \$6.6 million c eferral, to be calculated	E project consists of a n fter June 30, 2018, were f depreciation expense fo utilizing the FERC qu	umber of short-lived to deferred beginning M or GTZ, respectively. In arterly rate of return.	ation to defer depr chnology upgrade ay 1 per the petitio addition to the de The 2022 GRC fi	(24,, (3,) eciation expense s. The depreciat n request. For th ferral of depreci	associated with on expense associated be e year ended De tion expense, PS	Get To Zero (GTZ) ciated with the GTZ center 31, 2022 and E had also requested
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286fund PGA (1 27 Get to 28 on project 29gject 29gject 29gject 20gject 20gject 20gject 20gject 20gject 20gject 20gject 30greci	If one counterparts sell ement of the PS (24 & 25) ability //receivable ending balance Held for Future Use cero Depreciation Deterral AphR0(5:941) OPSE filed an acc that were placed in service after wathion(25) OPSE filed an acc that were placed in service after wathion(25) OPSE filed an acc that were placed in service after aphR0(5:941) OPSE filed an acc tion and carying charges on the GTZ of tion and carying charges on the GTZ of the GTZ of the GTZ of the GTZ of the GT	ounting petitlo? which the June 30, 2018. The OT twere placed in service a pillion and S.6.6 million of efferral, to be calculated as of Decempto? 2425 F ogram Washington Commissio orary bill assistance prog pandemic on PSE's cust S11.0 million in unspent 020, to Servages 33, 22 n Commission approved s customers, CACAP-2, c for the Washington Co neta/MaGah? Dag OC Co	2 project consists of a m fter June 30, 2018, were f depreciation expense f utilizing the FERC qu nally, all GH69; fggds n revisions to its current ram, Crisis Affected Cus omers. CACAP-1 allow low income funds from <sup>20</sup> . 171, 296, 333 PSE's CACAP-2 [Doc Nicom's review and a VIDS.07.41620a26.hgt pended in any prior yee	mmber of short-lived it deferred beginning M or GTZ, respectively. In arterly rate of return. ended as of December y effective electric and tomer Assistance Prog d PSE customers faci prior years, therefore kets No. UE-210137 a 2, 2021, to March 29, 2 pproval a Supplement in Collibio (1990)	ation to defer depr chnology upgrade ay 1 per the petitic raddition to the de The 2022 GRC fi 2022. Inatural gas servic ram (CACAP-1) (1 rg financial hardsl resulting in no ra and UG-210138). 2022, provided up al CACAP (Docke ed the Supplemen	(24, (3, (3, (3, (3, (3, (3, (3, (3, (3, (3	16)         36)         36)         36)         36)         36)         37)         38)         39)         39)         31)         32)         33)         34)         35)         36)         37)         38)         39)         39)         39)         31)         31)         31)         32)         32)         33)         33)         34)         35)         36)         36)         36)         36)         37)         36)         37)         36)         37)         37)         38)         39)         39)         31)         31)         32)         32)         33)         33)         31)         32)         32)         33)         3	Get To Zero (GTZ) ciated with the GTZ centber 31, 2022 and E had also requested f all remaining GTZ ag was to incorporate -200332), to mitigate up to \$1,000 in bill er forms of financial million for electric ce for arrearages for 3) filing to continue ve pf R0v159e0937,

customers (capped at \$23.7 million and \$10.8 million, respectively). Supplemental CACAP benefits offered to cover a qualifying residential customer's past due balance, up to \$2,500. FSC apple Number 2021. Page 200-201

#### Storm Loss Deferral Mechanism

The Washington Commission has defined deferrable weather-related events and provided that costs in excess of the annual cost threshold may be deferred for qualifying damage costs that meet the modified Institute of Electrical and Electronics Engineers outage criteria for system average interruption duration index. For the year ended December 31, 2022, PSE incurred \$32.2 million in weather-related electric transmission and distribution system restoration costs, of which the Company deferred \$21.4 million and \$0.2 million as regulatory assets related to storms that occurred in 2022 and 2021, respectively. This compares to \$51.4 million incurred in weather-related electric transmission and distribution system restoration costs for the year ended December 31, 2021, of which the Company deferred \$40.9 million and \$0.2 million as regulatory assets related to storms that occurred in 2021 and 2020, respectively. Under the 2017 GRC Order, the storm loss deferral mechanism approved the following: (i) the cumulative annual cost threshold for deferral of storms under the mechanism at \$10.0 million; and (ii) qualifying events where the total qualifying cost is less than \$0.5 million will not qualify for deferral and these costs will also not count toward the \$10.0 million annual cost threshold.

#### Environmental Remediation

The Company is subject to environmental laws and regulations by the federal, state and local authorities and is required to undertake certain environmental investigative and remedial efforts as a result of these laws and regulations. The Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and former manufactured gas plant sites. In accordance with the guidance of ASC 450, "Contingencies," the Company reviews its estimated future obligations and will record adjustments, if any, on a quarterly basis. Management believes it is probable and reasonably estimable that the impact of the potential outcomes of disputes with certain property owners and other potentially responsible parties will result in environmental remediation costs of \$84.4 million for natural gas and \$48.3 million for electric. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from insurance companies, from third parties or from customers under a Washington Commission order. The Company is also subject to cost-sharing agreements with third parties regarding environmental remediation projects in Seattle, Tacoma, Everett, and Bellingham, Washington.

As of December 31, 2022, the Company's share of future remediation costs is estimated to be approximately \$61.5 million. The Company's deferred electric environmental costs are \$51.5 million and \$52.2 million at December 31, 2022 and 2021, respectively, net of insurance proceeds. The Company's deferred natural gas environmental costs are \$90.4 million and \$75.8 million at December 31, 2022 and 2021, respectively, net of insurance proceeds.

#### (4) Dividend Payment Restrictions

The payment of dividends by PSE to Puget Energy is restricted by provisions of certain covenants applicable to long-term debt contained in PSE's electric and natural gas mortgage indentures. At December 31, 2022, approximately \$1.4 billion of unrestricted retained earnings was available for the payment of dividends under the most restrictive mortgage indenture covenant.

below e	suant to the terms of the Washington Commis xcept to the extent a lower equity ratio is order	ed by Sheen Quillington Com	mission. Also, pursuant to	the merger order, PSE may r	not declare or make any dist	ribution unless on the
Name	dofrRespondentarporate credit/issuer ratin aSoufrBIEDA) gy intro st expense for the m	(1) An Original	its credit ratings are below	Dates of eReport: PSE's ratio	of extreme to the construction of the construc	epao,ralepreciation and
nugeta alculati	ed on a regulatory basis, was 48.1% at Decem	erdi 2020 and the EBJED	cal quarter periods prior (	5 0 to 1 0 for the twelve month	eater #130 01: 12022/1024 ths ended December 31 202	common equity ratio,
	E's ability to pay dividends is also limited by the	c / ۲۰۰۰ ۲۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰۰ ۲۰۰		is not permitted to pay divider		
acilities	s), or if the payment of dividends would result December 31, 2022, PSE was in compliance with	AR FUEL MATERIA	as failure to comply with	certain financial covenants. 1	57)	
At l	December 31, 2022, PSE was in compliance w	ith all applicable covenants,	including those pertaining	to the payment of dividends.	.,	
	ity Plant					
	Report belowpthencostsuin ourned for a	nuclearofuellimateriala	ssini porto cesoso of fabric	ation, on hand, in reac	ctor, and in cooling; o	wned by the
	respondent. If the nuclear fuel stock is obtained i	under leasing arrange	ements attach a sta	tement showing the ar	Puget Sound nount of nuclear fuel Decembe	Energy
	quantity used and quantity on hand,				Decembe	r 31,
(Dollars	s in Thousands)			(Years)	2022	2021
	tribution plant			7-65	\$ 9,406,017 \$	9,026,042
	duction plant	Balance		3-90	Changes during	3,815,599
	nsmission plant neral plant <b>Description of item</b>	Balance Beginning of	Changes during	Chaniges during ∭rear	Year 10ther7 Reductions	Balance_End
	angible plant (includin a) apitalized software) <sup>2</sup>	Year	Year Additions	Amortization	(Explain,jn,⁄a	of Year
	nt acquisition adjustment	(b)	(c)	N( <b>¢</b> )	footn <u>@te)</u> 92	(f) <sup>788,240</sup> 282,792
	derground storage			25-60	(e) <sub>58,716</sub>	56,820
Liq	uefied natural gas storage			25-50	14,498	14,498
Pla	Nuclear Fuel in process of			N/A	46,232	46,172
1 Rea	Ar her and the memory of the second s			N/A	8,784	8,655
				N/A	723,383	316,933
2 <sup>Fin</sup>	ance leases, net of accumulated amortization <sup>3</sup> Fabrication s: accumulated provision for depreciation			N/A	99,967	105,020
	s: accumulated provision for depreciation				(6,688,033)	(6,416,246)
3 <sup>ubtota</sup>	Nuclear Materials				\$ 10,923,070 \$ 861,801	10,481,746 870,204
U01	typerate and the second s			1 1	\$ 11,784,871 \$	11,351,950
Net util 4	ty Allowance for Funds Used				φ 11,/0 <del>1</del> ,0/1 δ	11,551,950
	during Construction					
5 Intal At D	nal(Other1@verhead=Construction)22 G refronsite instruction interalisation of franchise ag econber 31, 2022, and 2021, accumulated amortization of FOOthole)	RC. reements with useful lives ranging finance leases at PSE was \$7.3 mi	between 3-10 years and 10-50 y llion and \$2.6 million, respective	ears, respectively. ely.		
5 Inta At D 5 Join he join	e Doesse instruction and a second sec	reements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant serviu indicate the Company's pe	te cost at the Company's or centage ownership and t	wnership share. The Compar he extent of the Company's		
5 Inta At D 5 Joir he join service a <b>p</b> the co	Course inspect on the second secon	reements with useful lives ranging finance leases at PSE was \$7.3 mi cluded in utility plant servii indicate the Company's pe included in the Utility Plan	te cost at the Company's or centage ownership and t	wnership share. The Compar he extent of the Company's		
5 Inta At D 6 Join the join service a 7 the co Puget S	eromerse inspectively and inspection of the second set of the seco	reements with useful lives ranging finance leases at PSE was \$7.3 mi cluded in utility plant servii indicate the Company's pe included in the Utility Plan	te cost at the Company's or centage ownership and t	er. whership share. The Compa he extent of the Company's ny's share of fuel costs and op		
5 Intal At D 6 Join 6 Join 7 the join 7 the co 9 Puget S Jointly (Dollars	Construction of the second	reements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servi indicate the Company's pe included in the Utility Plan ements of Income. Energy Source (Fuel) Coal	ce cost at the Company's o reentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 %	mership share. The Company's the extent of the Company's ny's share of fuel costs and op p Plant in Service at Cost \$ 579,019	Construction Work in	n service are included Accumulated Depreciation \$ (434,099)
5 Intal At D 5 Join he join service a 7 the co Puget S Jointly Dollars Colstrip Frederic	Provide a series in the series of the series	reements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servi indicate the Company's pe included in the Utility Plan ments of Income. Energy Source (Fuel) Coal Natural Gas	ee cost at the Company's o reentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85	p Plant in Service at Cost S 579,019 S Cost	erating expenses for plant i Construction Work in Progress	n service are included Accumulated Depreciation \$ (434,099) (27,962)
5 Intal At D 5 Join he join service a 7 the co Puget S Jointly Dollars Colstrip Frederic	Provide a series in the series of the series	reements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servit indicate the Company's pe included in the Utility Plan ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas	ee cost at the Company's o recentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85 33.34	m whership share. The Company's he extent of the Company's in share of fuel costs and op Plant in Service at Cost \$ 579,019 \$ 69,415 58,716	construction Work in Progress 	n service are included Accumulated Depreciation \$ (434,099) (27,962) (26,186)
5 Inta At D 5 Join he join service a 7 the co Puget S Jointly Dollars Colstrip Frederic Jackson	Construction of the second	reements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servi indicate the Company's pe included in the Utility Plan ments of Income. Energy Source (Fuel) Coal Natural Gas	ee cost at the Company's o reentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85	p Plant in Service at Cost S 579,019 S Cost	erating expenses for plant i Construction Work in Progress	n service are included Accumulated Depreciation \$ (434,099) (27,962)
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Antaban Antaba	Provide an end of the second and the second of the seco	rements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servic indicate the Company's pe included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced fillion to regulatory assets, iton of the PTCs will fund t t December 31, 2022, and I reached an agreement to t ermined that the applicable s balance sheet as of Decem tion poles as well as gas dit the Company reviewed the S and 4. For the twelve mo or Colstrip Units 1 and 2, ant terms and conditions. T	ce cost at the Company's o reentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85 33.34 various e plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip December 31, 2021, the un ansfer PSE's ownership held for sale accounting c ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation cc under a 2012 settlement 1 der the defined process in the Company had previous	<ul> <li>winership share. The Comparis of the extent of the Company's in y's share of fuel costs and op p Plant in Service at Cost</li> <li>S 579,019 S 69,415</li> <li>S 716 245,690</li> <li>December 31, 2019. The Control of the set set suntil the community Transition Fund recovered plant for Colstrip 1 interest in Colstrip Units 3 riteria were not met as of December and Environment ith its underlying asset data wiss at Colstrip and determine y punits 3 and 4. The 2021 the Company reviewer up recorded these incrementation as a set of the settlement with the state is the settle</li></ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Constru	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip The rement regarding the ion work on the older
5 Initial Anticipation of the second	Provide an analysis of the set of	rements with useful lives ranging finance leases at PSE was \$7.3 mm cluded in utility plant servit indicate the Company's pe included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Natural Gas Natural Gas Natural Gas Natural Gas stion of the PTCs will fund it t December 31, 2022, and I reached an agreement to t emined that the applicable s balance sheet as of Decem state disposal is governe tion poles as well as gas dis the Company reviewed the 3 and 4. For the twelve mo for Colstrip Units 1 and 2 u ent terms and conditions." and	contact the Company's of the company's Ownership and the company's Ownership Share 25.00 % 49.85 33.34 various     plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becomber 31, 2021, the un ransfer PSE's ownership held for sale accounting or ber 31, 2022.     turbine generation sites, d by ASC 410-20 "Asset 1 stribution mains aligned w estimated remediation conths ended December 31, and 35.1 million for Cols such as Col 12 settlement der the defined process in the Company had previous and the company had previous of the company had prev	<ul> <li>mership share. The Comparing extent of the Company's in y's share of fuel costs and op p</li> <li>Plant in Service at Cost</li> <li>p</li> <li>Plant in Service at Cost</li> <li>\$ 579,019</li> <li>69,415</li> <li>58,716</li> <li>245,690</li> <li>Community Transition Fund recovered plant for Colstrip 1</li> <li>received plant for Colstrip 1</li> <li>interest in Colstrip Units 3</li> <li>riteria were not met as of December 31, 2019. The Comparise of the construction o</li></ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Constru	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip The rement regarding the ion work on the older
Anatal An	<ul> <li>Berger inspection and intervent of manufacture age control is in 1922 and 2021, accomutated amoritzation of footnote)</li> <li>It Sorger(Synactine of a second and a second at the following tables at December 31, 2022, These amounts are also in the second at the sec</li></ul>	rements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servit indicate the Company's pe included in the Utility Plant ements of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced 4 illion to regulatory assets, tion of the PTCs will fund it December 31, 2022, and I reached an agreement to t ermined that the applicable is balance sheet as of Decem tion poles as well as gas dii the Company reviewed the 3 and 4. For the twelve mo or Colstrip Units 1 and 2, nt of Environmental Quality or Colstrip Units 1 and 2 u ent terms and conditions. T onmental Obligations" and	ec cost at the Company's o cerentage ownership and t t table above. The Company's Company's Ownershi Share 25.00 % 49.85 33.34 various plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becember 31, 2021, the un ransfer PSE's ownership held for sale accounting c ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation co table ended December 31, nd 35.1 million for Cols under a 2012 settlement 1 cerember 36.9 million and \$13.1	<ul> <li>mership share. The Company extent of the Company's in y's share of fuel costs and op p</li> <li>Plant in Service at Cost</li> <li>\$ 579,019</li> <li>\$ 69,415</li> <li>\$ 69,415</li> <li>\$ 579,019</li> <li>\$ 69,415</li> <li>\$ 69,415</li> <li>\$ 245,690</li> <li>December 31, 2019. The Company included in base rates until the Community Transition Fund recovered plant for Colstrip 1 interest in Colstrip Units 3 riteria were not met as of December and Environment it is underlying asset data wiss at Colstrip and determine 2021, the Company reviewee the plant operator an the settlement with the state is eight concentration. For the twin million, respectively.</li> </ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Constructed Colstrip 1&22 Regard Colstrip 1&22	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip ARO costs at Colstrip The reement regarding the ion work on the older er 31, 2022 and 2021,
5 Initial Antibution of the second se	<ul> <li>Berger inspections of the settle settl</li></ul>	rements with useful lives ranging finance leases at PSE was \$7.3 mm cluded in utility plant servit indicate the Company's pe included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced 1 illion to regulatory assets, tion of the PTCs will fund it December 31, 2022, and I reached an agreement to t ermined that the applicable is balance sheet as of Decem tion poles as well as gas di the Company reviewed the 3 and 4. For the twelve mo or Colstrip Units 1 and 2, not of Environmental Quality of colstrip Units 1 and 2 u ent terms and conditions. T onmental Obligations" and	ec cost at the Company's o cerentage ownership and t t table above. The Company's o Company's Ownershi Share 25.00 % 49.85 33.34 various eplan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becember 31, 2021, the un ransfer PSE's ownership held for sale accounting c ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation co this ended December 31, nd \$3.1 miltion for Cols under a 2012 settlement 1 der the defined process in the Company had previous ASC 410-30 "Environmet of \$6.9 million and \$13.1 9 million and \$3.8 millio	<ul> <li>mership share. The Company extent of the Company's in y's share of fuel costs and op p</li> <li>Plant in Service at Cost</li> <li>\$ 579,019</li> <li>\$ 69,415</li> <li>\$ 69,415</li> <li>\$ 579,019</li> <li>\$ 69,415</li> <li>\$ 69,415</li> <li>\$ 245,690</li> <li>December 31, 2019. The Company included in base rates until the Community Transition Fund recovered plant for Colstrip 1 interest in Colstrip Units 3 riteria were not met as of December and Environment it is underlying asset data wiss at Colstrip and determine 2021, the Company reviewee the plant operator an the settlement with the state is eight concentration. For the twin million, respectively.</li> </ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Work in Progress Construction Con	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip ARO costs at Colstrip and 2 is primarity due to 5 sites at Colstrip. The rememt regarding the ion work on the older er 31, 2022 and 2021, 21, respectively. The
5 Initial Antibution of the second se	Provide an end of the second and the second of the seco	rements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servic indicate the Company's pe included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced - illion to regulatory assets, iton of the PTCs will fund t December 31, 2022, and I reached an agreement to t ermined that the applicable s balance sheet as of Decem eneration sites, combustion where disposal is governee tion poles as well as gas dit the Company reviewed the 3 and 4. For the twelve mo or Colstrip Units 1 and 2, nt of Environmental Quality or Colstrip Units 1 and 2, and terms and conditions. T ommental Obligations'' and nental remediation liability of \$3 RO liabilities are primarily	ce cost at the Company's o cerentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85 33.34 various e plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becember 31, 2021, the un ransfer PSE's ownership held for sale accounting or ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation co- ths ended December 31, and \$3.1 million for Cols under a 2012 settlement 1 der the defined process in the Company had previous ASC 410-30 "Environmen of \$6.9 million and \$3.8 millio due to continued constru	<ul> <li>mership share. The Comparies of the Company's in share of the Company's in share of fuel costs and op the cost of the Cost of</li></ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Work in Progress Construction Con	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip ARO costs at Colstrip and 2 is primarity due to 5 sites at Colstrip. The rememt regarding the ion work on the older er 31, 2022 and 2021, 21, respectively. The
Anatal An	Provide an analysis of the second and the s	rements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servic included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced - illion to regulatory assets, iton of the PTCs will fund t December 31, 2022, and I reached an agreement to t ermined that the applicable s balance sheet as of Decem eneration sites, combustion where disposal is governe- tion poles as well as gas dit the Company reviewed the 3 and 4. For the twelve mo or Colstrip Units 1 and 2, nt of Environmental Quality or Colstrip Units 1 and 2, nt terms and conditions. T ommental Obligations" and nental remediation liability of \$3 RO liabilities are primarily	ce cost at the Company's o cerentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85 33.34 various e plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becember 31, 2021, the un ransfer PSE's ownership held for sale accounting or ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation co- ths ended December 31, and \$3.1 million for Cols under a 2012 settlement 1 der the defined process in the Company had previous ASC 410-30 "Environmen of \$6.9 million and \$3.8 millio due to continued constru	<ul> <li>mership share. The Comparies of the Company's in share of the Company's in share of fuel costs and op the cost of the Cost of</li></ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Work in Progress Construction Con	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) From Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip ARO costs at Colstrip and 2 is primarity due to 5 sites at Colstrip. The rememt regarding the ion work on the older er 31, 2022 and 2021, 21, respectively. The
5 International	Provide an analysis of the settle	rements with useful lives ranging finance leases at PSE was \$7.3 m cluded in utility plant servic included in the Utility Plant ments of Income. Energy Source (Fuel) Coal Natural Gas Natural Gas Natural Gas Natural Gas Units 1 and 2, announced - illion to regulatory assets, iton of the PTCs will fund t December 31, 2022, and I reached an agreement to t ermined that the applicable s balance sheet as of Decem eneration sites, combustion where disposal is governe- tion poles as well as gas dit the Company reviewed the 3 and 4. For the twelve mo or Colstrip Units 1 and 2, nt of Environmental Quality or Colstrip Units 1 and 2, nt terms and conditions. T ommental Obligations" and nental remediation liability of \$3 RO liabilities are primarily	ce cost at the Company's o cerentage ownership and t t table above. The Compa Company's Ownershi Share 25.00 % 49.85 33.34 various e plan to shut down as of 1 offset by depreciation as the following: (i) Colstrip becember 31, 2021, the un ransfer PSE's ownership held for sale accounting or ber 31, 2022. turbine generation sites, d by ASC 410-20 "Asset 1 tribution mains aligned w estimated remediation co- ths ended December 31, and \$3.1 million for Cols under a 2012 settlement 1 der the defined process in the Company had previous ASC 410-30 "Environmen of \$6.9 million and \$3.8 millio due to continued constru	<ul> <li>winership share. The Comparies in extent of the Company's in y's share of fuel costs and op the cost of t</li></ul>	erating expenses for plant i Construction Work in Progress Construction Work in Progress Construction Work in Progress Construction Con	n service are included Accumulated Depreciation (434,099) (27,962) (26,186) (5,052) Tom Utility Plant and tive in October 2020. lant and (iii) incurred Cs. December 31, 2025. Colstrip Units 3 and 4 es, natural gas mains, Company records its ments. for the Colstrip ARO costs at Colstrip and 2 is primarity due to sites at Colstrip. The rememt regarding the ion work on the older er 31, 2022 and 2021, 21, respectively. The

20get souther the tight of the second			December 31,		
(Dollars in Thousands)		2022		2021	
Aset retirement of ignion at beginning of the period		\$	205,338 \$		208,745
Relief of liability			(6,867)		(13,145)
Revisions in estimated cash flows			1,519		3,948
22cretion expense for Sale (Total 19, 20, and 21)			5,569		5,790
Asset retirement obligation at end of period		\$	205,559 \$		205,338

## FERC FORM No. 1 (ED. 12-89)

The Company has identified the following obligations, as defined by ASC 4Page 1202-2031 were not recognized because the liability for these assets cannot be reasonably estimated at December 31, 2022;

- An obligation under Washington state law to decommission the wells at the Jackson Prairie natural gas storage facility upon termination of the project. Since the project is expected to continue as long as the Northwest pipeline continues to operate, the liability cannot be reasonably estimated;
- An obligation to pay its share of decommissioning costs at the end of the functional life of the major transmission lines. The major transmission lines are expected to be used indefinitely; therefore, the liability cannot be reasonably estimated;
- A legal obligation under Washington state environmental laws to remove and properly dispose of certain under and above ground fuel storage tanks. The disposal costs related to under and above ground storage tanks could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;
- An obligation to pay decommissioning costs at the end of utility service franchise agreements to restore the surface of the franchise area. The decommissioning costs related to facilities at the franchise area could not be measured since the decommissioning date is indeterminable; therefore, the liability cannot be reasonably estimated; and
- A potential legal obligation may arise upon the expiration of an existing FERC hydropower license if the FERC orders the project to be decommissioned, although PSE contends that the FERC does not have such authority. Given the value of ongoing generation, flood control and other benefits provided by these projects, PSE believes that the potential for decommissioning is remote and cannot be reasonably estimated.

### (6) Long-Term Debt

The following table presents outstanding long-term debt due dates and principal amounts, net of debt discount, issuance and other costs as of 2022 and 2021:

(Dollars in Thousands)				December	31,
Series	Ту	Due	2022		2021
Puget Sound Energy:					
7.150%	First Mortgage Bond	2025	\$	15,000 \$	15,000
7.200%	First Mortgage Bond	2025		2,000	2,000
7.020%	Senior Secured Note	2027	:	300,000	300,000
7.000%	Senior Secured Note	2029		100,000	100,000
3.900%	Pollution Control Bond	2031		138,460	138,460
4.000%	Pollution Control Bond	2031		23,400	23,400
5.483%	Senior Secured Note	2035	:	250,000	250,000
6.724%	Senior Secured Note	2036	:	250,000	250,000
6.274%	Senior Secured Note	2037	2	300,000	300,000
5.757%	Senior Secured Note	2039	2	350,000	350,000
5.795%	Senior Secured Note	2040	2	325,000	325,000
5.764%	Senior Secured Note	2040	2	250,000	250,000
4.434%	Senior Secured Note	2041	2	250,000	250,000
5.638%	Senior Secured Note	2041	3	300,000	300,000
4.300%	Senior Secured Note	2045	4	425,000	425,000
4.223%	Senior Secured Note	2048	(	600,000	600,000
3.250%	Senior Secured Note	2049	4	450,000	450,000
2.893%	Senior Secured Note	2051	4	450,000	450,000
4.700%	Senior Secured Note	2051		45,000	45,000
*	Debt discount, issuance cost and othe	*		(37,095)	(39,141)
Total PSE long-term debt			\$ 4,7	786,765 \$	4,784,719

\* Not Applicable.

PSE's senior secured notes will cease to be secured by the pledged first mortgage bonds on the date (the "Substitution Date") that all of the first mortgage bonds issued and outstanding under the electric or natural gas utility mortgage indenture have been retired. As of December 31, 2022, the latest maturity date of the first mortgage bonds other than pledged first mortgage bonds, is December 22, 2025. On the Substitution Date, PSE will deliver to the trustee for PSE's senior secured notes substitute pledged first mortgage bonds to be issued under a new mortgage indenture. As a result, as of the Substitution Date PSE's outstanding senior secured notes and any future series of PSE's senior secured notes will be secured by substitute pledged first mortgage bonds.

#### Puget Sound Energy Long-Term Debt

On September 15, 2021, PSE issued \$450.0 million of senior secured notes at an interest rate of 2.893%. The notes were issued for a period of 30 years, hature on September 15, 2051, and pay interest semi-annually on March 15 and September 15 of each year. The proceeds from the issuance will be used for repayment of commercial paper as well as general corporate purposes

In August 2022, PSE filed an S-3 shelf registration statement under which it may issue up to \$1.4 billion aggregate principal amount of senior notes secured by first mortgage bonds. As of the date of this report, \$1.4 billion was available to be issued. The shelf registration will expire in August 2025.

#### Long-Term Debt Maturities

The principal amounts of long-term debt maturities for the next five years and thereafter are as follows:

A legal obligation under Federal Dangerous Waste Regulations to dispose of asbestos-containing material in facilities that are not scheduled for remodeling, demolition or sales. The disposal cost related to these facilities could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;

(Dollars in Thousands) Name of Respondent:	2023This report is		2026	2027	Thereaf Year/Period		Total <del>rt</del>
Puget Sound Energy, Inc.	(1) ☑ An Oi \$ (2) □ Å Res	-	17,000 \$ 04/14/202		End of: 202		4,823,860
Total long-term debt	<u>\$</u> ``_\$	\$	17,000 \$	<u> </u>	0 \$ 4,5	06,860 \$	4,823,860
(7) Liquidity Facilities and Other Fina	ncing AFLECTRIC PLAN	T IN SERVICE (A	Account 101, 102,	103 and 106)			
As of December 31, 2022, and 2021, including Control by Control of the manifold of the control o	A delectric Riant in Servic perimental Electric Plant d), as appropriate, corre- nt of initial asset retirem in column (e) adjustmen redit Styletmintsrofipfar browne to prescriber act browne to prescriber act browne to prescriber act browne to prescriber act browne to prescriber act and any of the prescriber and any of the prime tase of the prescriber and the any of the any of the prime tase of the count classification of su	ce (Classified), thi Unclassified; and ctions of additions ent costs capitaliz ts. it accounts to indi- comission and estimation of the second second comission and estimate the second second second and second distribution serious omissions romake floating rate inthin utility plant to oution of enholing second	s page and the net Account 106, Co and retirements f zed, included by p icate-the flegative hated basis if net of the sist if net of the reported at advances at the SOFR, iccountsp-indiadee initially recorded adjustments-decom- action issued und account and if sub ing to the requirer	effection such as a standay line and shadowing of the second seco	tt 102, Elect tion Not Cla- preceding ye unt, increase of the string- top of the string- top of the string- tounts at the source	ic Plant ssified-E ar. s in colu covenant, srifectur srifectur end of t try to the splace in try to the splace in try to the splace in try to the schedur end of the splace in splace in s	Purchased lectric. mn (c) expansion featu http://firseor expansion featu http://firseor expansion expansion expansion expansion expansion firstuctions service at personal training teoristic feature to the cabetit s purchases. http://firseor
An 2006, 952 Entretation artempts 330.0 mRitDuffol Passe and gate of the weight System of Accounts give JBOR plus 0.25%. As of December 31, 8) Leases During 2021, mechanical completio eined in an increase Account of the Noon was recorded in op(a) ing lease ii 0 years and resulted in an increase of el	tiansaction, figuranos, di alsoadate commercial pape 2022, there was no outstanding n was achieved Balance ase RCU Regiming of the abilitie. Addition of the abilitie. Addition of the finance	initinal entries ha r or PSE's senior unse balance under the pro NG facility which trig ase indiditions 6.3 ace leases (G)nmenced	yenhstery filed with cured revolving credit nissory note. ered an increase in the mil Ratinements. for service (d) ter facilit	thenCentraliseions facility. Absent such b lease payments for the millAcius troonts in tes in Ken((a)) Puyallu	andreguured a orrowings, inter Port of Tacom curr <b>Trapste</b> up, Washin <b>(D</b> )n	a lease. Th The Kent	AfferNower of t ged at one-mor Batance at hid of Year ase has a term
vas recorded in finance lease liabilities, r ommon utilitNFANGIBtrEcPEANT	espectively. The Puyallup lease	has a term of 20 years	and resulted in an incre	ase in			
During 2022, there were no material	changes regarding the Company						
The components of lease cost were a	s follows:						114,20
3 Puget Sound ກິຣິເອກຊູ້ອ	79,247,190	589,271	129,754	Year Endeo December 3		Decen	En <b>794706,70</b> nber 31,
(Dollars in Thousands) finance leases: Miscellaneous Intangible Plant Amortization of right-of-use asset	117,565,443	12,928,017	9,856,677	<u>2022</u>	2.465 \$	2	021 120,636,78 1,29
Interest on lease liabilities				-	2,482		35
Total finance lease cost 5 (Enter Total of lines 2, 3 Operating lease cost and 4)	3, 196,926,835	13,517,288	9,986,431	\$ \$	4,947 \$ 22,471 \$		-200,457,69 22,56
6 Supplem Pri R R R R R R R R R R R R R R R R R R R	Flated to leases was as follows						
Fuget Sound Stream Production Pl	ant			Year Ended December 3			Ended aber 31,
(Dollars in Thousands)				2022			)21
ash paid (81 and Land And Land Operating cash flow for operating le	ases			\$	16,574 \$		2,788,74 16,44
Investing cash flow for operating lea (311) Structures and Operating cash flow for finance leas Improvements Financing cash flow for finance leas	es 136,357,191 es	6,058	155,016		5,896 2,482 2,465		6,14 136,208, <b>2</b> 1,29
Non-cash disclosure upon commencemen (312) Boiler Plant 10 Right of use assets obtained in exch Equipment Right-of-use assets obtained in exch	ange to new finance lease liabi	bilities 2,256,015 lities	7,853,252	s	<b>(8,338,0</b> —	80)	522,963 <b>,3</b> 2
Non-cash disclosure upon modification of 11 Modification (Special and Engli 11 Modification (Special and Special a	f existing lease ne- l-of-use assets			\$	21,068 \$		26,28
12 รบุรุร(314) เป็นเสออุลอลเลเอกไ	10115elated to 284:524,3961	ws: 714,267	3,499,040				281,739,62
13 (315) Accessory Electric Equipment	c 38,592,277	1,289,058	917,344				38,963,99
		i	1	1	+		

	o(เลิ๋ย์ ยิ) Misc. Power Plant เ <del>Fakipme</del> nt				At December 31		At	December 31,
Operat Operati	ng Leases ng(217) Anset Bettrement Costs for Steam Production	43,758,248		5	2022	193,509	\$	2021 43,7584,244
	Costs for Steam Production	+0,700,2+0		-				
16 <sup>Op</sup>	erating lease liabilities	1,050,509,552	4,265,398	ء ـ 12,433,600 	20	20,342 181,263.3 1,607 \$	\$ 38,080)	20,398 1,034,003;57 192,908
17. Finance	B. Nuclear Production			2	5	8 301    \$		61 227
Ele 18 Total fir	et (320) Land and Land ma <b>Rights:</b> assets			5	4	1,576 9,967 \$	5	43,793 105,020
Fin	er(3211), Structures and anter provements			\$		3,167 \$ 2,518	\$	1,742 105,303
20	nance lease liabilities (322) Reactor Plant Equipment ed Average Remaining Lease Term			<u>\$</u>	10	5,685 \$	5	107,045
2peratii Finance	<sup>1g</sup> (1323) Turbogenerator Units				22.0	0 Years 0 Years		22.80 Year 20.15 Year
22 Weight	(324) Accessory Electric ed <b>Equipgeent</b> count Rate				19.			20.13 Tea
Operati Finance 23	ng leases ાર્લ્325) Misc. Power Plant Equipment					3.62 % 3.07 %		3.07 9
24aturi	e following table remnarizes the <sup>Comp.</sup> (326) Asset Retiferrient in <b>Costa for Mucle</b> ar in <b>Productio</b> n	ny's estimated future m	nimum lease payments	as of December 31, 20			imum Lea	se Payments
At Dece	moto TAL Nuclear Production					erating eases		Finance Leases
<b>25</b> 23 2024 2025	Plant (Enter Total of lines 18 thru 24)				\$	23	.676 \$ .232 .887	6,38 6,40 6,53
2026 20 2027	C. Hydraulic Production Plant					21 21	472 047	6,59 6,670
Thereaf 27tal le Less im	er as(330) Land and Land Rights puted interest	11,306,992			\$	284	969 283 \$ ,676)	109,88 11,30 <del>6</del> ,99 (36,783
	<sup>t</sup> 1331) Strüctures and http://www.structures.and http://www.structures.and	168,394,463 I Hedging Activities	11,375,538	502,703	\$	201	607 \$	105,683 179,267,29
29 PSF regulate	(332) Reservoirs, Dams, employ various energy portfolio optin d electric customers with its portfolio of	izatio <b>368,493,490</b> is owned and contracted e	not in th <b>2,843a,953</b> a lectric generation reso	ssuming <b>5,864,818</b> ur irces exposes PSE and i	pose of realizing specul ts customers to some vo	ative tradi lumetric	ng revenue and commo	. The <b>365-477</b> -64 dity price risks with
feasible program risk-bas	ing mechanism of the Power Cost Adj t( <b>J33):WateroWheels</b> ,costs in th m <b>Tuirbitlesg andeGenterfators</b> ads c ad measures with defined objectives to b	e portfolig, by grder 40 ut three years. PSE's he plance both portfolio risk	manage its exposure t dging strategy includes and hedge costs.	o the variability in fut a risk-responsive comp	ure cash flows for fore onent for the core natur	casted en al gas por	ergy transa tfolio, whi	ctions 38E7utilizes ch utilizes quantitati
account	"s(3344) Accession Electricent fu electric and natural gas purchase and sa ng, and therefore records all mark-to-ma	rket gains or losses through	igh earnings.					
~ U	Company manages its interest rate risk commercial paper program, and its cr the GUURMAR <sup>1</sup> risk associated with these following table presents the volumes, fa	e debts.					er financia	perations, borrowing hedge <b>16;685;82</b>
33	(336) Roads, Railroads, and Bridges	5,045,062	on of the Company's de		orded on the balance sh inded December 31,	cets:		5,045,06
(Dollars 34 Electric	ii(337):Asset Retirement Costs for Hydraulic pProduction		*		37,703 \$ 74,8	29 \$	2022 87,12	
Natural Total de 35 Current Long-te	gas derivatives (MMBtus) <sup>s</sup> ri <mark>Tan Addin Hyd</mark> raulic Production Plant (Enter Total of lines 27 thru 34) rm	745,538,777	322 34,063,939	6,61 <del>6,950 2</del>	43,947         79,5           81,650         \$         154,4           87,029         128,2           94,621         26,1	07 \$ 10	56,22 143,34 124,97 18,36	6 772,98 <u>5,</u> 769
~	rivering contracts			\$ 6	81,650 \$ 154,4		143,34	
37 <sup>1.</sup> Bala	- (340) Land and Land ncRights <sub>assification:</sub> Current and Long-term U	16,016,762 nrealized gain on derivative in	struments.					16,016,76

38 <i>All</i> J	in (344) Biructure's and s relating to a time regulatory liability or asset are related to com mprovements	he natur <b>432</b> 5, <b>078</b> 5,603e	leen defer <b>1eq948</b> ç <b>592</b> 1ce	with ASC 98 <b>15 113 g2714</b> 1	perations," due to the PGA	mecha	nism. The net der	ivative a <b>13375i1Bi9921</b> i
* Elect	ric portfolio derivatives consist of electric genera	tion fuel of 234.9 million One	dge the cost of physical gas j Million British Thermal Uni	urchased to serve natural ga is (MMBtus) and purchased	s customers. electricity of 5.3 million mega	watt h	ours (MWhs) at De	ecember 31, 2022, and 238.0
milli 39	m MMBtus and 8.1 million MWhs at December 3. (342) Fuel Holders, Products, and Accessories the Company's policy to record all d	, 2021. 26,274,179 crivative transactions or	440	contract level without	affsetting assets or liab		The Course	26,274,619
transacti	agreements, which standardize financial	in the transactions of	a groop bable at the					
	racts. The Company believes that such a (344) Generators				e for the netting and of (1,986,664)	settir	ng of monthly p	ayments as well as the 1,636,397,887
of set-of exchang 42 The	f in the event of counterparty default. e (345): Accessony. Electric detai f Elquipments present the potential ef	The set-off provision car Is regarding the fair value 156,074,363 fect of netting arrangement	n be used as a final s e of derivative instrum 2,984,006 ants, including rights of	ettlement of accounts ents, see Note 10, "Fair 2,090,148 set-off associated with	which extinguishes the Value Measurements". the Company's derivativ	mutu e ass	al debts owed ets and liabiliti	between the parties in 156,968,221 s:
<b>ደ</b> gget S	ա <mark>(1346) Mi</mark> şc. Power Plant Equipment	21,449,541	108,729 December 3	1, 2022				21,558,270
44	Gross Amo (347) Asset Retirement <sub>gnized</sub> in Costantor Other Productional B Sheet <sup>1</sup>	the 53,575,000	ed Balance Prese	f Amounts nted in the lated Balance Shoot	Gross Amounts Not Offs	et in	the Consolidat	ed Balan <b>53\$5755,909</b>
44.1	(348) Energy Storage Equipment - Pro <u>duction</u>				mmodity o ontracts <sup>2</sup> R		Collateral ed/Pledged	Net Amount
<b>45</b> ibiliti	المجترعة المحتوية ا محتوية المحتوية المحتوي المحتوية المحتوية المحت المحتوية المحتوية المحتومة المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتوية المحتو	81,650 \$ 2,036,008,596 43,342	\$ 35,757,557 	681,650 \$ 25,473,900 143,342	(125,334) \$ (1,986,664) (125,334)		(5,66	\$ 556,316 2,044,305,589 1) \$ 12,347
Leget S	TOTAL Prod. Plant (Enter প্র্য্টের্নিণ্টার্মানes 16, 25, 35, and 45)	3,832,056,925	74,086,894 December 3	<b>44,524,450</b> 1, 2021	(1,986,664)	(8	3,338,080)	3,851,294,625
47	Deflars in Transmission Plant Thousands) Recognized	nt Gross Amounts the Consolidate Sheet	d Balance Preser	ated Balance	iross Amounts Not Offs	et in 1	the Consolidate	d Balance Sheet
48	(350) Land and Land Rights	63,870,804	485,135				Collateral ed/Pledged	<u>∿€</u> 4,355,939
Assets: 48Eper Liabiliti	ی(351), Energy Storage <sub>15</sub> esEquipment - Transmission	4,407 \$	— \$	154,407 \$	(40,833) \$		-	- \$ 113,574
Ener 49	y derivative contracts 10 (352) Structures and Improvements	4,274 11,878,174	—	104,274	(40,833)		(1,74	3) \$ 61,698 11,878,174
$\frac{2}{50} \frac{Amo}{The}$	ints reflect netting by Counterparty and right of se (353) Station Equipment following table presents the effect and l	<i>t-off.</i> 701,220,718 ocations of the realized a	11,114,610 nd unrealized gains (lo	604,407 sses) of the Company's	derivatives recorded on	the st	atements of inc	711,730,921
<b>Bq</b> get S	•(954)•Towers and Fixtures	92,295,736	(15,850)	Location			Year En	ded Dec <b>g12</b> 5 <b>2729</b> ,886
52	(355) Poles and Fixtures	432,899,468	10,484,876	2,682,472				440,701,872
Gas for 53 Realiz	Power Derivatives: iz(a56) Overhead edConductors and Devices	334,133,437 Electric	ed gain (Joss) on deriva generation fuel	tive instruments, pet 318,371			61, 158,	<sup>761</sup> 337,038,615 550 76,504
5 <b>4</b> nrea	erivatives: iz(357) Underground Conduit	1,210,,859iz	ed gain (loss) on deriva	tive instruments, net			199,	
Realiz <b>Eg</b> tal ga income	<sup>ed</sup> in(358), <b>Աղցերգր</b> գարվ որ <b>նորվազե</b> ors and Devices	Purchase 36,956,731	ed electricity					917 (3,044) 644 § 36,956,731 87,245
56 <sub>The</sub>	(359) Roads and Trails Company is exposed to credit risk pr							
measure 57 <sub>The</sub> Where d	arty's non-performance under an agree mGAS9an1 LASSART ROTHERMEME GARSTAN FORTHASSOLINESIGATION OF COMMUNICATION OF A STATE OF A COMMUNICATION OF A STATE OF A STATE COMMUNICATION OF A STATE COMMUNICATION OF A STATE OF A STATE OF A STATE OF A ST	gation. ignifican <del>2,5</del> 80,915re request collateral or oth	dit default 654 285, er security from its co	credit rating changes by unterparties to mitigate	external rating agencie	s, ow	nership chang	es or financial distress.
It is <b>58</b> form energy p	pTQTIALLaTransinjssionrElaotom th(EntelisTiotal of times 48 threag offpilo exposure, excluding normal pur vestment grade or not rated by rating ag	odity prices could cause eem <b>¢n&amp;70,e357n,781</b> 4 c chase normal sale (NPN	the Company to have a ould s <b>@fc;920g</b> a <b>52ig</b> I f S) transactions, is with	naterial credit risk expo inancial <b>b,605,250</b> r counterparties that are	as of December 31, 202 rated investment grade b	22, ap y rat	proximately 9 ing agencies ar	.4%19704,9829,01/0 d 0.6% are either rated
59 The reserves default.	Company computes piredit reserves at such as credit default swaps and bond The Company uses both default factors	a master agreement lev spreads. The Company r published by Standard &	el by counterparty. The ecognizes that external Poor's and factors der	e Company considers ratings may not always ived through analysis of	external credit ratings a reflect how a market p	nd n artici	arket factors i ant perceives	n the determination of a counterparty's risk of of an industry standard
the cour	erical generation of the fair termined by weighting termined by weighting termined by weighting termined by termined	position after applying t	s for all déals for each he master agreement le	counterparty to derive a vels.	a weighted average defa n average value. The de	tault i	actor used 15 d	ependent upon whether
2022, th	(30) Stroletures anterparty's def at In Jabilien extessing its estimated in e Company was in a net liability positio	n with the majority of co	ounterparties, so the de	fault factors of counter	parties did not have a si	gnific	ant impact on	eserves for the period.
The ma	ority of the Company's derivative contract (1362), Station the Company's derivative contract (1362), Station the company's derivative contract (1362), Station	acts are with financial i	nstitutions and other u	tilities operating within	the Western Electricity	Coo	dinating Cour	cil. PSE also transacts

platforn	Equipment Distribution	ndby letter of credit agre	ement with TD Bank a	lowing standby letter of			
	stings of up to \$50.0 million as a condi- sign and the stand wetter of credit at resulting from credit rating downs FIX tures	agreement. PSE did not rades <b>47.0.3091064</b> e	rigger any collateral re nonth <b>4ch,&amp;78)7c55</b> b	quirements with any of r 31, 2022,440,370	its counterparties nor w	ere any of PSE's cou	nterparties required to 509,747,449
The addition 65	following table presents the aggregate al collateral the Company could be requi (365) Overhead Conductors and Devices	red to post: 595,719,303	60,049,071	credit-risk-related cont 5,624,346	ingent features that are	in a liability positi	on and the amount of 650,144,028
~ 1	ound Energy "(ՅԳՅ)չԱղվerground Conduit	831,255,338	51,8 <u>1)0</u> 2290	Decen 1,841,767	ber 31,	2021	881,223,861
Conting 67 Credit r	er(ՅՅՇՈ)սեInderground ունքonductors and Devices	Fair Value <sup>4</sup> Liability 1 <del>,157,200,306</del> \$3,15	Posted Collateral 69,004,463 7 \$ —	Contingent Collateral 5,014,237 \$ 3,157	Fair Value <sup>1</sup> Liability \$ 52,537 \$	Posted Collateral	Contingent Collateral 1,220,390,532 \$ 52,537
	ed credit for adequate assurance	4,15 562,395,9753,66	7 1 36,693,0 <b>4,9</b> 00	3,508,05 <b>3</b> //	9,380 1,743	12,782	595,580,939
Total 69	(369) Services	\$ 12,97 198,810,570	5 \$ 56,200 5,888,428	\$ 3,157 327,702	\$ 63,660 \$	12,782	\$ 52,537 204,371,296
70 Repr	esants-the derivative fair value of contracts with c ready PSH to maintain an investment grade credit	ntingens featuras for countarp rating from each of the major	urties in yet derivetive lighili aredit ratine agencies provid	y positions, Excludes NPAS, es counterparties à contractu	accounts payable and account I right to demand collateral.	s receivable.	268,159,457
<sup>3.</sup> <sub>СоШ</sub> (4.9) Fai	iteral requirements may vary, based on changes in r (3711) Mastallations on Customer Premises	the forward value of underlyin 854,792			hresholds.		854,792
AS <b>⊽n<u>2</u>adjus</b> levels of	230-setablished a fair value hierarchy t 3721 Deased Property Off ed guoled prices in active markets for ic the fair value heratchy are as follows:	hat prioritizes the inputs lentical assets or liabiliti			gorizes the inputs into the inputs into the inputs into the inputs of the input s of the input		
73	(373) Street Lighting and LSteinal Systems are available exchange-traded derivatives and listed	in activ <b>62n62Qs526</b> id equities. Equity securitie	entical <b>2:497:47a5</b> ili s that are also classifie	ties as of th <b>Oreportin</b> g I as cash equivalents ar	date. Level 1 primarily e considered Level 1 if 1	consists of financi here are unadjusted	al instru <b>ffen924.902</b> quoted prices in active
74	markets for identical assets or habilities (374) Asset Retirement Costs for Distribution Plant Level 2 - Pricing inputs are other than	7,191,908 quoted prices in active	3,430,777 markets included in Le	vel 1, which are either	directly or indirectly of	oservable as of the r	10,622,685 eporting date. Level 2
75	includes those financial instruments that over the conner not which many tions. (Enter Total of lines 60 thru 74) Level 3 - Pricing inputs include signific		319,863,063	43,888,775	ts in this category inclue	(772)	4,987,264,756
<b>7∉</b> ue m and liab	that seek in management's best estimat mild assets and her it is management at f eastreament. The Company Reseasment in MARKET: DEGRAT WORk the fai are want in a valuation approaches. The Accounting Officer. Insuts used to se	e of fair value. air value are classified in of the significance of a value hierarchy. The Co	their entirety in the ap particular input to the f ompany primarily deten he fair values is the re	propriate fair value hier air value measurement mines fair value measu	rchy based on the lowes requires judgment and n rements classified as Le vative accounting depar	t level of input that nay affect the valuat vel 2 or Level 3 usin	s significant to the fair ion of fair value assets g a combination of the
discount Models Compan	fastars, Additionally, for outions, the E (SOU) Land and Land are categorized as Level 2 inputs as sub y obtains quoted forward prices for the e	lack-Scholes option valu stantially all assumption lectric and natural gas m				to estimate fair value of the instruments	ie in industry-standard . On a daily basis, the
The <b>9bs</b> erval location ouarter	Company considers its electric and nat bl(381) Stuctures and the nergy s in the fair va the Company confirms the validity of p	y derivative instruments lue hierarchy. Managem	with maturity dates fa ent's assessment is bas	lling outside the range of ed on the trading activities activities and the trading activities activities and the trading activities activitities activities activities activiti	of observable price quot ty in real-time and forw	es or that are transac ard electric and nat	ted at illiquid delivery tral gas markets. Each
thg most	"(382)"Computer Hardware	<u>n ng-strett ponte pr</u>		<u></u>			
80sets a	n (383) i Giompulter Goffeer Va	ue					
nature o 2021, re value hi	carrying values of cash and cash equiva f ((384):Congnitumication special congnitumication special congnitument of the part of the property of the property enarchy as they are valued based on mark	et rates for similar trans	ictions.				
The maturity 82 The	fair salue of long-term notes were est date of each issue. Regional Transmission and Market Operation Plant carrying values and estimated fair value		nted cash flow method	with U.S. Treasury y	elds and Company's cr	edit spreads as inpu	ts, interpolating to the
	ou(286) Agset Retirement			December	31, 2022		r 31, 2021
Financia	Costs for Regional in <b>Transmiss</b> ion and Market al <b>Oper</b> ties:		Level	Carrying Value	Fair Value	Carrying 7alue	Fair Value
Long-te Total 84	m debt (fixed-rate), net of discount TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83) rrying value includes debt issuances costs of \$21.	million and \$22.8 million for	2 December 31, 2022, and 202	\$ 4,786,765 \$ 4,786,765 I, respectively, which are not	\$ 4,379,010 \$ \$ 4,379,010 \$ included in fair value.	4,784,719 4,784,719	\$ 6,145,639 \$ 6,145,639
85	6. General Plant						
Assets a 86 The reconcil	nd Liabilities Measured at Fair Value f(889)) & and sand chance Company's apply fight changes in the fair value of		pilities by level, within fair value hierarchy:	the fair value hierarch	, that were accounted f	or at fair value on a	recurring hasis and the 5,100,521
87	(390) Structures and Improvements	112,600,208	550,844				113,151,052

<b>ଡିହି</b> get S	പ്പൂഴില്ലിഎണ്ണ്ce Furniture and Equipment	31,107,923	5,299,800	Fair <b>\51220,803</b> ecember 31, 2022		Fair Value December 31,	
(Dollars	in Thousands)		Level 2	Level 3	Total Leve	Level 3	Total
89 <sup>sets:</sup> Elect	(392) Transportation riEquinmentstruments	6,441,438	<b>977,456</b> \$ 218,610	<b>5,236,648</b> 119,093 \$			2,182,24 18 \$ 74,829
Gas 90 Total de	lerivative instruments .(393) Stores Equipment	170,597	342,988 \$ 561,598	959 120,052 \$		79,526 47,537 \$ 6,8	52 79,578 70 \$ 1154,409
Liabiliti 91Elect Gas	es: (394) Tools, Shop and ric derivative instruments Garage Equipment derivative instruments	21,176,970	\$ <b>5,129;4665</b> 55,136	3,015 \$ 1,086	87,120 \$ 56,222	35,854 \$ 49,5 16,678 2,	70 \$ <b>26,306,443</b> 72 18,850
Total de 92		6,882,472	\$ 139,241	4,101 \$ 227,647	143,342 \$	52,532 \$ 51,7	42 \$ 104,274 6,654,82
Puget S Devel 3 Asset(L	ound Energy (396) Power Operated Rell-Ferward Net ability)	4,867,994	651 <u>,581</u>	2022	Year Ended Dece	mber 31, 202	5,519,57
(Dollars 94 Balance	in Thousands) (397) Communication Equipment at beginning of	98,329,370	7,402 <u>,361</u>	-	Total	Electric Gas	<sup>al</sup> 102,753,34
period G <b>h</b> ange Realize	(398), Miscellaneous	410,840	\$ (	42,752) \$ (2,120 8,280	) \$ (44,872) \$	(23,718)\$ (	(24,853 402,560
Include	lerivatives: ເ ເລີ່ມເອັດເອັດເຊັ່ງການເຊີຍ ເ ເພັ່ງເອັດເອີດເປັນເມີຍອີງ	287,088,333	20,011,507	<sup>80,533</sup> 13,671,768	180,533	(15,839)	- 293,428;07
<del>liabilitie</del> Settlem 97 Transfe	s en <b>(399) Other Tangible</b> ու <b>Յոթգոֆ</b> վ 3			21,972) 1,369 — —	301 (20,603) —	(3,195)	(1,749) (1,749) 764 (2,431 — —
Transfe <b>Bg</b> lance	(399.1) Asset Retirement (399.1) Asset Retirement Costs for General Plant		\$	269 323 16,078 \$ (127	592 ) \$ 115,951 \$	(42,752) \$ (2	2,120) \$ (44,872
1. 99 2.	htotalized gain ant find the profession of Dogmoe the company had no purchases or sales of option and 98)	(loss) on derivative instrumen 31, 2033 and 2030 respective s during the reported periods.	ts, net. Includes unrealized g <sup>ly.</sup> 20,011,507	ains (losses) on derivatives s 13,671,768	ill held in position as of the	reporting date for electric	derivatives of \$147.1 millic 293,428,07
Rea 1000rici (gain) lo	lized many and losses on energy deriv ty electric generation fuel or purchased ss on derivative instruments in the Com	atives for Level 3 recur n <b>10,7106,921:e,064</b> 1e pany's consolidated state:	ring items are include d. U <b>453j408g28s1</b> ar ments of income.				
abşarval	rder to determine which assets and lia old harde Electric rolant extent any o s Rurchassech (See Instre 8) tual te honore: the same contract may be design	nor of what the indepen	dity contracts extend dent pricing service de	beyond what is conside	red observable as def bject to change depen	ined by its independe ding on market condi-	nt pricing service, th
2024. T Compar	nul and sports in the conduct may be designed and and sports of the state of the sport of the sp	ward table above. The C r market price points, th ists the price for transpor	ompany did not have a at are illiquid or for wh tation costs to the illiq	ny transfers between L ich no prices are availa iid locations to serve as	evel 2 and Level 1 dur	ing the years ended I	ecember 31, 2022 an such circumstances th are classified as Leve
3. The C 103 <sup>The</sup> Bel	ompany does not use internally develop ohtosynfix and rimoertaal Plantut into Unclassified ow are the forward price ranges for the O	the fair value measurem	ent of the Company's I	evel 3 assets and liabili	ts. ties is the forward price	e for electric and natu	al gas contracts.
Puget S	ound Fateselectric Plant in	Fair Valu	e			Range	
(10¢41ars	iSENNee(住nter Tot <u>al of Assets</u> lines 100 thru 103)	10,706;92 <sup>1</sup> 1;064	453,408,281ni	Power Prices	<sup>vable Inpp. 986,664)</sup>		11,034,327,95
Electric	ity <u>(\$ 119</u>	093 \$ 3,015 959 \$ 1,086	Discounted cash flo	v (per MWh) Natural Gas Pr w MMBtu)	ices (per	3.84 \$	1.03 \$ 131.51 7.00 \$ 4.87

<sup>1</sup> The valuation techniques, unobservable inputs and ranges are the same for asset and liability positions.

The significant unobservable inputs listed above would have a direct impact on the fair values of the above instruments if they were adjusted. Consequently, significant increases or decreases in the forward prices of electricity or natural gas in isolation would result in a significantly higher or lower fair value for Level 3 assets and liabilities. Generally, interrelationships exist between market prices of natural gas and power. As such, an increase in natural gas pricing would potentially have a similar impact on forward power markets. At December 31, 2022, a hypothetical 10% increase or decrease in market prices of natural gas and electricity would change the fair value of the Company's derivative portfolio, classified as Level 3 within the fair value hierarchy, by \$37.6 million.

## (11) Employee Investment Plans

The Company's Investment Plan is a qualified employee 401(k) plan, under which employee salary deferrals and after-tax contributions are used to purchase several different investment fund options. PSE's contributions to the employee Investment Plan were \$25.2 million and \$23.6 million for the years 2022 and 2021, respectively. The employee Investment Plan eligibility requirements are set forth in the plan documents.

Non-represented employees and United Association of Journeymen and Apprentices of the Plumbing and Pipefitting Industry (UA) represented employees hired before January 1, 2014, and International Brotherhood of Electrical Workers Local Union 77 (IBEW) represented employees hired before December 12, 2014, have the following company contributions:

1. For employees under the Cash Balance retirement plan formula, PSE will match 100% of an employee's contribution up to 6.0% of plan compensation each paycheck, and will make an additional year-end contribution equal to 1.0% of base pay.

2. For employees grandfathered under the Final Average Earning retirement plan formula, PSE will match 55.0% of an employee's ontribution up to 6.0% of plan compensation each paycheck.

Non-represented and UA-represented employees hired on or after January 1, 2014 along with IBEW-represented employees hired on or after December 12, 2014, will have access to the 401(k) plan. The two contribution sources from PSE are below:

	401(k) Company Matching: For non-repr match on the next 3.0% of pay contrib of:Respondent: Souppil, Englowers: Souppil, Englowers: Cash Balance retirement plan. Non-rep contribution either into the 401(k) plan o	uted, subisutapartiti (1) An O nted employees will re oyees (2) I rederacter resented and IBEWarr	Poloyee v riginal eccive an submis epresente	who contribute annual compa saipthy contribute and employees a	s 6.0% of pay will Date uny contributed of 4.0% of e will make a one-ti	Il receive 4.5% of pay of Report: /2023 f eligible pay p eligible pay, placed eith me election within 30	in company Year/ laced In the er in the Inv days of his	y match. Com Period of F Call B2/aD restment Plan re and direct	pany ma Report Aretirem 401(k) pl that PSE	tching will be ent plan. Non- an or in PSE's put the 4.0%
(12) Re	tirement Benefits	ELECTRIC	PLANT	TEASED	O'OTHERS (	Account 104)				
eligible for certa	has a defined benefit pension plan (Qual on of age. <b>Name:</b> of <b>Lessee</b> and, in esented employees, and or rehired receiv represented employees, and December 1 play each year into the cash balance form in key senior management employees t d, such that company contributions und	ula of the defined ben at closed to new par	efit pens ticipants	ion or 401k pla in 2019. Effe	an account. PSE al ctive 2019, PSE h	so has a non-qualified as an officer restoration	Supplementa n benefit fo	al Executive R or new officer	etiremen s who jo	t Plan (SERP) in PSE or are
darnings	to an account with the Deferred Compen-	ation Plan.		-						
	ddition to providing pension benefits, PSI lly through an insurance company. The in									
Walfan	Danafita Committee annound the termi									
3 The	1, 2020. following tables summarize the Company	's change in benefit o	bligation	n, change in pla	n assets and amou	ts recognized in the St	atements of	Financial Posi	tion for t	he vears ended
	er 31, 2022, and 2021:		0	/ 0 1		0				<u> </u>
T Pugot S	ound Energy			Qualit Pension B		SERP Pension Benef			Other Benefits	,
15 -	in Thousands)			2022	2021	2022	2021	2022	Benefite	2021
	in benefit obligation:								<u> </u>	
Bene perio	fit obligation at beginning of		s	834.960	849,383	43,155 \$	46,742	\$ 11	654 S	12,114
7	ndments		3			-	40,742	5 II,	38	205
18	ce cost			26,351	26,888	557	456		217	155
Inter	est cost arial loss (gain)			24,263 (215,005)	22,381	1,253	1,183 828	()	397)	302 (514)
9 Bene	fits paid			(80,226)	(6,826) (55,831)	(5,260) (7,659)	(6,054)		<b>\$</b> 08)	(803)
10 <sup>Med</sup>	care part D subsidy received			_		_	- 1		-	195
Adm	inistrative expense			(1,065)	(1,035)	-	-		-	
Benefit	obligation at end of period		<u></u>	589,278	8 834,960	32,046	43,155	\$ 9,	015 \$	11,654
12				o 11		area a				
Puget S	ound Energy			Qualit Pension B		SERP Pension Benef	its		Other Benefits	5
13 (Dollars	in Thousands)				2021	2022				
	in Thousands)			2022	2021	2022	2021	2022		2021
Change 14 <sub>Eain</sub>	in plan assets:			2022	2021	2022	2021	2022	<u> </u>	2021
14 <sub>Fair</sub>	in plan assets: value of plan assets at beginning riod		<u>s</u>	898,550	8 834,655	\$	2021		341 \$	5,918
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets		\$	898,550 (176,537)	\$ 834,655 102,787	s \$ 			550)	5,918 1,005
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution		\$	898,550 (176,537) 18,000	5 834,655 102,787 18,000		6,054	\$ 6,	550) 207	5,918 1,005 222
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid		\$	898,550 (176,537)	\$ 834,655 102,787	s \$ 		\$ 6,	550)	5,918 1,005
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution		\$	898,550 (176,537) 18,000 (80,226)	8 834,655 102,787 18,000 (55,831) (1,061)		6,054	\$ 6,	550) 207	5,918 1,005 222
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> 16 <sub>Bene</sub> 16 <sub>Bene</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid			898,550 (176,537) 18,000 (80,226) (1,254)	\$ 834,655 102,787 18,000 (55,831) (1,061) \$ 898,550	s \$  (7,659) 	6,054	\$ 6, ( ( <u></u> ( <u></u> (	550) 207 808) —	5,918 1,005 222 (804)
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> 17 <sup>Adm</sup> Fair val	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period		\$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533	\$ 834,655 102,787 18,000 (55,831) (1,061) \$ 898,550	- \$ 		\$ 6, ( ( <u></u> ( <u></u> (	550) 207 808) — 190 <u>\$</u>	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fonded	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period		\$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 9 Qualifie	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 8 63,590 d	7,659 (7,659) — 5 (32,046) \$ SERP	6,054 (6,054) (43,155)	\$ 6, ( ( <u></u> ( <u></u> (	550) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fønded 19 Puget S	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ae of plan assets at end of period status at end of period		<u>\$</u> \$	898,550 5 (176,537) 18,000 (80,226) (1,254) 658,533 5 69,255 5	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 8 63,590 d	7,659 (7,659) — \$ (32,046) \$ SERP Pension Benefit	6,054 (6,054) (43,155)	\$ 6, ( ( <u></u> ( <u></u> (	550) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fair val Fair val 19 Puget S 20 (Dollars Amoun	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ae of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated		<u>\$</u> \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 Qualifie Pension Ber	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 8 63,590 d d heffts	7,659 (7,659) — \$ (32,046) \$ SERP Pension Benefit		\$ 6, ( ( ( \$ 5, \$ (3,	550) 207 808) 	5,918 1,005 222 (804)  6,341 (5,313)
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17, Fair val Fønded 19 Puget S 200llars Amoun Ballance	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands)		\$ \$ 2	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 9 Qualifie Pension Ber 2022	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 9 63,590 d d heffits 2021			\$ 6, ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	50) 207 808) 	5,918 1,005 222 (804)  6,341 (5,313)
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fønded 19 Puget S 200lars Amoun Ballance Nom	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: uurrent assets ent liabilities		<u>\$</u> \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 Qualifie Pension Ber	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 8 63,590 d d heffts	7,659 (7,659) — \$ (32,046) \$ SERP Pension Benefit		\$ 6, ( ( <u></u> ( <u></u> ( ( <del></del> <u></u> ( , ( , ( , ) , ( , ) ( , ) ( , ( , ) ( , ) ( , ( ,	550) 207 808) 	5,918 1,005 222 (804)  6,341 (5,313)
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> 17 <sup>Adm</sup> Fair val 19 Puget S 2001lars Amoun Balance None 22 <sub>Curr</sub> None	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: urrent assets ent liabilities urrent liabilities		<u>s</u> <u>s</u> <u>s</u>	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 ( 69,255 ( Qualifie Pension Ber 2022	8         834,655           102,787           18,000           (55,831)           (1,061)           \$           898,550           \$           63,590           63,590	- \$ 	6,054 (6,054) (43,155) (43,155) (43,155) (43,155) (43,155) (43,155) (43,155) (44,333)	\$ 6, ( ( <u>\$ 5,</u> <u>\$ 3,</u> <u>2022</u> \$ (2 (3,;	50) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bende</sub> Adm 17 Fair val Fænded 19 Puget S 200 dlars Amoun Balance Nom 22 <sub>Curr</sub> Nom 23 <sub>cur</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: uurrent assets ent liabilities		\$ \$ 2	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 9 Qualifie Pension Ber 2022	8 834,655 102,787 18,000 (55,831) (1,061) 8 898,550 9 63,590 d d heffits 2021			\$ 6, ( ( <u>\$ 5,</u> <u>\$ 3,</u> <u>2022</u> \$ (2 (3,;	50) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bende</sub> Adm 17 Fair val Fignded 19 Puget S 2001ars Amoun Balance None 22 <sub>Curr</sub> None 23 <sub>Curr</sub> None 24	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ae of plan assets at end of period status at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: turrent assets ent liabilities surrent liabilities sts (liabilities)		<u>s</u> <u>s</u> <u>s</u>	898,550         3           (176,537)         18,000           18,000         (80,226)           (1,254)         (1,254)           658,533         3           69,255         5	8         834,655         102,787           18,000         (55,831)         (1,061)           (\$ 898,550         (1,061)         (1,061)           (\$ 898,550         (1,061)         (1,061)           (\$ 2021         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)			\$ 6, ( ( <u>\$ 5,</u> <u>\$ 3,</u> <u>2022</u> \$ (2 (3,;	550) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Benc</sub> Adm 17 Fair val 19 Puget S 20 (Dollars Amoun 8dlance 22 <sub>Curr</sub> Non 23 <sub>Net asse</sub> 24 Puget S	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ie of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: urrent assets ent liabilities urrent liabilities ts (liabilities) ound Energy ound Energy		<u>s</u> <u>s</u> <u>s</u>	898,550         3           (176,537)         18,000           (80,226)         (1,254)           (1,254)         69,255           Qualifie         Pension Ber           2022         69,255           69,255         5           69,255         5           69,255         5	8         834,655         102,787           18,000         (55,831)         (1,061)           (\$ 898,550         (1,061)         (1,061)           (\$ 898,550         (1,061)         (1,061)           (\$ 2021         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)           (\$ 63,590         (1,061)         (1,061)	-       \$         7,659       (7,659)         -       \$         3       -         \$       -         \$       -         \$       (32,046)         \$       -		\$ 6, ( ( <u>\$ 5,</u> <u>\$ 3,</u> <u>2022</u> \$ (2 (3,;	550) 207 808) 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fønded 19 Puget S 200lars Amoun 23 dance 24 Puget S 24 Nom 22 <sub>Curr</sub> Nom 23 24 24 Puget S 250lars	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ie of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: surrent liabilities tts (liabilities) ound Energy in Thousands) m plan obligation and plan asset:		\$ \$ \$ \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 Qualifie Pension Ber 2022 69,255 5 	8         834,655           102,787           18,000           (55,831)           (1,061)           \$           \$           63,590           63,590           63,590           63,590           63,590           63,590           63,290           63,290           2021			\$         6,           (         (           \$         5,           \$         (3,           2022         \$           (3,3)         \$           2022         2022	550) 207 207 208 190 \$ 25) \$ 0ther Benefits 52) 73) 25) \$ Other Benefits 52) 73) 25) \$	5,918 1,005 222 (804)  6,341 (5,313) 2021 2021 2021
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fønded 19 Puget S 26 Curr None 22 <sub>Curr</sub> None 23 None 24 Fuger S 24 Fuger S 24 Fuger S 24 Fuger S 25 Ollars	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ie of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: surrent liabilities tts (liabilities) ound Energy in Thousands) in Thousands) in Thousands) in plan obligation and plan asset: cted benefit obligation		<u>s</u> <u>s</u> <u>s</u>	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 ( 69,255 ( Qualifie Pension Ber 2022 69,255 ( 	8         834,655           102,787           18,000           (55,831)           (1,061)           \$           898,550           \$           63,590              63,590              63,590              63,590              63,590              63,590              63,590              63,590              63,590                 63,590                 63,590		6,054 (6,054) (43,155) (43,155) (43,155) (43,155) (43,155) (43,155)	\$ 6, ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	550) 207 207 208 	5,918 1,005 222 (804) 
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val 19 Puget S 200lars Amoun 22 <sub>Curr</sub> None 22 <sub>Curr</sub> None 24 asso 24 Puget S 24 Sollars 24 Change 26 <sub>Proje</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ie of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: surrent liabilities tts (liabilities) ound Energy in Thousands) m plan obligation and plan asset:		\$ \$ \$ \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 69,255 Qualifie Pension Ber 2022 69,255 5 	8         834,655           102,787           18,000           (55,831)           (1,061)           \$           \$           63,590           63,590           63,590           63,590           63,590           63,590           63,290           63,290           2021			\$ 6, ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	550) 207 207 208 	5,918 1,005 222 (804)  6,341 (5,313) 2021 2021 2021
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bene</sub> Adm 17 Fair val Fignded 19 Puget S 2001ar 21 None 22 <sub>Curr</sub> None 23 24 Puget S 24 Puget S 24 Puget S 25 26 Proje	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: urrent assets ent liabilities ts (liabilities) ound Energy in Thousands) in plan obligation and plan asset: cted benefit obligation mulated benefit obligation		\$ \$ \$ \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 ( 69,255 ( Qualifie Pension Ber 2022 ( 69,255 ( 	8         834,655           102,787         18,000           (55,831)         (1,061)           (1,061)         (1,061)           (5,835)         (1,061)           (5,836)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (1,061)         (1,061)           (5,837)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,		6,054 (6,054) (43,155) (43,155) (43,155) (43,155) (43,155) (43,155)	\$       6,         (1)       (1)         \$       5,         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       9,         \$       9,         8,       9,	550) 207 207 208 	5,918 1,005 222 (804)  6,341 (5,313) 2021 2021 (5,033) (5,313) (5,313) 2021 11,654 11,549
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Bend</sub> Adm 17, Fair val Forded 19 Puget S 2001lars Amoun Ballance Non 22 <sub>Curr</sub> Non 23 <sub>Curr</sub> 24 Puget S 24 Puget S 24 Puget S 24 Puget S 24 Puget S 26 <sub>Proje</sub>	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: urrent assets ent liabilities ts (liabilities) ound Energy in Thousands) in plan obligation and plan asset: cted benefit obligation mulated benefit obligation		\$ \$ \$ \$	898,550 (176,537) 18,000 (80,226) (1,254) 658,533 ( 69,255 ( Qualifie Pension Ber 2022 ( 69,255 ( 	8         834,655           102,787         18,000           (55,831)         (1,061)           (1,061)         (1,061)           (5,835)         (1,061)           (5,836)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (5,837)         (1,061)           (1,061)         (1,061)           (5,837)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,061)           (1,061)         (1,		6,054 (6,054) (43,155) (43,155) (43,155) (43,155) (43,155) (43,155)	\$       6,         (1)       (1)         \$       5,         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       (3,         2022       \$         \$       9,         \$       9,         8,       9,	550) 207 207 208 	5,918 1,005 222 (804)  6,341 (5,313) 2021 2021 (5,033) (5,313) (5,313) 2021 11,654 11,549
14 <sub>Fair</sub> of pe 15 <sub>Actu</sub> Emp 16 <sub>Benc</sub> Adm 17 Fair val 18 9 9 9 9 0 0 0 19 9 9 9 0 0 0 19 9 9 9 0 0 0 0	in plan assets: value of plan assets at beginning riod al return on plan assets oyer contribution fits paid inistrative expense ue of plan assets at end of period status at end of period ound Energy in Thousands) s recognized in Consolidated Sheet consist of: urrent assets ent liabilities ts (liabilities) ound Energy in Thousands) in plan obligation and plan asset: cted benefit obligation mulated benefit obligation	n benefit amounts reco	s           s           s           s           s           s	898,550 3 (176,537) 18,000 (80,226) (1,254) 658,533 3 69,255 5 Qualifie Pension Ber 2022 69,255 \$ 	8       834,655         102,787         18,000         (55,831)         (1,061)         \$         \$         63,590            63,590            63,590            63,590         \$            63,590         \$            63,590         \$               63,590         \$            63,590         \$            63,590         \$               63,590         \$			\$ 6, ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( ( (	550) 207 207 208 	5,918 1,005 222 (804) 

31 Puget Sound Energy		Qua Pension		s		SERP Pension Be					Other Benefits	
		2022		2021	20			021		2022	Benefitto	2021
(Dollars in Thousands) 32 Amouns recognized in Accumulated Other Comprehensive Ind		2022		2021	20		-	021		2022		2021
consist of:	come											
33 <sub>Net loss (gain)</sub>	\$	124,767	\$	127,111 \$		1,864 \$		10,103	\$	(2,0	56) \$	(622
Prior service cost (credit)		_		_		289		578			58	242
34 Total	\$	124,767	\$	127,111 \$		2,153 \$		10,681	\$	(1,7	98) \$	(380
35												
The following table summarizes PSE's net periodic benefit	cost for the years	ended Dece	mber 3	1, 2022 and 20	21:							
36			Qualif	fied		SE	RP				Other	
Puget Sound Energy		Pe	nsion E	enefits		Pension	Bene	fits			Benefits	
33 (Bollars in Thousands)		2022		2021	r —	2022		2021		2022		2021
Components of net periodic benefit cost:												
38 <sup>°</sup> <sub>Serv</sub> ce cost			,351	\$ 26,88	\$	557	\$	456	\$		217 \$	155
Interest cost		24	,263	22,38		1,253		1,183			11	302
39 Expected return on plan assets		(51	,016)	(48,242	ř –	_			-	(3	79)	(355)
Amortization of prior service cost (credit)			—	(1,513	•	289		349	)		22	6
Amortization of net loss (gain)		15	,080	21,862		2,648		2,344	+		(35)	(52)
Net periodic benefit cost		\$ 14	,678	\$ 21,370	\$	4,747	\$	4,332	\$		36 \$	56
42 The following table summarizes PSE's benefit obligations	recognized in othe	er comprehe	nsive in	come (OCI) f	r the y	ears ended I	ecen	ber 31, 20	22 and 2	2021:		
12		Q	ualified			SER	P				Other	
Puget Sound Energy		Pensi	on Bene	efits		Pension B	enefi	s			Benefits	
(Dollars in Thousands)		2022		2021	2	2022		2021	2	2022		2021
44 Other changes (pre-tax) in plan assets and												
benefit bbligations recognized in other												
45mprehensive income:		12,73	6-\$-	(61,345)	\$	(5,260) \$		828	-\$	- (1 -	68) \$	(1,164
45mprehensive income:	J 4	(15,08		(21,862)	Ĩ	(2,648)	]	(2,343)		(1,-	35	53
Net loss (gain)								(886)				
Net loss (gain) 46Amortization of net (loss) gain		(13,08			I	(331)					_	
Net loss (gain) 46Amortization of net (loss) gain Settlements, mergers, sales, and closures		(15,08				<del>(331)</del> —		(000)			38	205
Net loss (gain) 46Amertization of net (loss) gain Settlements, mergers, sales, and closures 47Prior set QEALst (credit) Amortization of prior service (cost)		(13,08	-	_	I	_						205
Net loss (gain) 46Amertization of net (loss) gain Settlements, mergers, sales, and closures 47Prior set QEEAlst (credit)			_ _ 	1,513		(331)  (289)		(349)			38	205

The aggregate expected contributions by the Company to fund the qualified pension plan, SERP and the other postretirement plans for the year ending December 31, 2023, are expected to be at least \$18.0 million, \$3.5 million and \$0.3 million, respectively.

## Assumptions

In accounting for pension and other benefit obligations and costs under the plans, the following weighted-average actuarial assumptions were used by the Company:

		Qualified Pension Benefits		RP Benefits	Other Benefits		
Benefit Obligation Assumptions	2022	2021	2022	2021	2022	2021	
Discount rate	5.60%	3.00%	5.60%	3.00%	5.60%	3.00%	
Rate of compensation increase	4.50	4.50	4.50	4.50	4.50	4.50	
Interest crediting rate	4.00	4.00	N/A	N/A	N/A	N/A	
Benefit Cost Assumptions							
Discount rate	3.00	2.70	3.00	2.70	3.00	2.70	
Return on plan assets	6.50	6.50	_	_	7.00	7.00	
Rate of compensation increase	4.50	4.50	4.50	4.50	4.50	4.50	
Interest crediting rate	4.00	4.00	N/A	N/A	N/A	N/A	

The Company has selected the expected return on plan assets based on a historical analysis of rates of return and the Company's investment mix, market conditions, inflation and other factors. The expected rate of return is reviewed annually based on these factors. The Company's accounting policy for calculating the market-related value of assets for the Company's retirement plan is based on a five-year smoothing of asset gains (losses) measured from the expected return on market-related assets. This is a calculated value that recognizes changes in fair value in a systematic and rational manner over five years. The same manner of calculating market-related value is used for all classes of assets, and is applied consistently from year to year.

The discount rates were determined by using market interest rate data and the weighted-average discount rate from the FTSE Pension Discount Curve (formerly known as the Citigroup Pension Liability Index Curve). The Company also takes into account in determining the discount rate the expected changes in market interest rates and anticipated changes in the duration of the plan liabilities. The Company's projected benefit obligation for pension plans experienced an actuarial gain of \$215.0 million in 2022. This is primarily due to the increase in the discount rate used in measuring the benefit obligation.

## **Plan Benefits**

The expected total benefits to be paid during the next five years and the aggregate total to be paid for the five years thereafter are as follows:

(Dollars in Thousands)	This report is	2023	2024	2025	2026	2027	2028-2032
Name of Respondentits	(1) 🗹 An Or	\$ 46,500 riginal 3,532		Date of Report?		Period <sup>0</sup> of <sup>0</sup> Repo	rt <sup>260,700</sup>
Other Benefits total		submission <sup>912</sup>	1,8 <del>0</del>	<b>14/14/2023</b> <sup>7,634</sup> 0 881	1,4∰hd ( 879	of: 2022/2014 854	7,479 3,829
			0,	0 001	077	054	5,025
Plan Assets				USE (Account '			
demographics, all of which are sub maybe RepORT soportations ThOPOROTIN ABOR AND charges FORD FOR PART A PAYLOG ThA Put PART AND A PAYLOG ThA Put PART AND A PART asset al Mascit analoused to Ac	arial present value of accumulated icet to change. Due to uncertainties chargoperty held for future us PHR committee that establishes in IR QUQUAL ACT AND ADDR. COUNTING AND ADDR. COUNTING AND ADDR. COUNTING AND ADDR. COUNTING AND ADDR. ADDR. COUNTING ADD. Interim evaluations are celd to fund the pension benefit plans	inherent in the estim se at end of the vestment policies, of ACMATOINEVIAN ate that willy w	ations and assu year having jectives and s by yagding another of a with the assist	imptions process, cha an original cost trategies designed to the state of an outside inv tance of an outside inv	nges in these estim of \$250,000 of halance expected re now held for fu continued in and estment consultant.	ates and assumption r more. Group o turn with a prudent uture use, give i the patentiacori	s in the near ter ther items o level of risk. A n column ginalicost ar
To obtain the desired return he	eded to fund the pension benefit plans						
Line Description an No. Asset Class	d Location of Property (a)	Date Origina in This A	ccount	used in U	ected to be tility Service <sup>llo</sup>	Balance at	End of Year
Asset Class Domestic large cap equity		(b	)	Minimu	(C)	Farget	Maximum
Domestic Landrand Rights:						9	15
Non-U.S. equity Fixed in colloc TRIBUTION E3 Real estates UBSTATION LAN	600 - AUTUMN GLEN D	03/30/	2009	01/3	1/2027	35	75 <sup>40</sup> ,37
Cash 3 DISTRIBUTION E3 SUBSTATION LAN Plan Fair Value Measurements	600 - BAINBRIDGE D	02/28/	2009	01/0	 1/2035	_	5 618,39
flan. The Substration disals: investment policies and strategies;	600 en BEnefic DASC 715) directs mes are to disclose the following: ( ii) major categories of plan assets; (ii	i) how investingent a i) inputs and valuation	n techniques u	ions are made, <b>widhy</b> sed to measure	hig the factors that	are pertinent to an	undersitenting
the fair value of plan assets: (iv) DIS TRIBUTION E3 5 oncentrations of risk within plan a SUBSTRATION LAN ASC 820 allows the reporting	effect of fair value measurements 6000 - BETHEL D entity, as a practical expedient, to me	using significant un 12/31/ asure the fair value	observable inp 2005 of investments	outs (Level 3) on ch 01/0 s that do not have rea	anges in plan asset 1/2035 dily determinable fa	ts for the period; ar air values on the bas	d (v) significa 710,31 is of the net ass
value per share of the investment i requires di DISsuBJBUJUI I DN a E3	the net asset value of the investmen 600 rist UOK in Extments and whe Plevel, within the fair value hierarch	t is calculated in a m ther the investments	atter consisten ara arobable of	t with ASC 946, "Fin f being sold at арадин	ancial Services – Ir	n∳estment Companie	s". The standa
7 DISTRIBUTION E3	600 - CARPENTER		ir Value Meası <b>2009</b> 2022		Recur 1/2026	ring Fair Value Mea	sures 1,041,41
(Dollars in Thousands)		vel 1 Level		Total		December 31, 2021 evel 2 Other	T,04 1,4 1 Total
Assets: DISTRIBUTION E3 8 Com SUBSTATION LAN	890 - CLYDE HILL D	10/01/			1/2035	\$00 S_	<b>397,7</b> 4 \$249,120
	600 - JENKINS CREEK <sup>17</sup>	767 693 10/30/	2009	<sup>17,767</sup> <sub>70,52</sub> <b>12/3</b>	25,963	 2,470	1,000325,963 1,000325
10 Cash and cash equivalents		01/31/	25010	<sup>16,005</sup> 6,525 1,016	1/2031	2,820 — 5,239 — 340) —	12.820 353.72 5,239
Investmentalisetrification E3 - CollSUBSTATIONFLAN		01/01/	262,91	0 262,910	1/2030	359,861	912,41 359,861
<sup>12</sup> - OthGOPHER	600 - MITIGATION LAND	12/31/	846	5 46,00 <b>ð2/2</b> 846	8/202 <del>3</del>	- 115,570 - 80,724 - 1,434	<b>2,384</b> ;67
Net (payable) receivable DISTRIBUTION E3 13tal assets SUBSTATION LAN	600 - PLUM STREET D	0,107 0 <b>292189</b>	(29,18) <b>201</b> 4 \$367,40		1/2 <b>035</b> 888 \$2	(23,015) 20,088 \$534,574	(23,015) <b>\$3055;60</b>
14 The fot BANSMISSION BANK NAVAL TRANS PL	35000,-vBRAdKITTSARue hierarch ANT	Recurring Fair Va	lue Measures	ich consist of insuration		ed employees, at fair Fair Value Measures	value: 436,56
15 Ilars in TRANSMISSION E	3501 -BPA KITSAP NS	December 3 LevelQ1/21/	· · ·	Total 01/Q	Dece 1¢2035 Level	2 Other	T460,72
Money TRANSMISSION E 16 <sub>Mutual</sub> SUBSTATION - LA Net (payable) receivable	3500 -HAZELWOOD - ND -	\$ _ \$ 5,Q\$631/			4 \$ 1/2035 6,	\$ 337	\$46,0,99
Total asset RANSMISSION E SWITCHING STAT The following discussion p	3500 -HOFFMAN S – ION DISTR rovides information regarding the me	\$ 5,190 \$ 			<del>1/2035</del>	337 \$	\$ 6,341 
18 · Plans: TRANSMISSION E	3557 / E3567 -SAINT [Level 1 securities have pricing inpu AQ and New York Stock Exchange (	ts that are based of NYSE). Mutual fund	2014 unadjusted pri 1 assets not inc	ces in an active mark luded in the fair valu	el. Principal marke e hierarchy are priv	ts for equity prices i rately held funds. Th	nclude publish ese funds are r
19 • Actively traded and utilize TRANSMISSION E Common stock investment DECNIC Charles investment DECNIC Charles investment	net asset value (NAV) as a practical e 3507 -SO. BREMERTON- s are traded in active markets on nati ied as Level 1 securities.	kpedient to measure onal and int <b>@9/04</b> /	fair value. <b>2007</b> rities exc	changes and are <b>Q</b> 4µQ	4/2005ng prices o	on the last business d	ay o <b>1 :005;3</b> 1

Corporate and some government debt securities are valued using pricing models maximizing the use of observable inputs for similar securities. This includes basing value on yields currently available on comparable securities of issuers with similar credit ratings. Some government debt securities have quoted prices such as certain treasury securities. 20 • and are classified as Level 1 securities. 21 Cash and cash equivalents comprise mostly of money market funds and foreign currency held. Money market funds are classified as Level 1 instruments as pricing inputs are based on unadjusted prices in an active market while foreign currency held is classified as a Level 2 investment based on inputs that are indirectly observable. 22 Investments in collective trust funds and partnerships are stated at the NAV as determined by the issuer of fund and are based on the fair value of the underlying investments held the fund less its liabilities. The NAV is used as a practical expedient to estimate fair value. These funds are prinarily invested in a blend of corporate and government debi 21 sothers Rropenty international equities. (13). T.... OTHER PROPERTY (less than \$250,000) 516,707 22 details of income tax (benefit) expense are as follows: Land and Rights: (continued) Th 23 Year Ended December 31, Puget S INITIAN BLE E303 - LOWER SNAKE RIVER 03/31/2014 2,243,546 2021 in Will Dands) (Dollars 2022 Charge to operating expenses TÔTAL 38,857,747 **&**Trrent 869 670 ERC#FORM No. 1 (ED. 12-96) Deferred Page 214 Federal (2,243) (11.266) State 80,223 42,020 S Total income tax expense The following reconciliation compares pre-tax book income at the federal statutory rate of 21.0% to the actual income tax expense in the Statements of Income:

Puget Sound Energy	Year Ended	December	31,
(Dollars in Thousands)	 2022		2021
Income taxes at the statutory rate	\$ 119,962	\$	79,868
Increase (decrease):			
Utility plant differences1	\$ (23,028)	\$	(22,325)
AFUDC, net	(3,567)		1,509
Executive Compensation	1,821		1,386
Treasury grant amortization	(5,717)		(5,424)
Tax reform	(13,722)		(13,392)
Other-net	4,474		398
Total income tax expense	\$ 80,223	\$	42,020
Effective tax rate	14.0 %		11.0 %

1. Utility plant differences include the reversal of excess deferred taxes using the average rate assumption method in the amount of \$27.2 million and \$27.6 million in 2022 and 2021, respectively.

The Company's net deferred tax liability at December 31, 2022, and 2021, is composed of amounts related to the following types of temporary differences:

Puget Sound Energy	Year Ended	December 31,	
(Dollars in Thousands)	2022		2021
Utility plant and equipment	\$ 1,852,644	\$	1,892,674
Unrealized gain on derivative instruments	143,147		31,940
Other deferred tax liabilities	 281,593		227,806
Subtotal deferred tax liabilities	2,277,384		2,152,420
Net regulatory liability for income taxes	 (811,724)		(866,541)
Other deferred tax assets	(293,977)		(178,211)
Unrealized loss on derivative instruments	(30,102)		(21,412)
Subtotal deferred tax assets	 (1,135,803)		(1,066,164)
Total net deferred tax liabilities	\$ 1,141,581	\$	1,086,256

The Company calculates its deferred tax assets and liabilities under ASC 740, "Income Taxes" (ASC 740). ASC 740 requires recording deferred tax balances, at the currently enacted tax rate, on assets and liabilities that are reported differently for income tax purposes than for financial reporting purposes. The utilization of deferred tax assets requires sufficient taxable income in future years. ASC 740 requires a valuation allowance on deferred tax assets when it is more likely than not that the deferred tax assets will not be realized. PSE fully utilized its PTC balance in 2021 and had no carryforwards at the end of 2021. Net operating losses generated in 2018 and thereafter have no expiration date. No valuation allowance has been provided for net operating loss carryforwards.

# **Unrecognized Tax Benefits**

The Company accounts for uncertaint ax positions under ASC 740, which clarifies the accounting for uncertainty in income taxes recognized in the financial statements. ASC 740 requires the use of a two-step approach for recognizing and measuring tax positions taken or expected to be taken in a tax return. First, a tax position should only be recognized when it is more likely than not, based on technical merits, that the position will be sustained upon challenge by the taxing authorities and taken by management to the court of last resort. Second, a tax position that meets the recognition threshold should be measured at the largest amount that has a greater than 50.0% likelihood of being sustained.

As of December 31, 2022, and 2021, the Company had no material unrecognized tax benefits. As a result, no interest of penalties were accrued for unrecognized tax benefits during the year.

The Company has open tax years from 2019 through 2022. The Company classifies interest as interest expense and penalties as other expense in the financial statements. (14) Litigation

From time to time, the Company is involved in litigation or legislative rulemaking proceedings relating to its operations in the normal course of business. The following is a description of pending proceedings that are material to PSE's operations:

C.L.		This repo	rt is:						
	Pof Respondent: <sup>E</sup> Sound)ឪពឌាច្បុង្កាំគ្រច់terest in Cols	trip Unit (1) 2 An	Original	Colstrip Units B	e of Rep 1an/dothonshi	ort: ich are coal-	fired permanent	r/Period of Rep	ort Colstrip, Montana.
PSE ha	s accelerated the depreciation of Colstr unrecovered plant costs and to fund and	ip Units 2 and to I	ecember 31 2025 as part	t of the 2019 GR	C. The 20	17 GRC rep	purposed PT	Cs and hydro-related	treasury grants to
	ent to transfer PSE's ownership interest								
applical	ble held for sale accounting criteria we	ONSTRUCTION	IWORKIN PROGR	ESS Units ElaE	OTRICa	Account	c <b>flQ7)</b> tility I	Plant on the Company	y's balance sheet as
decontra	nsistent with a June 2019 announcemen ARAT helow Beschlerons And howntems.iclation.ton tese acc monstrating.(sac Account af 0	)Foot the subhitor m	a Systemaole Accounts	s).					
	ingr 19721295955% onf the Balan								
likely the	at Senate Bill 266 unconstitutionally of Montana S at Senate Bill 266 unconstitutionally v ng a permanent injunction against enfo g U.S. District Court Judge that a perm te judge recommendation for a perman	iolates the Commerce rcenest of States Bi	e Clause and Contract Clau	se of the United 2022, the magistr	States Cor rate judge	nstitution. Si in the <b>Distri</b>	nce then, a n	otion for summary	udgment was filed
Pruget I	NADMS-Distribution Manager	nent System							12,346,852
In .	anuary 2018, the Puget Sound Clean A ord of a fail the La December 2019, PS	A A instant (PSCAA)	determined a Supplementa	l Environmental	Impact S	atement (SE	HS) was need	essary in order to rul	e on the air quality
(PCHB	by each of the Puyallup Tribe of India	ans and nonprofit law	firm Earthjustice. In Nove	ember 2021, the	PCHB aff	rmed the PS	SCAA ruling	in PSE's favor. In D	ecember 2021, the
Superio		ounty of Indians and non	profit law firm Earthjustice	e. The appeal di	d not dela	y commissio	oning or com	mercial operations	12,890,628 at the plant, which
(15) Co	ced on February 1, 2022. marker Project ntingencies								166,613,341
5	Berrydale-Krain Transmissic the year ended December 31, 2022, ap	on Line Project							1,537,039
For through	long-term contracts with three of the	Washington Public	Utility Districts (PUDs) th	hat own hydroel	ectric proj	ects on the	Columbia R	iver. The purchase	of power from the
	ia River projects Bangor Projectre i ed with each project, in proportion to t								
<b>P</b> eing o	eEdstdidef@ransmissioneProie	adde the payments eve	en if power is not delivered	l. These projects	are finar	ed substanti	ally through	debt service paymer	its 414418331463
costs sh requirer	ould not vary significantly over the te nents. The Company's share of the cost	erm of the contracts ts and the output of th	unless additional financing e projects is subject to redu	to 15 required to 1 1 stion due to vari	meet the contract	awal rights	or maintenar of the PUDs	ce, repairs or replace and others over the c	ontract lives
8 The	hents. The Company's share of the cost Fredonia Project Company's expenses under these PUD	contracts were as fol	lows for the years ended De	ecember 31:					3,786,400
9	Greenwater Tap Project								3,168,259
(Dallas	Thomas day								<u></u>
	in Thousands) nitaakeside-Ardmore Project					\$	2022	149,575 \$	117,812
	nthakeside-Ardmore Project Other Misc. Work Orders	irchased portions of t	he power output of the PUE	Ds' projects as set	t forth in d				
100 co	nthakeside-Ardmore Project		he power output of the PUE	Ds' projects as set			table:		
10 co	nt akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pu Phantom Lake - Lake Hills F Residential Electric Vehicle	Project	2023 Percent of 2	023 Megawatt	Compa Estimate	ne following ny's Current ad 2023	table: Share of 2023 Debt	149,575 \$ Interest included in 2023 Debt	117,812 40,125,580
11 As 12 13 (Dollar F4 <sup>elan</sup>	nt-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pu Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands)	Project Project Contract Expiration	2023 Percent of 20 Output	023 Megawatt Capacity	Compa Estimate Total	te following ny's Current d 2023 Costs So	table: Share of 2023 Debt ervice Costs	149,575 \$ Interest included in 2023 Debt Service Costs	117,812 40,125,580 Debt Outstanding 13,292,532
11 As 12 13 (Dollar Chelan Roc	nit-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pu Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Commanish-Moorlands Pro Island Project	Project Project Contract Expiration	2023 Percent of 20 Output	023 Megawatt	Compa Estimate	ne following ny's Current ad 2023	table: Share of 2023 Debt	149,575 \$ Interest included in 2023 Debt	117,812 40,125,580 Debt Outstanding 13,292,532 \$ 93,493
11 As 12 13 (Dollar Chelan Roci 15 <sup>Roci</sup> Proj	nt-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Control Philo Island Project V Sedio-Bellingham Project	Project Project Contract Expiration ject 203	2023 Percent of 2 Output 2 1 30.0 %	023 Megawatt Capacity	Compa Estimate Total	te following ny's Current d 2023 Costs So	table: Share of 2023 Debt ervice Costs	149,575 \$ Interest included in 2023 Debt Service Costs	117,812 40,125,580 Debt Outstanding 13,292,532
10 D co 11 As 12 13 (Dollar Fdelan Rocci 15 <sup>Rocl</sup> 15 <sup>Rocl</sup> Proj Pugla 16 Wel	nt-ackeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pu Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Computed Stand Project Stand Project Stand Project Compute PUD <sup>2</sup> : Section Science Wind Farm F Shockumchuck Wind Farm F	Project Project Contract Expiration ject 203	2023 Percent of 2 Output 2 1 30.0 % 1 30.0	023 Megawatt Capacity 187	Compa Estimate Total	e following ny's Current ed 2023 Costs Se 47,892 \$	table: Share of 2023 Debt ervice Costs 12,072	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132	117,812 40,125,580 Debt Outstanding 13,292,532 \$ 93,493
10D cc 11 As 12 13 (Dollar Chelan Rocci 15Rocci Proj. Daugla 16Wel Cirant C 17Price	nit-ackeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pu Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Costimum Aminish-Moorlands Pro- Island Project y Sedio-Bellingham Project ct County PUD <sup>2</sup> . Skookum chuck Wind Farm F Project outy pt D <sup>3</sup> . Woodland - St Clair Project tapids	Project Project Contract Expiration ject 203 Project 203 Project 202	2023 Percent of Output         2           1         30.0 %           1         30.0           8         32.8	023 Megawatt Capacity 187 390 276	Compa Estimate Total	e following ny's Current d 2023 Costs Si 47,892 \$ 54,022 45,489	table: Share of 2023 Debt ervice Costs 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907	117,812 40,125,580 Debt Outstanding \$ 13,292,532 93,493 5,736,359 33,757 
10 D cc 11 As 12 13 (Dollar Chelan 15 Rocl Proj Daugla 16 Wel Cont C Proj Dev 18 War 18 War	nit-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Cost Phoies Island Project Y Sedio-Bellingham Project ct County PUD <sup>2</sup> . SKOKAMChuck Wind Farm I s Project Outwo PUD <sup>3</sup> . Outwo PUD <sup>3</sup> .	Project Project Contract Expiration ject 203 Project 202	2023 Percent of 2 Output 2 1 30.0 % 1 30.0 % 8 32.8 2 4.8 2 4.8	1023 Megawatt Capacity 187 390 276 45	Compa Estimate Total	e following ny's Current d 2023 <u>Costs</u> <u>St</u> 47,892 <u>\$</u> 54,022 45,489 28,243	table: Share of 2023 Debt rrvice Costs 12,072 5,039  747	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 33,757
10 D cc 11 As 12 13 (Dollar Chelan 15 Rocl Proj Daugla 16 Wel Cont C Proj Dev 18 War 18 War	nt-ackeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Contry PUD <sup>1</sup> Contry PUD <sup>1</sup> Skookumchuck Wind Farm F Skookumchuck Wind Farm F owwoodand - St Clair Project t Rapids	Project Project Contract Expiration ject 203 Project 202 Project 202 each - Electric E 205 205 205 205 205 205 205 205 205 205	2023 Percent of 2 Output 2 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 2 4.8	023 Megawatt Capacity 187 390 276	Compa Estimate Total	e following ny's Current d 2023 Costs Si 47,892 \$ 54,022 45,489	table: Share of 2023 Debt ervice Costs 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 33,757  3,261,292 9,768
10 D cc 11 As 12 13 (Dollar Fdelan Roci 15Roci Projo Dougla 16Wel Grant C Price 18War Dev 18War Dev	ntl-ackeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Cost Project y Sedio-Bellingham Project ct Conty PUD <sup>2</sup> : SKookumchuck Wind Farm I s Project Out PUD <sup>2</sup> : Skookumchuck Wind Farm I out PutD <sup>3</sup> : Out PUD <sup>2</sup> : Skookumchuck Wind Farm I Skookumchuck Wind Farm I out PUD <sup>2</sup> : Out PUD <sup>3</sup> :	Project Project Contract Expiration ject 203 Project 203 Project 202 each - Electric E 205 each - Electric T	2023 Percent of Output         2           1         30.0 %           1         30.0           8         32.8           2         4.8           2         4.8           2         4.8           2         4.8	023 Megawatt Capacity 187 390 276 45 58 956	Compa Estimato Total \$	e following ny's Current d 2023 <u>Costs</u> Sr 47,892 \$ 54,022 45,489 28,243 28,243 28,243 3,889 \$	table: Share of 2023 Debt rvice Costs 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 5,736,359 3,257  3,261,292 149,269,630 9,768 \$146,0246,887
10 D cc 11 As 12 13 (Dollar Fdelan Roci 15 Roci Proj Pougla 16 Wel Grant C Priet 18 War Dev 18 War 20 In A Inc.	nit-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Cost Project Stook Aumchanes Project Skook Aumchanes Wind Farm I s Project Skook Aumchanes Wind Farm I s Project Outry PUD <sup>2</sup> : Skook Aumchanes Wind Farm I Skook Aumchanes State State State Comment CWIP less than \$1,000,000 arec 2021 Pre-state of the State State of Company Scook August State St	Project Project Contract Expiration ject 203 Project 203 Project 202 each - Electric E 205 each - Electric T Electric T Electric T Electric T Electric T Electric E Electric T Electric E E	2023 Percent of Output         2           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           1         30.0 %           2         4.8 %           ransmission         5%           Steme Path Plant & del firth Millional capacity of \$1MW for Roc or for the extension of the Wells Proj           Steme Fath Op 6MW.         Wells Proj	1023 Megawatt Capacity 187 390 276 45 58 956 45 58 956 (appresent. The con % Island and 65MW) ieeet Output that bega	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Sr 47,892 \$ 54,022 45,489 28,243 28,243 28,243 28,243 03,889 \$ m January 1, 2 rch. r 1, 2021, and c	table: Share of 2023 Debt rvice Costs 12,072 5,039 	149,575 \$  Interest included in 2023 Debt Service Costs  \$ 5,132 1,907	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 5,736,359 3,261,292 149,269,630 9,768 149,269,636 9,768 149,269,638 7,768 149,269,638 9,768 149,269,638 140,0246,887 140,0246,897 140,0246,997 140,0246,997 140,0246,997 140,0246,997 140,0266,
10 Dev 11 As 12 13 (Dollar 14elan Rocel 15Roci Projej Daugla 16Wel Grant C Priet Dev 18War Dev 18War 20 In A increased 20 In A 21 In As 21 In As 22 In As 23 In As 24 In As 25 In As 26 In As 27 In As 27 In As 27 In As 27 In As 28 In As 29 In As 20 In As	ntheekeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pt Phantom Lake - Lake Hills F Residential Electric Vehicle in Thousands) Conty PUD <sup>1</sup> Sedfo-Bellingham Project ct County PUD <sup>2</sup> Sedfo-Bellingham Project ct County PUD <sup>2</sup> Sedfo-Bellingham Project t Rapids lopment CWIP less than \$1,000,000 pum lopment CWIP less than \$1,000,000 are PSF s share of output by 5% for each project	Project Project Contract Expiration ject 203 Project 203 Project 202 each - Electric E 205 each - Electric T Electric T Electric T Electric T Electric T Electric T Electric E E	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 ransmission 2 4.8 ransmission 3 4.8 ransmission 3 4.8 2 7.8 2 7.8 2 8 2 9.8 2 9.8	023 Megawatt Capacity 187 390 276 45 58 956 160 Start The con X Island and 65MW j lect Output that began 5 share of the 2023 F	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Si 47,892 \$ 54,022 45,489 28,243 28,243 03,889 \$ n January 1, 2 rch. r 1, 2021, and c Project output.	table: Share of 2023 Debt rrvice Costs 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376 376 376 4,597 1,907 1	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 3,737 
10 Dev 11 As 12 13 (Dollar 14elan Rocel 15Roci Projej Daugla 16Wel Grant C Priet Dev 18War Dev 18War 20 In A increased 20 In A 21 In As 21 In As 22 In As 23 In As 24 In As 25 In As 26 In As 27 In As 27 In As 27 In As 27 In As 28 In As 29 In As 20 In As	nit-akeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pr Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Canty PID <sup>1</sup> Sammanish-Moorlands Pro- Island Project <b>9 Sedho-Bellingham Project</b> Computer PID <sup>2</sup> Section - Bellingham Project Computer Content of the Company Section - Section - Stock and Stock Section - Stock and Stock - Stock	Project Project Contract Expiration ject 203 Project 203 Project 202 each - Electric E 205 each - Electric T Electric T Electric T Electric T Electric T Electric T Electric E E	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 ransmission 2 4.8 ransmission 3 4.8 ransmission 3 4.8 2 7.8 2 7.8 2 8 2 9.8 2 9.8	023 Megawatt Capacity 187 390 276 45 58 956 100 June 45 58 956 58 58 956 956 957 956 957 957 957 957 957 957 957 957	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Si 47,892 \$ 54,022 45,489 28,243 28,243 03,889 \$ n January 1, 2 rch. r 1, 2021, and c Project output.	table: Share of 2023 Debt rrvice Costs 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376 376 376 4,597 1,907 1	117,812 40,125,580 <u>Debt Outstanding</u> 13,292,532 93,493 5,736,359 3,737 
#0D cc           11         As           12         13           13         (Dollar           14         Collar           15         Recl           15         Recl           16         Proj           17         Paugla           18         Dev           18         Dev           19         Nar           20         In A           21         PSE           3         Th           22         throw           43         Th	nitrackeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pr Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Cost Project Stook Umchuck Wind Farm F Project Skook Umchuck Wind Farm F Skook Wind F S	Project Project Contract Expiration ject 203 203 203 203 203 205 each - Electric E 205 each - Electric C 205 e	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 2 4.8 ransmission 2 4.8 2 4.8 ransmission 5 4.8 1 5 7 6 7 6 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7	1023 Megawatt Capacity 187 390 276 45 45 58 956 (apt segue. The con 8 Island and 65MW) ject Output that bega 5 share of the 2023 F ional capacity of 39A	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Sr 47,892 \$ 54,022 45,489 28,243 28,243 28,243 03,889 \$ m January 1, 2 tch. 7 1, 2021, and c Project output. 1 Rapids Develo	table: Share of 2023 Debt revice Costs 12,072 5,039 — 747 747 18,605 022, and contin continues throug This one-year c pment and 51 M	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376 376 376 376 457,791 tes through December 31 h September 30, 2024. Th partract begins on January W for Wanapum Develop	117,812 40,125,580 Debt Outstanding 13,292,532 93,493 5,736,359 3,735 
10 D cc 11 As 12 13 (Dollar Fdelan Roci 15 Roci Projo Daugla 16 Wel Grant C Projo Dev 18 War Dev 18 War 20 In A 10 Dev 18 War 20 In A 20 In A 21 PSE The FERGS	nitraekeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pr Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Campunding Saedho-Bellingham Project Saedho-Bellingham Project County PUD <sup>2</sup> : Steetho-Bellingham Project County PUD <sup>2</sup> :	Project Project Contract Expiration ject 203 203 203 203 203 205 202 205 202 205 205 205 205 205 205	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 Pistribution 2 4.8 ransmission 2 4.13% 4.13% which equates to an addition a 2 4.8 2 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	023 Megawatt Capacity 187 390 276 45 58 956 (and seguet. The con 8 Island and 65MW) iect Output that bega 5 share of the 2023 F ional capacity of 39A ver purchases fra and termination p	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Su 47,892 \$ 54,022 45,489 28,243 28,243 28,243 28,243 03,889 \$ m January 1, 2 nch. r 1, 2021, and of Project output. t Rapids Develo	table: Share of 2023 Debt ervice Costs 12,072 5,039 747 747 747 18,605 022, and contin continues throug This one-year c spment and 51 k er projects, of	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 377 376 376 376 377 376 376 377 .	117,812 40,125,580 Debt Outstanding 13,292,532 93,493 5,736,359 3,261,292 3,261,292 3,261,292 9,768 149,269,630 9,768 145,292 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 9,768 145,0246,887 1,797 15,554,479 715,554,479
i i 0 D cc 11 As 12 13 (Dollar Gent C Proj Paugla Wel Grant C Price Dev 18 War Dev 18 War Dev 19 Total 20 In A 21 In A 22 In A 22 In A 22 In C 43 FERCS	nitraekeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pr Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Commy Public International Project Island Project Y Setto-Bellingham Project ct County PUD <sup>2</sup> : Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Outpret Woodaland - St Clair Project Rapids Iopment Doment CWIP less than \$1,000,000 are VMP filess than \$1,	Project Project Contract Expiration ject 203 203 203 203 203 205 each - Electric E 205 each - Electric C 205 e	2023 Percent of Output       2         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         1       30.0 %         2       4.8 %         ransmission       5         Stand Path Plant & d'Intellitional capacity of 31MW for Roc for the extension of the Wells Project Path Path Path Path Path Path Path Pat	023 Megawatt Capacity 187 390 276 45 58 956 (and seguet. The con 8 Island and 65MW) iect Output that bega 5 share of the 2023 F ional capacity of 39A ver purchases fra and termination p	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Su 47,892 \$ 54,022 45,489 28,243 28,243 28,243 28,243 03,889 \$ m January 1, 2 tech. r 1, 2021, and c rroyect output. Rapids Develo	table: Share of 2023 Debt revice Costs 12,072 5,039 — 747 747 18,605 022, and contin continues throug This one-year c pment and 51 M	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376 376 376 376 457,791 tes through December 31 h September 30, 2024. Th partract begins on January W for Wanapum Develop	117,812 40,125,580 Debt Outstanding 13,292,532 93,493 5,736,359 3,735 
11 As 12 13 (Dollar Flein 12 13 (Dollar Froj Proj Paugla 15 Roccl Paugla 15 Roccl 15	nitraekeside-Ardmore Project Other Misc. Work Orders of December 31, 2022, the Company pr Phantom Lake - Lake Hills F Residential Electric Vehicle I in Thousands) Community Public Island Project Y Sedio-Bellingham Project ct County PUD <sup>2</sup> : Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Skookumchnuck Wind Farm F Ownoodland - St Clair Project Rapids Iopment CWIP less than \$1,000,000 are WIP	Project Project Contract Expiration ject 203 203 203 203 205 each - Electric D 205 each - Electric T 205 each	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 ransmission 2 4.13% 4.13% which equates to an addit 2 024 Page 2 145,078 5	1023 Megawatt Capacity 187 390 276 45 45 58 956 45 58 956 58 58 956 50 58 50 50 50 50 50 50 50 50 50 50 50 50 50	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	e following ny's Current d 2023 Costs Si 47,892 \$ 54,022 45,489 28,243 28,243 28,243 28,243 28,243 3,889 \$ m January 1, 2 rd, 2021, and c Project output. Rapids Develo	table: Share of 2023 Debt 12,072 5,039 	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 377 377 376 377 377 377 377 376 377 377 377 377 376 377 377 377 377 376 377 377 377 377 377 376 377 377 377 377 377 377 376 377 377 377 376 377 377 377 377 377 377 376 377 377 377 376 377 .	117,812 40,125,580 13,292,580 5,736,359 3,3,757  3,261,292 149,269,663 9,768 9,768 9,768 149,269,663 9,768 149,269,663 9,768 149,269,658 7,7027 46,7897 149,269,658 7,7027 149,269,658 7,7027 149,269,658 7,7027 149,269,658 7,705 149,269,658 7,707 15,554,479 175,554,479 175,554,479 175,554,479
iOD cc 11 As 12 13 (Dollar Flean Recal 15 Rocel 10 Rocel 15 Rocel 10 Roce	Indexesside-Ardmore Project         Other Misc. Work Orders of December 31, 2022, the Company pro- Phantom Lake - Lake Hills F         Residential Electric Vehicle I in Thousands)         Cost Project         V Setilo-Bellingham Project ctl         Contry PUD <sup>2</sup> : SKookUmchnuck Wind Farm Is Project         Ownoodland - St Clair Project Rapids         Cown PUD <sup>3</sup> : SKookUmchnuck Wind Farm Is Project         Ownoodland - St Clair Project Rapids         Comment CWIP less than \$1,000,000         Cownor PUD <sup>3</sup> : Stook Company Store of output by 3% for each project arch 202, PSE entered into a new corement we school PSE share of output by 3% for each project arch 202, PSE entered in a new corement we school PSE share of output by 3% for each project arch 202, PSE entered in a new corement increase of SWSDOT1. 2023. This agreement increase Total         Corement Non-Store (ED: 12-87-ontracts sin Thousands)         Dia River projects	Project Project Contract Expiration ject 203 203 203 203 203 205 each - Electric I 205 e	2023 Percent of 2 Output 1 30.0 % 1 30.0 % 1 30.0 8 32.8 2 4.8 ransmission 2 4.13% 4.13% which equates to an addit 2 024 Page 2 145,078 5	1023 Megawatt Capacity 187 390 276 45 45 58 956 (apt regut. The con 8 Island and 65MW) ject Output that bega 5 share of the 2023 F ional capacity of 39A ver purchases fir and termination p 216 140,887 \$	Compa Estimate Total \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	se following           y's Current           d 2023           Costs         Si           47,892         \$           54,022         \$           45,489         \$           28,243         \$           28,243         \$           28,243         \$           71, 2021, and c         \$           Project output:         \$           Numbia Rive         \$           22         \$           3         \$	table: Share of 2023 Debt 12,072 5,039 747 747 18,605 022, and contin continues throug this one-year c pment and 51 M er projects, of 27 123,152 \$	149,575 \$ Interest included in 2023 Debt Service Costs \$ 5,132 1,907 376 376 376 376 5,7,791 wes through December 31 h September 30, 2024. TI ontract begins on Januar W for Wanapum Develop Electric portfolio con Thereafter 394,875 \$	117,812 40,125,580 13,292,532 93,493 5,736,359 3,261,292 149,269,630 9,768 9,768 149,269,630 9,768 149,269,630 9,768 149,269,638 7,20216,7687,797 iis agreement increases 23,013,928 7,2023, and continues ment. 2,011,750 715,554,479 itracts and electric Total 1,134,092

Total purchased power contracts provided the Company with approximately 15.3 million and 13.1 million MWhs of firm energy at a cost of approximately \$892.7 million and \$631.4 million for the years 2022 and 2021, respectively.

Natura	Gas Supply Obligations						
. The	Company has entered into various firm supply, fur of Desyon terms in the Company contracts for ite 100 sing requirements. The Company contracts for ite 100 sing terms of term	s report is:	contracts in order to ens	ure ade	quate availability of natural gas	s sunply	for its customers and
Name	of Respondent: on requirements. The Company contracts for it(1)n	HerAnnOnigigaalsupply on a fi	irm basis, which means t	Repo	npany has a 100% daily take op	d of Re	port ind the supplier has a
100961	any delivery of gatich to ensure service to PSE's cur ovide that the Company must pay a fixed dema (2)	stomers and generation requirem	ents. The transportation	and sto	orage contracts, which have tehr	amingte	rms from 1 year to 22
	Company incurred demand charges of \$138.3 million ne Company incurred COMULATED PROVIS						
	ears 2022 and 2021.	ION POR DEFILEOR IN	JH OF LEEGING	OTTE	FFT FLANF (Accounter	00)01 1	companying another
The	following table summarizes the Company's obligat	tions for future natural gas supp	oly and demand charges	throug	h the primary terms of its exis	ting cont	racts. The quantified
obligati	exprainated antibotfielde and composition for address	then surrantly authorized rates	, which are subject to cha	nge.			
	Explaipin ad Dotnote any difference betw					at repo	orted for electric
Obligat	alamt in service, page 204, column (d), ex	cluding retirements of n	on-depreciable pro	perty			Tatal
	The provisions of Account 108 in the 1973						
	গ্রহাম <sup>1</sup> Is <sup>1</sup> গুলিচেস্টের্ট দিলেন্ডেন্ডেন্টেনে. I <sup>s</sup> the resp মার্দ্র/কোতাহ্রজানিতা to the various reserve নি						
	and of the plant retired. In addition, inclu-						
		8,033 \$ 532,186 \$	470,904 \$	357.42		572,525	
	Show separately interest credits under a						
						_	
Egnece	Contracts Item	Total (c + d + e)	Electric Plant		Electric Plant Held		lectric Plant
NoThe	following table summari(a) the Company's estimate	d obligations f <b>(b)</b> ervice contrac	is through the terms of it	s existi	for Future Use	Lea	sed To Others (e)
Service	Contract Obligations		. ,		.,		
l `	in Thousands)	2023 Section A. Balances an \$34,812	d Changes Durin	2026 • <b>Yea</b>	2027 The	reafter	Total
					\$19,221 \$7	9,655	\$222,159
Automa 1	ted meter reading system Balance Beginning of Year —	50,124 <b>47,301</b> <b>884,095</b> <b>47,301</b> <b>593</b> <b>882,113</b>	$-\frac{47,668}{4,517},748$	48,803 168 67,531	<u> </u>	0.655	193,896
Total	-	\$82,113	303,440 3	07,331	\$19,221 \$/	,000	\$416,055
2.	Depreciation Provisions for Year,						
Chelan	POh Bryer Hurchase Agreement						
and Roc	February 7, 2023, PSE and Chelan PUD entered into k [403]hDiepelectiattion=ExfermsPovember 1, 203	a new power purchase agreeme	ht, under which PSE will limated payment abligati	eontir	ue to purchase 25% of the total ter the new power sales agreem	1 1	2
310 100	(403) Depreciation Expense Comber 1, 20	1 unougn 00354,589,151.5	mated payin354,589	,151	er ute new power sales agreen		port official
Other (	o(400000)Deptediction						
4 Eor	inAssetReligementsCostsronmental remediation	8,902,654	8,902	,654			
1	ated Party Transactions	on oongations, see Note 5, Reg	ulation and Rates .				
	(41, pa) Fight in Ele Graeltal Lease party transac	tions during the year anded Dee	mbor 21, 2022 and Dag	mbor	1 2021		
5 The	Others umulated Other Comprehensive Income (Loss)	nons during the year ended Dec	and 131, 2022 and Dec	sinder .	1, 2021.		
(17) AC	unurated Other Comprehensive Income (Loss)						
6	Transportation Expenses-Clearing		4 115		2022 12021		
The	following tables present the changes in the Company	's (loss) AOCI by component fo	r the years ended Decen	iber 31	2022 and 2021, respectively:		
7	Other Clearing Accounts						
					ized gain Net unrealized		
	Other Accounts (Specify, details in				rior service (loss) on treas sion plans interest rate sw		
Change				1	1	1	
(Dollars	in Thousands) a Other Accounts (Specify, details in					<u> </u>	Total
Galance	at Detember 31, 2020 (Oppoint), detenio in footnote): omprehensive income (loss) before reclassifications	(105,690)	( <u>*105,</u>	<u> 690)</u>	(175,972) \$ (	4,984) \$	(,
Other c					49,265		49,265
Amoun	s reclassified from accumulated other comprehensive TOTAL Deprec. Prov for Year (Enter	income (loss), net of tax	262 206	115	18,166	384	18,550
10 cur	ent otal of lines 3 thru 9) e income (loss)	363,386,115	363,386	,115	67,431	384	67,815
Balance	at December 31, 2021		<u> </u>	<u> </u>	(108,541) \$ (	4,600) <u></u>	<u>(113,141)</u>
pather c	onNethOritargesnforlenahtfRetriedsifications s reclassified from accumulated other comprehensive	income (loss) and fitter			(4,512)	386	(4,512)
Amoun	1	< <i>//</i>	(107 000)		9,711		,
N2t cur	erBook Odstrof Plant Retiredme (loss) at December 31, 2022	(105,690,245)	(105, <u>690,</u> 2	(45)	(98,830) \$	386 4,214) {	10,097
13	Cost of Removal	(9,126,306)	(9,126,3	306)	()0,050) \$		(105,011)
		,		,			
14 Det	ails about the reclassifications out of AOCI (loss) for Salvage (Credit)	the years ended December 31, 2	022 and 2021, respective	3251°	as follows:		
<u> </u>		(_,)	(=,-	-,			
15	TOTAL Net Chrgs. for Plant Ret.	(114 040 070)	(111 010	976)			
10	(Enter Total of lines 12 thru 14)	(114,818,876)	(114,818,	a(0)			
<u> </u>				-		<u> </u>	
16	Other Debit or Cr. Items (Describe,						
Ľ	details in footnote):						
	Other Dahit an Cr. Harra (Daariha						
17.1	Other Debit or Cr. Items (Describe, details in footnote):	43,844,324	<sup>(b)</sup> 43,844	,324			
	Book Cost or Asset Retirement Costs						
18	Retired						
19	Balance End of Year (Enter Totals of	4,810,322,156	4,810,159	731	162,425		
1 '	lines 1, 10, 15, 16, and 18)	7,010,022,100	7,010,109	, 51	102,420		
1							

0		ices at End of Year A	ccording to Fu	nctional	Classification	
	rs in Thousands) abSteach.mig.cu.cu.com bothered and the second se	A 1922 let 4611 ;i242 in income (los	the statement92her4 s) is presented	<u>61,342</u>	Amount reclassified fro other comprehensive	
21	Nuclear Production		· •		2022	2021
<b>22</b> Am	realized gain (loss) and prior service cost on pension plan orthydraulid Production-Conventional	(a) 251,344,527	251,3	44,5627	(311) \$ (17,693)	1,158 (24,153)
23	drization of net gain (loss) Hydraulic Production-Pumped Storage	(a) Total before tax Tax (expense) or benet	lit	\$	(17,093) (18,004) \$ 3,781	(24,133) (22,995) 4,829
<b>24</b> t un	rea 9th ghin rody Gli 90asury interest rate swaps:	Net of tax 1,043,961,182	1,043,9	\$ 61,1 <mark>82</mark>	(14,223) \$	(18,166)
Inte 25	Transmission	Interest expense Tax <b>(333-1955-387</b> ne)	<sub>ĭit</sub> 632,9	12,962	<sup>(488)</sup> 16⊉∯25	(487) 103
<del>2</del> 6 <sub>tal r</sub>	Distribution eclassification for the period	Net of Tax 1852,824,152 Net 81 Fax	1,852,8	\$ 24,1 <b>5</b> 2	(386) \$ (14,609) \$	(384) (18,550)
27	Regional Transmission and Market Operation	usion cost, see Note 12 "Retirement I	enefits" for additional de	ails		
28	General	107,655,566		55,566		
29	TOTAL (Enter Total of lines 20 thru 28)	4,810,322,156	4,810,1	59,731	162,425	

FERC FORM No. 1 (REV. 12-05)

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FOOTNOTE DATA

# (a) Concept: OtherAccounts

The balance reported in Other as of 12/31/2021 totalling \$2,723,061 represents manual adjustments associated with ARC accumulated depreciation.

# (b) Concept: OtherAdjustmentsToAccumulatedDepreciation

The 2017 General Rate Case on Dockets UE-170033 and UG-170034, approved by the WUTC, instructed the company to repurpose Federal hydro grants and production tax credits (``PTCs") to offset certain Colstrip costs (unrecovered plant, decommissioning and remediation cost and Colstrip transition fund) and to move the balances to 108 FERC accounts. This balance represents the use of the repurposed PTCs and hydro grants to offset incurred costs related to Colstrip. In addition, Other debit and credit items includes manual adjustments to comply with the referenced docket.

# FERC FORM No. 1 (REV. 12-05)

Page 219

	of Respondent: Sound Energy, Inc.	(1	nis report is: ) ☑ An Original ) □ A Resubmission		ate of Report: 4/14/2023		ar/Period of Repo d of: 2022/ Q4	ort
		INVES	STMENTS IN SUBSIDIA	ARY COMPAN	ES (Account 1	23.1)		
2. 3. 4. 5. 6. 7.	Report below investmen Provide a subheading fo TOTAL in columns (e), ( principal amount, date o investment advances wh show whether the advan is a renewal. Report separately the ec entered for Account 418 For any securities, notes of pledgee and purpose of pledgee and pledge	r each compar f), (g) and (h). f issue, maturit nich are subjec icce is a note or quity in undistri .1. s, or accounts t of the pledge. was required fi thorization, and st and dividend each investmer amount at whi dible in column	hy and list thereunder the (a) Investment in Security, and interest rate. (b) it to repayment, but whice open account. List each buted subsidiary earning that were pledged design or any advance made o d case or docket numbe revenues from investment disposed of during the ch carried in the books on n (f).	e information c ities - List and c Investment Adv ch are not subje h note giving da gs since acquis nate such secu r security acqui r. ents, including e year, the gain of account if dif	alled for below. describe each so vances - Report ect to current se ate of issuance, ition. The TOTA irities, notes, or red, designate s such revenues or loss represe	ecurity owned separately th ttlement. With maturity date AL in column accounts in a such fact in a from securitie inted by the c	<ul> <li>for bonds give a amounts of loan n respect to each a not specifying</li> <li>(e) should equal</li> <li>a footnote, and st footnote and give as disposed of du</li> </ul>	also ans or advance whether note the amount rate the name e name of uring the en cost of the
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Common	05/31/1960		10,200			10,200	
2	Retained Earnings	05/31/1960		(13,535,624)	270,654		(13,264,970)	
3	Additional Paid in Capital	05/31/1960		51,837,244			51,837,244	
4	Subtotal			38,311,820	270,654		38,582,474	
42	Total Cost of Account 123.1 \$ 38,582,474.00		Total	38,311,820	270,654		38,582,474	0

FERC FORM No. 1 (ED. 12-89)

Page 224-225

	of Respondent: Sound Energy, Inc.	(1) 🗹	eport is: An Original A Resubmission	Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4
			MATERIALS AND	SUPPLIES		
2.	For Account 154, report the amount column (a); estimates of amounts by class of material. Give an explanation of important inv and the various accounts (operating credits to stores expense clearing, if	y function entory expension	on are acceptable. In colur adjustments during the ye ses, clearing accounts, pla	nn (d), designate the de ar (in a footnote) showin	partmer g genei	nt or departments which use the ral classes of material and supplies
Line No.	Account (a)		Balance Beginning of Year (b)	Balance End of Year (c)	De	partment or Departments which Use Material (d)
1	Fuel Stock (Account 151)		17,117,974	21,182,653		
2	Fuel Stock Expenses Undistribute (Account 152)	d				
3	Residuals and Extracted Products (Account 153)					
4	Plant Materials and Operating Sup (Account 154)	plies				
5	Assigned to - Construction (Estimation	ated)	94,918,863	110,142,293		
6	Assigned to - Operations and Maintenance					
7	Production Plant (Estimated)		4,649,945	7,620,965	Elec	tric & Gas
8	Transmission Plant (Estimated)		631,817	709,535	Elec	tric & Gas
9	Distribution Plant (Estimated)		9,502,621	11,260,489	Elec	tric & Gas
10	Regional Transmission and Marke Operation Plant (Estimated)	ŧ				
11	Assigned to - Other (provide detai footnote)	ls in	1,968,321	<sup>(a)</sup> 1,550,618	Elec	tric & Gas
12	TOTAL Account 154 (Enter Total o lines 5 thru 11)	of	111,671,567	131,283,900		
13	Merchandise (Account 155)					
14	Other Materials and Supplies (Acc 156)	count	(628)	<sup>®</sup> 221,957	Elec	tric & Gas
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas I	Jtil)				
16	Stores Expense Undistributed (Ac 163)	count	1,014,123	156,825	Elec	tric & Gas
17						
18						
19						
20	TOTAL Materials and Supplies		129,803,036	152,845,335		

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT	A	
(a) Concept: PlantMaterialsAndOpera	ingSuppliesOther		
These accounts are primarily premises, and various other m	from damage claims, miscellane erchandising materials.	ous projects for cus	tomers at the customer's
(b) Concept: OtherMaterialsAndSuppl	es		
This account is for landfill	gas pipeline imbalance.		
FERC FORM No. 1 (REV. 12-05)	Page 227		

Page 227

	of Respondent: Sound Energy, Inc.		This repo (1)	n Origina				e of Rep 14/2023	ort:		r/Period of: 2022	of Report // Q4	
			A	llowance	es (Acc	ounts 15	8.1 and	158.2)					
2.   3.   4.   5.   6.   7.   8.   9.	Report below the particul Report all acquisitions of Report allowances in acc Instruction No. 21 in the I Report the allowances tra allowances for the three s succeeding years in colu Report on Line 4 the Env Report on Line 5 allowan the net sales proceeds a Report on Lines 8-14 the company" under "Definiti Report on Lines 22 - 27 t Report the net costs and Report on Lines 32-35 ar	allowance cordance w Uniform Sy ansactions succeedin mns (j)-(k) ironmenta ces return nd gains/lo names of ons" in the he name of benefits o	s at cost. vith a weigh vstem of Ac by the per g years in c I Protectior ed by the E vsses resul vendors/tra e Uniform S of purchase f hedging tu	nted aver counts. iod they columns PA. Rep EPA. Rep ting from ansferors ystem of rrs/ transi ransactic	age cos are first (d)-(i), s' (EPA) i port on L the EP/ s of allov Accoun ferees o ons on a	t allocatio eligible fo tarting wi ssued all ine 39 th A's sale c vances a ts). f allowan separate	or use: t th the fo owance e EPA's or auctio cquired ces disp e line un	he curren illowing y s. Repor sales of n of the y and iden posed of der purch	nt year's year, and t withhel the with withheld tify asso and iden nases/tra	allowances d allowances held portions I held allowa allowances ociated com ntify associa ansfers and	s in colu s for the Lines 36 ances. R s. panies ( ated con	mns (b)-(c) e remaining -40. eport on Li See "assoc npanies.	, nes 43-46
		Curre	nt Year	Year	One	Year	Two	Year	Three	Future `	Years	То	tals
Line No.	SO2 Allowances Inventory (Account 158.1) (a)	<u>No.</u> (b)	Amt. (c)	<u>No.</u> (d)	Amt. (e)	<u>No.</u> (f)	Amt. (g)	<u>No.</u> (h)	Amt. (i)	<u>No.</u> (j)	Amt. (k)	<u>No.</u> (I)	Amt. (m)
1	Balance-Beginning of Year	93,936	600,920	9,034		9,030		9,033		234,940		355,973	600,920
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Purchased: Vitol A	10,000	280,500									10,000	280,500
10	Purchased: Vitol B												
11	Transfer: Talen MT	(1,133)								5,323		4,190	
12	Initial Allocation to PSE									3,686		3,686	
13													
14													
15	Total	8,867	280,500							9,009		17,876	280,500
16													
17	Relinquished During Year:												
	i	1	1	i	i	i		1	1	1	1		i

19	Other:								
20	Allowances Used			1					
20.1	California Carbon Allowances	5,424	150,353					5,424	150,353
21	Cost of Sales/Transfers:								
22									
23									
24									
25									
26									
27									
28	Total								
29	Balance-End of Year	97,344	731,067	9,034	9,030	9,033	243,949	368,390	731,067
30									
31	Sales:								
32	Net Sales Proceeds (Assoc. Co.)								
33	Net Sales Proceeds (Other)								
34	Gains								
35	Losses								
	Allowances Withheld (Acct 158.2)								
36	Balance-Beginning of Year	(a) 4,068						4,068	
37	Add: Withheld by EPA								
38	Deduct: Returned by EPA	420						420	
39	Cost of Sales								
40	Balance-End of Year	3,648						3,648	
41									
42	Sales								
43	Net Sales Proceeds (Assoc. Co.)		6 <sup>(d)</sup>						6
44	Net Sales Proceeds (Other)								
45	Gains								
46	Losses								

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)a

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	04/	te of Report: 14/2023	Year/Period of R End of: 2022/ Q4	
	FOC	OTNOTE DATA			
(a) Concept: AllowancesWithhel	ldNumber				
	beginning and end of year balances and asso ances sold upon remittance of sales proceeds.				
Plant	12/31/21 Estimated Balance of Withheld Allowances Years 2009-2025	Estimated EPA Withheld Allowances Sold During 2022		12/31/22 Estimated Balance of Withheld Allowances Year 2009-2025	
Colstrip Unit 1	838	1	72	666	
Colstrip Unit 2	815	1	71	644	
colstrip Unit 3	627		43	584	
Colstrip Unit 4	1,788		34	1,754	
	4,068	4	20	3,648	
	dNetSalesProceedsFromAllowand		Company		
			2021		
	Plant		oceeds		
	Colstrip Unit 1	\$	2.58		
	Colstrip Unit 2		2.57		
	Culture Hule 2		0.64		
	Colstrip Unit 3 Colstrip Unit 4		0.64 0.51		

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Name	of Respondent:		This report is:			Date of R	eport:		Year/	Period	of Repo	rt	
	t Sound Energy, Inc.		(1) 🗹 An Ori (2) 🗌 A Resi	•		04/14/202				of: 2022			
			. ,	ances (Acc	ounts 158 1	and 158 2	2)						
			Allow	ances (Acc	ounts 150.		<u>-</u> )						
2. 3. 4. 5. 6. 7. 8. 9.	Report below the particula Report all acquisitions of Report allowances in accor- Instruction No. 21 in the L Report the allowances tra- allowances for the three s succeeding years in colur Report on Line 4 the Envi Report on Line 5 allowand the net sales proceeds ar Report on Lines 8-14 the company" under "Definitio Report on Lines 22 - 27 th Report the net costs and Report on Lines 32-35 an	allowances ordance with Iniform Syst Insactions b succeeding y nns (j)-(k). ronmental F ces returned d gains/loss names of ve names of ve ons" in the L one name of benefits of h	at cost. h a weighted tem of Accou y the period t years in colur Protection Age I by the EPA. ses resulting endors/transf purchasers/ tr hedging trans	average cos nts. hey are first nns (d)-(i), s ency (EPA) i Report on L from the EP, erors of alloo m of Accour m of Accour ransferees c actions on a	t allocation eligible for t tarting with issued allow ine 39 the E A's sale or a vances acquits). f allowance iseparate lir	use: the cu the followin EPA's sales fuction of th uired and ic s disposed the under pu	rrent yea ng year, a port withl s of the w he withhe dentify as of and io urchases	ar's allo and allo vithhelo eld allo ssociation dentify /transfo	wances owances ortions Li d allowar wances. ed comp associat	in colu for the ines 36 nces. R panies (	imns (b) e remain 6-40. Report or (See "as npanies	-(c), ing n Lines ssociate	s 43-4
		Currei	nt Year	Year	One	Year	Тwo		ear tree		ture ears	Тс	otals
Line No.	NOx Allowances Inventory (Account 158.1) (a)	<u>No.</u> (b)	Amt. (C)	<u>No.</u> (d)	Amt. (e)	<u>No.</u> (f)	Amt. (g)	<u>No.</u> (h)	Amt. (i)	<u>No.</u> (j)	Amt. (k)	<u>No.</u> (I)	Am (m
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
					-		1	1	i		i		1

19	Other:	I						I	I
20	Allowances Used								
20.1	Allowances Used								
21	Cost of Sales/Transfers:								
22									
23									
24									
25									
26									
27									
28	Total								
29	Balance-End of Year								
30									
31	Sales:								
32	Net Sales Proceeds (Assoc. Co.)								
33	Net Sales Proceeds (Other)								
34	Gains								
35	Losses								
	Allowances Withheld (Acct 158.2)								
36	Balance-Beginning of Year								
37	Add: Withheld by EPA								
38	Deduct: Returned by EPA								
39	Cost of Sales								
40	Balance-End of Year								
41									
42	Sales								
43	Net Sales Proceeds (Assoc. Co.)								
44	Net Sales Proceeds (Other)								
45	Gains								
46	Losses								

FERC FORM No. 1 (ED. 12-95)

Page 228(ab)-229(ab)b

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission			of Report: 4/2023	Year/Period o End of: 2022/	
	E	XTRAORDINARY PR	OPERTY LOSSI	ES (A	Account 182.1	)	
					WRITTEN O	FF DURING YEAR	
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)		Account Charged (d)	Amount (e)	Balance at End of Year (f)
1	a) 2012 Storm				407	2,846,812	
2	2015 Storm						
3	2016 Storm				407	6,931,618	
4	2017 Storm Excess Costs						12,707,858
5	2017 Storm Recovery				407	12,068,002	147,517
6	2018 Storm Excess Costs						12,247,269
7	2019 Storm Excess Costs						28,513,473
8	2020 Storm Excess Costs						11,400,537
9	2021 Storm Excess Costs		150,	757			41,076,806
10	2022 Storm Excess Costs		21,430,	716			21,430,716
20	TOTAL		21,581,4	473		21,846,432	127,524,176

FERC FORM No. 1 (ED. 12-88)

Page 230a

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4							
FOOTNOTE DATA										
(a) Concept: DescriptionOfExtraordinaryPropertyLoss										
The final orders for the 2019 GRC modified the 4-year and 6-year amortization periods, previously approved for storms approved under UE-170033, to a 5-year amortization period. Therefore, all approved storm deferral accounts should be amortized over 5 years using the monthly amounts approved in the rate case which were based on estimated June 2020 balances. Based on the authorized annual amortization of										

\$21,846,431, the monthly entry will be \$1,820,536. The monthly entry started on October 15, 2020 with 2012 storm deferral costs, which was the effective date of electric rates (pro-rated for October).

FERC FORM No. 1 (ED. 12-88)

Page 230a

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 04/14/2023			Year/Period of Report End of: 2022/ Q4				
	UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)										
					WRITTEN OFF DU		NG YEAR				
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognize During Ye (c)		Account Charged (d)		iount (e)	Balance at End of Year (f)			
21	Colstrip 1&2 Unrecovered Plant	110,972,219						110,972,219			
22	© Contra PTCs Monetized for Unrec P	(110,972,219)						(110,972,219)			
49	TOTAL										

FERC FORM No. 1 (ED. 12-88)

Page 230b

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4				
	FOOTNOTE DA	TA					
(a) Concept: DescriptionOfUnrecov	veredPlantAndRegulatoryStudyCosts						
retirement date. All assets transferred to a 182.2 acco include depreciation expens	en shut down with an effective of s related to Colstrip units 1&2 bunt for unrecovered plant. Per se for Colstrip Units 1&2, there orded effective on the eventual	have been retired in the 2019 GRC order, P efore all depreciation	PowerPlant, and PSE's rates no longer n related to Colstrip Units				
(b) Concept: DescriptionOfUnrecov	veredPlantAndRegulatoryStudyCosts						
To concept Description of the covered rank functeguiatory study costs colstrip units 1&2 have been shut down with an effective date of 12/31/2019 which will be considered the retirement date. All assets related to Colstrip units 1&2 have been retired in PowerPlant, and ransferred to a 182.2 account for unrecovered plant. Per the 2017 GRC order, unrecovered plant is recoverable through existing balances of Production Tax Credits (PTC's). Per the 2019 GRC order, PSE's rates no longer include depreciation expense for Colstrip Units 1&2, therefore all depreciation related o Colstrip Units 1&2 should cease being recorded effective on the eventual rate effective date for electric (pro-rated for October).							
FERC FORM No. 1 (ED. 12-88)							



Name of Respondent: Puget Sound Energy, Inc.		This repo (1) ☑ Ar	n Original	Date of Report 04/14/2023	:		′ear/Period of Report Ind of: 2022/ Q4	
		(2) 🗌 A	Resubmission					
	Tra	nsmission S	ervice and Generation Int	erconnection S	tudy Costs	5		
2. 3. 4. 5. 6.	Report the particulars (details) ca service and generator interconne List each study separately. In column (a) provide the name of In column (b) report the cost incu In column (c) report the account In column (d) report the amounts In column (e) report the account	ection studies of the study. urred to perfor charged with received for	m the study at the end of p the cost of the study. reimbursement of the study	eriod. v costs at end of p	period.	ived for performi	ng transmission	
Line No.	Description (a)		Costs Incurred During Period (b)	Account Charged (c)	Receiv	bursements ed During the Period (d)	Account Credited With Reimbursement (e)	
1	Transmission Studies							
2	<sup>₪</sup> See note below							
20	Total							
21	Generation Studies							
22	Wenatchee Solar Facilities Stu	ldy	498	186053554				
23	Desert Claim 20 MW Wind Facilities Study		1,582	186055231				
24	Desert Claim 80 MW Wind Facilities Study		1,898	186055299				
25	Grays Harbor Facilities Study					(22,785)	186056890	
26	Stony Lake Battery Facilities S	tudy	3,983	186056891				
27	Leprechaun Solar System Imp	act Study				(55,616)	186057981	
28	Energy Storage Resources Fa Study	cilities	622	186058571				
29	South Hill Facilities Study		747	186058675				
30	BP Cherry Pt Facilities Study		5,917	186059085				
31	Logjam Battery Storage Faciliti	ies Study	293	186060050				
32	Spire Battery Storage Facilities	s Study	4,033	186060051				
33	Bufflehead BESS Feasibility St	tudy	1,367	186060200				
34	Grebe BESS Feasibility Study		273	186060201				
35	Kingfisher BESS Feasibility Stu	udy	3,554	186060202				
36	Vireo BESS Feasibility Study		347	186060203				
37	Sedro BESS Feasibility Study		508	186060333				
38	Green Water BESS Facilities S	Study	137	186060928				
39	South Bremerton Feasibility St	udy	297	186061060				
40	AE Solar Feasibility Study		1,055	186061274				
41	Nirvana BESS Feasibility Stud	у	1,576	186061322				
42	Kodiak Simple Cycle Feasibility	y Study	4,219	186061323				

43	Seabrooke Simple Cycle Feasibility Study	533	186061391		
44	Bufflehead BESS Facilities Study	17,429	186061442		
45	Olphant Wind Feasibility Study	422	186061556		
46	Sedro BESS System Impact Study	137	186061577		
47	Seabrooke Simple Cycle System Impact Study	10,987	186061913		
48	Agate BESS Feasibility Study	8,217	186061914		
49	Starwood BESS System Impact Study	1,105	186062158		
50	Grebe BESS Facilities Study	10,673	186062159		
51	Wilson Creek 1 Feasibility Study			(10,713)	186062160
52	Wilson Creek 2 Feasibility Study			(4,989)	186062161
53	Sedro BESS Facilities Study	11,827	186062169		
54	Goldeneye BESS Facilities Study	18,339	186062247		
55	Spire II Energy Storage System Impact Study	8,197	186062279		
56	Lower Snake River System Impact Study	792	186062280		
57	Clearway LSR Feasibility Study			(5,077)	186062381
58	Appaloosa II Solar System Impact Study	1,090	186062438		
59	Viero BESS Facilities Study	27,229	186062471		
60	AE Solar System Impact Study	1,684	186062472		
61	Kodiak Simple Cycle System Impact Study	3,616	186062473		
62	Double R BESS Feasibility Study	3,115	186062510		
63	South Bremerton System Impact Study	3,811	186062536		
64	Kingfisher BESS Facilities Study	23,199	186062553		
65	Centralia BESS System Impact Study	693	186062604		
66	Sinclair BESS Facilities Study	32	186062677		
67	AE Solar Permissible Tech Study	396	186062899		
68	Starwood FESS Facilities Study	3,176	186062926		
69	Clover Creek BESS Facilities Study	1,377	186063201		
70	Appaloosa I Solar Facilities Study	2,945	186063202		
71	Seabrooke Simple Cycle Facilities Study	10,647	186063298		
39	Total	204,574		(99,180)	
40	Grand Total	204,574		(99,180)	

FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4				
	FOOTNOTE DATA	Ą					
(a) Concept: DescriptionOfStudyPerform	ed						
Consistent with the Colstrip Transmission System - Transmission Service and Interconnection Processes and Procedures of Avista Corporation ("AVA"), NorthWestern Energy ("NWE"), PacifiCorp ("PAC"), Portland General Electric Company ("PGE") and Puget Sound Energy, Inc. ("PSE"), NorthWestern Energy the designated opperator conducts studies on the Colstrip Transmission System.							
FERC FORM No. 1 (NEW. 03-07)	A A						



	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmissio		Date of Report: Year/Period of Report D4/14/2023 End of: 2022/ Q4					
OTHER REGULATORY ASSETS (Account 182.3)									
2. I	Report below the particulars (details Minor items (5% of the Balance in A by classes. For Regulatory Assets being amorti	ccount 182.3 at end of	period, or amour						
				CI	REDITS				
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (C)	Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)			
1	Unamortized Energy     Conservation Costs	3,573,098	304,544,36	6 182, 908	297,821,575	10,295,88			
2	₪ WUTC Deferred AFUDC	62,244,484	2,218,89	9 406	3,000,294	61,463,08			
3	© Colstrip 1&2 Western Energy Coal Reserve - 10 years	126,136,893	12,247,03	1 186, 406	9,628,880	128,755,04			
4	© Colstrip Deferred Depreciation - 17.5 years	344,821		406	138,804	206,01			
5	Environmental Remediation Costs	20,760,361	3,598,31	4 228, 407, 822	9,489,796	14,868,87			
6	<u>စ</u> Property Tax Tracker	25,895,676	36,410,72	408	49,908,516	12,397,88			
7	ာ Decoupling Mechanism	82,104,365	98,262,08	1 Multiple	143,593,374	36,773,07			
8	Low Income Home Energy Assistance Program	820	54,307,22	3 Multiple	36,937,561	17,370,48			
9	Power Cost Adjustment     Mechanism	79,546,584	296,069,85	62 419, 557	263,409,314	112,207,12			
10	White River Regulatory Assets -     3 years	3,780				3,78			
11	₪ Chelan PUD - 20 years	69,699,311		555	7,088,065	62,611,24			
12	<sup></sup> Mint Farm Deferral - 15 years	9,210,179		407	2,885,052	6,325,12			
13	m Lower Snake River Deferral - 25 years	57,999,724		253, 407	5,498,523	52,501,20			
14	տ WUTC AMI, EV & GTZ Deferral	55,900,892	19,773,58	3 182, 407	35,921,143	39,753,33			
15	် PLR EDIT	18,850,453	14,205,06	60 456, 495	34,128,893	(1,073,380			
16	ာ SPI Biomass	1,211,768		407	612,720	599,04			

17	LNG Exp Deferral		9,981,418		9,981,418
44	TOTAL	613,483,209	851,618,548	900,062,510	565,039,247

FERC FORM No. 1 (REV. 02-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4					
FOOTNOTE DATA								
(a) Concept: DescriptionAndPurposeOf	(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets							
Included in Washington Commissi	lon Dockets UE-080389, UG	-080390, UE-970686 and	UG-120812.					
(b) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
Included in Washington Commissi	lon Dockets UE-130137, UG	-130138, UE-072300 and	UG-072301.					
(c) Concept: DescriptionAndPurposeOfC	OtherRegulatoryAssets							
Included in Washington Commissi ReserveDedication effective unt effective through May 2024.								
(d) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
Included in Washington Commissi 2024.	ion Dockets UE-072300 and	UG-072301. Amortizatio	on effective through May					
(e) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
Included in Washington Commissi and UG-130138.	on Dockets UE-991796, UE	-072300, UG-072301, UE-	-911476, UE-021537, UE-130137					
(f) Concept: DescriptionAndPurposeOfO	therRegulatoryAssets							
Included in Washington Commissi	on Dockets UE-111048, UG	-111049, and UE -140599	effective May 2014.					
(g) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
Included in Washington Commissi	on Dockets UE-170033 and	UG-170034.						
(h) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
No docket number required.								
(i) Concept: DescriptionAndPurposeOfO	therRegulatoryAssets							
Included in Washington Commissi balance of the PCA.	on Docket UE-011570. Tot	al includes interest re	ecorded on the customer					
(j) Concept: DescriptionAndPurposeOfO	therRegulatoryAssets							
Included in Washington Commissi amortization of 3 years. Effect River Surplus Land Sales from 2	tive December 19, 2017 th							
(k) Concept: DescriptionAndPurposeOfC	OtherRegulatoryAssets							
Included in Washington Commissi through October 2031.	on Dockets UE-060266 and	UE-060539. Amortizatio	on effective November 2011					
(I) Concept: DescriptionAndPurposeOfO	therRegulatoryAssets							
Included in Washington Commissi	ion Docket UE-090704. Amo	rtization effective Ap	ril 2010 through March 2025.					
(m) Concept: DescriptionAndPurposeOf	OtherRegulatoryAssets							
Included in Washington Commissi Amortization effective May 2012		-111049, UE-130583, UE-	-131099 and UE-131230.					
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets								
	Included in Washington Commission Dockets UE-180899, UG-180900, UE-190129, UE-160799 and UE-180877. Amortization effective March 2019.							
(o) Concept: DescriptionAndPurposeOfC	OtherRegulatoryAssets							
Included in Washington Commissi Electric protected EDIT. Amorti			y of over-funded Gas and					
(p) Concept: DescriptionAndPurposeOfC	OtherRegulatoryAssets							
Included in Washington Commissi FERC FORM No. 1 (REV. 02-04)	on Docket UE-200980. Amo	rtization effective Jul	Ly 2021 through June 2023.					

age

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmissio	0	te of Report: Year/Period of Report /14/2023 End of: 2022/ Q4						
2.F 3.M	<ol> <li>MISCELLANEOUS DEFFERED DEBITS (Account 186)</li> <li>Report below the particulars (details) called for concerning miscellaneous deferred debits.</li> <li>For any deferred debit being amortized, show period of amortization in column (a)</li> <li>Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.</li> </ol>									
					CREDITS					
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	Credits Account Charged (d)	Credits Amount (e)	Balance at End of Year (f)				
1	Incurred not Reported Worker Comp	1,682,850	134,19	95 186,253	356,613	1,460,432				
2	Tacoma LNG	(108,727,349)	30,826,21	9 182, 419	12,390,163	(90,291,293)				
3	Damage Claims	4,749,763	14,346,30	186	13,862,712	5,233,355				
4	Clearing Account Charges	362,274	3,181,28	6 184,186	1,258,495	2,285,065				
5	FAS133 Net Unrealized									
6	Chelan Prepayments - 20 Yrs	5,068,694	465,55	54 555	562,805	4,971,443				
7	Ferndale Maintenance - 12 Yrs	1,322,720	5,076,69	9 553	240,495	6,158,924				
8	Encogen Maintenance - 10 Yrs	5,181,586		553	1,172,145	4,009,441				
9	Environmental Remediation Exp	107,217,129	25,203,38	87 186, 228, 822	5,396,361	127,024,155				
10	Real Estate Operating Leases - 7 Yrs	8,442,441	11,8 <sup>-</sup>	3 253, 931	117,344	8,336,910				
11	FSAS 71 - Snoqualmie License	7,446,472		253	1,692	7,444,780				
12	Baker Article	6,173,916	850,47	242	350,658	6,673,732				
13	SFAS 71 - Baker License	54,524,623	867,09	98 253	342,102	55,049,619				
14	Colstrip Maintenance - 4 Yrs	6,478,468	2,04	513	662,590	5,817,925				
15	AMI	19,730,437	17,394,59	98 253	1,592,775	35,532,260				
16	Fredonia Maintenance - 9-11 Yrs	5,093,850		553	1,073,705	4,020,145				
17	Fredrickson Maintenance - 7 Yrs	1,824,778		513,553	862,293	962,485				
18	Goldendale Maintenance - 4-8 Yrs	4,170,031	3,599,48	34 514, 553, 822	1,855,781	5,913,734				
19	Whitehorn Maintenance - 6-12 Yrs	829,027		186,553	213,912	615,115				
20	Mint Farm Maintenance - 3-7 Yrs	4,805,266	3,818,04	0 553, 186, 822	1,744,234	6,879,072				
21	Sumas Maintenance - 11 Yrs	2,200,359		553	322,720	1,877,639				
22	Non-Temp Facility	19,139,313	19,705,63	34 186	19,771,466	19,073,481				
23	Residential Exchange	10,782,445	145,984,27	<b>'</b> 9 253	140,981,615	15,785,109				

24	GTZ Depreciation	11,443,973	11,081,022	407, 419	23,956	22,501,039	
25	Minor Items	ns 11,259,822 58,444,4		Various 57,327,429		12,376,844	
26	COVID-19 Items	25,410,484	38,754,994	Various	57,114,721	7,050,757	
27	Regulatory Fees		11,646,555	407	4,087,689	7,558,866	
47	Miscellaneous Work in Progress						
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)						
49	TOTAL	216,613,372				284,321,034	

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4					
	ACCUMULATED DEFERRED INCOME TAXES (Account 190)									
	Report the information called for be At Other (Specify), include deferral				taxes.					
Line No.	Description and (a)	Location	Balance at Beginning of Year (b)		Balance at End of Year (c)					
1	Electric									
2	SFAS 109			104,622,173	96,005,049					
3	Pension and Other Compensatio	n		35,866,381	33,166,144					
4	Regulatory Assets			58,194,954	63,694,514					
5	Lease				64,531,287					
7	Other			42,007,648	35,239,080					
8	TOTAL Electric (Enter Total of lir	nes 2 thru 7)		240,691,156	292,636,074					
9	Gas									
10	SFAS 109			57,632,533	50,702,899					
11	Derivative Instruments			16,711,495	72,229,021					
15	Other			2,284,912	3,827,367					
16	TOTAL Gas (Enter Total of lines	10 thru 15)		76,628,940	126,759,287					
17.1	Other (Non-Operating)			1,947,675	10,621,084					
17	Other (Specify)									
18	TOTAL (Acct 190) (Total of lines	8, 16 and 17)		319,267,771	430,016,445					
		1	Notes							

	of Responden Sound Energy		(1)	s report i ☑ An C □ A Re			of Report: I/2023	Year/Perio End of: 20:	d of Report 22/ Q4	
				С	APITAL STOCK	S (Account 20	1 and 204)			
2.   3.   4.   5.   6.	general class. in column (a) is reported in colu Entries in colur Give details co issued. The identificati State in a footr Give particular	Show separate s available from umn (a) provide mn (b) should re ncerning shares on of each class note if any capita	totals for of the SEC d the fisca present the s of any cl s of prefer al stock th umn (a) o	common 10-K Rep al years f ne numb ass and red stock at has be f any nor	and preferred st bort Form filing, a or both the 10-K er of shares auth series of stock a k should show th sen nominally iss ninally issued ca	ock. If information a specific reference report and this porized by the are uthorized to be e dividend rate sued is nominall	d stock at end of on to meet the st nee to report forr report are compa- ticles of incorpor issued by a regu and whether the y outstanding at equired stock, or	ock exchange re n (i.e., year and tible. ation as amend- latory commission dividends are cu end of year.	eporting requirer company title) n ed to end of yea on which have n umulative or non	nent outlir nay be r. ot yet bee cumulativ
Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (C)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held Respon In Sinł and Oi Fund Amou (j)
1	Common Stock (Account 201)									
2		150,000,000	0.01		85,903,791	859,038				
6	Total	150,000,000			85,903,791	859,038				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Re 2023-04-14		Year/Period of Report End of: 2022/ Q4				
	Other Paid-in Capital								
Provid	1. Report below the balance at the end of the year and the information specified below for the respective other paid-in Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconcilia sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such								
	Donations Received from Stockhol Reduction in Par or Stated Value o amounts reported under this captio Gain or Resale or Cancellation of F balance at end of year with a desig related. Miscellaneous Paid-In Capital (Acc explanations, disclose the general	mount and bu and series o ) - Report ba debit identifie in this accou	riefly explain th f stock to whic lance at begin ed by the class nt according to	ne capital changes that gave rise to h related. ning of year, credits, debits, and s and series of stock to which					
Line No.		ltem (a)			Amount (b)				
1	Donations Received from Stoc	kholders (Account 208)							
2	Beginning Balance Amount								
3.1	Increases (Decreases) from Sale	s of Donations Received from Stockho	olders						
4	Ending Balance Amount								
5	Reduction in Par or Stated Val	ue of Capital Stock (Account 209)							
6	Beginning Balance Amount								
7.1	Increases (Decreases) Due to Re	eductions in Par or Stated Value of Ca	pital Stock						
8	Ending Balance Amount								
9	Gain or Resale or Cancellation	of Reacquired Capital Stock (Accou	unt 210)						
10	Beginning Balance Amount								
11.1	Increases (Decreases) from Gair Stock	or Resale or Cancellation of Reacqui	red Capital						
12	Ending Balance Amount								
13	Miscellaneous Paid-In Capital (	Account 211)							
14	Beginning Balance Amount				3,014,096,691				
15.1	Increases (Decreases) Due to Mi	scellaneous Paid-In Capital			50,000,000				
16	6 Ending Balance Amount				3,064,096,691				
17	17 Historical Data - Other Paid in Capital								
18	18 Beginning Balance Amount								
19.1	19.1 Increases (Decreases) in Other Paid-In Capital								
20	Ending Balance Amount								
40	Total				3,064,096,691				

FERC FORM No. 1 (ED. 12-87)

					/ Q4
		CAPITAL STOCK EXPENSE	(Account 214)		
2. If a	any change occurred during the	year of discount on capital stock for ea year in the balance in respect to any or reason for any charge-off of capital sto	class or series of stock, at	tach a statement g	
Line No.		Class and Series of Stock (a)	<u>x</u>		Balance at End of Year (b)
1 A	Account 214 - Common Stock E	Expense			7,133,879
22 Т	TOTAL				7,133,879

FERC FORM No. 1 (ED. 12-87)

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	of Respondent: Sound Energy, Ir	IC.	This report (1) ☑ An (2) □ A R			Date of Rep 04/14/2023		Year/Period End of: 202		
					LO	NG-TERM DE	BT (Accoun	t 221, 222, 22	3 and 224)	
2.   3.   4.   5.   6.   7.   8.	Report by Balance Term Debt. For bonds assume For Advances fror companies from w For receivers' cert In a supplemental during year (b) int if the respondent if the respondent if interest expense the total of colum Give details conce	ed by the res n Associated hich advance ificates, sho statement, g erest added has pledged has any long e was incurre n (m) and the	spondent, include d Companies, rep ces were received w in column (a) th give explanatory of to principal amou any of its long-te g-term securities t ed during the yeau e total Account 42	in column (a ort separatel I, and in colum e name of th details for Ac- unt, and (c) pr rm debt secu hat have bee r on any oblig 27, Interest or	) the name o y advances o mn (b) includ le court and o counts 223 a rincipal repai rities, give pa n nominally i pations retired n Long-Term	f the issuing c on notes and a e the related a date of court o nd 224 of net d during year. articulars (deta ssued and are d or reacquired Debt and Acc	ompany as w account numb rder under w changes duri Give Commis alis) in a footr e nominally ou d before end ount 430, Inte	ell as a descri open accounts oer. hich such cert ng the year. V ssion authoriz ote, including utstanding at e of year, includ prest on Debt	iption of the bo be Designate de ificates were is vith respect to ation numbers name of the p and of year, de e such interes	ands, and in emand note ssued, and long-term a and dates. ledgee and scribe such t expense in
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or <u>Discount</u> (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTI, PERIOI Fro (j
1	Bonds (Account 221)									
2	First Mortgage Bonds Senior MTN 7.02% Series A		300,000,000			3,010,746		12/22/1997	12/01/2027	12/22/
3	First Mortgage Bonds Senior MTN 7.00% Series B		100,000,000			954,608		03/09/1999	03/09/2029	03/09/
4	5.483% Senior Notes Due 06/35		250,000,000			2,460,125		05/27/2005	06/01/2035	05/27/
5	6.724% Senior Notes Due 06/36		250,000,000			2,527,628		06/30/2006	06/15/2036	06/30/
6	6.274% Senior Notes Due 03/37		300,000,000			2,921,148		09/18/2006	03/15/2037	09/18/
7	5.757% Senior Notes Due 10/39		350,000,000			3,557,361		09/11/2009	10/01/2039	09/11/
8	5.795% Senior Notes Due 03/40		325,000,000			3,384,066		03/08/2010	03/15/2040	03/08/
9	5.764% Senior Notes Due 07/40		250,000,000			2,587,276		06/29/2010	07/15/2040	06/29/
10			250,000,000			2,592,616		11/16/2011	11/15/2041	11/16/

	4.434% Senior Notes Due 11/41						
11	4.700% Senior Notes Due 11/51	45,000,000		511,229	11/22/2011	11/15/2051	11/22/
12	5.638% Senior Notes Due 04/41	300,000,000	3,0	071,895	03/25/2011	04/15/2041	03/25/
13	5.638% Senior Notes Due 04/41 (D)			15,000			
14	4.300% Senior Notes Due 05/45	425,000,000	3,	718,750	05/26/2015	05/20/2045	05/26/
15	4.300% Senior Notes Due 05/45 (D)		1,	912,500			
16	4.223% Senior Notes Due 06/48	600,000,000	1,	429,461	06/04/2018	06/15/2048	06/04/
17	3.250% Senior Notes Due 09/49	450,000,000	6,1	849,000	08/30/2019	09/15/2049	08/30/
18	3.9% Pollution Control Bonds Rev Series 2013A	138,460,000	1,4	473,301	05/23/2013	03/01/2031	05/23/
19	4.0% Pollution Control Bonds Rev Series 2013B	23,400,000		248,243	05/23/2013	03/01/2031	05/23/
20	2.893% Senior Notes Due 09/51	450,000,000			09/15/2021	09/15/2051	09/15/
21	Bonds assumed which were originally issued by Washington Natural Gas Company						
22	Secured Medium Term Notes - 7.15% Series C	15,000,000		112,500	12/20/1995	12/19/2025	12/20/
23	Secured Medium Term Notes - 7.20% Series C	2,000,000		15,000	12/22/1995	12/22/2025	12/22/
24	Subtotal	4,823,860,000	43,5	352,453			
25	Reacquired Bonds (Account 222)						
26							
27							

28	I	I	1			1	1
29	Subtotal						
30	Advances from Associated Companies (Account 223)						
31							
32							
33							
34	Subtotal						
35	Other Long Term Debt (Account 224)						
36							
37							
38							
39	Subtotal						
33	TOTAL		4,823,860,000				

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4								
	FOOTNOTE DAT	A									
(a) Concept: InterestExpenseBonds	(a) Concept: InterestExpenseBonds										
The total of Account 427 inclue expenses not reported in the 2		treasury lock and f	orward swap interest								
FERC FORM No. 1 (ED. 12-96)	D 050 057										

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<ul> <li>show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished. M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate of each reconciling amount.</li> <li>If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with tax as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolid names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the camong the group members.</li> <li>A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent ar requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute context of a footnote.</li> </ul>	e clearly the nature axable net income dated return. State consolidated tax and meets the
1 Net Income for the Year (Page 117)	490,950,387
2 Reconciling Items for the Year	
3	
4 Taxable Income Not Reported on Books	
5	
6	
7	
8	
9 Deductions Recorded on Books Not Deducted for Return	
10 Provision for Federal Income Taxes	80,223,051
11 Others	<sup>(a)</sup> 212,057,350
14 Income Recorded on Books Not Included in Return	
15	
16	
17	
18	
19         Deductions on Return Not Charged Against Book Income	
20 Others	(395,015,813)
27 Federal Tax Net Income	388,214,975
28 Show Computation of Tax:	
29 Taxable Income	388,214,975
30 Tax @21%	81,525,145
31 PTC	
32 Current Federal Tax	81,525,145
33 Current State Tax	869,191

34	Deferred Tax	(2,171,285)
35	Total Tax	80,223,051

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Total Adjustments to Tax Expense	\$	(182,089,267)		
Subtotal		(394,146,622)		
Treasury Grant Amortization		(21,946,654)		
Regulatory Assets		(25,836,098)		
Pensions and Other Compensation		(5,547,896)		
Electric and Gas Purchase Contracts		(24,724,667)		
Derivative Instruments		(261,177,050)		
Conservation Activity		(6,722,793)		
Allowance for Funds Used During Construction		(48,191,464)		
Line 20 Details				
(b) Concept: DeductionsOnReturnNotC	hargedAgainstB	ookIncome		
Subtotal		212,057,355		
Property Tax Rate Tracker		8,975,362		
Other Adjustment		8,289,303		
Non-Deductible Items		10,243,661		
Plant Related		84,289,668		
Decoupling Revenue		69,051,764		
Line 11 Details Capitalized Interest		31,207,596		
Line 11 Details				
(a) Concept: DeductionsRecordedOnBo	oksNotDeducte	dForReturn		
		FOOTNOTE DA	ТА	
- ager ooung Energy, me.	(2) 🗌 A Res	submission		
Name of Respondent: Puget Sound Energy, Inc.	This report is (1) I An Or		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4



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Name	of Responden	t:			eport is:		Date of Re	port:	Year/Period of R	eport	
	Sound Energy				An Original		04/14/2023		End of: 2022/ Q4		
				(2) L	A Resubmissio						
						Т	AXES ACCRU	ED, PREPAID	AND CHARGES	DURING YEAF	<u>۲</u>
2.   2.   3.   4.   5.   6.   7.   8.	which have bee estimated or ac nclude on this affected by the nclude in colur chargeable to o List the aggreg f any tax (exclu- Enter all adjust Do not include Report in colur charged to Acc accounts.	en charged ctual amour page, taxes inclusion o mn (g) taxes current year ate of each ude Federa ments of th on this pag nns (I) throu- counts 408. <sup>-</sup>	to the ac nts. s paid du f these ta s charge r, and (c) kind of t I and Sta e accrue e entries ugh (o) h 1 and 40	ccounts t rring the axes. d during taxes p ax in su- taxes p ax in	which the tax year and charge the year, taxes aid and charge ch manner that ne taxes) covers repaid tax accous spect to deferred axes were distri- aining to other u	ed material w ed direct to fi charged to c d direct to op the total tax fi s more than c unts in colum d income tax buted. Repor tility departm	vas charged. If t nal accounts, (r operations and c erations or acco for each State a one year, show n (i) and explain es or taxes colle t in column (o) o ents and amoun	he actual, or es not charged to p other accounts unts other thar nd subdivision the required info each adjustm ected through p ponly the amoun nts charged to a	charged to operat stimated amounts prepaid or accrue through (a) accrue a accrued and pre- can readily be as formation separate ent in a foot- note ayroll deductions ts charged to Acc Accounts 408.2 an necessity) of appo	of such taxes a d taxes.) Enter als credited to ta paid tax accour certained. ely for each tax . Designate det or otherwise pe counts 408.1 an nd 409.2. Also s	are the taxe nts. ye bit a end ad 4 shc
					BALAN BEGINNING					BALANCE A YEA	
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Taxes Accrued (Account 236) (j)	(I (I
1	Municipal	Local Tax	WA	2021	20,207,471		148,010,315	145,326,481		22,891,305	
2	Subtotal Local Tax				20,207,471		148,010,315	145,326,481		22,891,305	
3	Other	Other Taxes	WA	2021	908,269	(285)	2,926,654	2,702,206		1,133,002	
4	Subtotal Other Tax				908,269	(285)	2,926,654	2,702,206		1,133,002	
5	Property	Ad Valorem Tax	WA, OR, MT	2021	74,192,205	273,169	68,716,215	78,015,477		64,619,774	
6	Subtotal Property Tax				74,192,205	273,169	68,716,215	78,015,477		64,619,774	
7	Income	Income Tax	Fed, CA, MT, OR	2021	10,914,743	7,735	81,954,336	93,657,801		(796,457)	
8	Subtotal Income Tax				10,914,743	7,735	81,954,336	93,657,801		(796,457)	
9	Excise	Excise Tax	WA	2021	27,180,959	(176,335)	148,827,535	147,563,817		28,621,012	Ī
10	Subtotal Excise Tax				27,180,959	(176,335)	148,827,535	147,563,817		28,621,012	Ī
	Payroll	Payroll		2021	4,175		28,022,845	28,022,674	1	4,346	$\uparrow$

		Fed, WA, OR, TX, MI						
12	Subtotal Payroll Tax		4,175		28,022,845	28,022,674	4,346	
40	TOTAL		133,407,822	104,284	478,457,900	495,288,456	116,472,982	

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	of Respondent: Sound Energy, I	nc.	(1) 🗹	eport is: An Original A Resubmi			Date o 04/14/2	of Report: 2023		r/Period of Re of: 2022/ Q4	port
		AC	CUMULATE	D DEFERF		MENT T	AX CF	REDITS (Acco	ount 255)		
opera	rt below informati tions. Explain by vhich the tax crec	footnote any c	orrection ad								d nonutility ne average period
			Deferred	for Year	Curren	tions to t Year's ome					
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Account No. (c)	Amount (d)	Account No. (e)	Amour (f)	nt Ad	djustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
1	Electric Utility										
2	3%										
3	4%										
4	7%										
5	10%										
8	TOTAL Electric (Enter Total of lines 2 thru 7)										
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)										
10											x
47	OTHER TOTAL										
48	GRAND TOTAL										

Page 266-267

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmissio	'n	Date of Report: 04/14/2023	Year/Period o End of: 2022/	
		OTHER DEFER		G (Account 253)		
2. I 3. I	Report below the particulars (details For any deferred credit being amort Minor items (5% of the Balance End classes.	ized, show the period o	f amortization.		ichever is greater) n	nay be grouped by
				DEBITS		
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	Contra Account (c) Amount (d)		Credits (e)	Balance at End of Year (f)
1	Deferred Comp - Salary	8,417,775	Various	4,020,589	2,901,847	7,299,033
2	SFAS 106 Unfunded Liability	13,251,015	Various	12,549,795	20,267,117	20,968,337
3	Low Income Program	15,326,887	Various	42,479,985	52,970,508	25,817,410
4	Sch 85 Line Extension Cost	16,171,051	456	591,428	1,584,535	17,164,158
5	Green Power Tariff	6,731,072	456	1,471,952	3,343,819	8,602,93
6	Landlord Incentives - 5-11 Yrs	12,326,778	931	4,859,048	5,734,161	13,201,89
7	Workers Comp - IBNR	1,997,243	186	334,357	111,939	1,774,82
8	Residential Exchange		555	274,314,683	274,314,683	
9	Decoupling	2,979,105	456	2,979,105		
10	LSR License O&M - 25 Yrs	8,158,187	Various	8,913,248	8,418,016	7,662,95
11	Snoqualmie License O&M	7,446,472	186	1,692		7,444,780
12	Baker License Misc Def	54,524,623	186	342,102	867,098	55,049,61
13	Unearned Revenue - 11-20 Yrs	3,966,809	253, 454	7,541,733	4,889,688	1,314,76
14	Deferred Pole Contact		822	57,951	57,951	
15	PGA Unrealized Gain	60,728,494	175, 244	1,702,689,326	1,929,685,841	287,725,009
16	Equity Reserve AMI	7,669,442	419, 186	1,592,776	3,820,604	9,897,270
17	Montana PTC	45,328,445	108	45,328,445		
18	Unclaimed Property	126,442	131	934,978	1,260,041	451,50
19	Colstrip 3&4 Final	246,143	131	1,814,589	1,678,883	110,43
20	Mint Farm Misc Def Credit - 15 Yrs	2,892,541	419	884,723		2,007,81
21	Deferred Interchange		555	6,257,731	6,257,731	
22	Tacoma LNG	14,232,893	419		8,187,912	22,420,80
23	Minor Items	691,891	Various	1,164,745	984,306	511,45
24	Covid-19 Help	14,924,390	Various	11,061,183	1,148,579	5,011,78
25	Microsoft EA		232, 143		1,752,928	1,752,92
26	LT Payable - Franchise	14,450,730	Various			14,450,73

Document	Accession	#:	20230414-8072
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27 Bid and Success Fees 535,369 923 535,369 28 AMI Topside 253 7,706,610 7,706,610 47 TOTAL 313,123,797 2,132,721,533 2,337,944,797 518,347,061

FERC FORM NO. 1 (ED. 12-94)

Name Puget	of Respondent: Sound Energy,	Inc.	(1) 🗹	eport is: An Original A Resubmis	sion	[ 0	)ate c 4/14/	of Report: 2023		Year/Peri End of: 20			
	ACCU	MULATED DE	FERRED IN	СОМЕ ТАХЕ	ES - ACCELE	ERATED	) AM	ORTIZATIO	N PROP	ERTY (A	cou	nt 281)	
2.	Report the inforr For other (Speci Use footnotes as	fy),include def						or deferred in	come ta	xes rating	to ar	nortizable p	roperty.
				CHANGES D	URING YEA	R			ADJI	USTMENT	s		
								Det	oits		Cre	dits	
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amou Credi to Acco 411 (f)	ted unt .2	Account Credited (g)	Amou (h)	nt Acco Deb (i	ited	Amount (j)	Balance at End of Year (k)
1	Accelerated Amortization (Account 281)												
2	Electric												
3	Defense Facilities												
4	Pollution Control Facilities												
5	Other												
5.1	Other (provide details in footnote):												
8	TOTAL Electric (Enter Total of lines 3 thru 7)												
9	Gas												
10	Defense Facilities												
11	Pollution Control Facilities												
12	Other												
12.1	Other (provide details in footnote):												
15	TOTAL Gas (Enter Total of lines 10 thru 14)												
16	Other												
16.1	Other											1	

16.2	Other					
17	TOTAL (Acct 281) (Total of 8, 15 and 16)					
18	Classification of TOTAL					
19	Federal Income Tax					
20	State Income Tax					
21	Local Income Tax					

Page 272-273

	e of Respondent: Sound Energy,	Inc.	This report (1) ☑ An C (2) □ A Re	Driginal		Date of Repo 04/14/2023	ort:	Year/Peri End of: 20	od of Report 022/ Q4	:
		AC	CUMULATED	DEFERRED I	NCOME TA	XES - OTHEI	R PROPERT	Y (Accoun	t 282)	
2.	amortization.	nation called for b fy),include deferra s required.		•		U	red income	taxes rating	to property	not subject to
				HANGES DU	RING YEAR	!		ADJUS	STMENTS	
							Del	oits	Cr	edits
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 282									
2	Electric	804,626,637	1,149,455	36,186,566					various	21,374,587
3	Gas	385,888,909	2,383,308	5,290,925					various	5,771,196
4	Other (Specify)	(602,774)	(2,085,120)							
5	Total (Total of lines 2 thru 4)	1,189,912,772	1,447,643	41,477,491						27,145,783
6										
7										
8										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,189,912,772	1,447,643	41,477,491						27,145,783
10	Classification of TOTAL									
11	Federal Income Tax	1,189,912,772	1,447,643	41,477,491						27,145,783
12	State Income Tax									
13	Local Income Tax									

Page 274-275

	of Respondent: Sound Energy,	Inc.	This report (1) ☑ An ( (2) □ A R			Date of Repo 04/14/2023	rt:	Year/Peric End of: 20	od of Report 22/ Q4	
			ACCUMULA	ATED DEFERRI		TAXES - OT	HER (Acco	unt 283)		
2.   2.   3.	Report the inforn 283. For other (Specif Provide in the sp Jse footnotes as	y),include defer ace below expla	rals relating to o	other income an	d deduction	s.			-	s recorded
			(	CHANGES DUR	ING YEAR			ADJUST	IMENTS	
							Del	oits	Cre	dits
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Credited to	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 283									
2	Electric									
3	Pension related	46,016,126	2,378,799	1,267,700						
4	Storm Damage	26,835,718	4,721,267	4,776,909						
5	Regulatory Assets	73,966,599	91,859,845	93,702,859						
6	Lease	(51,176)	(437,188)	(65,116,069)						
7	Other	3,594,188	1,691,600	427,430						
9	TOTAL Electric (Total of lines 3 thru 8)	150,361,455	100,214,323	35,058,829						
10	Gas									
11	Derivative Instruments	16,711,495	114,031,764	58,514,238						
12	Pension related	5,740,460	1,226,534	653,640						
13	Regulatory Assets	11,885,523	9,063,085	11,977,187						
14	Other	553,015	6,079,402							
17	TOTAL Gas (Total of lines 11 thru 16)	34,890,493	130,400,785	71,145,065						
18	TOTAL Other	<sub>(a)</sub> 30,359,296	117,490,840	62,791,309			Various	149,244		
19	TOTAL (Acct 283) (Enter Total of lines	215,611,244	348,105,948	168,995,203				149,244		

	9, 17 and 18)					
20	Classification of TOTAL					
21	Federal Income Tax					
22	State Income Tax					
23	Local Income Tax					
	•		NOTES			
Local	Income Tax					

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FOOTNOTE DATA
(a) Concept: AccumulatedDeferredIncomeTaxesOther
Electric and gas derivative instruments reported within operating electric and gas in 2021 were moved to non-operating for 2022 reporting, as electric and gas derivatives are non-operating in nature.
FERC FORM NO. 1 (ED. 12-96)

Page 276-277

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmissio	on	Date of Report: 04/14/2023	Year/Period c End of: 2022/	
		OTHER REGULAT	ORY LIABILIT	IES (Account 254)		
2.	Report below the particulars (details Minor items (5% of the Balance in A classes. For Regulatory Liabilities being amo	ccount 254 at end of p	eriod, or amou	ry liabilities, including nts less than \$100,00	rate order docket nur 0 which ever is less),	nber, if applicable. may be grouped by
			I	DEBITS		
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Account Credited (c)	Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	ه Renewable Energy Credits	369,248	Multiple	1,558,931	1,072,193	(117,490)
2	Treasury Grants-Wind Project     Expansion	(114,752)	254, 407.4	1,763,061	1,704,837	(172,976)
3	ା PTC Cost Deferral	1	108	1		
4	ره Decoupling Mechanisms	36,506,000	Multiple	95,309,014	122,008,588	63,205,574
5	ه Regulatory Liability Tax Reform	838,172,924	190	42,177,654	4,729,818	800,725,088
6	ը Green Direct Liquidated Damages	13,193,615	456	1,357,066		11,836,549
7	ها Gain on Sale Shuffleton-Electric	(26,753)				(26,753)
8	FAS 109 EDIT Unprotected Gas & Electric	28,367,379	190, 283	17,369,123		10,998,256
9	۵ Lund Hill Liquidated Damages				828,503	828,503
10	NWP Refund for Electric				4,353,000	4,353,000
41	TOTAL	916,467,662		159,534,850	134,696,939	891,629,751

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT	A	
(a) Concept: DescriptionAndPurposeOfO	otherRegulatoryLiabilities		
Included in Washington Commissi 2018. The REC liability balance			) effective January 1,
(b) Concept: DescriptionAndPurposeOfO	otherRegulatoryLiabilities		
Included in Washington Commissi Department Grant"and UE-171086 the liabilities being reviewed	(Schedule 95A) effective Jan	uary 1, 2018. The upo	
(c) Concept: DescriptionAndPurposeOfO	therRegulatoryLiabilities		
Included in Washington Commissi liability balance isused to off		581, UE-170033, and T	JG-170034. The REC
(d) Concept: DescriptionAndPurposeOfO	therRegulatoryLiabilities		
Included in Washington Commissi	on Dockets UE-170033 and UG-	170034 effective Dece	ember 19, 2017.
(e) Concept: DescriptionAndPurposeOfO	therRegulatoryLiabilities		
PSE re-evaluated it's deferred deferral accounting in apetitio			
(f) Concept: DescriptionAndPurposeOfOt	therRegulatoryLiabilities		
Shookumchuck Wind Energy Projec to be erected hascurrently been			completion of 11 Turbines
(g) Concept: DescriptionAndPurposeOfO	therRegulatoryLiabilities		
Included in Washington Commissi with Washington Commission anap Switching Station Property will for accounting treatment for th Liabilities).	plication seeking a determina no longer be necessary or us	ation that 7.74 acresseful under WAC 480-2	s at its Shuffleton 143-180, and authorization
(h) Concept: DescriptionAndPurposeOfO	therRegulatoryLiabilities		
To record the unprotected FAS 1 September 2020.	09 EDIT in accordance with th	he 2019 GRC Order. No	ew 254 Accounts created
(i) Concept: DescriptionAndPurposeOfOt	herRegulatoryLiabilities		
To record receipt of liquidated	damages per Lund Hill PPA an	mendment #3.	
(j) Concept: DescriptionAndPurposeOfOt	herRegulatoryLiabilities		
Northwest Pipeline is refunding between gas and electric. New a FERC FORM NO. 1 (REV 02-04)		will pass back to co	stomers using a split

	of Respondent: Sound Energy, Inc.	This report (1) ☑ An (2) □ A R			Date of Re 04/14/2023		Year/Period of Re End of: 2022/ Q4	eport
			Electric Opera	ting Rever	nues			
2. 3. 4. 5. 6. 7.	The following instructions (g). Unbilled revenues and pages. Report below operating re Report number of custome where separate meter rea average number of custom fi increases or decreases inconsistencies in a foota- Disclose amounts of \$250 Commercial and industrial Large or Industrial) regula (See Account 442 of the L See page 108, Important ( For Lines 2,4,5,and 6, see Include unmetered sales.	MWH related to unb venues for each press ers, columns (f) and (g dings are added for b ners means the avera from previous period ote. ,000 or greater in a fo Sales, Account 442, rly used by the respon Inform System of Acc Changes During Perio Page 304 for amoun	illed revenues need cribed account, ar g), on the basis of illing purposes, or ge of twelve figure (columns (c),(e), a otnote for account may be classified ndent if such basis counts. Explain basis d, for important n ts relating to unbil	ed not be re meters, in ne customeres at the cla and (g)), are ats 451, 456 according to s of classific asis of classe ew territory lled revenue	tured gas addition to r should b ose of eac e not deriv , and 457. to the basis cation is no ification in added an	parately as requ revenues in tot o the number of e counted for ea h month. ed from previou 2. 2. 3 cost classificatio ot generally gre a footnote.) d important rate	uired in the annual al. flat rate accounts; ach group of meter usly reported figure on (Small or Comn ater than 1000 Kw	version of these except that s added. The s, explain any nercial, and of demand.
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGA HOURS Year to Quarterly (d	SOLD Date /Annual	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity							
2	(440) Residential Sales	1,381,833,366	1,318,319,153	11	,753,057	11,479,046	1,065,508	1,053,02
3	(442) Commercial and Industrial Sales							
4	Small (or Comm.) (See Instr. 4)	ه) 988,817,103	<sup>@</sup> 909,277,341	<u>"</u> 8	,677,178	8,402,057	133,609	132,66
5	Large (or Ind.) (See Instr. 4)	119,862,308 🗈	<sup>£</sup> 111,254,647	<u>"</u> 1	,113,909	1,082,718	3,238	3,28
6	(444) Public Street and Highway Lighting	18,414,824	17,717,234		69,271	72,794	8,039	7,87
7	(445) Other Sales to Public Authorities							
8	(446) Sales to Railroads and Railways							
9	(448) Interdepartmental Sales							
10	TOTAL Sales to Ultimate Consumers	2,508,927,601	2,356,568,375	21	,613,415	21,036,615	1,210,394	1,196,85
11	(447) Sales for Resale	546,960,679	293,007,158	6	,044,433	6,649,948	8	
12	TOTAL Sales of Electricity	3,055,888,280	2,649,575,533	27	,657,848	27,686,563	1,210,402	1,196,85
13	(Less) (449.1) Provision for Rate Refunds		(766,934)					

14	TOTAL Revenues Before Prov. for Refunds	3,055,888,280	2,650,342,467	27,657,848	27,686,563	1,210,402	1,196,859
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(1,092)	(2,300)				
17	(451) Miscellaneous Service Revenues	<sup>©</sup> 14,470,160	<sup>@</sup> 15,612,318				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	19,386,738	18,912,459				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	<sup>@</sup> 52,511,725	<sup>m</sup> 44,904,423				
22	(456.1) Revenues from Transmission of Electricity of Others	36,229,675	34,416,813				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	122,597,206	113,843,713				
27	TOTAL Electric Operating Revenues	3,178,485,486	2,764,186,180				
	, column (b) includes \$ 7,3 , column (d) includes 56,20						

FERC FORM NO. 1 (REV. 12-05)

Page 300-301

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Repo End of: 2022/ Q4	rt
	FOOTNOT	E DATA		
(a) Concept: SmallOrCommercialSale	esElectricOperatingRevenue			
Includes \$7,646,663 of electr Transmission of Electricity of		s classified on page 3	00 as (456.1), Rever	ues from
(b) Concept: LargeOrIndustrialSalesE	lectricOperatingRevenue			
Includes \$3,150,415 for elect Transmission of Electricity o		es classified on page	300 as (456.1), Reve	enues from
(c) Concept: MiscellaneousServiceRe	venues			
Amounts Greater than \$250,000 - (451) - Misc. S	Services Revenues			
Schedule 87 Tax Surcharge		\$ 7,460,868		
Temporary Service Charge Line Extension Revenue		1,114,550 1,884,715		
Disconnection/Reconnection Charges		1,884,715		
Non-Consumption & Consumption Misc. Service (	Charges	2,068,496		
Schedule 73 Conversion	e			
Wireless Application Fee Revenue		271,000		
(d) Concept: OtherElectricRevenue				
Amounts Greater than \$250,000 - (456) Other R	evenues		<u>ــــــــــــــــــــــــــــــــــــ</u>	(49,490,067
Decoupling Revenue			\$	
Gain/(Loss) on Non-Core Gas Electric Over Earnings				111,024,352
Green Energy Option Profit/Loss Deferral				(1,748,334
Green Direct Liquidated Damages Amortization				1,357,067
REC Revenue				404,595
AMI Return Deferral				6,204,630
Excess Deferred Income Tax Private Letter Ru	ling Regulatory Asset Recognition		\$	(16,844,165
Other Elec Revenue				1,489,324
(e) Concept: SmallOrCommercialSale				
This includes \$6,348,973 of t	ransportation revenue			
(f) Concept: LargeOrIndustrialSalesEl	ectricOperatingRevenue			
This includes \$2,987,357 of t	ransportation revenue			
(g) Concept: MiscellaneousServiceRe	evenues			
Amounts Greater than \$250,000 - (451) - Misc. S	Services Revenues		¢	8.069.150
Schedule 87 Tax Surcharge Temporary Service Charge			\$	8,069,150
Line Extension Revenue				1,360,029
Disconnection/Reconnection Charges				1,317,167
Non-Consumption & Consumption Misc. Service (	Charges			1,873,074
Schedule 73 Conversion	-			466,514
Wireless Application Fee Revenue				302,350
(h) Concept: OtherElectricRevenue				
Amounts Greater than \$250,000 - (456) Other R	evenues		¢.	(20.057.2.1
Decoupling Revenues	re .		\$	(29,957,344 48,961,480
Gain/(Loss) on sales or assignment of Non-core Ga Green Direct Liquidated Damages Amortization	12			48,961,480
REC Revenue				838,486
AMI Return Deferral				7,170,320
Excess Deferred Income Tax Private Letter Ruling	Regulatory Asset Recognition			15,702,432
Other Elec Revenue	-			977,919
(i) Concept: MegawattHoursSoldSma	llOrCommercial			
Excludes 325,493 MWh of elect	tric transportation volume	s.		
(j) Concept: MegawattHoursSoldLarg	eOrIndustrial			

Page 300-301

Name o Puget S	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report 04/14/2023	rt:	Year/Perio End of: 20:	d of Report 22/ Q4		
	REGIC	NAL TRANSMISSION SER	VICE RE	VENUES (Acc	ount 457.1)				
1. T p	<ol> <li>The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.</li> </ol>								
							Balance at End of Year (e)		
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46	TOTAL		

Name of Respondent: Puget Sound Energy, Inc.				0ate of Report: 4/14/2023	Year/Period of Report End of: 2022/ Q4	
		SALES OF ELEC	TRICITY BY RATE	SCHEDULES		
2. 3. 4.	Report below for each rate schedul average Kwh per customer, and ave Provide a subheading and total for Revenues," Page 300. If the sales u sales data under each applicable re Where the same customers are ser general residential schedule and ar the duplication in number of reporte The average number of customers during the year (12 if all billings are	erage revenue per Kw each prescribed opera under any rate schedu evenue account subhe ved under more than o off peak water heatin d customers. should be the number made monthly).	h, excluding date for ating revenue accou- le are classified in r ading. one rate schedule in g schedule), the en	or Sales for Resale whi int in the sequence foll more than one revenue in the same revenue ac tries in column (d) for t	ich is reported on Pae owed in "Electric Ope account, List the rat count classification ( the special schedule	ge 310. erating te schedule and such as a should denote
5.	For any rate schedule having a fuel Report amount of unbilled revenue					nt thereto.
5.						nt thereto. Revenue Per KWh Sold (f)
5. 6. Line	Report amount of unbilled revenue Number and Title of Rate Schedule	as of end of year for e MWh Sold	each applicable reve Revenue	Average Number of Customers (d)	ng. KWh of Sales Per Customer	Revenue Per KWh Sold
5. 6. <b>Line</b> No.	Report amount of unbilled revenue Number and Title of Rate Schedule (a)	as of end of year for e MWh Sold (b)	each applicable reve Revenue (c)	Average Number of Customers (d) 1,065,506	ng. KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
5. 6. <b>Line</b> <b>No.</b> 1	Report amount of unbilled revenue Number and Title of Rate Schedule (a) SCH_7E	AS of end of year for e	Revenue (c) 1,378,382,948	Average Number of Customers (d) 1,065,506	ng. KWh of Sales Per Customer (e) 11,000	Revenue Per KWh Sold (f) 0.1176
5. 6. <b>Line</b> No. 1	Report amount of unbilled revenue Number and Title of Rate Schedule (a) SCH_7E SCH_7AE	as of end of year for e <b>MWh Sold</b> (b) 11,720,953 2,746	Revenue (c) 1,378,382,948 284,530	Average Number of Customers (d) 1,065,506 2 1,065,508	ng. KWh of Sales Per Customer (e) 11,000 1,372,800	Revenue Per KWh Sold (f) 0.1176 0.1036

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmiss	ion	Date of Report: 04/14/2023	Year/Period of Re End of: 2022/ Q4			
		SALES OF ELEC	TRICITY BY RAT	E SCHEDULES				
<ol> <li>Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</li> <li>Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</li> <li>Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and on ff peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of customers.</li> <li>The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</li> <li>For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</li> <li>Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</li> </ol>								
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)		
1	SCH_8E	268,529	32,950,18	5 31,086	8,638	0.122		
2	SCH_10E	21,915	2,137,16	0 12	1,826,221	0.097		
3	SCH_11E	134,300	14,072,63	0 310	433,225	0.104		
4	SCH_12E	16,382	1,633,54	7 12	1,365,184	0.099		
5	SCH_24EC	2,445,538	297,881,75	6 90,846	26,920	0.121		
6	SCH_25EC	2,716,395	313,393,93	3 7,298	372,211	0.115		
7	SCH_26EC	1,594,967	172,146,84	2 741	2,152,453	0.107		
8	SCH_29E	14,287	1,368,66	8 623	22,932	0.095		
9	SCH_31EC	846,610	89,193,26	1 367	2,306,840	0.105		
10	SCH_35E	4,259	297,95	0 2	2,129,518	0.070		
11	SCH_43E	130,194	13,800,26	7 144	904,123	0.106		
12	SCH_46EC	19,573	1,574,07	7 2	9,786,397	0.080		
13	SCH_49EC	432,792	35,104,44	5 14	30,913,716	0.081		
14	SCH_55E	1,993	624,97	9 838	2,379	0.313		
15	SCH_56E	1,700	633,58	4 886	1,918	0.372		
16	SCH_58E	2,028	452,51	4 307	6,606	0.223		
17	SCH_59E	79	21,17	5 35	2,263	0.267		
18	SCH_449EC		56,42	7 1				
19	SCH_MSOFT		7,468,48	2 85				
41	TOTAL Billed Small or Commercial	8,651,541	984,811,88	2 133,609	52,261,544	0.113		
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	25,637	4,005,22	1		0.156		
43	TOTAL Small or Commercial	(a)8,677,178	<sup>(b)</sup> 988,817,10	3 133,609	52,261,544	0.114		

FERC Form

Document Accession #: 20230414-8072 Filed Date: 04/14/2023

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Puget Sound Energy, Inc.	<ul> <li>This report is:</li> <li>(1) ☑ An Original</li> <li>(2) □ A Resubmission</li> </ul>	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4				
	FOOTNOTE DATA						
(a) Concept: MegawattHoursSoldSmal	OrCommercial						
Excludes 325,493 MWh of electr	ic transportation volumes.						
(b) Concept: SmallOrCommercialSales	(b) Concept: SmallOrCommercialSalesElectricOperatingRevenue						
Includes \$7,646,663 of electric transportation revenues classified on page 300 as (456.1), Revenues from Fransmission of Electricity of Others.							
FERC FORM NO. 1 (ED. 12-95)	Dama 204						

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmiss		Date of Report: 04/14/2023	Year/Period of R End of: 2022/ Q4		
_		SALES OF ELEC	TRICITY BY RAT	E SCHEDULES	•		
<ol> <li>Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.</li> <li>Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.</li> <li>Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</li> <li>The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</li> <li>For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</li> <li>Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</li> </ol>							
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)	
1	SCH_24EI	81,781	10,127,576	5 2,594	31,564	0.1238	
2	SCH_25EI	147,392	17,860,87	423	348,444	0.1212	
3	SCH_26EI	188,872	20,917,03 <sup>-</sup>	83	2,275,562	0.1107	
4	SCH_31EI	514,853	53,559,284	118	4,363,163	0.1040	
5	SCH_46EI	75,732	5,671,678	3 4	18,933,062	0.0749	
6	SCH_49EI	102,881	7,973,83	3	34,293,566	0.0775	
7	SCH_449EI		2,694,534	¥ 10			
8	SCH_459EI		539,73	7 3			
	TOTAL Billed Large (or Ind.)	1,111,511	119,344,542	2 3,238	60,245,361	0.1074	
41	Sales	.,,.					
41 42		2,398	517,766	3		0.2159	

This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4			
FOOTNOTE DAT	A				
tric transportation volumes.					
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue					
ncludes \$3,150,415 for electric transportation revenues classified on page 300 as (456.1), Revenues from ransmission of Electricity of Others.					
(	(1) An Original (2) A Resubmission FOOTNOTE DAT. OrIndustrial tric transportation volumes. ctricOperatingRevenue ic transportation revenues cla	(1) I An Original       Date of Report:         (2) A Resubmission       04/14/2023         FOOTNOTE DATA         OrIndustrial         tric transportation volumes.         ctricOperatingRevenue         ic transportation revenues classified on page 300			

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmise	sion	Date of Report: 04/14/2023	Year/Period of F End of: 2022/ Q4	
		SALES OF ELEC	CTRICITY BY RA	TE SCHEDULES		
2.   	Report below for each rate schedu average Kwh per customer, and av Provide a subheading and total for Revenues," Page 300. If the sales aales data under each applicable ro Where the same customers are se general residential schedule and al the duplication in number of reporte The average number of customers during the year (12 if all billings are For any rate schedule having a fue Report amount of unbilled revenue	erage revenue per Kw each prescribed oper under any rate schedi evenue account subher rved under more than n off peak water heatin ed customers. should be the numbe made monthly). I adjustment clause st	wh, excluding date ating revenue acc ule are classified eading. one rate schedul ng schedule), the r of bills rendered ate in a footnote	e for Sales for Resale wh count in the sequence for n more than one revenue e in the same revenue a entries in column (d) for during the year divided the estimated additional	hich is reported on Pa llowed in "Electric Op e account, List the ra ccount classification the special schedule by the number of billi revenue billed pursua	nge 310. erating te schedule and (such as a should denote ng periods
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales				
42	TOTAL Unbilled Rev. (See Instr. 6)				
43	TOTAL				

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmiss	ion	Date of Report: 04/14/2023	Year/Period of R End of: 2022/ Q4	
	,	SALES OF ELEC	TRICITY BY RAT	E SCHEDULES		
2.   	Report below for each rate schedule average Kwh per customer, and ave Provide a subheading and total for d Revenues," Page 300. If the sales u sales data under each applicable re Where the same customers are ser general residential schedule and an the duplication in number of reporte The average number of customers a during the year (12 if all billings are For any rate schedule having a fuel Report amount of unbilled revenue	erage revenue per Kw each prescribed oper- under any rate schedu ved under more than off peak water heatir d customers. should be the number made monthly). adjustment clause st	th, excluding date ating revenue according revenue according ading. one rate schedule one rate schedule g schedule), the e of bills rendered of ate in a footnote th	for Sales for Resale wh unt in the sequence fol more than one revenue a in the same revenue a ntries in column (d) for luring the year divided e estimated additional	ich is reported on Pa lowed in "Electric Op e account, List the rai eccount classification ( the special schedule by the number of billing revenue billed pursua	ge 310. erating te schedule and such as a should denote ng periods
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SCH_03E	7	60	0 1	7,080	0.0847
2	SCH_24EL	9,655	1,285,12	0 1,108	8,714	0.133 <sup>.</sup>
3	SCH_25EL	1,045	156,82	3 8	130,570	0.150
4	SCH_50E	51	5,80	9 10	5,115	0.113
5	SCH_51E	3,100	1,120,97	8 1,313	2,361	0.3616
6	SCH_51S	1	31	3 2	464	0.3369
7	SCH_52E	12,519	2,010,97	5 2,260	5,539	0.160
8	SCH_53E	36,390	13,051,26	7 3,210	11,321	0.358
9	SCH_53S	6	2,14	4 3	2,117	0.3376
10	SCH_54E	5,509	581,34	1 50	110,176	0.105
11	SCH_57E	2,201	409,93	0 74	29,747	0.1862
41	TOTAL Billed Public Street and Highway Lighting	70,484	18,625,30	0 8,039	313,204	0.2642
42	TOTAL Unbilled Rev. (See Instr. 6)	(1,213)	(210,476	)		0.1735

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmise	sion	Date of Report: 04/14/2023	Year/Period of F End of: 2022/ Q4	
		SALES OF ELEC	CTRICITY BY RA	TE SCHEDULES		
2.   	Report below for each rate schedu average Kwh per customer, and av Provide a subheading and total for Revenues," Page 300. If the sales aales data under each applicable ro Where the same customers are se general residential schedule and al the duplication in number of reporte The average number of customers during the year (12 if all billings are For any rate schedule having a fue Report amount of unbilled revenue	erage revenue per Kw each prescribed oper under any rate schedi evenue account subher rved under more than n off peak water heatin ed customers. should be the numbe made monthly). I adjustment clause st	wh, excluding date ating revenue acc ule are classified eading. one rate schedul ng schedule), the r of bills rendered ate in a footnote	e for Sales for Resale wh count in the sequence for n more than one revenue e in the same revenue a entries in column (d) for during the year divided the estimated additional	hich is reported on Pa llowed in "Electric Op e account, List the ra ccount classification the special schedule by the number of billi revenue billed pursua	nge 310. erating te schedule and (such as a should denote ng periods
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds			
42	TOTAL Unbilled Rev. (See Instr. 6)			
43	TOTAL			

	of Respondent: Sound Energy, Inc.	This report is: (1)	0	Date of Report: )4/14/2023	Year/Period of Re End of: 2022/ Q4	
		SALES OF ELEC	TRICITY BY RATE	SCHEDULES		
2.   3. \ 4 5.	Report below for each rate schedul average Kwh per customer, and av Provide a subheading and total for Revenues," Page 300. If the sales sales data under each applicable re Where the same customers are sei general residential schedule and ar the duplication in number of reporte The average number of customers during the year (12 if all billings are For any rate schedule having a fue Report amount of unbilled revenue	erage revenue per Kw each prescribed opera under any rate schedu evenue account subhe ved under more than off peak water heatin ed customers. should be the number made monthly).	wh, excluding date for ating revenue account le are classified in ading. one rate schedule in ag schedule), the er of bills rendered due ate in a footnote the	or Sales for Resale whi int in the sequence foll more than one revenue in the same revenue ac tries in column (d) for uring the year divided to e estimated additional r	ch is reported on Pa owed in "Electric Ope account, List the rat count classification ( the special schedule by the number of billin evenue billed pursua	ge 310. erating te schedule and such as a should denote ng periods
Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	21,557,235	2,501,449,202	1,210,394	114,203,909	
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	56,180	7,478,399			

TOTAL - All Accounts

43

Page 304

2,508,927,601

1,210,394

17,857

0.1120

21,613,415

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1	Port of Bremerton	RQ	Sch005	0.130	0.130	0.130	784	8,160	27,546	<sup>(a)</sup> 2,688
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)
					ACTUAL (M	DEMAND W)			REVENUE	
4. 5. 6. 7. 8. 9.	OS - for other serv regardless of the L AD - for Out-of-pei explanation in a fo Group requiremen remaining sales m the schedule. Rep In Column (c), idei identified in column For requirements I billing demand in column For requirements I billing demand in column for requirements I billing demand in column system reaches its and explain. Report in column ( Report demand ch column (j). Explain purchaser. The data in column schedule. The "Su RQ" amount in col Footnote entries a	ength of the continued of the continued adjustment. Uotnote for each additionation of the subtotals and the subtotals and the subtotals and and the subtotals and and the subtotals and and the subtotals and and the subtotal of the subtotal	ract and servi lse this code djustment. her and repor n any order. I total for colun te Schedule ( type of-servi erage monthi ypes of servi erage monthi ypes of servi erage monthi ypes of servi emand report h), energy ch components co nust be subto unt in column reported as N	them starti for any acco for any acco them starti Enter "Subto nns (g) throu or Tariff Nun ce involving y non-coinci ce, enter NA CP demand ted in colum on bills rend larges in col of the amour taled based (g) must be on-Requirer	ignated unit punting adjus- ing at line nu otal-Non-RQ ugh (k). nber. On sel demand cha ident peak (I in columns is the meter ns (e) and (f lered to the umn (i), and t shown in o on the RQ/I reported as ments Sales	s of Less that stments or " " in column oparate Lines arges impos NCP) demar (d), (e) and ed demand ) must be in purchaser. the total of column (j). R Non-RQ gro Requireme For Resale	an one year. I true-ups" for s After listing all (a) after this L a, List all FERC ed on a month din column ( (f). Monthly N during the ho megawatts. F any other type Report in colum uping (see ins nts Sales For	Describe the ervice provi RQ sales, e isting. Enter C rate scheo C rate scheo C demanc ur (60-minut Footnote any es of charge nn (k) the to truction 4), Resale on F	nature of the so ded in prior repo- enter "Subtotal - r "Total" in colur lules or tariffs un er) basis, enter average monthly l is the maximur te integration) in y demand not st s, including out- tal charge show and then totaleco	RQ" in co nn (a) as t nder which the averag y coincide metered which the ated on a cof-period
	IU - for intermedia year but Less than	five years.	Ū	0	U					
	LU - for Long-term from transmission							ger. The av	ailability and rel	iability of s
	SF - for short-term	firm service. Use	this category	/ for all firm :	services who	ere the dura	tion of each p	eriod of com	nmitment for ser	vice is on
	of the contract.									
	LF - for tong-term intended to remain deliveries of LF se identified as LF, pi	service. "Long-ter reliable even und rvice). This catego	m" means fiv der adverse c ory should no	e years or L onditions (e t be used fo	.g., the supp r Long-term	lier must att firm service	empt to buy e which meets	mergency e the definitio	energy from third n of RQ service	l parties to . For all tra
3.	<ul> <li>or affiliation the respondent has with the purchaser.</li> <li>In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</li> <li>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or to, the supplier's service to its own ultimate consumers.</li> </ul>									
2.	Report all sales fo during the year. Do settlements for imi Enter the name of er affiliation the ray	o not report excha balanced exchang the purchaser in o	inges of elect ges on this sc column (a). D	ricity ( i.e., ti hedule. Pow o note abbre	ransactions /er exchang	involving a l es must be r	palancing of d reported on th	ebits and cr e Purchase	edits for energy d Power schedu	, capacity le (Page 3
				SALES	FOR RES	LE (Accou	ınt 447)			
ugo	t Sound Energy, In	с.	(1) ☑ An O (2) □ A Res			04/14/202	23	End of:	2022/ Q4	

	Port of Brownsville									
3	City of Des Moines	RQ	Sch005	0.226	0.226	0.226	1,362	14,208	47,861	<sup>©</sup> 2,603
4	Kingston Port District	RQ	Sch005	0.127	0.127	0.127	713	8,031	25,066	<sup>@</sup> 1,345
5	Kittitas Co PUD	RQ	Sch005	0.037	0.037	0.037	185	2,742	6,498	
6	City of Oak Harbor	RQ	Sch005	0.111	0.111	0.111	619	6,967	21,750	<sup>(в)</sup> 2,368
7	Poulsbo Port District	RQ	Sch005	0.083	0.083	0.083	508	5,243	17,850	<sup></sup> 1,389
8	Port of Skagit - LaConner Marina	RQ	Sch005	0.083	0.083	0.083	522	5,229	18,343	<sup>@)</sup> 965
9	Port of Skagit - North Basin	RQ	Sch005	0.157	0.157	0.157	972	9,916	34,146	<sup>(h)</sup> 4,738
10	Change in Unbilled Revenue	RQ	Sch005				23	(410)	807	
11	Avangrid Renewables, LLC	AD	FERC #8				(400)			(13,676)
12	Avangrid Renewables, LLC	OS	FERC #8				626,024		55,799,048	
13	Avangrid Renewables, LLC	OS	FERC #9				86		10,096	
14	Avista Corp. WWP Division	AD	FERC #8				45			<sup>@</sup> 14,225
15	Avista Corp. WWP Division	OS	FERC #8				37,005		3,677,100	
16	Avista Corp. WWP Division	OS	FERC #9				41		5,317	
17	BC Hydro	OS	FERC #9				100		6,622	
18	Bonneville Power Administration	AD	FERC #8				(61)			(25,490)
19	Bonneville Power Administration	OS	FERC #8				433,890		33,834,589	
20	Bonneville Power Administration	OS	FERC #9				76		4,016	
21	BP Energy Company	AD	FERC #8				16			<del>″</del> 2,116
22	BP Energy Company	OS	FERC #8				302,331		34,923,808	
23	Brookfield Renewable Trading and Marketing LP	OS	FERC #8				14,335		1,190,254	

	52,231,747	704,157	1 1	FERC #8	OS	California ISO	24
	54,010	810		FERC #8	OS	Chelan County PUD	25
	493	10		FERC #9	OS	Chelan County PUD	26
<u>(m)</u>				FERC #8	AD	Citigroup Energy Inc.	27
	32,558,984	242,101		FERC #8	OS	Citigroup Energy Inc.	28
	447,921	11,834		FERC #8	OS	City of Roseville	29
<sup>(n)</sup> 2,27		14		FERC #8	AD	Clatskanie Peoples Utility District	30
	479,714	7,555		FERC #8	OS	Clatskanie Peoples Utility District	31
(13,392		(163)		FERC #8	AD	ConocoPhillips Company	32
	48,870,055	647,105		FERC #8	OS	ConocoPhillips Company	33
(46,922		(23)		FERC #8	AD	Constellation Energy Generation, LLC	34
	1,553,906	22,814		FERC #8	OS	Constellation Energy Generation, LLC	35
	1,173,422	7,516		FERC #8	OS	Dynasty Power Inc.	36
	4,777,947	22,223		FERC #8	OS	EDF Trading N.A., LLC	37
<sup>(a)</sup> 1,80		12		FERC #8	AD	Energy Keepers, Inc.	38
	321,492	4,160		FERC #8	OS	Energy Keepers, Inc.	39
<sup>(1)</sup> 6,27		46		FERC #8	AD	Eugene Water & Electric Board	40
	2,544,689	33,532		FERC #8	OS	Eugene Water & Electric Board	41
	307	4		FERC #9	OS	Grant County PUD No.2	42
<sup>(5)</sup> 1,94				FERC #8	AD	Gridforce Energy Management, LLC.	43
	39,271	626		FERC #9	OS	Gridforce Energy Management, LLC.	44
		576		FERC #8	AD		45

	Idaho Power Company						<u>(1)</u> 339,855
46	Idaho Power Company	OS	FERC #8		77,189	10,817,642	
47	Idaho Power Company	OS	FERC #9		75	9,924	
48	Mercuria Energy America, LLC	AD	FERC #8		45		<sup>ш</sup> 1,068
49	Mercuria Energy America, LLC	OS	FERC #8		346,632	38,179,304	
50	Morgan Stanley Capital Group Inc.	AD	FERC #8		34		<sup>₩</sup> 6,104
51	Morgan Stanley Capital Group Inc.	OS	FERC #8		283,970	38,488,973	
52	NaturEner Power Watch, LLC	AD	FERC #8				<sup>(w)</sup> 481
53	NaturEner Power Watch, LLC	OS	FERC #9		52	1,659	
54	NextEra Energy Marketing, LLC	OS	FERC #8		597	12,537	
55	NorthWestern Energy	OS	FERC #8		29,915	2,077,194	
56	NorthWestern Energy	OS	FERC #9		41	3,657	
57	PacifiCorp	AD	FERC #8				<sup>🙁</sup> 105
58	PacifiCorp	OS	FERC #8		150,188	14,792,797	
59	PacifiCorp	OS	FERC #9		92	6,656	
60	Portland General Electric Company	AD	FERC #8				<sup>₩</sup> (200)
61	Portland General Electric Company	OS	FERC #8		334,503	26,400,729	
62	Portland General Electric Company	OS	FERC #9		39	2,013	
63	Powerex Corp.	OS	FERC #8		199,218	9,720,557	
64	Public Service Company of Colorado	OS	FERC #8		200	4,400	
65		OS	FERC #8		8,315	313,404	

	Rainbow Energy Marketing							
66	Sacramento Municipal Utility District	AD	FERC #8					<sup>(z)</sup> 100
67	Sacramento Municipal Utility District	OS	FERC #8		29,524		852,518	
68	Sacramento Municipal Utility District	OS	FERC #9		23		1,252	
69	Seattle City Light Marketing	AD	FERC #8					(aa) 148
70	Seattle City Light Marketing	OS	FERC #8		86,365		10,560,206	
71	Shell Energy North America (US)	OS	FERC #8		263,034		22,675,558	
72	Snohomish County PUD	AD	FERC #8		12			(ab)2,280
73	Snohomish County PUD	OS	FERC #8		33,043		3,426,565	
74	Tacoma Power	OS	FERC #8		22,227		1,619,779	
75	The Energy Authority	AD	FERC #8		(18)			(2,286)
76	The Energy Authority	OS	FERC #8		149,976		12,924,763	
77	TransAlta Energy Marketing U.S.	AD	FERC #8		(1)			(21,973)
78	TransAlta Energy Marketing U.S.	OS	FERC #8		827,101		74,637,853	
79	TransCanada Energy Sales Ltd.	OS	FERC #8		55,475		3,186,566	
80	Turlock Irrigation District	AD	FERC #8					(ae) 338
81	Turlock Irrigation District	OS	FERC #8		585		26,645	
82	Vitol Inc.	OS	FERC #8		12,449		859,167	
83	Western Area Power Admin (SN)	OS	FERC #8		8,000		254,700	
15	Subtotal - RQ				7,136	74,085	250,763	18,829
16	Subtotal-Non- RQ				6,037,297		546,361,826	255,176
17	Total				6,044,433	74,085	546,612,589	274,005

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Name of Respor Puget Sound En		This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Repor 04/14/2023	t:	Year/Period of End of: 2022	
		FO0 <sup>-</sup>	INOTE DAT	Ą			
(a) Concept: Oth	erChargesRevenueSale	sForResale					
ther charges	to municipalities	include State Publ	ic Utilit	y Tax, City	Tax and I	Reactive De	mand.
(b) Concept: Oth	erChargesRevenueSale	sForResale					
ther charges	to municipalities	include State Publ	ic Utilit	y Tax, City	Tax and I	Reactive De	mand.
(c) Concept: Oth	erChargesRevenueSale	ForResale					
)ther charges	to municipalities	include State Publ	ic Utility	y Tax, City	Tax and i	Reactive De	mand.
(d) Concept: Oth	erChargesRevenueSale	sForResale					
· · ·	0	include State Publ	ic Utilit	v Tax, City	Tax and I	Reactive De	mand.
	erChargesRevenueSale						
		include State Publ	ic Utilit.	v Tax, Citv	Tax and	Reactive De	mand.
	erChargesRevenueSales			,			
· ·		include State Publ	ic Utilit	v Tax. City	Tax and	Reactive De	mand.
	erChargesRevenueSale			,, orey			
	5	include State Publ	ic II+ili+	v Tax City	Tax and	Reactive Do	mand
	erChargesRevenueSale		ic otilit.	y iax, city	ian ana	Reactive De	liana.
			io Utility	. Tor City	marr and i	Popatiwo Do	mand
		include State Publ		y idx, city	iax allu .	Reactive De	llanu.
	erChargesRevenueSales						
MWH		(400) Adjust	ments E	QR Corrections *	_	Total	400)
Amount		. ,	(\$500)	:	\$—	(\$13,	,
(i) Concept: Othe	erChargesRevenueSales	ForResale					
	Prior Period (2021) Adjust	nents Post Period (2023) Adjus	tments H	QR Corrections *		Total	
MWH		_	45		_		45
Amount		\$—     \$	14,225		\$—	\$14,	225
(k) Concept: Oth	erChargesRevenueSale	ForResale					
	Prior Period (2021) Adjustr	nents Post Period (2023) Adjust	ments E	QR Corrections *		Total	
MWH Amount	(5		(61) 25,371)		\$1	(\$25,	(61) 490)
	its not in EQR refiling. Deemed	, , , , , , , , , , , , , , , , , , , ,				(,	
(I) Concept: Othe	erChargesRevenueSales	ForResale					
	Prior Period (2021) Adjust	nents Post Period (2023) Adjus	tments	EQR Corrections *		Total	
MWH		16	_		_		16
Amount	\$.	2,616	(\$500)		\$—	\$2,	116
(m) Concept: Oth	herChargesRevenueSale	sForResale					
	Prior Period (2021) Adjust	nents Post Period (2023) Adjus	stments	EQR Corrections *		Total	
MWH Amount					\$1		
	ts not in EQR refiling. Deemed		Ψ		ψı		Ψ.
	erChargesRevenueSale						
•	0	nents Post Period (2023) Adjus	tments I	EQR Corrections *		Total	
MWH	`, , , <b>*</b>	5	9		_		14
Amount		\$250	\$2,025		\$—	\$2,	275
(o) Concept: Oth	erChargesRevenueSale	sForResale					
Amount (0) Concept: Oth			\$2,025		<u>&gt;</u>	\$2,	2/5

	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	EQR Corrections *	Total	
IWH mount	(6) \$8,879	(157) (\$11,996)	(\$10,275)	(163) (\$13,392)	
	tember 2022 transaction made after EC			(\$15,572)	
	) therChargesRevenueSalesForR				
······································	Prior Period (2021) Adjustments		EQR Corrections *	Total	
AWH	124	(147)	_	(23)	
Amount	\$5,138	(\$52,060)	\$—	(\$46,922)	
(q) Concept: C	0therChargesRevenueSalesForR	lesale			
	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	EQR Corrections *	Total	
MWH Amount	12 \$1,800	\$	\$	12 \$1,800	
(r) Concept: O	therChargesRevenueSalesForR	osalo			
			FOD Cometant's	T-4-1	
MWH	Prior Period (2021) Adjustments (5)	Post Period (2023) Adjustments 51	EQR Corrections *	Total 46	
Amount	(\$250)	\$6,525	\$—	\$6,275	
(s) Concept: C	OtherChargesRevenueSalesForR	esale			
	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	EQR Corrections *	Total	
MWH Amount	\$1,944			\$1,944	
-			\$—	\$1,7 <del>11</del>	
(t) Concept: O	therChargesRevenueSalesForRe				
MWH	Prior Period (2021) Adjustments 1 (514)	Post Period (2023) Adjustments 1,090	EQR Corrections *	Total 576	
Amount	\$7,990	\$331,864	\$	\$339,854	
(u) Concept: C	OtherChargesRevenueSalesForR	esale			
(u) Concept: C	OtherChargesRevenueSalesForR Prior Period (2021) Adjustments		EOR Corrections *	Total	
(u) Concept: C	OtherChargesRevenueSalesForR Prior Period (2021) Adjustments		EQR Corrections * 45	Total 45	
MWH Amount	Prior Period (2021) Adjustments — \$—	Post Period (2023) Adjustments 	45 \$1,068		
MWH Amount *Accounting adjustn	Prior Period (2021) Adjustments	Post Period (2023) Adjustments — \$— tween purchases and sales. Deemed i	45 \$1,068	45	
MWH Amount *Accounting adjustn	Prior Period (2021) Adjustments 	Post Period (2023) Adjustments — S— tween purchases and sales. Deemed i esale	45 \$1,068 mmaterial.	45 \$1,068	
MWH Amount *Accounting adjustm (V) Concept: C	Prior Period (2021) Adjustments	Post Period (2023) Adjustments — S— tween purchases and sales. Deemed i esale Post Period (2023) Adjustments	45 \$1,068	45 \$1,068 Total	
MWH Amount *Accounting adjustn	Prior Period (2021) Adjustments 	Post Period (2023) Adjustments — S— tween purchases and sales. Deemed i esale	45 \$1,068 mmaterial.	45 \$1,068	
MWH Amount 'Accounting adjustn (V) Concept: C MWH Amount	Prior Period (2021) Adjustments S— nent for misclassification of transactions be OtherChargesRevenueSalesForR Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections *	45 \$1,068 Total 34	
MWH Amount *Accounting adjustn ( <u>v</u> ) Concept: C MWH Amount	Prior Period (2021) Adjustments 	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections *	45 \$1,068 Total 34	
MWH Amount *Accounting adjustn ( <u>v</u> ) Concept: C MWH Amount	Prior Period (2021) Adjustments S— nent for misclassification of transactions be DtherChargesRevenueSalesForR Prior Period (2021) Adjustments S— DtherChargesRevenueSalesForF Prior Period (2021) Adjustments —	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104	
MWH Amount 'Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C MWH Amount	Prior Period (2021) Adjustments S— nent for misclassification of transactions be DtherChargesRevenueSalesForR Prior Period (2021) Adjustments S— DtherChargesRevenueSalesForF Prior Period (2021) Adjustments —	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C MWH Amount (X) Concept: C	Prior Period (2021) Adjustments 	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C MWH Amount	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total 5481	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C MWH Amount (X) Concept: C MWH Amount	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total  \$481 Total 	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (W) Concept: C MWH Amount (X) Concept: C MWH Amount	Prior Period (2021) Adjustments S— nent for misclassification of transactions be OtherChargesRevenueSalesForR Prior Period (2021) Adjustments CherChargesRevenueSalesForR Prior Period (2021) Adjustments S481 OtherChargesRevenueSalesForR Prior Period (2021) Adjustments S105 OtherChargesRevenueSalesForR Prior Period (2021) Adjustments S105	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total Total 5105	
MWH Amount *Accounting adjustn (V) Concept: C MWH Amount (X) Concept: C MWH Amount (Y) Concept: C MWH Amount (Y) Concept: C	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total 	
MWH Amount 'Accounting adjustn (Y) Concept: C MWH Amount (X) Concept: C MWH Amount (Y) Concept: C MWH Amount (Y) Concept: C	Prior Period (2021) Adjustments S— nent for misclassification of transactions be OtherChargesRevenueSalesForR Prior Period (2021) Adjustments CherChargesRevenueSalesForR Prior Period (2021) Adjustments S481 OtherChargesRevenueSalesForR Prior Period (2021) Adjustments S105 OtherChargesRevenueSalesForR Prior Period (2021) Adjustments S105	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total Total 5105	
MWH Amount *Accounting adjustm (Y) Concept: C MWH Amount (Y) Concept: C MWH Amount (Y) Concept: C MWH Amount	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total 	
MWH Amount *Accounting adjustm (V) Concept: C MWH Amount (X) Concept: C MWH Amount (Y) Concept: C MWH Amount (Y) Concept: C MWH Amount (Z) Concept: C	Prior Period (2021) Adjustments S s s s s s otherChargesRevenueSalesForR Prior Period (2021) Adjustments s otherChargesRevenueSalesForR Prior Period (2021) Adjustments s s s s s s s -	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total 	
MWH Amount *Accounting adjustm (Y) Concept: C MWH Amount (Y) Concept: C MWH Amount (Y) Concept: C MWH Amount	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total Total Total Total Total (\$200)	
MWH Amount *Accounting adjustm (Y) Concept: C MWH Amount (X) Concept: C MWH Amount (Y) Concept: C MWH Amount (Z) Concept: C MWH Amount	Prior Period (2021) Adjustments	Post Period (2023) Adjustments	45 \$1,068 mmaterial. EQR Corrections * 	45 \$1,068 Total 34 \$6,104 Total Total Total (\$200) Total 	

	Prior Period (2021) Adjustments Post Perio	od (2023) Adjustments	EQR Corrections *	Total	
MWH	_	—	—	_	
Amount	\$148	\$—	\$—	\$148	
(ab) Concep	t: OtherChargesRevenueSalesForResale				
	Prior Period (2021) Adjustments Post Perio	d (2023) Adjustments	EQR Corrections *	Total	
MWH		12	_	12	
Amount	\$—	\$2,280	\$—	\$2,280	
(ac) Concep	t: OtherChargesRevenueSalesForResale				
	Prior Period (2021) Adjustments Post Perio	d (2023) Adjustments	EQR Corrections *	Total	
MWH	(18)	_	_	(18)	
Amount	(\$2,286)	\$—	\$—	(\$2,286)	
(ad) Concep	t: OtherChargesRevenueSalesForResale				
	Prior Period (2021) Adjustments Post Period	l (2023) Adjustments	EQR Corrections *	Total	
MWH	84	(85)		(1)	
Amount	(\$2,894)	(\$19,179)	\$100	(\$21,973)	
*Accounting adju	stments not in EQR refiling. Deemed immaterial.				
(ae) Concep	t: OtherChargesRevenueSalesForResale				
	Prior Period (2021) Adjustments Post Perio	od (2023) Adjustments	EQR Corrections *	Total	
MWH	—	—	—	—	
Amount	\$338	S—	<b>\$</b> —	\$338	

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	Imme of Respondent:       This report is:         get Sound Energy, Inc.       (1) ☑ An Original         (2) □ A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
		ELECTRIC OPERATION AND	MAINTENANCE EXPENSES	
If the a	mount for previous year is n	ot derived from previously reported	figures, explain in footnote.	
Line No.	A	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION	I EXPENSES		
2	A. Steam Power Generation	on		
3	Operation			
4	(500) Operation Supervision	on and Engineering	1,386,767	1,256,39
5	(501) Fuel		57,889,027	49,596,33
6	(502) Steam Expenses		6,461,530	8,045,49
7	(503) Steam from Other S	ources		
8	(Less) (504) Steam Transf	ferred-Cr.		
9	(505) Electric Expenses		1,850,235	5 1,587,31
10	(506) Miscellaneous Stear	n Power Expenses	9,838,218	8,983,00
11	(507) Rents			(67
12	(509) Allowances			
13	TOTAL Operation (Enter 1	otal of Lines 4 thru 12)	77,425,777	69,468,47
14	Maintenance			
15	(510) Maintenance Superv	vision and Engineering	1,027,119	998,54
16	(511) Maintenance of Stru	ctures	1,572,491	1,483,64
17	(512) Maintenance of Boile	er Plant	10,200,516	9,593,44
18	(513) Maintenance of Elec	tric Plant	3,777,527	, 5,110,34
19	(514) Maintenance of Miso	cellaneous Steam Plant	1,652,630	1,839,52
20	TOTAL Maintenance (Ente	er Total of Lines 15 thru 19)	18,230,283	19,025,50
21	TOTAL Power Production Total of Lines 13 & 20)	Expenses-Steam Power (Enter	95,656,060	88,493,98
22	B. Nuclear Power Generat	lion		
23	Operation			
24	(517) Operation Supervision	on and Engineering		
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other S	ources		

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,838,698	1,687,049
45	(536) Water for Power		
46	(537) Hydraulic Expenses	3,493,327	3,184,284
47	(538) Electric Expenses	278,163	248,113
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,916,301	2,645,772
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	7,526,489	7,765,218
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	61,778	79,651
54	(542) Maintenance of Structures	316,883	356,818
55	(543) Maintenance of Reservoirs, Dams, and Waterways	515,032	348,801
56	(544) Maintenance of Electric Plant	1,198,621	1,172,419
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,392,652	3,170,658
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,484,966	5,128,347
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	13,011,455	12,893,565
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	5,767,407	5,144,609

63	(547) Fuel	290,270,276	232,657,565
64	(548) Generation Expenses	14,012,624	13,507,698
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	4,076,263	3,358,743
66	(550) Rents	6,982,021	8,475,624
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	321,108,591	263,144,239
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	395,881	403,339
70	(552) Maintenance of Structures	744,224	666,196
71	(553) Maintenance of Generating and Electric Plant	32,559,417	27,195,709
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,249,908	1,361,703
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	34,949,430	29,626,947
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	356,058,021	292,771,186
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,043,007,858	691,169,391
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	28,612	28,612
78	(557) Other Expenses	(11,850,062)	21,519,727
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,031,186,408	712,717,730
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,495,911,944	1,106,876,461
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,459,252	3,255,173
85	(561.1) Load Dispatch-Reliability	43,541	44,637
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,084,722	2,185,291
87	(561.3) Load Dispatch-Transmission Service and Scheduling	941,407	984,985
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	1,835,915	1,804,142
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	2,476,217	1,515,064
92	(561.8) Reliability, Planning and Standards Development Services	66,314	89,552
93		1,288,208	1,256,091

	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	390,690	313,896
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	144,916,422	125,928,844
97	(566) Miscellaneous Transmission Expenses	3,305,489	3,292,610
98	(567) Rents	398,644	340,954
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	161,206,821	141,011,239
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	21,613	38,111
102	(569) Maintenance of Structures	1,205	662
103	(569.1) Maintenance of Computer Hardware	41	31
104	(569.2) Maintenance of Computer Software	4,470	112,248
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,371,329	2,896,323
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	7,339,307	6,827,772
109	(572) Maintenance of Underground Lines		481,907
110	(573) Maintenance of Miscellaneous Transmission Plant	100,742	71,719
111	TOTAL Maintenance (Total of Lines 101 thru 110)	9,838,707	10,428,773
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	171,045,528	151,440,012
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,845,379	3,751,035
135	(581) Load Dispatching	1,233,905	1,669,736
136	(582) Station Expenses	2,046,281	1,781,545
137	(583) Overhead Line Expenses	4,788,508	3,399,350
138	(584) Underground Line Expenses	5,860,854	4,956,449
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	3,538,416	2,131,373
141	(587) Customer Installations Expenses	5,698,726	4,583,670
142	(588) Miscellaneous Expenses	10,714,945	8,598,697
143	(589) Rents	1,450,313	1,182,070
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	39,177,327	32,053,925
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	136,537	171,228
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,071,574	2,474,060
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	40,470,707	42,082,560
150	(594) Maintenance of Underground Lines	13,977,521	13,059,750
151	(595) Maintenance of Line Transformers	724,550	125,731
152	(596) Maintenance of Street Lighting and Signal Systems	2,984,435	2,823,425
153	(597) Maintenance of Meters	720,967	739,012
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)	61,086,291	61,475,766
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	100,263,618	93,529,691
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	123,215	125,122
160	(902) Meter Reading Expenses	12,142,113	12,645,378
161	(903) Customer Records and Collection Expenses	24,224,347	22,865,514
162	(904) Uncollectible Accounts	18,549,268	18,706,364
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	55,038,943	54,342,378
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	132,966,770	109,281,723
169	(909) Informational and Instructional Expenses	1,882,235	2,188,567
170	(910) Miscellaneous Customer Service and Informational Expenses		176
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	134,849,005	111,470,466
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	969,613	785,859
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	969,613	785,859
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	69,794,998	59,104,027
182	(921) Office Supplies and Expenses	5,878,079	8,970,630
183	(Less) (922) Administrative Expenses Transferred-Credit	27,808,615	24,908,554
184	(923) Outside Services Employed	16,764,046	16,819,393
185	(924) Property Insurance	6,082,479	5,294,417
186	(925) Injuries and Damages	5,217,662	6,364,506
187	(926) Employee Pensions and Benefits	30,682,128	35,236,181
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	18,424,521	10,013,719
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	55,714	17,479

192	(930.2) Miscellaneous General Expenses	7,615,337	8,093,308
193	(931) Rents	9,673,159	8,118,639
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	142,379,508	133,123,745
195	Maintenance		
196	(935) Maintenance of General Plant	17,767,627	17,797,323
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	160,147,135	150,921,068
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	2,118,225,786	1,669,365,935

Page 320-323

	of Respondent: Sound Energy, Inc.	(1)	s report is: ☑ An Origin □ A Resubi			Date of Repo 04/14/2023	vrt:	Year/Period of End of: 2022/ 0		
						PURCH	ASED POW	ER (Account 5	55)	
i 2. l	Report all power purch mbalanced exchanges Enter the name of the respondent has with th In column (b), enter a 5	s. seller or other pai ne seller.	rty in an exch	ange transa	ction in colu	umn (a). Do i	not abbreviate	e or truncate the	name or use	acronyr
	RQ - for requirements planning). In addition, t									
	LF - for long-term firm conditions (e.g., the su meets the definition of the contract.	service. "Long-tei ipplier must atterr	rm" means fiv	ve years or lo ergency ene	onger and " ergy from th	firm" means ird parties to	that service of maintain deli	annot be interru veries of LF ser	upted for econo vice). This cat	omic rea egory s
'	F - for intermediate-te	rm firm service. T	he same as l	F service e	xpect that "	intermediate	-term" means	longer than one	e year but less	than fiv
	SF - for short-term ser	vice. Use this cate	egory for all fi	rm services	, where the	duration of e	each period o	f commitment fo	r service is on	e year o
	LU - for long-term serv and reliability of the de		ated generat	ing unit. "Lo	ng-term" m	eans five yea	ars or longer.	The availability	and reliability o	of servio
'	IU - for intermediate-te	rm service from a	designated	generating u	init. The sai	me as LU se	rvice expect t	hat "intermediat	e-term" means	s longei
1	EX - For exchanges of	electricity. Use the	nis category f	or transactio	ons involving	g a balancing	of debits an	d credits for ene	ergy, capacity,	etc. and
	OS - for other service. designated units of Les								ies, such as al	l non-fir
	AD - for out-of-period a	adjustment. Use t	his code for a	iny accounti	ng adjustme	ents or "true-	ups" for servi	ce provided in p	prior reporting	years. F
5.   6.   7.   8.	tariffs or contract desig For requirements RQ p non-coincident peak (N demand is the maximu reaches its monthly pe Report in column (g) th respondent for energy Report demand charge the amount shown in c receipt of energy. If mo certain credits or charge The data in columns (g i) must be reported as Footnote entries as reco	ourchases and an NCP) demand in c im metered hourly eak. Demand repo- he megawatthours storage purchase es in column (k), e column (m). Repo- pre energy was do ges covered by th g) through (n) mus Exchange Recei	y type of serviculumn (e), are column (e), are virted in column s shown on b ss. Report in column (in energy charger rt in column (in elivered than e agreement, st be totaled of ved on Page	vice involving and the avera integration) in s (e) and (' lils rendered columns (i) a es in column n) the total c received, er provide an on the last lin 401, line 12	g demand c ge monthly demand in a f) must be in to the resp and (j) the n to (l), and the charge show ther a negat explanatory ne of the sc t. The total a	coincident p a month. Mo n megawatts oondent, excl negawatthou e total of any vn on bills re ive amount. y footnote. hedule. The amount in co	sed on a moleak (CP) dem nthly CP dem . Footnote ar uding purcha rs of power e other types of ceived as set If the settlem total amount	nand in column and is the mete y demand nots ses for energy s xchanges receiv f charges, inclu- the nert by the r ent amount (m) in columns (g) a	(f). For all other red demand di tated on a mer storage. Repor- ved and delive ding out-of-per espondent. Fo include credits and (h) must bo	er types uring th gawatt I t in colu red, use riod adji or power s or cha e report
						Demand /W)			POWER EX	CHAN
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	Hours Purchased	MegaWatt Hours Received (i)	Mega Hou Deliv (j
1	a 3 Bar G Wind Turbine #3 LLC	LU					72			
2	Avangrid Renewable (Golden Hills)	LU					408,537			
3	Avista Corp. WWP Division	OS					50,554			

				1	1	ı	1
4	a Avista Nichols Pump	EX				21,151	
5	<sup>ര്വ</sup> Powerex (Point Roberts)	IF			20,550		
6	₪ BIO ENERGY (Washington) LLC	LU			4		
7	n Black Creek Hydro	LU			5,960		
8	ا Bloks Evergreen Dairy	LU			107		
9	ம BP Energy Co.	AD			16		
10	BP Energy Co.	OS			60,636		
11	<sup></sup> Bonneville Power Admistration	LF					
12	Bonneville Power Admistration	OS			829,294		
13	Brookfield Energy Marketing LP	OS			35,320		
14	₪ CA Carbon Obligation	AD					
15	⊠ California ISO - EIM Purchases	AD					
16	California ISO - EIM Purchases	OS			838,627		
17	California ISO	OS			16,535		
18	CAMAS SOLAR	LU			4,649		
19	ش Cascade Community Solar	OS			29		
20	ங Chelan County PUD #1	AD					
21	Chelan County PUD #1	OS			74,041		
22	© Chelan PUD - Rock Island and Rocky Reach	LU			2,572,112		
23	₪ Citigroup Energy (Financial)	OS					
24	Citigroup Energy Inc	OS			344,618		
25	City of Roseville	OS		1	1,900		
26		AD			35		

	© Clatskanie PUD					
27	Clatskanie PUD	OS		3,086		
28	<u>ဖ</u> Clearwater Wind	LU		212,049		
29	دی Conoco, Inc.	AD		44		
30	Conoco, Inc.	OS		1,399,746		
31	© CONSTELLATION ENERGY	AD		121		
32	CONSTELLATION ENERGY	OS		883,427		
33	CP Energy Marketing (Epcor)	OS		7,343		
34	System Deviation	EX			50,800	178
35	ա Douglas County PUD #1	AD				
36	Douglas County PUD #1	OS				
37	≌ Douglas PUD - Wells Project	IU		231,936		
38	<sup>(w)</sup> Douglas PUD - Wells Project	AD				
39	യ Douglas PUD - Wells Project	LU		1,083,200		
40	DYNASTY POWER INC	OS		6,500		
41	യ Edaleen Dairy, LLC	OS		3,677		
42	EDF Trading NA LLC	OS		3,474		
43	☑ Emerald City Renewables, LLC	LU		31,788		
44	(aa) Energy Keepers Inc.	AD		12		
45	Energy Keepers Inc.	OS		1,008		
46	ها Eugene Water & Electric	AD		(35)		
47	Eugene Water & Electric	OS		7,498		
48	ee) EV Operating/power cost deferral	AD				

49	ها) Farm Power Rexville LLC	OS			3,792		
50	Grant County PUD #2	OS			8,607		
51	ها) Grant PUD - Priest Rapids Project	AD					
52	land Grant PUD - Priest Rapids Project	LU			464,646		
53	هت Green Direct RECs	AD					
54	Gridforce Energy Management, LLC.	OS			7		
55	Avangrid Renewables (PPM Energy)	OS			777,607		
56	<sub>(ah)</sub> Idaho Power Company	AD			124		
57	Idaho Power Company	OS			5,537		
58	ها Ikea U.S. West, Inc.	LU			31		
59	ها KERR DAM- ENERGY KEEPER	LU			350,341		
60	Avangrid Avangrid Renewables (Klondike Wind Power III)	AD					
61	Avangrid Avangrid Renewables (Klondike Wind Power III)	LU			118,007		
62	هم) Knudsen Wind Turbine#1	LU			78		
63	ها Koma Kulshan Associates	AD					
64	<sup>(ao)</sup> Koma Kulshan Associates	LU			30,247		
65	(ap) Lake Washington School District #414	OS			219		
66	ها) Lund Hill Solar, LLC	AD					
67		LU			345,989		

	<u>(ar)</u>	l	1	I	I	I	I	1	I
	Lund Hill Solar, LLC								
68	MERCURIA ENERGY	OS				3,407			
69	ها Mitsui Bussan (Financial)	OS							
70	الع Morgan Stanley CG	AD				(131)			
71	است Morgan Stanley CG	LF				244,785			
72	Morgan Stanley CG	OS				35,832			
73	<sup>™</sup> Morgan Stanley CG (Financial)	OS							
74	Nevada Energy	OS				200			
75	NextEra Energy Power Marketing	OS				4,320			
76	<sup>(aw)</sup> Puget Sound Hydro (Nooksack)	OS				15,282			
77	Northwestern Energy	OS				26,859			
78	(ax) Pacific Gas & Elec - Exchange	EX						413,000	413
79	Pacificorp	OS				12,967			
80	(av) Penstemon Solar	LU				10,069			
81	Port of Coupeville	OS				58			
82	Portland General Electric	OS				42,077			
83	Powerex Corp.	OS				108,213			
84	յից Powerex Summer Capacity	IF				488,000			
85	(bb) Powerex Winter Capacity	IF				488,000			
86	Public Service of Colorado	OS				3			
87	Rainbow Energy Marketing	OS				5,396			
88	™ Rainer BioGas	OS				3,154			
89	رلعا Residential Exchange	AD							
90		OS				200			

	Sacramento Municipal						
91	be Seattle City Light Marketing	AD			(18)		
92	Seattle City Light Marketing	OS			37,232		
93	⊠ Shell Energy (Coral Pwr)	AD			(638)		
94	Shell Energy (Coral Pwr)	OS			260,623		
95	bal Sierra Pacific Industries	AD					
96	لفان Sierra Pacific Industries	LU			83,814		
97	ت Skookumchuck Hydro	LU			4,809		
98	(b) Skookumchuck Wind PPA	LU			312,450		
99	Snohomish County PUD #1	OS			13,730		
100	wauk Wind LLC	AD					
101	الله Swauk Wind LLC	OS			7,940		
102	الس Hillside Clean Energy (Sygitowicz)	LU			563		
103	(bn) TACOMA GLASS	OS			115		
104	Tacoma Power	OS			20,369		
105	Tenaska Power Services Co.	os			32		
106	The Energy Authority	OS			44,098		
107	Transalta Centralia Generation LLC	LU			3,328,032		
108	ाळ TransAlta Energy Marketing	AD			(409)		
109	TransAlta Energy Marketing	OS			992,660		
110	TransCanada Energy Sales Ltd	OS			150		
111	Turlock Irrigation District	OS			3,412		
112		LU			70,262		

	<sup>tea)</sup> Twin Falls Hydro						
113	URTICA SOLAR	LU			204		
114	لية) VanderHaak Dairy Digester	IU			2,514		
115	Vitol Inc.	OS			5,470		
116	South Fork II Associates(Weeks Falls)	OS			12,447		
117	ம்) Wells Fargo (Financial)	OS					
15	TOTAL				17,932,254	484,951	591

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT	Â	•
(a) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		
3 Bar G Wind Turbine #3 LLC Con	tract Expires Dec, 2029		
(b) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
Avangrid Renewable (Golden Hill	s) Contract Expires Apr, 204	2	
(c) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
Avista Nichols Pump Contract Ex	pires Oct, 2023		
(d) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
Powerex (Point Roberts) Contrac	t Expires Sep, 2025		
(e) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
BIO ENERGY (Washington) LLC Con	tract Expires Dec, 2026		
(f) Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
Black Creek Hydro Contract Expi	res Dec, 2032		
(g) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
Bloks Evergreen Dairy Contract	Expires Dec, 2031		
(h) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
BP Energy Co. Prior Period Adju	stment		
(i) Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
Bonneville Power Admistration C	ontract Expires Dec, 2026		
(j) Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
CA Carbon Allowance			
(k) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
CAISO - EIM Purchases Prior Per	iod Adjustment		
(I) Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
CAMAS SOLAR Contract Expires De	c, 2036		
(m) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		
Cascade Community Solar Contrac	t Expired Dec, 2022		
(n) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		
Chelan County PUD #1 Prior Peri	od Adjustment		
(o) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		
Chelan PUD - Rock Island and Ro \$ 7,650,871 Debt Service \$17,1		ct, 2031Administr Grand Total \$42,1	
(p) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		
Citigroup Energy Power Financia	l Hedging Transactions		
(q) Concept: NameOfCompanyOrPublic4	AuthorityProvidingPurchasedPower		
Clatskanie PUD Prior Period Adj	ustment		
( <u>r)</u> Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
Clearwater Wind Contract Expire	s Nov, 2047		
(s) Concept: NameOfCompanyOrPublicA	AuthorityProvidingPurchasedPower		
Conoco, Inc. Prior Period Adjus	tment		
(t) Concept: NameOfCompanyOrPublicA	uthorityProvidingPurchasedPower		
CONSTELLATION ENERGY Prior Peri	od Adjustment		
(u) Concept: NameOfCompanyOrPublic	AuthorityProvidingPurchasedPower		

	ompanyOrPublicAuthorityProvidingPurchasedPower
Douglas PUD - Well	s Project Contract Expires Sep, 2024
(w) Concept: NameOfC	CompanyOrPublicAuthorityProvidingPurchasedPower
Douglas PUD - Well	s Project Prior Period Adjustment
(x) Concept: NameOfC	ompanyOrPublicAuthorityProvidingPurchasedPower
 Douglas PUD - Well	s Project Contract Expires Sep, 2028
	ompanyOrPublicAuthorityProvidingPurchasedPower
Edaleen Dairy, LLC	Contract Expired Dec, 2022
(Z) Concept: NameOfC	ompanyOrPublicAuthorityProvidingPurchasedPower
Emerald City Renew	ables, LLC Contract Expires Dec, 2029
(aa) Concept: NameOf(	CompanyOrPublicAuthorityProvidingPurchasedPower
Energy Keepers Inc	. Prior Period Adjustment
(ab) Concept: NameOf	CompanyOrPublicAuthorityProvidingPurchasedPower
Eugene Water & Ele	ctric Prior Period Adjustment
(ac) Concept: NameOf(	CompanyOrPublicAuthorityProvidingPurchasedPower
EV Operating/power	
(ad) Concept: NameOf	CompanyOrPublicAuthorityProvidingPurchasedPower
Farm Power Rexvill	e LLC Contract Expired Dec, 2022
(ae) Concept: NameOf	CompanyOrPublicAuthorityProvidingPurchasedPower
Grant PUD - Priest	Rapids Project Prior Period Adjustment
(af) Concept: NameOfC	CompanyOrPublicAuthorityProvidingPurchasedPower
Grant PUD - Priest	Rapids Project Contract Expires Apr, 2052
(ag) Concept: NameOf(	CompanyOrPublicAuthorityProvidingPurchasedPower
Green Direct RECs	
(ah) Concept: NameOf	CompanyOrPublicAuthorityProvidingPurchasedPower
Idaho Power Compan	y Prior Period Adjustment
(ai) Concept: NameOfC	CompanyOrPublicAuthorityProvidingPurchasedPower
Ikea U.S. West, In	c. Contract Expires Dec, 2031
(aj) Concept: NameOfC	CompanyOrPublicAuthorityProvidingPurchasedPower
KERR DAM-ENERGY KE	EPER Contract Expires Jul, 2035
(ak) Concept: NameOf(	CompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable	s (Klondike Wind Power III) Prior Period Adjustment
	CompanyOrPublicAuthorityProvidingPurchasedPower
(al) Concept: NameOfC	
<u> </u>	s (Klondike Wind Power III) Contract Expires Nov, 2027
Avangrid Renewable	s (Klondike Wind Power III) Contract Expires Nov, 2027 fCompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable (am) Concept: NameOf	
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbi:	fCompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbi (an) Concept: NameOf(	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbis (an) Concept: NameOf( Koma Kulshan Assoc	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbit (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf(	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower iates Prior Period Adjustment
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbin (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf( Koma Kulshan Assoc	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower Hiates Prior Period Adjustment CompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbit (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf( Koma Kulshan Assoc (ap) Concept: NameOf(	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower siates Prior Period Adjustment CompanyOrPublicAuthorityProvidingPurchasedPower siates Contract Expires Mar, 2037
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbi: (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf( Koma Kulshan Assoc (ap) Concept: NameOf( Lake Washington Sci	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower tiates Prior Period Adjustment CompanyOrPublicAuthorityProvidingPurchasedPower tiates Contract Expires Mar, 2037 CompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewable (am) Concept: NameOf Knudsen Wind Turbin (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf( Koma Kulshan Assoc (ap) Concept: NameOf( Lake Washington Sci (aq) Concept: NameOf(	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower states Prior Period Adjustment CompanyOrPublicAuthorityProvidingPurchasedPower states Contract Expires Mar, 2037 CompanyOrPublicAuthorityProvidingPurchasedPower shool District #414 Contract Expired Dec, 2022
Avangrid Renewable: (am) Concept: NameOf Knudsen Wind Turbi: (an) Concept: NameOf( Koma Kulshan Assoc (ao) Concept: NameOf( Koma Kulshan Assoc (ap) Concept: NameOf( Lake Washington Sci (aq) Concept: NameOf( Lund Hill Solar, L	fCompanyOrPublicAuthorityProvidingPurchasedPower ne#1 Contract Expires Dec, 2029 CompanyOrPublicAuthorityProvidingPurchasedPower states Prior Period Adjustment CompanyOrPublicAuthorityProvidingPurchasedPower states Contract Expires Mar, 2037 CompanyOrPublicAuthorityProvidingPurchasedPower school District #414 Contract Expired Dec, 2022 CompanyOrPublicAuthorityProvidingPurchasedPower

(at) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Morgan Stanley CG Prior Period Adjustment	
(au) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Morgan Stanley CG Contract Expires Dec, 2026	
(av) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Morgan Stanley CG Power Financial Hedging Transactions	
(aw) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Puget Sound Hydro (Nooksack) Contract Expired Dec, 2022	
(ax) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Pacific Gas & Elec - Exchange Contract Expires Dec, 2027	
(av) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Penstemon Solar Contract Expires Dec, 2036	
(az) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Port of Coupeville Contract Expired Dec, 2022	
(ba) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Powerex Corp. Contract Expires Sep, 2024	
(bb) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Powerex Corp. Contract Expires Mar, 2024	
(bc) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Rainer BioGas Contract Expired Dec, 2022	
(bd) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Residential Exchange	
(be) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Seattle City Light Marketing Prior Period Adjustment	
(bf) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Shell Energy (Coral Pwr) Prior Period Adjustment	
(bg) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Sierra Pacific Industries Prior Period Adjustment	
(bh) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Sierra Pacific Industries Contract Expires Dec, 2037	
(bi) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Skookumchuck Hydro Contract Expires Dec, 2025	
(bj) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Skookumchuck Wind PPA Contract Expires Nov, 2040	
(bk) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Swauk Wind Prior Period Adjustment	
(bl) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Swauk Wind LLC Contract Expired Dec, 2022	
(bm) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Hillside Clean Energy (Sygitowicz) Contract Expires Dec, 2030	
(bn) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
TACOMA GLASS Contract Expires Apr, 2023	
(bo) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
Transalta Centralia Generation LLC Contract Expires Dec, 2025	
(bp) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower	
TransAlta Energy Marketing Prior Period Adjustment	

(bq) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Twin Falls Hydro Contract Expires Feb, 2025

(br) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

URTICA SOLAR Contract Expires Dec, 2036

(bs) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

VanderHaak Dairy Digester Contract Expires Dec, 2023

(bt) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

South Fork II Associates(Weeks Falls) Contract Expired Dec, 2022

(bu) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Wells Fargo Power Financial Hedging Transactions FERC FORM NO. 1 (ED. 12-90)

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This report is:

	e of Respondent: Sound Energy, Iı	าс.	(1) ☑ An ( (2) □ A R			ate of Report: /14/2023	Year/Period of End of: 2022/		
			TRANS			FOR OTHERS (A	Account 456.1) (Inclu	ding transa	ctions re
2.   3.   4.   5.   6.   7.   9.   9.	quarter. Use a separate lin Report in column company or public ownership interess In column (d) enter Service for Self, L transmission serv explanation in a for In column (e), ide Report receipt an was received as s Report in column stated on a mega Report in column In column (k) thro provide revenues adjustments. Exp was made, enter The total amounts	he of data for e (a) the compain c authority that t in or affiliation er a Statistical .FP - "Long-Te ice, OS - Othe botnote for eacontify the FERC d delivery loca specified in the (h) the rumbe watts basis an (i) and (j) the t ugh (n), report from energy c lain in a footno zero (0) in colu s in columns (i)	each distinct type ny or public auth t the energy was n the responder Classification co rm Firm Point to r Transmission contract. In coll tions for all sing contract. In coll r of megawatts d explain. otal megawattho the revenue an harges related t te all componer mn (n). Provide and (j) must be	e of transmission a nority that paid for a delivered to. Pro thas with the ent de based on the e p Point Transmissi Service and AD - iee General Instru- or Tariff Number, le contract path, " umn (g) report the of billing demand to purs received and nounts as shown co o the amount of e the of the amount of a footnote explain	service involv the transmis vide the full r tites listed in original contr on Service, ( Out-of-Period On separate point to point designation that is specifi delivered. on bills or vou- nergy transfe shown in colu- sing the natu	ving the entities lision service. Rep name of each con columns (a), (b) a actual terms and DLF - Other Long d Adjustments. Us nitions of codes. e lines, list all FEF " transmission set for the substation and in the firm trans- uchers. In column arred. In column ( umn (m). Report i re of the non-mo	ves, other public authors sted in column (a), (b) port in column (b) the of npany or public authors or (c). conditions of the serve -Term Firm Transmiss se this code for any action RC rate schedules or of rvice. In column (f), re- n, or other appropriate nsmission service con a (k), provide revenuess m), provide the total re- n column (n) the total netary settlement, incli mission Delivered for	and (c). company or rity. Do not a lice as follow sion Service counting ad contract desi port the des identificatio tract. Deman avenues fror charge shou uding the ar	public aut ibbreviate /s: FNO - , SFP - SI ljustments ignation f n for whe nd reporte nd charge m all othear wn on bills nount anc
Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRA E Megawa Hours <u>Receive</u> (i)
1	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OS	<u>س</u> FRS #60	Beverly Park Substn	Goldbar Substation	0 <sup>(ac)</sup> 0	
2	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OLF	یں FRS #28	Beverly Park Substn	Hilton Lake Substn	( <u>ad)</u> 0	71,1
3	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	له) OLF	₩ FRS #28	Beverly Park Substn	Olympic Pipe Substn	0 <sup>(96)</sup>	10,83
4	Tacoma City Light	Tacoma City Light	Tacoma City Light	OS	(Z) FRS #62	Starwood Substation	Baldi Substation	<u>(af)</u> 0	
5	Bonneville Power Administration	Bonneville Power Admin	City of Blaine	FNO	(aa) PSE OATT	Custer Substation	Blaine&Semiahmo Sub	( <u>ea)</u> 0	86,74
	Bonneville	Bonneville Power	City of Sumas	FNO	PSE OATT	Bellingham Substn	City of Sumas Sub	(ah)	35,08
6	Power Administration	Admin							
6 7		Admin Bonneville Power Admin	Kittitas County PUD	FNO	PSE OATT	White River Substn	Teanaway Substation	0 <sup>(in)</sup>	23,27

9	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Maple Valley Substn	Ames Lake Tap	(ak) 0	23,23
10	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Olympia Substation	Luhr Beach Tap	( <u>al)</u> 0	16,13
11	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Maple Valley Substn	North Bend Substn	(am)	
12	Bonneville Power Administration	Bonneville Power Admin	Port of Seattle and Various	FNO	PSE OATT	Various	Sea Tac Airport	(an)	143,30
13	Bonneville Power Administration	Bonneville Power Admin	Lewis County PUD	FNO	PSE OATT	BPAT.PSEI	Tono Substation	0 <sup>(aa)</sup>	1,35
14	Morgan Stanley Capital Group, Inc.	Various	Various	رم LFP	PSE OATT	John Day, COB	John Day, COB	100	876,00
15	Morgan Stanley Capital Group	Various	Various	(e) LFP	PSE OATT	Various Washington	Various Washington	90	788,40
16	Powerex	Various	Various	<u>ش</u> LFP	PSE OATT	John Day, COB	John Day, COB	225	1,961,01
17	Powerex.	Various	Various	<u>ه</u> LFP	PSE OATT	Various Washington	Various Washington		
18	Powerex	Various	Various	<u>س</u> LFP	PSE OATT	Various Washington	Various Washington	88	770,88
19	Seattle City Light	Various	Various	<u>م</u> LFP	PSE OATT	Various Washington	Various Washington	16	140,16
20	TransAlta Energy	Various	Various	۵ LFP	PSE OATT	John Day, COB	John Day, COB	75	657,00
21	Vantage Wind Energy LLC- Invenergy	Various	Various	ی LFP	PSE OATT	Various Washington	Various Washington		
22	Whatcom County PUD	Whatcom County PUD	Whatcom County PUD	<u>م</u> LFP	PSE OATT	Custer Substation	Enterprise Sub	2	17,52
23	Brookfield Renewables	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	185	24,38
24	Shell Energy North America	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	645	41,74
25	Exelon Generation	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	12	28
26	Guzman Energy	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	6	28
27	Avangrid Renewables	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	24	9,93
28	Powerex	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	6	72
29	Powerex	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	559	13,77
30		Various	Various	SFP				352	9,78

	Snohomish County PUD				PSE OATT	Various Washington	Various Washington	
31	The Energy Authority	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	
32	Avista Corporation	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	7
33	Brookfield Renewables	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	9
34	Brookfield Renewables	Various	Various	NF	PSE OATT	Various Washington	Various Washington	
35	Shell Energy North America	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	20,3
36	Shell Energy North America	Various	Various	NF	PSE OATT	Various Washington	Various Washington	130,6
37	Dynasty Power Inc	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	111,1
38	Dynasty Power Inc	Various	Various	NF	PSE OATT	Various Washington	Various Washington	2
39	CP Energy Marketing	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	
40	Exelon Generation	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	19,9
41	Exelon Generation	Various	Various	NF	PSE OATT	Various Washington	Various Washington	
42	Guzman Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	105,5
43	Guzman Energy	Various	Various	NF	PSE OATT	Various Washington	Various Washington	1
44	Macquarie Energy, LLC	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	5,6
45	Mercuria Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	70,1
46	Morgan Stanley Capital Group, Inc.	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	9,7
47	Portland General Electric Company	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	101,8
48	Powerex	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	97,0
49	Powerex	Various	Various	NF	PSE OATT	Various Washington	Various Washington	31,2
50	Rainbow Energy Marketing	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	27,7
51	Seattle City Light	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	1
52	Snohomish County PUD	Various	Various	NF	PSE OATT	Various Washington	Various Washington	4,2

53	The Energy Authority	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	174,5
54	The Energy Authority	Various	Various	NF	PSE OATT	Various Washington	Various Washington	3
55	TransAlta Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	8,2
56	TransAlta Energy	Various	Various	NF	PSE OATT	Various Washington	Various Washington	
57	Tacoma Power	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	
58	Vitol, Inc.	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB	13,2
59	Air Liquide	Various	Air Liquide	رس FNO	PSE OATT	ها Rocky Reach 115KV Sw	Air Liquide	73,2
60	Air Products	Various	Air Products	m FNO	PSE OATT	Rocky Reach 115KV Sw	Air Products	51,1
61	AMCOR Rigid Plastics USA	Various	AMCOR Rigid Plastics USA	ा FNO	PSE OATT	Rocky Reach 115KV Sw	AMCOR Rigid Plastics	46,4
62	Bellingham Cold Storage - Roeder	Various	Bellingham Cold Storage - Roeder	۵ FNO	PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor- Roed	19,1
63	Bellingham Cold Storage - Orchard	Various	Bellingham Cold Storage - Orchar	ه FNO	PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor- Orch	19,3
64	Boeing	Various	Boeing	<del>ت</del> FNO	PSE OATT	Rocky Reach 115KV Sw	Boeing	365,0
65	BP Products North America Inc	Various	BP Products North America	ه FNO	PSE OATT	Rocky Reach 115KV Sw	BP Products North America Inc	804,0
66	Center Drive Owners Association	Various	Center Drive Owners	۳ FNO	PSE OATT	Rocky Reach 115KV Sw	Center Drive Owners	4,1
67	HollyFrontier Puget Sound Refining	Various	HollyFrontier	<u>س</u> FNO	PSE OATT	Rocky Reach 115KV Sw	HollyFrontier	329,8
68	Tesoro Refining & Marketing CMP	Various	Tesoro	<sup>™</sup> FNO	PSE OATT	Rocky Reach 115KV Sw	Tesoro	277,8
69	Shell Oil Products (Equilon)	Various	Shell (Equilon)	FNO	PSE OATT	Various Washington	Various Washington	
70	Air Liquide	Various	Air Liquide	AD	PSE OATT	Rocky Reach 115KV Sw	Air Liquide	
71	BP Products North America Inc	Various	BP Products North America	AD	PSE OATT	Rocky Reach 115KV Sw	BP Products North America	
72	Boeing	Various	Various	AD	PSE OATT	Various Washington	Various Washington	
73		Various	Various	AD				

	Bonneville Power Administration				PSE OATT	Various Washington	Various Washington		
74	Morgan Stanley Capital	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
75	Portland General Electric	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
76	Powerex	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
77	Seattle City Light	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
78	Shell Oil Products (Equilon)	Various	Shell (Equilon)	AD	PSE OATT	Various Washington	Various Washington		
79	Sierra Pacific Industries	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
80	The Energy Authority	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
81	TransAlta Energy	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
82	Tesoro	Various	Tesoro	AD	PSE OATT	Various Washington	Various Washington		
35	TOTAL							2,385	8,890,06

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file://fdc1s-el16webp2/FercPDF/INPUT/20230414-8072\_jf2yjq32/wk-20221231.... 12/21/2023

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE	DATA	
(a) Concept: StatisticalClassificationCod	0		
Contract expires with two years			
(b) Concept: StatisticalClassificationCod			
Contract expires with two years			
(c) Concept: StatisticalClassificationCod			
Use of facilities on pre-888 co automatically renewed unless ot		tion. Contract expires	every 10 years but is
(d) Concept: StatisticalClassificationCod	e		
Contract expires August 1, 2025	ö.		
(e) Concept: StatisticalClassificationCod	e		
Contract expires October 1, 202	25.		
(f) Concept: StatisticalClassificationCode	9		
Powerex LFP 225 MW - Inlcudes t MW - September 1, 2023; 100 MW		following end dates: 2	25 MW - October 1, 2027; 100
(g) Concept: StatisticalClassificationCod	e		
Powerex LFP 225 MW - Inlcudes t MW - September 1, 2023; 100 MW		following end dates: 2	5 MW - October 1, 2027; 100
(h) Concept: StatisticalClassificationCod	e		
Contract expires on April 1, 20			
(i) Concept: StatisticalClassificationCode	)		
Contract expires on July 1, 202	25.		
(j) Concept: StatisticalClassificationCode			
Contract expires on October 1,		1, 2027 (50MW).	
(k) Concept: StatisticalClassificationCod			
Contract expires on July 1, 202			
(I) Concept: StatisticalClassificationCode			
Contract expires with one year (m) Concept: StatisticalClassificationCod			
Customer takes retail wheeling	service under the Washin		nd Transportation
Commission's special retail whe (n) Concept: StatisticalClassificationCod		er schedure 449.	
Customer takes retail wheeling		gton State Utilities a	nd Transportation
Commission's special retail whe			
(o) Concept: StatisticalClassificationCod			
Customer takes retail wheeling Commission's special retail whe		2	nd Transportation
(p) Concept: StatisticalClassificationCod			
Customer takes retail wheeling Commission's special retail whe			nd Transportation
(q) Concept: StatisticalClassificationCod			
Customer takes retail wheeling Commission's special retail whe			nd Transportation
(r) Concept: StatisticalClassificationCode	9		
Customer takes retail wheeling Commission's special retail whe			nd Transportation
(s) Concept: StatisticalClassificationCod	e		

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

## (t) Concept: StatisticalClassificationCode

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

#### (u) Concept: StatisticalClassificationCode

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.

## (v) Concept: StatisticalClassificationCode

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.

#### (w) Concept: RateScheduleTariffNumber

Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.

## (x) Concept: RateScheduleTariffNumber

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.

# (y) Concept: RateScheduleTariffNumber

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Olympic Pipe substation.

#### (Z) Concept: RateScheduleTariffNumber

Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.

#### (aa) Concept: RateScheduleTariffNumber

Full title of the FERC rate is FERC Electric Tariff of Puget Sound Energy, Inc. filed with the Federal Energy Regulatory Commission, Open Access Transmission Tariff.

#### (ab) Concept: TransmissionPointOfReceipt

Full name of the point of receipt is Rocky Reach 115KV Switchyard.

## (ac) Concept: BillingDemand

Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.

# (ad) Concept: BillingDemand

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.

## (ae) Concept: BillingDemand

Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish ine to Snohomish County PUD's Olympic Pipe substation.

#### (af) Concept: BillingDemand

Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.

## (ag) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

# (ah) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

# (ai) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

## (aj) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

## (ak) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

## (al) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

# (am) Concept: BillingDemand

Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

illing demand is based on monthly peak consistent with Puget Sound Energy's OATT.	
(ao) Concept: BillingDemand	
illing demand is based on monthly peak consistent with Puget Sound Energy's OATT.	
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
se of facilities charges.	
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
se of facilities charges.	
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
se of facilities charges.	
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
se of facilities charges.	
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	n charges.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	n charges.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	h charges.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	n charges.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	n charges.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax, facilities fees and loss return	n charges.
(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services and loss return charges.	
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services and loss return charges.	
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services and loss return charges.	
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers	
ncludes ancillary services, Washington State tax and loss return charges.	

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Distribution of prior year unreserved use penalty charges.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
FERC FORM NO. 1 (ED. 12-90)

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	of Respondent: Sound Energy, Inc.	eport is: An Original A Resubmission		Date of Report: Year/Period of Report 04/14/2023 End of: 2022/ Q4							
	TRANSMISSION OF ELECTRICITY BY ISO/RTOS										
2. 3. 4. 5.	<ol> <li>Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.</li> <li>Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).</li> <li>In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.</li> <li>In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.</li> <li>In column (d) report the revenue amounts as shown on bills or vouchers.</li> <li>Report in column (e) the total revenues distributed to the entity listed in column (a).</li> </ol>										
Line No.	Payment Received by (Transm Owner Name) (a)	ission	Statistical Classification (b)	or Tariff	e Schedule Number c)	Total Reve Rate Sche Tarii (d)	dule or ff	Total Revenue (e)			
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3											
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49				
40	TOTAL			
			-	

FERC FORM NO. 1 (REV 03-07)

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	of Respondent: Sound Energy, Inc.		ort is: n Original Resubmission	ear/Period of Ro nd of: 2022/ Q4							
	TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)										
<ol> <li>Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</li> <li>In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</li> <li>In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</li> <li>Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</li> <li>Report in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</li> <li>Enter Term Time (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</li> <li>Enter ""TOTAL"" in column (a) as the last line.</li> <li>Footnote entries and provide explanations following all required data.</li> </ol>											
			TRANSFER	OF ENERGY	EXPENSES		AISSION OF EL	ECTRICITY BY			
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)			
1	Bonneville Power Admin	(a) LFP	0 <sup>(a)</sup>		رما 40,057,056		<u>~</u> 7,680,036	47,737,092			
2	Bonneville Power Admin	<u>له</u> LFP	<u>ش</u> 19,242,703	19,242,703	(h) 54,924,928		<u>0</u> 24,161,889	79,086,817			
3	Bonneville Power Admin	SFP			11,600			11,600			
4	Bonneville Power Admin	NF	793	793	14,000	5,979	<sup>(k)</sup> 732	20,711			
5	Bonneville Power Admin	OS					<del>"</del> 10,450	10,450			
6	Bonneville Power Admin	os					<sup>(m)</sup> 7,085	7,085			
7	Bonneville Power Admin	OS					6,082,965	6,082,965			
8	Bonneville Power Admin	OS					<sup>©</sup> 5,000	5,000			
9	Bonneville Power Admin	OS					<u>لە</u> 5,886,202	5,886,202			
10	Bonneville Power Admin	AD					<sup>(1)</sup> (448,700)	(448,700)			
11	Brookfield Energy Mrktg	OS					<sup>(r)</sup> (2,238)	(2,238)			
12	Chelan County PUD No. 1	© OLF	2,714,683	2,714,683			5,709,624	5,709,624			
13	ConocoPhillips Co.	OS					(223,256)	(223,256)			
14	Avista	OS					<sup>(ш)</sup> 933	933			
15	Dynasty Power Inc.	OS					<u>₩</u> (12,482)	(12,482)			
16	Avista	NF	600	600		3,170		3,170			
17		OS					<sup>(w)</sup> 143,352	143,352			
	•	•	•	•	•	-	•	-			

	Grant County PUD No. 2							
18	Iberdrola Renewables	OS					<sup>⊠</sup> (101,908)	(101,908)
19	Idaho Power Company	OS					<sup>₩</sup> (254,601)	(254,601)
20	Klickitat County PUD	ط OLF	1,591,661	1,591,661			( <u>z)</u> 1,380,996	1,380,996
21	Klondike Wind Power III	OS					<sup>(aa)</sup> 377,665	377,665
22	Klondike Wind Power III	AD					(ab)452	452
23	Morgan Stanley CG	OS					(458,758)	(458,758)
24	Idaho Power Company	NF	201	201		1,007		1,007
25	NorthWestern Energy	SFP	12,528	12,528	53,374		<sub>(ad)</sub> 1,377	54,751
26	NorthWestern Energy	NF	23,311	23,311		111,216	<sup>(ae)</sup> 3,499	114,715
27	NorthWestern Energy	OS					<sup>(af)</sup> 407,175	407,175
28	NorthWestern Energy	AD					<sup>(ag)</sup> (32,425)	(32,425)
29	Northwestern Energy	OS					<sup>(ah)</sup> 84,452	84,452
30	EDF Trading	OS					<sup>(ai)</sup> (8,986)	(8,986)
31	Portland General Elec	NF	625	625		2,453		2,453
32	Portland General Elec	AD						
33	Powerex Corp	OS					(391,700)	(391,700)
34	Rainbow Energy Mrketing	OS					<sup>(ak)</sup> (300)	(300)
35	Seattle City Light	OS					<sup>@11</sup> 105,366	105,366
36	Shell Energy	OS						
37	Snohomish County PUD # 1	OS					<sup>(am)</sup> 48,386	48,386
38	Tacoma Power	OS					<sup>(an)</sup> (31,500)	(31,500)
39	Talen Energy Marketing	NF						
40	Talen Energy Marketing	OS					(ao)727,282	727,282
41	The Energy Authority	OS					<sub>(457,944)</sub>	(457,944)
42	The Energy Authority	AD						
43	TransAlta Energy Mrktng	OS					<sup>(aq)</sup> 670,179	670,179
44	TransAlta Energy Mrktng	OS					(1,346,436)	(1,346,436)
45	TransAlta Energy Mrktng	AD						
46	Whatcom Co PUD	AD						
47	Whatcom Co PUD	OS					<sup>(as)</sup> 17,219	17,219
48	EIM application fee	OS					<sup>(at)</sup> 1,500	1,500

49	Vitol co.	OS					<sup>(au)</sup> (19,196)	(19,196)
50	Vitol co.	AD					<sup>(av)</sup> 8,254	8,254
	TOTAL		23,587,105	23,587,105	95,060,958	123,825	49,731,639	144,916,422

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	FOOTNOTE DATA
(a) Concept: StatisticalClassificatio	nCode
<u> </u>	everal tables with end dates ranging from October 2022 to June 2037.
(b) Concept: StatisticalClassificatio	
	everal tables with end dates ranging from July 2022 to March, 2029.
(c) Concept: StatisticalClassificatio	
Contract end date is Octobe	
(d) Concept: StatisticalClassificatio	
Contract end date is June 3	
(e) Concept: TransmissionOfElectr	
Total MWh's for BPA firm to MWh'samongst the contracts	ransmission is calculated to be 19,242,703. The reporting does not split the for the long-term firm Mid-Columbia projects, the other long-term firm n firm contracts, so the entire 19,242,703 is reported with the long-term firm
(f) Concept: TransmissionOfElectri	cityByOthersEnergyReceived
MWh'samongst the contracts	ransmission is calculated to be 19,242,496. The reporting does not split the for the long-term firm Mid-Columbia projects, the other long-term firm n firm contracts, so the entire 19,242,496 is reported with the long-term firm
(g) Concept: DemandChargesTran	smissionOfElectricityByOthers
Fixed transmission capacity	y charges that are related to the contracts for the Mid-Columbia hydro project
(h) Concept: DemandChargesTran	smissionOfElectricityByOthers
Fixed transmission capacity projects.	y charges other than those related to the contracts for the Mid-Columbia hydro
(i) Concept: OtherChargesTransmi	issionOfElectricityByOthers
Ancillary services.	
(i) Concept: OtherChargesTransmi	issionOfElectricityByOthers
supplemental spin reserves total so reported all of th also includes regulatory en	services including all spin and supplemental spin reserves. There are spin and for both firm and non-firm transmission but the reporting only shows it in the reserves with the firm transmission "other" charges on line 2. The amount ntries done to record interest that PSE received on a transmission deposit as dits to transmission expense. The total also includes loss return charges.
(k) Concept: OtherChargesTransm	issionOfElectricityByOthers
Ancillary services	
(I) Concept: OtherChargesTransmi	issionOfElectricityByOthers
BPA NWPP Reserve Sharing Fe	ee
(m) Concept: OtherChargesTransn	nissionOfElectricityByOthers
Use of facilities charges.	
(n) Concept: OtherChargesTransm	nissionOfElectricityByOthers
Intertie charge and capacit	ty rights charges.
(o) Concept: OtherChargesTransm	nissionOfElectricityByOthers
BPA Non-refundable fee for	Transmission Service Request processing fee.
(p) Concept: OtherChargesTransm	nissionOfElectricityByOthers
Wind integration and genera	ator imbalance charges.
(q) Concept: OtherChargesTransm	nissionOfElectricityByOthers
\$ (119,212) BI	PA - CA Wind Integration PA - 3rd AC Capacity Rights PA IS - NFP Wheeling otal

(s) Concept: OtherC	hargesTransmissionOfElectricityByOthers
Jse of facilitie	s charges.
(t) Concept: OtherCh	nargesTransmissionOfElectricityByOthers
Reimbursement fr	om ConocoPhillips for use of PSE capacity on Bonneville Power Administration lines.
(u) Concept: OtherC	hargesTransmissionOfElectricityByOthers
Avista EIM pass-	through charges.
(v) Concept: OtherC	hargesTransmissionOfElectricityByOthers
leimbursement fr	om Dynasty Power for use of PSE capacity on Bonneville Power Administration lines.
(w) Concept: OtherC	chargesTransmissionOfElectricityByOthers
Jse of transmiss	ion facilities charges.
(x) Concept: OtherC	hargesTransmissionOfElectricityByOthers
eimbursement fr	om Iberdrola Renewables for use of PSE capacity on Bonneville Power Administration lines.
(v) Concept: OtherC	hargesTransmissionOfElectricityByOthers
eimbursement fr	om Idaho Power for use of PSE capacity on Bonneville Power Administration lines.
(z) Concept: OtherC	hargesTransmissionOfElectricityByOthers
Actual cost capa	city charges.
(aa) Concept: Other	ChargesTransmissionOfElectricityByOthers
Vind integration	charges.
(ab) Concept: Other	ChargesTransmissionOfElectricityByOthers
djustment of pr	ior period wind integration charges.
(ac) Concept: Other	ChargesTransmissionOfElectricityByOthers
Reimbursement fr ines.	om Morgan Stanley Capital Group for use of PSE capacity on Bonneville Power Administratio
(ad) Concept: Other	ChargesTransmissionOfElectricityByOthers
Ancillary servic	es.
(ae) Concept: Other	ChargesTransmissionOfElectricityByOthers
Ancillary servic	es.
(af) Concept: OtherC	ChargesTransmissionOfElectricityByOthers
Jse of facilitie	s charges.
(ag) Concept: Other	ChargesTransmissionOfElectricityByOthers
Northwestern pri	or period adjustment of transmission charges following tariff rate settlement.
(ah) Concept: Other	ChargesTransmissionOfElectricityByOthers
Northwestern EIM	pass-through charges.
(ai) Concept: OtherC	ChargesTransmissionOfElectricityByOthers
Reimbursement fr	om EDF Trading for use of PSE capacity on Bonneville Power Administration lines.
(aj) Concept: OtherC	ChargesTransmissionOfElectricityByOthers
Reimbursement fr	om Powerex for use of PSE capacity on Bonneville Power Administration lines.
(ak) Concept: Other	ChargesTransmissionOfElectricityByOthers
Reimbursement fr	om Rainbow Energy for use of PSE capacity on Bonneville Power Administration lines.
(al) Concept: OtherC	ChargesTransmissionOfElectricityByOthers
repay Amortizat	ion charge for Seattle City Light.
(am) Concept: Other	ChargesTransmissionOfElectricityByOthers
Annual Beverly P	ark use of facilities charge
(an) Concept: Other	ChargesTransmissionOfElectricityByOthers
Reimbursement fr	om Tacoma Power for use of PSE capacity on Bonneville Power Administration lines.

Premium Amortization. (ap) Concept: OtherChargesTransmissionOfElectricityByOthers Reimbursement from The Energy Authority for use of PSE capacity on Bonneville Power Administration lines. (aq) Concept: OtherChargesTransmissionOfElectricityByOthers Ancillary services - reserves (ar) Concept: OtherChargesTransmissionOfElectricityByOthers Reimbursement from TransAlta Energy Marketing for use of PSE capacity on Bonneville Power Administration lines. (as) Concept: OtherChargesTransmissionOfElectricityByOthers Whatcom inter-connection loss. (at) Concept: OtherChargesTransmissionOfElectricityByOthers EIM application fee PSEM to PSEI (au) Concept: OtherChargesTransmissionOfElectricityByOthers Reimbursement from Vitol for use of PSE capacity on Bonneville Power Administration lines. (av) Concept: OtherChargesTransmissionOfElectricityByOthers Vitol transmission resale prior period adjustment.

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	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of R 04/14/202		Year/Period of Report End of: 2022/ Q4		
_	М	ISCELLANEOUS GENERAL EXPENS	SES (Account 93	30.2) (ELECTRI	C)		
Line No.		Description (a)		Amount (b)			
1	Industry Association Dues				793,889		
2	Nuclear Power Research E	kpenses					
3	Other Experimental and Ge	neral Research Expenses					
4	Pub and Dist Info to Stkhldr	sexpn servicing outstanding Securiti	es				
5	Oth Expn greater than or eq less than \$5,000	ual to 5,000 show purpose, recipient,	amount. Group if				
6	Western Electric Coordinato	or Council Dues		8,000			
7	Board of Director Fees and	Expenses			538,752		
8	Other Membership Dues				544,411		
9	Treasury Fees & Expenses		148,672				
10	Misc General Expense - Electric						
11	State/Fed Govt Related Industry Expenses 6						
46	TOTAL 7,615,3						

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	of Responden Sound Energy						Date of Report: Year/Period 04/14/2023 End of: 202			eriod of Report 2022/ Q4	
	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)										
	<ol> <li>Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</li> <li>Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</li> <li>Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year. Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used. In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used. For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</li> <li>If provisions for depreciation were made during the year in addition to depreciation provided by applica</li></ol>										
			A. Summary of [	Deprec	iation and	Amort	ization Ch	arges			
Line No.			Functional Classification (a)Depreciation Expense (Account 403) (b)Expens Retirem Costs (Ac 403.		preciation pense for Asset etirement ts (Account 403.1) (c)	Amortization of Limited Term Electric Plant t (Account 404) (d)		Amortization of Other Electric Plant (Acc 405) (e)		<u>Total</u> (f)	
1	Intangible Pla	ant			15,941,8		1,850			15,941,850	
2	Steam Produ	uction Plant	42,113,280		5,311,592	311,592				47,424,872	
3	Nuclear Proc	duction Plant									
4	Hydraulic Pro Conventiona	oduction Plant- I	19,780,971		1,223,4		3,498			21,004,469	
5	Hydraulic Pro Pumped Stor	oduction Plant- rage									
6	Other Produc	ction Plant	78,787,015		3,218,71	5					82,005,730
7	Transmissior	n Plant	37,831,774		64,628	8					37,896,402
8	Distribution F	Plant	160,411,443		202,028	8					160,613,471
9	Regional Tra Market Oper	ansmission and ation					_				
10	General Plar	nt	15,664,669								15,664,669
11	Common Pla	ant-Electric	19,879,231		105,69	1	52,71 <sup>2</sup>	,590			72,696,512
12	12         TOTAL         374,468,383         8,902,654         69,876,938         45								453,247,975		
			B. Basis f	for Am	ortization C	Charge	es				
			C. Factors Use	d in Es	stimating D	epreci	ation Cha	rges			
Line No.	Account Depreciable Estimated Avg. No. Plant Base (in Service Life Sa (a) Thousands) (c) (Pe				Net Salvage (Percent) (d)	Applied Morta			ality Curve Type Life (f) (g)		

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FERC FORM NO. 1 (REV. 12-03)

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FERC Form Document Accession #: 20230414-8072 Filed Date: 04/14/2023

	of Respondent: Sound Energy,	Inc.	This repor (1) ☑ An (2) □ A F			Date of Report: 04/14/2023		Year/Period of End of: 2022/ (		
2.   3.   4.	cases before a re Report in columr Show in column List in columns (1	s (details) of reg egulatory body, c is (b) and (c), on (k) any expenses (), (g), and (h), ey i than \$25,000) n	r cases in wh ly the current s incurred in p openses incur	ission expense ich such a bod year's expense rior years whic red during the	es incurred du ly was a party es that are no ch are being a	t deferred and th mortized. List in	year (or incl ne current y column (a)	ear's amortizat the period of a	ion of amour mortization.	ts deferre
0.1		, and \$20,000 m				EXPENS			YEAR	AMOR
						CURREN		GED TO		
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (C)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Accoun (j)
1	WUTC Filing Fee	11,286,335		11,286,335		Electric	928	11,286,335		
2	Federal fees:									
3	Upper & Lower Baker Project	2,060,440		2,060,440		Electric	928	2,060,440		
4	Snoqualmie 1 & 2 Project	151,638		151,638		Electric	928	151,638		
5	FERC Regulatory Comm Trading	1,222,627		1,222,627		Electric	928	1,222,627		
6	Other Charges:									
7	FERC Regulatory Legal Fees		281,776	281,776		Electric	928	281,776		
8	State Regulatory Legal Fees		254,848	254,848		Electric	928	254,848		
9	Transmission Rate Case		170,397	170,397		Electric	928	170,397		
10	General Rate Case Legal Fees		3,000,344	3,000,344		Electric	928	3,000,344		
46	TOTAL	14,721,040	3,707,365	18,428,405			•	18,428,405		

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Name of Respondent: Puget Sound Energy, Ir	IC.	This report is: (1) ☑ An Original (2) □ A Resubmissior		Date of Report: 04/14/2023		r/Period of R of: 2022/ Q4	
	R	ESEARCH, DEVELOPMEN	T, AND DEMON	STRATION ACTIV	VITIES		
demonstration (R, for jointly-sponsor the respondent's o Uniform System o	D and D) pro ed projects.(lo cost for the ye f Accounts).	s incurred and accounts char ject initiated, continued or co dentify recipient regardless o ear and cost chargeable to ot cable classification, as shown	oncluded during t of affiliation.) For hers (See definit	the year. Report a any R, D and D w	lso support g ork carried w	iven to other ith others, sh	s during the year low separately
	and D Perfor	rmed Internally:		Overhea Undergr			
Genera	ydroelectric Recreatio	on fish and wildlife droelectric		Distribution Regional Trar Environment Other (Classid \$50,000.) Total Cost Inc	(other than e fy and includ	quipment)	
	luclear Inconventiona Siting and hea	ustion or gas turbine al generation	E	lectric, R, D and E Research Sup the Electric P Research Sup Research Sup Research Sup	D Performed oport to the e ower Resear oport to Edise oport to Nucl oport to Othe	electrical Res ch Institute on Electric In ear Power G	
\$50,000 or more, measurement, ins grouped. Under O 4. Show in column (e during the year, lis charged in column 5. Show in column (g	briefly describ ulation, type o ther, (A (6) ar b) the account sting Account n (e). g) the total una	nd D items performed interna- bing the specific area of R, D of appliance, etc.). Group iten nd B (4)) classify items by typ t number charged with exper 107, Construction Work in P amortized accumulating of co	and D (such as ms under \$50,00 be of R, D and D nses during the y trogress, first. Sh osts of projects.	safety, corrosion of 0 by classification activity. rear or the account low in column (f) th This total must equ	performed ou control, pollut s and indicat t to which an ne amounts r ual the balan	tion, automat te the numbe nounts were o related to the	ion, r of items capitalized account
<ol> <li>If costs have not be identified by ""Est.</li> </ol>	een segregat	Demonstration Expenditures, ted for R, D and D activities of I related testing facilities ope	or projects, subm	nit estimates for co		l), and (f) with	n such amounts
					CHAR	UNTS GED IN NT YEAR	
Line <u>Classifica</u> No. (a)	ation	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	Unamortized Accumulation (g)
1 Note: No R&D A 2022	ctivity for						

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	of Respondent: Sound Energy, Inc.	This report is (1) ☑ An Or (2) □ A Res	iginal		e of Report: 4/2023		Period of Report f: 2022/ Q4
		DISTRI	BUTION OF SALARIES	AND	WAGES		
Depar deterr	t below the distribution of total sala tments, Construction, Plant Remov nining this segregation of salaries a t results may be used.	als, and Other	Accounts, and enter su	ch am	ounts in the appropria	ate lines	s and columns provided. In
Line No.	Classification (a)		Direct Payroll Distribution (b)		Allocation of Pay Charged for Clea Accounts (c)		Total (d)
1	Electric						
2	Operation						
3	Production		24,850,	297			
4	Transmission		10,319,	321			
5	Regional Market						
6	Distribution		26,373,	857			
7	Customer Accounts		8,123,	062			
8	Customer Service and Informatio	nal	2,392,	878			
9	Sales		758,	325			
10	Administrative and General		40,571,	604			
11	TOTAL Operation (Enter Total of 10)		113,389,	344			
12	Maintenance						
13	Production		4,182,	702			
14	Transmission		2,163,	255			
15	Regional Market						
16	Distribution		8,836,	579			
17	Administrative and General		98,	003			
18	TOTAL Maintenance (Total of line 17)	es 13 thru	15,280,	539			
19	Total Operation and Maintenance	<b>;</b>					
20	Production (Enter Total of lines 3	and 13)	29,032,	999			
21	Transmission (Enter Total of lines	s 4 and 14)	12,482,	576			
22	Regional Market (Enter Total of L 15)	ines 5 and					
23	Distribution (Enter Total of lines 6	and 16)	35,210,	436			
24	Customer Accounts (Transcribe f	rom line 7)	8,123,	062			
25	Customer Service and Informatio (Transcribe from line 8)	nal	2,392,	878			

# FERC Form

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26	Sales (Transcribe from line 9)	758,325		
27	Administrative and General (Enter Total of lines 10 and 17)	40,669,607		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	128,669,883	1,035,104	129,704,98
29	Gas			
30	Operation			
31	Production - Manufactured Gas	65,351		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	2,734,150		
34	Storage, LNG Terminaling and Processing	1,099,690		
35	Transmission			
36	Distribution	21,736,736		
37	Customer Accounts	5,838,066		
38	Customer Service and Informational	1,088,685		
39	Sales	(68,110)		
40	Administrative and General	17,562,822		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	50,057,390		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	303,147		
47	Transmission			
48	Distribution	5,394,526		
49	Administrative and General	91,129		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	5,788,802		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	65,351		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	2,734,150		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,402,837		
56	Transmission (Lines 35 and 47)			
	(Total of lines 31 thru	27,131,262		

58	Distribution (Lines 36 and 48) Customer Accounts (Line 37)	5,838,066		
59	Customer Service and Informational (Line 38)	1,088,685		
60	Sales (Line 39)	(68,110)		
61	Administrative and General (Lines 40 and 49)	17,653,951		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	55,846,192	449,263	56,295,455
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	184,516,075	1,484,367	186,000,442
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	76,228,815	613,233	76,842,048
69	Gas Plant	30,720,678	247,136	30,967,814
70	Other (provide details in footnote):	59,809,295	481,145	60,290,440
71	TOTAL Construction (Total of lines 68 thru 70)	166,758,788	1,341,514	168,100,302
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,554,986	20,554	2,575,540
74	Gas Plant	2,324,285	18,698	2,342,983
75	Other (provide details in footnote):	276,568	2,225	278,793
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,155,839	41,477	5,197,316
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	<sup>@</sup> 28,236,359	227,151	28,463,510
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95	TOTAL Other Accounts	28,236,359	227,151	28,463,510
96	TOTAL SALARIES AND WAGES	384,667,061	3,094,509	387,761,570

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DATA	Ą	

Description	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d) (Col-7 + Col8)
121 Non Utility Property	4,506	36	4,542
163 Store Expense	4,322,017	34,769	4,356,786
182 Regulatory Asset	16,664,417	134,058	16,798,475
185 Temporary Facilities	24,942	201	25,143
149 Misc. Deferred Debits	1,568,579	12,619	1,581,198
186 Misc. Deferred Debits	2,940,183	23,653	2,963,836
Misc. 400 Accounts	2,704,387	21,756	2,726,143
143 Accts Receivable Misc.	_	_	_
Prelim Survey OG 183	6,404	52	6,456
Allocated OG 184	_	_	_
Misc. 200 Accounts	924	7	931
Jackson Prairie Joint Venture - Capital - PSE Share	_	_	_
Jackson Prairie Joint Venture - Expense - PSE Share	_	_	_
TOTAL	28,236,359	227,151	28,463,510

FERC FORM NO. 1 (ED. 12-88)

Page 354-355

Name of Respondent: Puget Sound Energy, Inc.       This report is: (1) ☑ An Original (2) ☐ A Resubmission       Date of Report: 04/14/2023       Year/Period of Report End of: 2022/ Q4         COMMON UTILITY PLANT AND EXPENSES         1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also sho the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used giving the allocation factors.         2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.         3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.         4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission				
Puget Sound Energy, Inc.       (1) D An Original       04/14/2023       End of: 2022/ Q4         (2) A Resubmission       04/14/2023       End of: 2022/ Q4         COMMON UTILITY PLANT AND EXPENSES         1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also sho the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used giving the allocation factors.         2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.         3. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission	New (Decentration)			Man (Decircle) (Decord
(2) A Resubmission     COMMON UTILITY PLANT AND EXPENSES  1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also sho the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used giving the allocation factors. 2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used. 3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation. 4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission				
<ol> <li>Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also sho the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used giving the allocation factors.</li> <li>Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</li> <li>Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission</li> </ol>		(2) 🛛 A Resubmission		
<ul> <li>classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also sho the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used giving the allocation factors.</li> <li>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.</li> <li>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation used and give the factors of allocation.</li> <li>4. Give date of approval by the Commission for use of the common utility plant classification.</li> </ul>			ANT AND EXPENSES	·
or other authorization.	<ul> <li>classified by accounts as prothe allocation of such plant or giving the allocation factors.</li> <li>2. Furnish the accumulated provaccumulated provisions, and provisions relate, including exact short by the second by the level of the year the expense accounts as provided by the level utility plant to which such expensions.</li> </ul>	vided by Electric Plant Instruction 13, osts to the respective departments us visions for depreciation and amortizat amounts allocated to utility departme xplanation of basis of allocation and fa es of operation, maintenance, rents, d Uniform System of Accounts. Show th benses are related. Explain the basis of	Common Utility Plant, of the Ur ing the common utility plant and ion at end of year, showing the nts using the common utility pla actors used. lepreciation, and amortization for e allocation of such expenses to of allocation used and give the f	iform System of Accounts. Also show explain the basis of allocation used, amounts and classifications of such nt to which such accumulated or common utility plant classified by o the departments using the common actors of allocation.

ACCOUNT	DESCRIPTION	BOOK VALUE 12/3	-	CCUMULATED PROVI AMORT	SION FOR DEPR	
C302	Franchises	485,094	19	06,154		
C303	Software Development	511,628,585	29	3,118,745		
C389	Land and Land Rights	53,483,328	3,	139,536		
C390	Structures and Improvements	213,463,030	94	1,036,854		
C391	Office Furniture and Equipment	102,050,632	37	,644,604		
0392	Transportation Equipment	1,290,036	(5	71,622)		
C393	Stores Equipment	92,576	44	1,995		
C394	Tools/Shop/Garage Equipment	1,511,886	1,	161,020		
C396	Power Operated Equipment	738,787	42	1,169		
C397	Communication Equipment	142,885,869	40	0,886,454		
C398	Miscellaneous Equipment	647,759	2,	199,578		
0399	Other Tangible Property	1,258,506	32	14,099		
Total	Common Plant in Service	1,029,536,088	47	2,601,586		
3. Common es	xpense allocated to Electric and Gas Departme	nt:				
Account	Description	Total Allocated	Allocated	Allocated	Basis	
			to Electric	to Gas		
403	Depreciation	30,129,177	19,879,232	10,249,946	(D)	
404	Amortization of LTD Term Plant	82,441,488	54,394,894	28,046,594	(D)	
901	Customer Accounts and					
	Collection Supervision	211,783	123,215	88,568	(A)	
902	Meter Reading Expense	2,227,061	1,396,145	830,917	(B)	
903	Customer Records and Collections	25,608,458	14,899,001	10,709,457	(A)	
904	Uncollectible Accounts	123,659	81,590	42,069	(D)	
908	Customer Assistance	1,840,463	1,070,781	769,682	(A)	
909	Information and Instructional					
	Advertising	1,372,941	798,777	574,164	(A)	
910	Miscellaneous Customer Services and Information	_	_	_	(A)	
912	Common Sales	(232,754)	(135,416)	(97,338)	(A)	
920	Administrative and General Salaries	98,523,687	65,005,929	33,517,758	(A) (D)	
920	Office Supplies & Expense	2,667,723	1,760,164	907,559	(D) (D)	
922	Administrative Expense Transferred	(42,147,037)	(27,808,615)	(14,338,422)	(D)	
923	Outside Services Employed	19,705,117	13,001,436	6,703,681	(D) (D)	
924	Property Insurance	199,013	117,796	81,217	(C)	
925	Injuries & Damages	9,078,685	5,281,979	3,796,706	(C) (A)	
928	Regulatory Commission	(225,564)	(148,827)	(76,737)	(D)	
930.1	Common Gen Advertising Exp	29,434	19,420	10,013	(D)	
930.2	Miscellaneous General Expense	11,707,317	7,724,488	3,982,829	(D)	
931	Rents	8,736,420	5,764,290	2,972,130	(D)	
935	Maintenance of General Plant	24,831,261	16,383,666	8,447,595	(D)	
Fotal Expense		276,828,331	179,609,943	97,218,388		
	h Average Number of Customers					
A) 12 Mont	in revenuge realition of customers					
	eter Reading Customers					
<li>B) Joint Me</li>	-					

FERC FORM NO. 1 (ED. 12-87)

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Repor 04/14/2023	t: Year/Perio End of: 202	d of Report 22/ Q4							
	АМС	OUNTS INCLUDED IN ISO/RT	O SETTLEMENT STAT	EMENTS								
	1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.											
Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)							
1	Energy											
2	Net Purchases (Account 555)	2,189,796	5,132,913	8,432,170	<sup>(a)</sup> 34,286,228							
2.1	Net Purchases (Account 555.1)											
3	Net Sales (Account 447)	(6,182,636)	(6,610,918)	(13,547,717)	<sup>(b)</sup> (25,890,475)							
4	Transmission Rights											
5	Ancillary Services											
6	Other Items (list separately)											
7												
8												
9												
10												
11												
12												
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14												
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16												
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41					
42					
43					
44					
45					
46	TOTAL	(3,992,840)	(1,478,005)	(5,115,547)	8,395,753

FERC FORM NO. 1 (NEW. 12-05)

Name of Responde Puget Sound Energ		(1) 🗹 A	This report is: (1) ☑ An Original (2) □ A Resubmission			Year/Period of Report End of: 2022/ Q4	
			FOOTNO	TE DATA			
(a) Concept: IsoOrF	toSettlement	sEnergyNetPurch	asesPurchasedPow	er			
		Q1 2022	<u>Q2 2022</u>	Q3 2022	Q4 2022	<u>YTD 2022</u>	
EIM Purchases	\$	2,171,091 \$	5,014,918 \$	7,307,567 \$	33,842,159 \$	48,335,735	
Intertie Purchases		18,705	117,995	1,124,603	444,069	1,705,372	
Total by Quarter	\$	2,189,796 \$	5,132,913 \$	8,432,170 \$	34,286,228 \$	50,041,107	
		- N. 10 I					
(b) Concept: IsoOrF	RtoSettlement	sEnergyNetSales					
(b) Concept: IsoOrF		sEnergyNetSales	<u>Q2 2022</u>	<u>Q3 2022</u>	<u>Q4 2022</u>	<u>YTD 2021</u>	
<u> </u>		6,	<u>Q2 2022</u> (5,895,731) \$	<u>Q3 2022</u> (12,246,143) \$	<u>Q4 2022</u> (23,857,420) \$		
(b) Concept: IsoOrF EIM Purchases Intertie Purchases		<u>Q1 2022</u>			-	(48,153,561)	

FERC FORM NO. 1 (NEW. 12-05)

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Orig (2) □ A Resu		Date of Repo 04/14/2023		ear/Period of Repo nd of: 2022/ Q4	rt					
		PURCHASES	AND SALES OF AN	NCILLARY SERV	ICES							
respoi In colu	t the amounts for each type of a ndents Open Access Transmiss umns for usage, report usage-re	ion Tariff. lated billing determ	nant and the unit of	measure.			in the					
<ol> <li>On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.</li> <li>On Line 2 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.</li> <li>On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.</li> <li>On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.</li> <li>On Line 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the year.</li> <li>On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year.</li> </ol>												
		Amoun	Purchased for the	e Year	Amo	unt Sold for the Y	'ear					
		Usage - R	elated Billing Dete	rminant	Usage - R	elated Billing Det	erminant					
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)					
1	Scheduling, System Control and Dispatch	0 <sup>(a)</sup>			<sup>®</sup> 92,57	2 MW	8,348,29					
2	Reactive Supply and Voltage	<del>ر</del> ت)			<sup>@</sup> 24,66	0 MW	158,15					
3	Regulation and Frequency Response	7,622	MWH	624	<sup>(e)</sup> 6,25	2 MW	2,262,41					
							(2 3/0 310					
4	Energy Imbalance	(13,707)	MWH	(899,772)	(46,992							
4 5	Energy Imbalance Operating Reserve - Spinning	(13,707) 2,604,211	MWH MWH	(899,772) 753,077	(46,992 <sup>®</sup> 7,69	,						
-	Operating Reserve -			,		1 MW	1,013,529					
5	Operating Reserve - Spinning Operating Reserve -	2,604,211	MWH	753,077	<sup>(f)</sup> 7,69	1 MW 1 MW	1,013,529 986,160 (3,167,913					

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Puget Sound Energy, Inc.	This report           (1) ☑ An C           (2) □ A Re		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
		FOOTNOTE [	ATA	-
(a) Concept: AncillaryServicesP	urchasedNumberOfUr	nits		
Number of Units	Unit of measure	Dollars		
139,077 793	MW MWh	\$ 25,707,894 719 \$ 25,708,613		
(b) Concept: AncillaryServicesS	oldNumberOfUnits			
Units for column e lines dollars billed since actu kW/week, kW/day, and kWh.	al billings are			zed MW/month based on the s (kW/year, kW/month,
(c) Concept: AncillaryServicesP	urchasedNumberOfUr	nits		
Number of Units	Unit of measure	Dollars		
71,805 793	MW MWh	\$		
The units include reactive supply and vo Administration for which the rate is curre		\$ 77,004 eville Power		
(d) Concept: AncillaryServicesS	oldNumberOfUnits			
Units for column e lines dollars billed since actu kW/week, kW/day, and kWh.	al billings are			
(e) Concept: AncillaryServicesS	oldNumberOfUnits			
1,329 MW, Dollars: \$1,704	1,876Units for co on the dollars b	olumn e lines 1, billed since actu	2, 3, 5, and 6 have	57,541Schedule 13, Units: been calculated to a ed on a number of different
(f) Concept: AncillaryServicesSc	ldNumberOfUnits			
Units for column e lines dollars billed since actu kW/week, kW/day, and kWh.	al billings are			zed MW/month based on the s (kW/year, kW/month,
(g) Concept: AncillaryServicesS	oldNumberOfUnits			
Units for column e lines dollars billed since actu kW/week, kW/day, and kWh.	al billings are			
(h) Concept: AncillaryServicesP	urchasedNumberOfUr	nits		
Schedule 9 Generator Imba	alance is reporte	ed in "Other" sa	es.	
(i) Concept: AncillaryServicesSo	ldNumberOfUnits			
Schedule 9 Generator Imba FERC FORM NO. 1 (New 2-04)	alance is reporte	ed in "Other" sa	es.	
		<b>D</b> 000		

	of Respondent: Sound Energy, Inc.		This repo (1) ☑ Ar (2) □ A		on	Date o 04/14/2	f Report: 2023		riod of Report 2022/ Q4	
			MONT	HLY TRANS	MISSION S	YSTEM PE	AK LOAD			
2. 3. 4.	Report the monthly p physically integrated, Report on Column (b Report on Columns ( Report on Columns ( Instruction for the def	furnish the r ) by month th c ) and (d) th e) through (j)	equired info te transmiss e specified i by month th	rmation for e ion system's nformation fore system' m	ach non-inte peak load. or each mon onthly maxir	grated systems	em. ssion - system pe	ak load rep	orted on Colum	n (b).
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point- to-point Reservations (g)	Other Long- Term Firm Service (h)	Short-Term Firm Point- to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 1) Puget Sound Energy, Inc.									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	Мау									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: 1) WA Area Facilities (Page 400)									
1	January	4,923	1	18	<sup>₩</sup> 4,013	<sup>(ak)</sup> 312	581	17	4,080	(aw)303
2	February	5,091	23	8	<sup>(z)</sup> 4,126	<sup>(al)</sup> 368	581	16	3,785	(ax)388

3	March	4,682	10	8	<sup>(aa)</sup> 3,743	<sup>(am)</sup> 341	581	17	598	<sup>(av)</sup> 234
4	Total for Quarter 1				11,882	1,021	1,743	50	8,463	925
5	April	4,276	13	9	<sup>(ab)</sup> 3,375	(an) 298	581	22	848	<sup>(az)</sup> 275
6	Мау	3,795	13	8	<sup>(ac)</sup> 2,917	(ao)286	581	11	1,418	<sup>(ba)</sup> 263
7	June	4,242	27	18	<sup>(ad)</sup> 3,346	<sup>(ap)</sup> 315	581	0	2,697	<sup>(bb)</sup> 272
8	Total for Quarter 2				9,638	899	1,743	33	4,963	810
9	July	4,562	28	18	<sup>(ae)</sup> 3,651	(aq)329	581	1	2,920	<sup>(bc)</sup> 234
10	August	4,328	8	18	<sup>@1</sup> 3,423	<sup>@1</sup> 322	581	2	3,210	<sup>/bd)</sup> 320
11	September	3,807	1	18	<sup>(an)</sup> 2,907	(as)306	581	13	911	<u><sup>ശ്രമ)</sup>180</u>
12	Total for Quarter 3				9,981	957	1,743	16	7,041	734
13	October	3,890	25	19	<sup>(ah)</sup> 2,976	<sup>(at)</sup> 319	581	14	750	<sup>(bf)</sup> 240
14	November	4,940	29	18	<sup>(ai)</sup> 3,984	<sup>(au)</sup> 357	581	18	2,821	<sup>(ba)</sup> 155
15	December	5,619	22	18	<sup>(a)</sup> 4,728	(av)289	581	21	4,341	<sup>(bh)</sup> 182
16	Total for Quarter 4				11,688	965	1,743	53	7,912	577
17	Total				43,189	3,842	6,972	152	28,379	3,046
	NAME OF SYSTEM: 2) Southern Intertie (Page 400)									
1	January	<del>(۵)</del> 700			0	0	400	300	0	0
2	February	<del>۵)</del> 700			0	0	400	300	0	0
3	March	<sup>(c)</sup> 700			0	0	400	300	0	0
4	Total for Quarter 1				0	0	1,200	900	0	0
5	April	<sup>(d)</sup> 700	30		0	0	400	300	6	0
6	Мау	<sup>(e)</sup> 700			0	0	400	300	0	0
7	June	<u>"</u> 700			0	0	400	300	0	0
8	Total for Quarter 2				0	0	1,200	900	6	0
9	July	<del>۵۱</del> 700			0	0	400	300	0	0
10	August	<u>(h)</u> 700			0	0	400	300	6	0
11	September	<del>^</del> 700			0	0	400	300	12	0
12	Total for Quarter 3				0	0	1,200	900	18	0
13	October	<del>0</del> 700			0	0	400	300	6	0
14	November	<u></u> 700			0	0	400	300	6	0
15	December	<del>^</del> 700			0	0	400	300	6	0
16					0	0	1,200	900	18	0

	Total for Quarter 4							
17	Total			0	4,800	3,600	42	0
	NAME OF SYSTEM: 3) Colstrip (Page 400)							
1	January	<del>س</del> 383	(	0	383	0	0	0
2	February	<sup>(m)</sup> 383	(	0	383	0	0	0
3	March	<mark>ത</mark> 383	(	0	383	0	0	0
4	Total for Quarter		(	0	1,149	0	0	0
5	April	<sup>ഇ</sup> 383	(	0	383	0	0	0
6	Мау	<sup>(a)</sup> 383	(	0	383	0	0	0
7	June	<u>"</u> 383	(	0	383	0	0	0
8	Total for Quarter 2		(	0	1,149	0	0	0
9	July	<sup>(s)</sup> 383	(	0	383	0	0	0
10	August	<u>°</u> 383	(	0	383	0	0	0
11	September	<del>‴</del> 383	(	0	383	0	0	0
12	Total for Quarter 3		(	0	1,149	0	0	0
13	October	<u>₩</u> 383	(	0	383	0	0	0
14	November	<sup>(w)</sup> 383	(	0	383	0	0	0
15	December	<sup>(X)</sup> 713	(	0	713	0	0	0
16	Total for Quarter 4		(	0	1,479	0	0	0
17	Total		(	0	4,926	0	0	0
	NAME OF SYSTEM: Total (Page 400)							
1	January	6,006	4,013	312	1,364	317	4,080	303
2	February	6,174	4,126	368	1,364	316	3,785	388
3	March	5,765	3,743	341	1,364	317	598	234
4	Total for Quarter		11,882	1,021	4,092	950	8,463	925
5	April	5,359	3,375	298	1,364	322	854	275
6	Мау	4,878	2,917	286	1,364	311	1,418	263
7	June	5,325	3,346	315	1,364	300	2,697	272
8	Total for Quarter 2		9,638	899	4,092	933	4,969	810
9	July	5,645	3,651	329	1,364	301	2,920	234
10	August	5,411	3,423	322	1,364	302	3,216	320

11	September	4,890		2,907	306	1,364	313	923	180
12	Total for Quarter 3			9,981	957	4,092	916	7,059	734
13	October	4,973		2,976	319	1,364	314	756	240
14	November	6,023		3,984	357	1,364	318	2,827	155
15	December	7,032		4,728	289	1,694	321	4,347	182
16	Total for Quarter 4			11,688	965	4,422	953	7,930	577
17	Total			43,189	3,842	16,698	3,752	28,421	3,046

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of 1 04/14/20		Year/Period of Report End of: 2022/ Q4
	FOOTNO	DTE DATA		
(a) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in		were left blank	due to the	fact that Network Service
plus the Long-Term Firm Service multiple hours on the same day.	and Short-Term Firm S	Service for the	month were	the same value for
(b) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.	columns (c) and (d) w and Short-Term Firm S	were left blank Service for the	due to the month were	fact that Network Service the same value for
(c) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(d) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(e) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.	columns (c) and (d) w and Short-Term Firm S	were left blank Service for the	due to the month were	fact that Network Service the same value for
(f) Concept: MonthlyPeakLoadExcluding	soAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(g) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(h) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(i) Concept: MonthlyPeakLoadExcludingI	soAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.	and Short-Term Firm S			
(i) Concept: MonthlyPeakLoadExcludingI	soAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(k) Concept: MonthlyPeakLoadExcluding	IsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				
(I) Concept: MonthlyPeakLoadExcludingI	soAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.	and Short-Term Firm S			
(m) Concept: MonthlyPeakLoadExcluding	glsoAndRto			
Day and Hour of Monthly Peak in plus the Long-Term Firm Service multiple hours on the same day.				

## (n) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (o) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

## (p) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (q) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

## (r) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (s) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

## (t) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

## (u) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (v) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (w) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (x) Concept: MonthlyPeakLoadExcludingIsoAndRto

Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

# (y) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

# (z) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

# (aa) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

(ab) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ac) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ad) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (ae) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (af) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ag) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ah) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (ai) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (ai) Concept: FirmNetworkServiceForSelf

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ak) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (al) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (am) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (an) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ao) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (ap) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (aq) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (ar) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (as) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (at) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

## (au) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (av) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

#### (aw) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (ax) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (ay) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (az) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (ba) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (bb) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

# (bc) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

# (bd) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

# (be) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

## (bf) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

# (bg) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### (bh) Concept: OtherService

Other Service (j) represents the total MWHr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

#### FERC FORM NO. 1 (NEW. 07-04)

	of Respondent: Sound Energy, Inc.	(	`his report is: 1)			e of Report: 14/2023		ear/Period o nd of: 2022/				
	Monthly ISO/RTO Transmission System Peak Load											
2.   3.   4.	Report the monthly peak not physically integrated Report on Column (b) by Report on Columns (c) ar Report on Columns (e) ti Service in Column (g) ar Amounts reported in Col	, furnish the ra ( month the tra nd (d) the spea- hrough (i) by i re to be excluded	equired inform ansmission sys cified informati month the syst ded from those	ation for each stem's peak lo on for each m em's transmis amounts repo	non-integrat ad. onthly transn sion usage b orted in Colu	ed system. nission - syste y classificatio nns (e) and (i	em peak load n. Amounts	d reported or	n Column (t	o).		
Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point- to- Point Service Usage (i)	Total Usage (j)		
	NAME OF SYSTEM: 0											
1	January											
2	February											
3	March											
4	Total for Quarter 1				0	0	0	0	0	(		
5	April											
6	Мау											
7	June											
8	Total for Quarter 2				C	0	0	0	0	(		
9	July											
10	August											
11	September											
12	Total for Quarter 3				C	0	0	0	0	(		
13	October											
14	November											
15	December											
16	Total for Quarter 4				C	0	0	0	0	(		
17	Total Year to Date/Year				c	0	0	0	0	C		

FERC FORM NO. 1 (NEW. 07-04)

Page 400a

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission		Date of Report: 2023-04-14	Year/Perioo End of: 202	
		ELECTRIC ENE	RGY A	CCOUNT	•	
Repor the ye	t below the information called for co ar.	ncerning the disposition of e	ectric er	nergy generated, purcha	sed, exchanged a	and wheeled during
Line No.	ltem (a)	MegaWatt Hours (b)	Line No.	ltem (a)		MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF EN	ERGY	
2	Generation (Excluding Station Use	e):	22	Sales to Ultimate Cons (Including Interdepartm		21,613,415
3	Steam	4,464,059	23	Requirements Sales fo instruction 4, page 311		7,136
4	Nuclear		24	Non-Requirements Sal (See instruction 4, pag		6,037,297
5	Hydro-Conventional	758,615	25	Energy Furnished With	out Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Co (Electric Dept Only, Ex Use)		22,72
7	Other	5,976,262	27	Total Energy Losses		1,343,947
8	Less Energy for Pumping		27.1	Total Energy Stored		
9	Net Generation (Enter Total of line through 8)	s 3 11,198,936	28	TOTAL (Enter Total of Through 27.1) MUST E 20 UNDER SOURCES	EQUAL LINE	29,024,510
10	Purchases (other than for Energy Storage)	17,932,254				
10.1	Purchases for Energy Storage		1			
11	Power Exchanges:					
12	Received	484,951				
13	Delivered	591,631	]			
14	Net Exchanges (Line 12 minus line 13)	(106,680)				
15	Transmission For Other (Wheeling	)				
16	Received	8,890,062	]			
17	Delivered	8,890,062	]			
18	Net Transmission for Other (Line <sup>-</sup> minus line 17)	6 0				
19	Transmission By Others Losses		]			
20	TOTAL (Enter Total of Lines 9, 10 10.1, 14, 18 and 19)	29,024,510	1			

FERC FORM NO. 1 (ED. 12-90)

Page 401a

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmiss		Date of Report: 04/14/2023	Year/Period of R End of: 2022/ Q4	
		MONTH	Y PEAKS AND O	JTPUT		
t 2.   3.   t 4.	Report the monthly peak load and e the required information for each no Report in column (b) by month the s Report in column (c) by month the r the sales. Report in column (d) by month the s Report in column (e) and (f) the spe	on- integrated system. system's output in Me ion-requirements sale system's monthly max	gawatt hours for ea es for resale. Includ	ch month. e in the monthly amour ad (60 minute integratic	nts any energy losses	associated wit
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non- Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peal - Hour (f)
	NAME OF SYSTEM: 1) Puget Sound Energy, Inc.					
29	January	<sup>@</sup> 2,630,445	264,40	5 4,187	5	1
30	February	2,326,176	287,820	4,323	23	
31	March	2,366,313	344,834	3,910	10	
32	April	2,089,254	231,960	3,503	13	
33	Мау	1,977,495	267,84	3,029	13	
34	June	1,884,102	322,02	3,478	27	1
35	July	2,342,638	572,78	3,819	28	1
36	August	2,435,868	615,774	3,597	8	1
37	September	2,394,524	822,800	3,044	1	1
38	October	2,240,575	576,340	3,071	25	1
39	November	2,873,884	720,08	5 4,114	29	1
40	December	3,073,120	619,900	4,807	22	1
		28,634,394	5,646,58 <sup>.</sup>			

Page 401b

	ame of Respo uget Sound E		This report is: (1) ☑ An Original (2) □ A Resubmissio	1 · ·		Date of Report: 04/14/2023		d of Report 22/ Q4		
			FC	OTNOTE DAT	Ą					
Ľ.	(a) Concept: EnergyActivity NAME OF SYSTEM: Point Roberts Transfer Point 2022									
			Monthly Non-Requirements		MOI	NTHLY PEAK				
Line	Month	Total Monthly Energy (MWH)	Sales for Resale & Associated Losses	Megawatts (see	Instr. 4)	Day of Month	Hour			
No.	(a)	(b)	(c)	(d)		(e)	(f)			
1	January	2,579		5.5		1	1100			
2	February	2,100		5.1		23	0800			
3	March	1,931		3.9		10	0800			
4	Total	6,610	0							
5	April	1,665		3.8		16	0800			
6	May	1,380		3.0		8	0900			
7	June	1,062		2.2		19	0900			
8	Total	4,107	0							
9	July	1,191		2.6		3	1100			
10	August	1,165		2.2		1	1000			
11	September	1,048		2.2		3	1800			

FERC FORM NO. 1 (ED. 12-90)

3,404

1,287

2,267

3,087

6,641

20,762

0

0

0

12 Total

17 Yr Total

13

14 November

October

December 15 16 Total

Page 401b

2.7

5.2 7.1

23 29 22

0900

1800

0900

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Puget	of Respondent: Sound Energy, Ir	ıc.	This report is: (1) ☑ An Orig (2) □ A Resu		Date of 04/14/20		Year/Period of End of: 2022/		
	<u> </u>								
2. Larg combu 3. Indi 4. If no 5. If an 6. If ga 7. Qua 501 an 9. Iten Dispat 10. Fo Nos. 5 operat 11. Fo each a gas-tu 12. If a costs inform	bort data for plant ge plants are stea ustion plants of 10 icate by a footnote et peak demand fo ny employees atte as is used and pu antities of fuel bur nd 547 (Line 42) a hore than one fuel ns under Cost of F tching, and Other or IC and GT plant 553 and 554 on Li ted plants. or a plant equipper as a separate plan urbine with the stea a nuclear power g attributed to resea native data concer cteristics of plant.	m plants with inst ,000 Kw or more, any plant leased or 60 minutes is n and more than one rchased on a ther ned (Line 38) and is show on Line 2 is burned in a pla Plant are based or Expenses Classif s, report Operatin ne 32, "Maintenar d with combination t. However, if a g am plant. enerating plant, b arch and developm	and nuclear pla or operated as ot available, giv e plant, report or m basis report t average cost p 0. nt furnish only t n USofA accoun ied as Other Po g Expenses, Ac oce of Electric P ns of fossil fuel as-turbine unit f riefly explain by nent; (b) types of	ants. a joint facility. e data which is n line 11 the app he Btu content er unit of fuel bu he composite he ts. Production e wer Supply Exp count Nos. 547 lant." Indicate p steam, nuclear s unctions in a co footnote (a) ac of cost units use	available, specify proximate averag or the gas and the urned (Line 41) m eat rate for all fue expenses do not i penses. and 549 on Line lants designed fo steam, hydro, inte ombined cycle ope counting method d for the various	ing period. e number of emp e quantity of fuel l ust be consistent ils burned. nclude Purchased 25 "Electric Expe r peak load servic ernal combustion eration with a con for cost of power components of fu	loyees assignab ourned converte with charges to d Power, Systen enses," and Mair ce. Designate at or gas-turbine e ventional steam generated inclui el cost; and (c) a	le to each plai d to Mct. expense acco n Control and l ntenance Acco utomatically quipment, rep unit, include t ding any excea	nt. bunts Load bunt ort he ss
Line No.	ltem (a)	Plant Name: Colstrip 3 & 4	Plant Name: Encogen	Plant Name: Ferndale	Plant Name: Frederickson	Plant Name: Frederickson 1	Plant Name: Bredonia 1&2	Plant Name: G Fredonia 3&4	Pla Go
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Combined Cycle	Gas Turbine	Combined Cycle	Gas Turbine	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	
3	Year Originally Constructed	1984	1993	1994	1981	2002	1984	2001	
	Veen Leet Linit		1993	4004			1984	2001	
4	Year Last Unit was Installed	1986	1333	1994	1981	2002	1904	2001	
		1986 <sup>@</sup> 370.0	165.0	253.0	1981	<u>"</u> 136.0	207.0	107.0	
5	was Installed Total Installed Cap (Max Gen Name Plate Ratings-								
4 5 6 7	was Installed Total Installed Cap (Max Gen Name Plate Ratings- MW) Net Peak Demand on Plant - MW	<sup>@</sup> 370.0	165.0	253.0	149.0	<sup>@</sup> 136.0	207.0	107.0	

	Net Continuous Plant Capability (Megawatts)								
9	When Not Limited by Condenser Water	370	165	253	149	136	0	0	
10	When Limited by Condenser Water	0	0	0	0	0	0	0	
11	Average Number of Employees	(a)O	16	<sup>(m)</sup> 0	6	<sup>@</sup> 0	5	4	
12	Net Generation, Exclusive of Plant Use - kWh	2,726,665,000	426,765,000	983,279,413	49,663,790	627,630,945	216,228,100	57,030,800	1,591,(
13	Cost of Plant: Land and Land Rights	2,788,745	1,051,000	0	785,528	699,814	1,502,988	0	1,:
14	Structures and Improvements	129,794,061	10,037,202	6,594,636	3,194,161	6,213,352	4,064,751	1,610,745	37,2
15	Equipment Costs	401,475,568	154,991,953	118,050,997	38,651,431	62,058,281	81,313,523	64,741,339	301,
16	Asset Retirement Costs	0	0	1,030,922	0	443,797	0	0	
17	Total cost (total 13 thru 20)	534,058,374	166,080,155	125,676,556	42,631,120	69,415,244	86,881,262	66,352,084	340,2
18	Cost per KW of Installed Capacity (line 17/5) Including	1,443	1,007	497	286	510	420	620	
19	Production Expenses: Oper, Supv, & Engr	83,435	347,453	752,570	36,272	2,021,111	417,860	41,869	(
20	Fuel	57,889,027	24,313,557	50,925,991	3,732,243	25,810,198	15,067,273	4,318,313	66,4
21	Coolants and Water (Nuclear Plants Only)	0	0	0	0	0	0	0	
22	Steam Expenses	3,113,427	74,379	1,024,758	0	23,803	0	0	1,4
23	Steam From Other Sources	0	0	0	0	0	0	0	
24	Steam Transferred (Cr)	0	0	0	0	0	0	0	
25	Electric Expenses	(9,914)	3,080,146	2,749,939	658,879	933,640	1,727,395	3,013	2,{

26	Misc Stear (or Nuclear Power Expenses		7,52	29,428		0	0		0	13,	106		0	(	
27	Rents			0		0	0		0		0		0	(	)
28	Allowance	S		0		0	0		0		0		0	(	)
29	Maintenan Supervisio and Engineerin	n	88	33,073		8,331	0	8,3	331	216,3	396	8,3	331	8,33 <sup>7</sup>	
30	Maintenan of Structur		1,33	34,297		49,486	3,960	39,7	760	29,0	095	46,1	186	(	
31	Maintenan of Boiler (c reactor) Pl	r	7,60	04,051		487,935	587,734		0	369,8	848		0	(	
32	Maintenan of Electric Plant	ce	1,86	67,913	1	,804,923	2,040,940	723,4	429	916,0	096	2,529,0	082	187,500	2,2
33	Maintenan of Misc Ste (or Nuclear Plant	am	75	55,164		29,844	412,611		0	9,;	338		0	(	
34	Total Production Expenses		81,04	49,901	30	,196,054	58,498,503	5,198,9	914	30,342,0	631	19,796,1	127	4,559,026	5 74,:
35	Expenses Net kWh	per	(	0.0297		0.0708	0.0595	0.10	047	0.04	483	0.09	916	0.0799	,
35	Plant Name	Cc & 4	olstrip 3 4	Encog	len	Encogen	Ferndale	Ferndale	Fi	rederickson	Fre	derickson	Fre 1	ederickson	Fredonia 1&2
36	Fuel Kind	Co	bal	Gas		Oil	Gas	Oil	G	ias	Oil		Ga	S	Gas
37	Fuel Unit	Т		Mcf		bbl	Mcf	bbl	м	lcf	bbl		Mc	f	Mcf
38	Quantity (Units) of Fuel Burned	1	,694,897	3,468,	392		1 7,475,230	14,459		588,854		3,381		4,109,779	2,451,4
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)		8,597	1,098,	104	136,804	4 1,098,104	138,684		1,098,104		139,427		1,098,104	1,098,1(
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year		32.430	7.	010	0.000	) 6.589	140.195		5.782		147.049		6.280	5.9(
41	Average Cost of Fuel per Unit Burned		34.155	7.	010	23.464	4 6.589	115.780		5.782		96.787		6.280	5.9(
42	Average Cost of Fuel Burned per Million BTU		1.986	6.	384	4.084	4 6.000	19.877		5.266		16.528		5.719	5.38
43			0.021	0.	057	0.00	7 0.051	0.158		0.071		0.180		0.041	0.0(

	Average Cost of Fuel Burned per kWh Net Gen									
44	Average BTU per kWh Net Generation	10,687.803	8,924.551	1,709.366	8,439.221	7,938.345	13,515.338	10,876.575	7,190.474	12,600.5(

FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4					
	FOOTNOTE	FOOTNOTE DATA						
(a) Concept: PlantName								
Peak load plant.								
(b) Concept: PlantName								
Peak load plant.								
(c) Concept: PlantName								
Peak load plant.								
(d) Concept: PlantName								
Peak load plant.								
(e) Concept: InstalledCapacityOfPlar	nt							
Jointly owned. Amount repre	sents 25% of rated capacity	of 1,480,000 KW.						
(f) Concept: InstalledCapacityOfPlan	t							
Jointly owned. Amount repre	sents PSE's 49.85% share.							
(g) Concept: PlantAverageNumberO	fEmployees							
Colstrip is operated by Tale	n Montana, LLC. There are a	no PSE employees at the	plant.					
(h) Concept: PlantAverageNumberOfEmployees								
Ferndale is operated by NAES	Corporation for Puget Sound	d Energy.						
(i) Concept: PlantAverageNumberOf	Employees							
Facility is operated by Atla FERC FORM NO. 1 (REV. 12-03)	Facility is operated by Atlantic Power Corporation. There are no PSE employees.							

Page 402-403

file://fdc1s-el16webp2/FercPDF/INPUT/20230414-8072\_jf2yjq32/wk-20221231.... 12/21/2023

	of Respondent: Sound Energy, Inc.	This report is 1) ☑ An Or 2) □ A Res	iginal		e of Report: 14/2023		Period of Report f: 2022/ Q4					
-	Hydroelectric Generating Plant Statistics											
<ol> <li>Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).</li> <li>If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.</li> <li>If net peak demand for 60 minutes is not available, give that which is available specifying period.</li> <li>If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.</li> <li>The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</li> <li>Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.</li> </ol>												
			FERC Licensed Proj	ect	FERC Licensed Pr	oject	FERC Licensed Project					
Line No.	ltem (a)		No. Plant Name: LOWER BAKER		No. Plant Name: SNOQUALMIE FA	LLS	No. Plant Name: UPPER BAKER					
1	Kind of Plant (Run-of-River or Stora	ige)	Stor	age	Run-of	-River	Storage					
2	Plant Construction type (Convention Outdoor)		Conventio	onal	Conver	ntional	Conventiona					
3	Year Originally Constructed		1	925		1898	1959					
4	Year Last Unit was Installed		2	013		2013	1959					
5	Total installed cap (Gen name plate MW)	U	105	5.00		54.00	104.00					
6	Net Peak Demand on Plant-Megaw minutes)			103		42	105					
7	Plant Hours Connect to Load		8,	753		8,584	5,866					
8	Net Plant Capability (in megawatt	is)										
9	(a) Under Most Favorable Oper Cor	nditions		118		50	110					
10	(b) Under the Most Adverse Oper C	onditions		83		50	90					
11	Average Number of Employees			<sup>(a)</sup> 20		19	<sup>(b)</sup> 19					
12	Net Generation, Exclusive of Plant	Use - kWh	317,498,	400	173,02	3,740	268,093,200					
13	Cost of Plant											
14	Land and Land Rights		8,732,	638	55	54,102	2,001,428					
15	Structures and Improvements		46,298,	923	116,21	3,959	16,754,414					
16	Reservoirs, Dams, and Waterways		124,105,	246	115,73	3,202	125,639,177					
17	Equipment Costs		67,544,	292	107,71	3,614	36,630,883					
18	Roads, Railroads, and Bridges		1,588,	316	80	8,565	2,648,182					
19	Asset Retirement Costs											
20	Total cost (total 13 thru 20)		248,269,	416	341,02	23,442	183,674,084					
21	Cost per KW of Installed Capacity (	line 20 / 5)	2,364.4	706	6,315	5.2489	1,766.0970					
22	Production Expenses											

23	Operation Supervision and Engineering	785,983	204,217	848,498
24	Water for Power			
25	Hydraulic Expenses	1,369,356	334,574	1,789,396
26	Electric Expenses		278,163	
27	Misc Hydraulic Power Generation Expenses	116,569	770,825	681,793
28	Rents			
29	Maintenance Supervision and Engineering	20,591	20,597	20,591
30	Maintenance of Structures	88,777	172,236	55,870
31	Maintenance of Reservoirs, Dams, and Waterways	40,260	258,440	216,332
32	Maintenance of Electric Plant	139,992	851,725	206,904
33	Maintenance of Misc Hydraulic Plant	2,179,252	121,768	1,091,632
34	Total Production Expenses (total 23 thru 33)	4,740,780	3,012,545	4,911,016
35	Expenses per net kWh	0.0149	0.0174	0.0183

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4					
	FOOTNOTE DAT	A						
(a) Concept: PlantAverageNumberOfE	mployees							
There was a total of 39 fullt: Baker so split the total numbe								
(b) Concept: PlantAverageNumberOfEmployees								
There was a total of 39 fulltime equivalent employees at Baker. They work at both Upper Baker and Lower Baker so split the total number between the two, 20 for Lower Baker, and 19 for Upper Baker.								
FERC FORM NO. 1 (REV. 12-03)								

Page 406-407

	of Respondent: Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Rep 04/14/2023								
	Pumped Storage Generating Plant Statistics										
2.   3.   4.   5 1 6.   7.   1 4.   1 6.   7.   1 4.   1 4.   1 4.   1 4.   1 4.   1 4.   1 4.   1 4.   1 4.   1 5.   1 5.   1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<ol> <li>Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</li> <li>If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</li> <li>If net peak demand for 60 minutes is not available, give that which is available, specifying period.</li> <li>If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.</li> <li>The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</li> <li>Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.</li> <li>Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated armounts of energy from each station or other source that individually provides more than 10 percent of total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.</li> </ol>										
Line No.			FERC Licensed Project No. 0 Plant Name: 0								
1	Type of Plant Construction (Conv	entional or Outdoor)									
2	Year Originally Constructed										
3	Year Last Unit was Installed										
4	Total installed cap (Gen name pla	ate Rating in MW)									
5	Net Peak Demaind on Plant-Meg	awatts (60 minutes)									
6	Plant Hours Connect to Load Wh	ile Generating									
7	Net Plant Capability (in megawat	s)									
8	Average Number of Employees										
9	Generation, Exclusive of Plant Us	se - kWh									
10	Energy Used for Pumping										
11	Net Output for Load (line 9 - line	10) - Kwh			0						
12	Cost of Plant										
13	Land and Land Rights										
14	Structures and Improvements										
15	Reservoirs, Dams, and Waterway	/S									
16	Water Wheels, Turbines, and Ge	nerators									
17	Accessory Electric Equipment										
18	Miscellaneous Powerplant Equip	nent									
19	Roads, Railroads, and Bridges										
20	Asset Retirement Costs										
21	Total cost (total 13 thru 20)										

# FERC Form

22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

FERC FORM NO. 1 (REV. 12-03)

Page 408-409

	of Respondent: Sound Energy, In	с.	(1)	This report is: (1) ☑ An Original (2) □ A Resubmission			of Report: //2023		Year/Period of Report End of: 2022/ Q4		
					GENERAT	ING PLANT	STATISTICS	(Small Plant	s)		
t 2.   3.   4.   5.	<ol> <li>Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants at than 10,000 Kw installed capacity (name plate rating).</li> <li>Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a join statement of the facts in a footnote. If licensed project, give project number in footnote.</li> <li>List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instru</li> <li>If net peak demand for 60 minutes is not available, give the which is available, specifying period.</li> <li>If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant</li> </ol>									erated as a joint lear, see instruct separate plant. H rt as one plant.	
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (C)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Fuel Production Expenses (I)	n Expenses Maintenance Production Expenses (j)	
1	INTERNAL COMBUSTION										
2	Crystal Mountain	1969	2.75	2.7	<sup>(a)</sup> 820,570	2,866,650	1,042,418	86,657	261,725	15,473	

FERC FORM NO. 1 (REV. 12-03)

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file://fdc1s-el16webp2/FercPDF/INPUT/20230414-8072\_jf2yjq32/wk-20221231.... 12/21/2023

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT/	Ą	
(a) Concept: NetGenerationExcludingPla	ntUse		
Generation is in kWh.			

FERC FORM NO. 1 (REV. 12-03)

Page 410-411

Name of Respondent: Puget Sound Energy, Inc.							Report: 023	Year/Period of Report End of: 2022/ Q4		
								ENER	RGY STORAGE O	PER
2.   3.   4.   5.   6.   7.   8.   9.	In columns In column (d In columns) In column (l In column (l In column (f fuel costs fo In columns)	i), report Megawa (e), (f) and (g) rep (h), (i), and (j) rep (h), report the MWH ), report revenues m), report the cost m), report the cost or storage operatic (q), (r) and (s) rep	ort the name tt hours (MW ort MWHs do ort MWHs lo ls sold. from energy of power pu ons associate ort the total	e of the en VH) purcha elivered to st during o v storage o urchased fo ed with sel project pla	ased, generate o the grid to sup conversion, stor operations. In a or storage oper lf-generated po int costs includi	d, or received in e port production, t rage and discharg footnote, disclos rations and report wer included in A ing but not exclus	exchange transa ransmission and ge of energy. e the revenue ac ed in Account 55 ccount 501 and ive of land and la	ctions for storag distribution. Th ccounts and reve 55.1, Power Purc other costs asso and rights, struc	nission, Distributic e. e amount reported enue amounts rela chased for Storag ciated with self-ge tures and improve rgy storage projec	d in co ated to e Ope enera ement
Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MM [ Cor Sto Di: of Dis
1										
2										
3										
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FERC FORM NO. 1 ((NEW 12-12))

	of Respondent Sound Energy			ort is: In Original Resubmission		Date of Report: 04/14/2023 Year/Period of Report End of: 2022/ Q4				
							TRANSM	IISSION LIN	E STATISTICS	s
2. 3.   4.   5.   6.   7.   7.	or each voltage Transmission lin Exclude from th ndicate whethe supporting struc- ine. Report in colum ine on structur oo such structur Do not report th transmission lin Designate any t giving particular affected. Specif Designate any t	ion concerning f e. If required by nes include all lii is page any trar or the type of sup cture, indicate th ans (f) and (g) th es are included the same transmi e structures sup transmission line to (details) of su by whether lesso transmission line cost figures calle	a State comm nes covered b ismission line oporting struct e mileage of o e total pole m nich is reporte in the expens ssion line stru port lines of the e or portion the assed line, or ch matters as e leased to an	ission to report by the definition s for which plan ture reported in each type of cou- iles of each trar d for another lini- es reported for ture twice. Re- he same voltag- ereof for which- portion thereof, percent owner, percent owner, s other party is other company	individual lines of transmission t costs are inclu column (e) is: ( nstruction by the smission line. S the Report pole the line designa port Lower volta e, report the pol the respondent for which the re ship by respond an associated c and give name	for all voltages, system plant at ided in Account 1) single pole w e use of bracket Show in column miles of line on ited. gge Lines and h e miles of the p is not the sole of spondent is no, r company. of Lessee, date	do so but do s given in the 121, Nonutili ood or steel; ( s and extra lir (f) the pole m leased or part igher voltage rimary structu owner. If such t the sole own name of co-ow	not group to Uniform Sys ty Property. (2) H-frame ' es. Minor p illes of line o ty owned str lines as one re in columr property is l property is l ere but which vner, basis o	tals for each vo stem of Account wood, or steel j ortions of a trans- on structures the ructures in colu line. Designate n (f) and the po eased from an the responder of sharing expension	oltage nts. Do poles; nsmiss e cost umn (g) e in a f ile mile other o nt opei nses o
	DESIGNATION		(Indicate	VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		LENGTH (P (In the o undergro report circ	case of und lines		Size of Conductor and Material	C( Lan
Line No.	From	To Operating Designated Supp		Type of Supporting Structure	On Structure of Line Designated	On Structures of Another Line	Number of Circuits	La		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(
1	<sup>@</sup> 3rd Ac Trans Line		500.00	500.00						
2	<sub>в</sub> Broadview S Y	Townsend A Line	500.00	500.00	SCST	133.40		1	4-795 ACSR	
3	© Broadview S Y	Townsend B Line	500.00	500.00	SCST	133.40		1	4-795 ACSR	
4	ط Colstrip 3	Switch Yard	500.00	500.00	SCST	0.40		1	2-2250 ACSR	
5	Colstrip 4	Switch Yard	500.00	500.00	SCST	0.40		1	2-2250 ACSR	
6	n Colstrip SY	Broadview A Line	500.00	500.00	SCST	112.70		1	4-795 ACSR	
7	ه Colstrip SY	Broadview B Line	500.00	500.00	SCST	115.90		1	4-795 ACSR	
8	500 Kv Tot									1,76
9	Bpa Covington	Berrydale	230.00	230.00	DCST,SCST	4.06		2	2-1590 ACSS	
10	Bpa Covington	White River #2	230.00	230.00	DCST	9.25		1	2-1272 ACSR	
11	Bpa Custer	Portal Way	230.00	230.00	WHF	0.06		1	795 ACSR	
12		Talbot #1	230.00	230.00	SCST	0.18		1		

	Bpa Maple Valley							2-1780 ACSR
13	Bpa Maple Valley	Talbot #2	230.00	230.00	SCST	0.15	1	2-1780 ACSR
14	Bpa Monroe	Novelty Hill	230.00	230.00	SCST, DCST	0.27	1	1780 ACSR
15	Bpa Olympia	Saint Clair	230.00	230.00	DCST	3.62	1	1590 ACSS
16	Bpa Shelton	South Bremerton	230.00	230.00	WHF	0.80	1	1590 ACSR
17	Cascade	White River	230.00	230.00	SCST, WHF	68.99	1	1272 ACSR
18	Christopher	O'Brien #4	230.00	230.00	DCST	4.75	1	2-1272 ACSR
19	Colstrip 1	Switch Yard	230.00	230.00	SCST	0.40	1	1272 ACSR
20	Colstrip 2	Switch Yard	230.00	230.00	SCST	0.40	1	1272 ACSR
21	Dodge Junction	Phalen Gulch	230.00	230.00	WHF	5.22	1	2-1272 ACSR
22	m Freddy/APC	Bpa South Tacoma #1	230.00	230.00	UG CABLE	0.97	1	1750 KCMIL
23	Horse Ranch Tap	Bpa Monroe Snohomish	230.00	230.00	WHF, SCST	3.48	1	1780 ACSR
24	north Intertie		230.00	230.00				
25	Phalen Gulch	BPA Central Ferry	230.00	230.00	WHF	2.08	1	2-1590 ACSR
26	Poison Spring	Wind Ridge	230.00	230.00	HF2	4.10	1	1272 ACSR
27	Rocky Reach	Cascade	230.00	230.00	WHF, SCST	57.86	1	1272 ACSR
28	Saint Clair	Bpa South Tacoma	230.00	230.00	DCST	3.62	1	1590 ACSS
29	Sammamish	Bpa Maple Valley #1	230.00	230.00	DCST, SCST	8.14	1	1780 ACSR
30	Sammamish	Novelty Hill #2	230.00	230.00	DCST, SCST	7.91	1	1780 ACSR
31	SCL Bothell	Sammamish	230.00	230.00	WHF	13.28	1	1590 ACSS
32	Sedro Woolley	Bpa Bellingham	230.00	230.00	WHF	0.11	1	1.6" AACTW
33	Sedro Woolley	Horse Ranch	230.00	230.00	SCST	38.95	1	2-795 ACSR
34	Sedro Woolley	March Point	230.00	230.00	SWP, DCST	23.07	1	2-397.5 ACSR
35	Sedro Woolley	SCL Bothell	230.00	230.00	WHF	49.04	1	2-795 ACSR
36			230.00	230.00	WHF	0.17	1	1590 ACSS

	Sedro Woolley Tap								
37	Talbot	Berrydale #3	230.00	230.00	DCST	15.78	2	2-1590 ACSR	
38	Talbot	O'Brien #3	230.00	230.00	DCST	7.22	1	2-1272 ACSR	
39	Wanapum	Wind Ridge	230.00	230.00	RHES- MOD,PSET	21.11	1	2-1272 ACSR	
40	Wild Horse	Poison Spring	230.00	230.00	HF2	4.52	1	1272 ACSR	
41	White River	Alderton #5	230.00	230.00	SCST, DCST	8.34	1	1590 ACCS	
42									13,78
43	115 KV Tot					1,671.39			38,09
44	55 KV Tot					77.47			26
45	≌ ARC as per FAS 143								
36	TOTAL					2,613	40		53,904

FERC FORM NO. 1 (ED. 12-87)

Page 422-423

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT	A	
(a) Concept: TransmissionLineStartPoint			
Facilities are solely owned by facilities capacity ownership i			
(b) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(c) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(d) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(e) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(f) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(g) Concept: TransmissionLineStartPoint	:		
Facilities are jointly owned wi Puget Sound Energy. Plant costs			Electric, PacifiCorp and
(h) Concept: TransmissionLineStartPoint			
Facilities are jointly owned wi respondent's share.	th APC (Atlantic Power Corpo:	ration). Plant cost	and expenses reflect the
(i) Concept: TransmissionLineStartPoint			
Facilities are solely owned by facilities capacity ownership i			
(i) Concept: TransmissionLineStartPoint			
Type of support structure is SP	-W, WHF, Steel Tower, and sin	ngle Wood.	
(k) Concept: TransmissionLineStartPoint			
Asset retirement cost per FAS 1 FERC FORM NO. 1 (ED. 12-87)	43 was added in 2005.		

Page 422-423

Name of Respondent: Puget Sound Energy, Inc.This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
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#### TRANSMISSION LINES ADDED DURING YEAR

 Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor r
 Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of columns (I) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include cost in column (I) with appropriate footnote, and costs of Underground Conduit in column (m).

3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such

	LINE DESIGNATION			SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE			CONDUCT	ORS		
Line No.	From	То	Line Length in Miles	Туре	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing	Voltage KV (Operating)	Land and Land Rights
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	N/A											
44	TOTAL		0		0	0	0					

FERC FORM NO. 1 (REV. 12-03)

Page 424-425

	of Respondent: Sound Energy, Inc.	<sup>∼</sup> his report is: 1)	on	Date of R 04/14/202		Year/Per End of: 2	riod of Report 2022/ Q4	
	,				SUBSTATI	ONS		
2. 3 3. 4 4. 1 5. 3 6. 1	Report below the information called for Substations which serve only one ind Substations with capacities of Less th be shown. Indicate in column (b) the functional c to function the capacities reported for Show in columns (I), (j), and (k) speci Designate substations or major items equipment operated under lease, give name of co-owner or other party, expl each case whether lessor, co-owner,	ustrial or street railwa an 10 MVA except th haracter of each sub the individual station al equipment such as of equipment leased name of lessor, date ain basis of sharing e	ay customer sho nose serving cus station, designa s in column (f). s rotary converte from others, joù e and period of expenses or oth	buld not be l stomers with ting whethe ers, rectifier ntly owned lease, and a er accountin	isted below. In energy for res Er transmission s, condensers, with others, or annual rent. Fo	sale, may b or distributi etc. and au operated o r any subst	ion and whethe uxiliary equipment therwise than b ation or equipn	er attended o ent for incre by reason of nent operate
		Character of	Substation	vc	DLTAGE (In M	√a)		
Line No.	Name and Location of Substatio (a)	n Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (C)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number Transforn In Servi (g)
1	ALDERTON PIERCE	Transmission		230.00	115.00	13.20	325	
2	BERRYDALE SOUTH KING	Transmission		230.00	115.00	13.20	325	
3	BPA BELLINGHAM	Transmission		230.00	115.00	13.20	325	
4	CASCADE KITTITAS A	Transmission		230.00	115.00	34.50	50	
5	CASCADE KITTITAS B	Transmission		230.00	34.50	0.00	50	
6	DODGE JUNCTION GARFIELD	Transmission		230.00	34.50	0.00	200	
7	FREDONIA SKAGIT	Transmission		230.00	13.20	0.00	210	
8	GOLDENDALE GOLDENDALE	Transmission		230.00	18.00	13.80	365	
9	MARCH POINT SKAGIT	Transmission		230.00	115.00	13.20	325	
10	NOVELTY HILL NORTH KING	Transmission		230.00	115.00	13.20	325	
11	O'BRIEN SOUTH KING	Transmission		230.00	115.00	13.20	650	
12	MINT FARM LONGVIEW A	Transmission		230.00	18.00	0.00	215	
13	MINT FARM LONGVIEW B	Transmission		230.00	13.80	0.00	160	
14	PHALEN GULCH GARFIELD	Transmission		230.00	34.50	0.00	200	
15	PORTAL WAY WHATCOM	Transmission		230.00	115.00	13.20	325	
16	RICHARDS CREEK	Transmission		230.00	115.00		325	
17	SAMMAMISH NORTH KING	Transmission		230.00	115.00	13.20	650	
18	SEDRO WOOLLEY SKAGIT	Transmission		230.00	115.00	13.20	650	

19	SOUTH BREMERTON SOUTH PENNISULA	Transmission	230.00	115.00	13.20	325	
20	ST CLAIR THURSTON	Transmission	230.00	115.00	13.20	325	
21	TALBOT HILL CENTRAL KING	Transmission	230.00	115.00	13.20	650	
22	TONO THURSTON	Transmission	525.00	115.00	13.20	533	
23	WHITE RIVER TRANSM. EAST PIERCE	Transmission	230.00	115.00	13.20	650	
24	WILD HORSE WIND FARM STATION KITTITAS	Transmission	230.00	34.50	0.00	390	
25	WIND RIDGE KITTITAS	Transmission	230.00	115.00	13.20	325	
26	AIRPORT THURSTON	Distribution	115.00	12.50	0.00	20	
27	ALGER SKAGIT	Distribution	115.00	12.50	0.00	9	
28	DI ALPAC SOUTH KING	Distribution	115.00	12.50	0.00	50	
29	ANACORTES SKAGIT	Distribution	115.00	12.50	0.00	20	
30	© ARCO NORTH FERNDALE	Distribution	115.00	12.50	0.00	80	
31	IN ARCO SOUTH FERNDALE	Distribution	115.00	12.50	0.00	80	
32	ARCO CENTRAL FERNDALE	Distribution	115.00	12.50	0.00	80	
33	ARDMORE REDMOND	Distribution	115.00	12.50	0.00	50	
34	ASBURY SOUTH KING	Distribution	115.00	12.50	0.00	25	
35	AVONDALE REDMOND	Distribution	115.00	12.50	0.00	25	
36	BAKER RIVER LOWER SKAGIT	Distribution	115.00	13.80	0.00	133	
37	BAKER RIVER SW. SKAGIT A	Distribution	115.00	34.50	0.00	25	
38	BAKER RIVER SW. SKAGIT B	Distribution	34.50	12.50	0.00	8	
39	BAKER RIVER UPPER SKAGIT A	Distribution	115.00	13.80	0.00	120	
40	BAKER RIVER UPPER SKAGIT B	Distribution	12.50	2.40	0.00	3	
41	BAKERVIEW WHATCOM	Distribution	115.00	12.50	0.00	25	
42	BARNES LAKE THURSTON	Distribution	115.00	12.50	0.00	20	
43	BELLIS WHATCOM	Distribution	115.00	12.50	0.00	25	
44	BELMORE SOUTH WEST KING	Distribution	115.00	12.50	0.00	50	
45	BERTHUSEN WHATCOM	Distribution	115.00	12.50	0.00	25	

46	BIG ROCK SKAGIT	Distribution	115.00	12.50	0.00	20	
47	BIRCH BAY WHATCOM	Distribution	115.00	12.50	0.00	25	
48	BLACKBURN	Distribution	115.00	12.50	0.00	25	
49	BLACK DIAMOND SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
50	BLAINE WHATCOM	Distribution	115.00	12.50	0.00	25	
51	BLUMAER THURSTON	Distribution	115.00	12.50	0.00	25	
52	BONNEY LAKE EAST PIERCE	Distribution	115.00	12.50	0.00	25	
53	BOW LAKE SOUTH WEST KING	Distribution	115.00	12.50	0.00	75	
54	BREMERTON SOUTH PENNISULA	Distribution	115.00	12.50	0.00	50	
55	BRIDLE TRAILS CENTRAL KING	Distribution	115.00	12.50	0.00	50	
56	۵ BRIGHTWATER IPS NORTH KING	Distribution	115.00	4.00	0.00	13	
57	BRITTON WHATCOM	Distribution	115.00	12.50	0.00	20	
58	BROOKS HILL ISLAND	Distribution	115.00	12.50	0.00	20	
59	BUCKLEY EAST PIERCE	Distribution	55.00	12.50	0.00	19	
60	BUCKLIN HILL NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
61	BURLINGTON SKAGIT	Distribution	115.00	12.50	0.00	25	
62	BURROWS BAY SKAGIT	Distribution	115.00	12.50	0.00	25	
63	CAMBRIDGE SOUTH KING	Distribution	115.00	12.50	0.00	25	
64	CAPITOL THURSTON	Distribution	 115.00	12.50	0.00	50	
65	CAROLINA WHATCOM	Distribution	115.00	12.50	0.00	20	
66	CASCADE NORTH KING	Distribution	34.50	12.50		10	
67	CEDARHURST EAST PIERCE	Distribution	115.00	12.50	0.00	25	
68	CENTER CENTRAL KING A	Distribution	115.00	13.09	0.00	40	
69	CENTER CENTRAL KING B	Distribution	115.00	13.09	0.00	25	
70	CENTRAL KITSAP NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
71	CHAMBERS THURSTON	Distribution	115.00	12.50	0.00	25	
72	CHICO SOUTH PENNISULA A	Distribution	115.00	12.50	0.00	25	

73	CHICO SOUTH PENNISULA B	Distribution	34.5	0 12.50	0.00	16	
74	CHRISTENSENS CORNER NORTH PENNISULA	Distribution	115.0	0 12.50	0.00	20	
75	CHRISTOPHER AUBURN	Distribution	115.0	0 12.50	0.00	25	
76	CLAY CREEK SOUTH EAST KING	Distribution	55.0	0 7.20	0.00	1	
77	CLE ELUM KITTITAS	Distribution	115.0	0 34.50	0.00	50	
78		Distribution	115.0	0 12.50	0.00	20	
79	CLYDE HILL CENTRAL KING	Distribution	115.0	0 12.50	0.00	25	
80	CLYMER KITTITAS	Distribution	115.0	0 12.50	0.00	12	
81	COLLEGE CENTRAL KING	Distribution	115.0	0 12.50	0.00	25	
82	COTTAGE BROOK NORTH KING	Distribution	115.0	0 12.50	0.00	25	
83	COUPEVILLE ISLAND	Distribution	115.0	0 12.50	0.00	20	
84	CRESCENT HARBOR ISLAND	Distribution	115.0	0 13.00	0.00	25	
85	CRESTWOOD NORTH KING	Distribution	115.0	0 12.50	0.00	25	
86	CRYSTAL MOUNTAIN GEN. SE KING A	Distribution	34.5	0 12.50	0.00	8	
87	CRYSTAL MOUNTAIN GEN. SE KING B	Distribution	12.5	0 4.16	0.00	4	
88	CUMBERLAND SE KING	Distribution	115.0	0 12.50	0.00	25	
89	CUSTER WHATCOM	Distribution	115.0	0 12.50	0.00	20	
90	DECATUR THURSTON	Distribution	115.0	0 12.50	0.00	25	
91	DES MOINES SOUTH WEST KING	Distribution	115.0	0 12.50	0.00	25	
92	DIERINGER EAST PIERCE	Distribution	115.0	0 12.50	0.00	25	
93	DUPONT EAST PIERCE	Distribution	115.0	0 12.50	0.00	20	
94	DUVALL NORTH KING	Distribution	115.0	0 12.50	0.00	25	
95	EARLINGTON SOUTH KING	Distribution	115.0	0 12.50	0.00	25	
96	EAST PORT ORCHARD SOUTH PENNISULA	Distribution	115.0	0 12.50	0.00	25	
97	EAST VALLEY SOUTH KING	Distribution	115.0	0 12.50	0.00	25	
98	EASTGATE CENTRAL KING	Distribution	115.0	0 12.50	0.00	50	

99	EASTON KITTITAS	Distribution	115.00	12.50	0.00	20	
100	EDGEWOOD EAST PIERCE	Distribution	115.00	12.50	0.00	25	
101	ELD INLET THURSTON	Distribution	115.00	12.50	0.00	20	
102	ELECTRON GEN. EAST PIERCE	Distribution	115.00	2.40	0.00	25	
103	ELECTRON HEIGHTS EAST PIERCE A	Distribution	55.00	12.50	0.00	2	
104	ELECTRON HEIGHTS EAST PIERCE B	Distribution	115.00	55.00	0.00	40	
105	ELECTRON HEIGHTS EAST PIERCE C	Distribution	55.00	2.40	0.00	3	
106	ELLINGSON SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
107	ENCOGEN GEN. WHATCOM A	Distribution	115.00	13.80	0.00	150	
108	ENCOGEN GEN. WHATCOM B	Distribution	115.00	13.80	0.00	68	
109	ENUMCLAW SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
110	EVERGREEN NORTH KING	Distribution	115.00	12.50	0.00	50	
111	FABER ISLAND	Distribution	115.00	12.50	0.00	25	
112	FACTORIA CENTER KING	Distribution	115.00	12.50	0.00	50	
113	FAIRCHILD EAST PIERCE	Distribution	115.00	12.50	0.00	50	
114	FAIRWOOD CENTRAL KING	Distribution	115.00	12.50	0.00	25	
115	FALCON SOUTH KING	Distribution	115.00	12.50	0.00	25	
116	FALL CITY EAST KING	Distribution	115.00	12.50	0.00	25	
117	FERNWOOD SOUTH PENNISULA	Distribution	115.00	12.50	0.00	25	
118	FOSS CORNER	Distribution	115.00	0.00	0.00	0	
119	FOUR CORNERS SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
120	FRAGARIA SOUTH PENNISULA	Distribution	115.00	12.50	0.00	25	
121	FREDERICKSON GEN STATION E PIERCE A	Distribution	115.00	13.20	0.00	170	
122	FREDERICKSON GEN STATION E PIERCE B	Distribution	12.50	4.20	0.00	2	
123	FREDERICKSON GEN STATION E PIERCE C	Distribution	12.50	0.00	0.00	3	
124	FREDERICKSON GEN STATION E PIERCE D	Distribution	115.00	6.60	0.00	0	
125	FREDONIA SKAGIT A	Distribution	115.00	13.20	0.00	110	

126	FREDONIA SKAGIT B	Distribution	115.00	12.50	13.20	0	
127	FREELAND ISLAND	Distribution	115.00	12.50	0.00	20	
128	FREEWAY SOUTH WEST KING	Distribution	115.00	12.50	0.00	25	
129	FRIENDLY GROVE THURSTON	Distribution	115.00	13.09	0.00	25	
130	FRUITLAND EAST PIERCE	Distribution	115.00	12.50	0.00	25	
131	GAGES SKAGIT	Distribution	115.00	12.50	0.00	25	
132	GARDELLA EAST PIERCE	Distribution	115.00	12.50	0.00	25	
133	GLACIER WHATCOM	Distribution	55.00	12.50	0.00	5	
134	GLENCARIN SOUTH KING	Distribution	115.00	12.50	0.00	25	
135	GOODES CORNER EAST KING	Distribution	115.00	12.50	0.00	25	
136	GRADY SOUTH KING	Distribution	115.00	12.50	0.00	25	
137	GRAVELLY LAKE EAST PIERCE	Distribution	115.00	12.50	0.00	20	
138	GREENBANK ISLAND	Distribution	115.00	12.50	0.00	9	
139	GREENWATER SOUTH EAST KING A	Distribution	55.00	13.90	0.00	20	
140	GREENWATER SOUTH EAST KING B	Distribution	34.50	12.50	0.00	8	
141	GRIFFIN THURSTON	Distribution	115.00	12.50	0.00	20	
142	HAMILTON SKAGIT	Distribution	115.00	12.50	0.00	20	
143	HANNEGAN WHATCOM	Distribution	115.00	12.50	0.00	20	
144	HAPPY VALLEY WHATCOM	Distribution	115.00	12.50	0.00	25	
145	HARVEST SOUTH KING	Distribution	115.00	12.50	0.00	50	
146	HAWKS PRAIRIE THURSTON	Distribution	115.00	13.09	0.00	25	
147	HAZELWOOD CENTRAL KING	Distribution	115.00	12.50	0.00	25	
148	HEMLOCK EAST PIERCE	Distribution	115.00	12.50	0.00	25	
149	HICKOX SKAGIT	Distribution	115.00	12.50	0.00	25	
150	HIGHLANDS CENTRAL KING	Distribution	115.00	12.50	0.00	25	
151	HILLCREST ISLAND	Distribution	115.00	12.50	0.00	25	
152	HOBART SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	

153	HOLDEN EAST PIERCE	Distribution	115.00	12.50	0.00	20	
154	HOLLYWOOD NORTH KING	Distribution	115.00	12.50	0.00	25	
155	HOPKINS RIDGE WIND FARM Columbia Cnty	Distribution	115.00	34.50	0.00	167	
156	HOUGHTON NORTH KING	Distribution	115.00	12.50	0.00	25	
157	HYAK EAST KING	Distribution	115.00	12.50	0.00	20	
158	INGLEWOOD NORTH KING	Distribution	115.00	12.50	0.00	25	
159	JOHNSON HILL THURSTON	Distribution	115.00	12.50	0.00	25	
160	JUANITA NORTH KING	Distribution	115.00	12.50	0.00	50	
161	KAPOWSIN EAST PIERCE	Distribution	115.00	12.50	0.00	25	
162	KENDALL WHATCOM	Distribution	115.00	12.50	55.00	30	
163	KENILWORTH NORTH KING	Distribution	115.00	12.50	0.00	25	
164	KENMORE NORTH KING	Distribution	115.00	12.50	0.00	25	
165	KENT SOUTH KING	Distribution	115.00	12.50	0.00	50	
166	KINGSTON	Distribution	115.00	12.50	0.00	25	
167	KITTITAS	Distribution	115.00	12.50	0.00	25	
168	KITTS CORNER SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
169	KLAHANIE EAST KING	Distribution	230.00	12.50	0.00	25	
170	KNOBLE EAST PIERCE	Distribution	115.00	12.50	0.00	25	
171	KRAIN CORNER SOUTH EAST KING	Distribution	115.00	55.00	0.00	40	
172	LABOUNTY WHATCOM	Distribution	115.00	12.50	0.00	20	
173	LACEY THURSTON	Distribution	115.00	12.50	0.00	25	
174	LAKE HILLS CENTRAL KING	Distribution	115.00	12.50	0.00	25	
175	LAKE LEOTA NORTH KING	Distribution	115.00	12.50	0.00	25	
176	LAKE LOUISE WHATCOM	Distribution	115.00	12.50	0.00	20	
177	LAKE MCDONALD EAST KING	Distribution	115.00	12.50	0.00	25	

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178	LAKE MERIDIAN SOUTH KING	Distribution		115.00	12.50	0.00	25	
179	LAKE TAPPS EAST PIERCE	Distribution		55.00	12.50	0.00	25	
180	LAKE WILDERNESS SOUTH KING	Distribution		115.00	12.50	0.00	25	
181	LAKE YOUNGS SOUTH KING	Distribution		115.00	12.50	0.00	25	
182	LAKOTA SOUTHWEST KING	Distribution		115.00	12.50	0.00	25	
183	LANGLEY ISLAND	Distribution		115.00	12.50	0.00	20	
184	LAUREL WHATCOM	Distribution		115.00	13.09	0.00	25	
185	LEA HILL SOUTHEAST KING	Distribution		115.00	12.50	0.00	25	
186	LIQUID AIR SOUTH KING	Distribution		115.00	4.20	0.00	20	
187	LOCHLEVEN CENTRAL KING	Distribution		115.00	13.09	0.00	50	
188	LONG LAKE SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25	
189	LONGMIRE THURSTON	Distribution		115.00	12.50	0.00	25	
190	LUHR BEACH THURSTON	Distribution		115.00	12.50	0.00	25	
191	LYNDEN WHATCOM	Distribution		115.00	12.50	0.00	40	
192	M STREET SOUTH EAST KING	Distribution		115.00	12.50	0.00	25	
193	MANCHESTER SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25	
194	MANHATTAN SOUTHWEST KING	Distribution		115.00	12.50	0.00	25	
195	MAPLEWOOD CENTRAL KING	Distribution		115.00	12.50	0.00	25	
196	MARCH POINT COGEN SKAGIT	Distribution		115.00	13.80	0.00	140	
197	MARINE VIEW SOUTHWEST KING	Distribution		115.00	12.50	0.00	25	
198	MAXWELTON ISLAND COUNTY	Distribution		115.00	13.00	0.00	25	
199	MCALLISTER SPRINGS THURSTON	Distribution		115.00	12.50	0.00	25	
200	MCKENZIE WHATCOM	Distribution		115.00	12.50	0.00	20	
201	MCKINLEY THURSTON	Distribution		115.00	12.50	0.00	25	
202	MCWILLIAMS NORTH PENNISULA	Distribution		115.00	12.50	0.00	20	
203	MEDINA CENTRAL KING	Distribution		115.00	12.50	0.00	25	
204	MERCER ISLAND CENTRAL KING	Distribution		115.00	12.50	0.00	25	

205	MERCERWOOD CENTRAL KING	Distribution	115.00	12.50	0.00	20	
206	MERIDETH SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
207	MIDLAKES CENTRAL KING	Distribution	115.00	12.50	0.00	25	
208	MIDWAY SOUTH WEST KING	Distribution	115.00	12.50	0.00	0	
209	MILLER BAY NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
210	MIRRORMONT EAST KING	Distribution	115.00	12.50	0.00	25	
211	MOBILE UNIT #2 SOUTH KING	Distribution	66.00	12.50	0.00	9	
212	MOBILE UNIT #3 SOUTH KING	Distribution	115.00	12.50	0.00	25	
213	MOBILE UNIT #4 SOUTH KING	Distribution	115.00	12.50	0.00	15	
214	MOBILE UNIT #5 SOUTH KING	Distribution	115.00	12.50	0.00	25	
215	MOBILE UNIT #6 SOUTH KING	Distribution	115.00	12.50	0.00	25	
216	MOTTMAN THURSTON	Distribution	115.00	12.50	0.00	25	
217	MOUNT SI NORTH KING	Distribution	115.00	12.50	0.00	25	
218	MOUNT VERNON SKAGIT	Distribution	115.00	12.50	0.00	25	
219	MURDEN COVE NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
220	NORKIRK NORTH KING	Distribution	115.00	12.50	0.00	25	
221	NORLUM SKAGIT	Distribution	115.00	12.50	0.00	20	
222	NORPAC SOUTHKING	Distribution	115.00	12.50	0.00	25	
223	NORTH AREA	Distribution	115.00	12.50	0.00	25	
224	NORTH BELLEVUE CENTRAL KING	Distribution	115.00	13.09	0.00	50	
225	NORTH BEND EAST KING	Distribution	115.00	12.50	0.00	25	
226	NORTH BOTHELL NORTHKING	Distribution	115.00	12.50	0.00	25	
227	NORTH NORMANDY SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
228	NORTHRUP CENTRAL KING	Distribution	115.00	12.50	0.00	25	
229	NORWAY HILL NORTH KING	Distribution	115.00	12.50	0.00	25	
230	NUGENTS CORNER WHATCOM A	Distribution	34.50	12.50	0.00	8	
231	NUGENTS CORNER WHATCOM B	Distribution	115.00	34.50	0.00	25	
232	NUGENTS CORNER WHATCOM C	Distribution	12.50	12.50	0.00	5	
233	OLD TOWN WHATCOM	Distribution	115.00	12.50	0.00	20	

234	OLYMPIA BREWERY THURSTON	Distribution	115.00	12.50	0.00	20	
235	DLYMPIC ARCO PUMP WHATCOM	Distribution	115.00	4.20	0.00	6	
236	DLYMPIC AVON SKAGIT	Distribution	115.00	4.20	0.00	19	
237		Distribution	115.00	4.20	0.00	9	
238	© OLYMPIC RENTON SOUTH KING	Distribution	115.00	4.20	0.00	9	
239	OLYMPIA SWITCH	Distribution	115.00	0.00	0.00	0	
240	© OLYMPIC VAIL PIPELINE THURSTON	Distribution	115.00	4.20	0.00	6	
241	DLYMPIC BAYVIEW SKAGIT	Distribution	115.00	4.36	0.00	6	
242	ORCHARD SOUTH KING	Distribution	115.00	12.50	0.00	25	
243	ORILLIA SOUTH KING	Distribution	115.00	12.50	0.00	25	
244	ORTING EAST PIERCE	Distribution	115.00	12.50	0.00	25	
245	OSCEOLA SOUTH EAST KING	Distribution	115.00	12.50	0.00	20	
246	OVERLAKE CENTRAL KING	Distribution	 115.00	12.50	0.00	25	
247	PACCAR CENTRAL KING	Distribution	115.00	12.50	0.00	50	
248	PADILLA BAY PIPELINE SKAGIT A	Distribution	115.00	12.50	0.00	9	
249	PADILLA BAY PIPELINE SKAGIT B	Distribution	12.50	4.16	0.00	4	
250	PANTHER LAKE SOUTH KING	Distribution	115.00	12.50	0.00	25	
251	PATTERSON THURSTON	Distribution	115.00	12.50	0.00	20	
252	PEASLEY CANYON SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
253	PETHS CORNER SKAGIT	Distribution	115.00	12.50	0.00	20	
254	PHANTOM LAKE CENTRAL KING	Distribution	115.00	12.50	0.00	25	
255	PICKERING CENTRAL KING	Distribution	115.00	12.50	0.00	25	
256	PINE LAKE EAST KING	Distribution	115.00	12.50	0.00	25	
257	PIPE LAKE SOUTH EAST KING	Distribution	115.00	12.50	0.00	25	
258	PLATEAU EAST KING	Distribution	115.00	12.50	0.00	25	

259	PLEASANT GLADE THURSTON	Distribution	115.00	12.50	0.00	25	
260	PLUM STREET THURSTON	Distribution	115.00	12.50	0.00	25	
261	PLYMOUTH WHATCOM	Distribution	115.00	12.50	0.00	25	
262	POINT ROBERTS WHATCOM	Distribution	25.00	12.50	0.00	19	
263	PORT GAMBLE NORTH PENNISULA	Distribution	115.00	12.50	0.00	20	
264	PORT MADISON NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
265	POULSBO NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
266	PRESIDENT PARK CENTRAL KING	Distribution	115.00	13.09	0.00	25	
267	PRINE THURSTON A	Distribution	115.00	13.09	0.00	25	
268	PRINE THURSTON B	Distribution	115.00	12.50	0.00	20	
269	QUARRY EAST PIERCE	Distribution	115.00	12.50	4.20	9	
270	RAINIER VIEW THURSTON	Distribution	115.00	12.50	0.00	25	
271	REDMOND NORTH KING	Distribution	115.00	12.50	0.00	50	
272	REDONDO SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
273	RENTON JUNCTION SOUTH KING	Distribution	115.00	12.50	0.00	50	
274	RHODES LAKE EAST PIERCE	Distribution	115.00	12.50	0.00	25	
275	RITA STREET SKAGIT	Distribution	115.00	12.50	0.00	20	
276	RIVERBEND SKAGIT	Distribution	115.00	12.50	0.00	20	
277	ROCHESTER THURSTON	Distribution	115.00	12.50	0.00	40	
278	ROCKY POINT SOUTH PENNISULA	Distribution	115.00	12.50	0.00	50	
279	ROEDER WHATCOM	Distribution	115.00	13.09	0.00	20	
280	ROLLING HILLS SOUTH KING	Distribution	115.00	12.50	0.00	25	
281	ROSE HILL CENTRAL KING	Distribution	115.00	12.50	0.00	25	
282	SAHALEE NORTH KING	Distribution	115.00	12.50	0.00	25	
283	SAINT CLAIR THURSTON	Distribution	0.00	0.00	0.00	0	
284	SAMMAMISH NORTH KING	Distribution	115.00	12.50	0.00	25	
285	SCENIC NORTH KING	Distribution	115.00	12.50	0.00	4	

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286	SCHUETT WHATCOM	Distribution		115.00	12.50	0.00	20	
287	SEATAC SOUTH KING	Distribution		115.00	13.09	0.00	50	
288	SEHOME WHATCOM	Distribution		115.00	12.50	0.00	25	
289	SEMIAHMOO WHATCOM	Distribution		115.00	12.50	0.00	25	
290	SEQUOIA SOUTH KING	Distribution		115.00	12.50	0.00	25	
291	SERWOLD NORTH PENNISULA	Distribution		115.00	12.50	0.00	25	
292	SHANNON WHATCOM A	Distribution		34.50	12.50	0.00	8	
293	SHANNON WHATCOM B	Distribution		115.00	34.50	0.00	25	
294	SHAW EAST PIERCE	Distribution		115.00	12.50	0.00	25	
295	SHERIDAN NORTH PENNISULA	Distribution		115.00	12.50	0.00	25	
296	SHERWOOD SOUTH EAST KING	Distribution		115.00	12.50	0.00	25	
297	SHUFFLETON YARD SOUTH KING A	Distribution		55.00	12.50	0.00	9	
298	SHUFFLETON YARD SOUTH KING B	Distribution		55.00	7.20		3	
299	SHUFFLETON YARD SOUTH KING C	Distribution		12.50	12.50		5	
300	SHUFFLETON YARD SOUTH KING D	Distribution		12.50	4.20	0.00	8	
301	SHUFFLETON YARD SOUTH KING E	Distribution		34.50	12.50		20	
302	SHUFFLETON YARD SOUTH KING F	Distribution		115.00	34.50	0.00	25	
303	SHUFFLETON YARD SOUTH KING G	Distribution		115.00	12.50	0.00	275	
304	SHUFFLETON YARD SOUTH KING H	Distribution		115.00	12.50	0.00	13	
305	SHUFFLETON YARD SOUTH KING	Distribution		115.00	12.50		25	
306	SHUFFLETON YARD SOUTH KING J	Distribution		230.00	115.00	34.50	50	
307	SHUFFLETON YARD SOUTH KING K	Distribution		115.00	12.50	0.00	25	
308	SHUFFLETON YARD SOUTH KING L	Distribution		12.50	12.50	0.00	5	
309	SILVERDALE NORTH PENNISULA	Distribution		115.00	12.50	0.00	25	
310	SINCLAIR INLET SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25	
311	SKYKOMISH NORTH KING	Distribution		115.00	12.50	0.00	9	
312	SLATER WHATCOM	Distribution		115.00	12.50	0.00	20	

313	SNOQUALMIE EAST KING	Distribution	11	5.00	12.50	0.00	25	
314	SNOQUALMIE (BLACK CREEK GEN)	Distribution	3	4.50	12.50	0.00	5	
315	SNOQUALMIE GEN. #1	Distribution	11	7.90	6.90	2.00	20	
316	SNOQUALMIE GEN. #2	Distribution	11	7.90	7.20	0.00	53	
317	SOMERSET CENTRAL KING	Distribution	11	5.00	12.50	0.00	25	
318	SOOS CREEK SOUTH KING	Distribution	11	5.00	12.50	0.00	25	
319	SOUTH BELLEVUE CENTRAL KING	Distribution	11	5.00	12.50	0.00	25	
320	SOUTH KEYPORT NORTH PENNISULA	Distribution	11	5.00	12.50	0.00	20	
321	SOUTH KIRKLAND NORTH KING	Distribution	11	5.00	12.50	0.00	25	
322	SOUTH MERCER CENTRAL KING	Distribution	11	5.00	12.50	0.00	20	
323	SOUTHWICK THURSTON	Distribution	11	5.00	12.50	0.00	25	
324	SOUTHCENTER SOUTH KING	Distribution	11	5.00	12.50	0.00	25	
325	SOUTH WHIDBEY SWITCH ISLAND	Distribution	11	5.00	0.00	0.00	0	
326	SPANAWAY EAST PIERCE A	Distribution	11	5.00	12.50	0.00	20	
327	SPANAWAY EAST PIERCE B	Distribution	11	5.00	7.20			
328	SPIRITBROOK NORTH KING	Distribution	11	5.00	12.50	0.00	25	
329	SPURGEON CREEK	Distribution	11	5.00	12.50	0.00	25	
330	STARWOOD SOUTH KING	Distribution	11	5.00	12.50	0.00	50	
331	STATE STREET WHATCOM	Distribution	11	5.00	13.09	0.00	25	
332	STERLING NORTH KING	Distribution	11	5.00	12.50	0.00	50	
333	STEWART EAST PIERCE	Distribution	11	5.00	12.50	0.00	25	
334	SUMAS GEN STATION	Distribution	11	5.00	13.80	0.00	240	
335	SUMMIT PARK SKAGIT	Distribution	11	5.00	12.50	0.00	20	
336	SUMNER EAST PIERCE	Distribution	11	5.00	12.50	0.00	20	
337	SUNRISE EAST PIERCE	Distribution	11	5.00	12.50	0.00	25	
338	SWANTOWN ISLAND	Distribution	11	5.00	12.50	0.00	20	

339	SWEPTWING SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
340	TANGLEWILDE THURSTON	Distribution	115.00	12.50	0.00	25	
341	TEN MILE WHATCOM	Distribution	115.00	4.20	0.00	9	
342	M TEXACO EAST SKAGIT	Distribution	115.00	13.80	0.00	50	
343	☑ TEXACO WEST SKAGIT	Distribution	115.00	13.80	0.00	80	
344	THORP KITTITAS	Distribution	34.50	12.50	0.00	9	
345	THURSTON THURSTON	Distribution	115.00	12.50	0.00	50	
346	TILLICUM EAST PIERCE	Distribution	115.00	12.50	0.00	25	
347	TOLT NORTH KNG	Distribution	115.00	12.50	0.00	25	
348	TOTEM NORTH KING	Distribution	115.00	12.50	0.00	25	
349	TRACYTON NORTH PENNISULA	Distribution	115.00	12.50	0.00	20	
350	UNION HILL EAST KING	Distribution	115.00	13.09	0.00	25	
351	VALLEY JUNCTION	Distribution	115.00	0.00	0.00	0	
352	VAN WYCK WHATCOM	Distribution	115.00	12.50	0.00	9	
353	VASHON SOUTH PENNISULA	Distribution	115.00	12.50	0.00	50	
354	VICTORIA PARK SOUTH KING	Distribution	115.00	12.50	0.00	25	
355	(ma) VIKING WHATCOM	Distribution	115.00	12.50	0.00	20	
356	VISTA WHATCOM	Distribution	115.00	12.50	0.00	20	
357	(ab) VITULLI NORTH KING	Distribution	115.00	12.50	0.00	50	
358	WABASH SOUTH EAST KING	Distribution	55.00	12.50	0.00	9	
359	WAYNE NORTH KING	Distribution	115.00	12.50	0.00	25	
360	WEST AUBURN SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
361	WEST CAMPUS SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
362	WEST ISSAQUAH EAST KING	Distribution	115.00	13.09	0.00	25	
363	WEST OLYMPIA THURSTON	Distribution	115.00	12.50	0.00	25	
364	WHIDBEY ISLAND OAK HARBOR	Distribution	0.00	0.00	0.00	0	
365	(IIIC) WEYERHAEUSER SW KING	Distribution	115.00	12.50	0.00	20	

366	WEYERHAEUSER WHR BRANCH	Distribution	55.00	4.16	0.00	8	
367	WHITEHORN WHATCOM	Distribution	115.00	13.20	0.00	170	
368	WHITE RIVER TRANSM. EAST PIERCE A	Distribution	115.00	55.00	0.00	83	
369	WHITE RIVER TRANSM. EAST PIERCE B	Distribution	55.00	7.20	0.00	3	
370	WHITEHORN GEN WHATCOM A	Distribution	12.50	0.00	0.00	1	
371	WHITEHORN GEN WHATCOM B	Distribution	12.50	0.50	0.00	2	
372	WHITEHORN GEN WHATCOM C	Distribution	12.50	4.20	0.00	2	
373	WILKESON EAST PIERCE	Distribution	55.00	12.50	0.00	9	
374	WILSON SKAGIT	Distribution	115.00	12.50	0.00	25	
375	WINSLOW NORTH PENNISULA	Distribution	115.00	12.50	0.00	25	
376	WOBURN WHATCOM	Distribution	115.00	12.50	0.00	25	
377	WOLDALE KITTITAS	Distribution	115.00	12.50	0.00	20	
378	WOODLAND EAST PIERCE	Distribution	115.00	12.50	0.00	25	
379	YELM THURSTON	Distribution	115.00	12.50	0.00	25	
380	ZENITH SOUTHWEST KING	Distribution	115.00	12.50	0.00	25	
381	TotalDistributionSubstationMember		37,877	4,518	109	10,052	3
382	TotalTransmissionSubstationMember		6,045	2,156	246	8,873	
383	Total		43,922	6,674	355	18,925	4

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) ☑ An Original (2) □ A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
	FOOTNOTE DAT	Ą	
(a) Concept: SubstationNameAndLocatio	n		
The act of installing Shunt Rea		ents of Grant County	as a condition to connect
or intertie onto the transmissi farm's turbine impact when prod This translates in allowing PSE during these light load conditi	on system located at Wild Ho ucing energy during times of to produce all the power it	rse. This equipment is low load conditions can from the wind to	serves to reduce the wind in the surrounding area. urbine generation system
(b) Concept: SubstationNameAndLocation	n		
Safeway Distribution Center lea Substation. Service started Nov		Alpac (Algona-Pacif	ic / Boeing-Auburn #2)
(c) Concept: SubstationNameAndLocatio	n		
BP West Coast Products leases P	SE owned transformer at ARCO	North Substation un	der schedule 449.
(d) Concept: SubstationNameAndLocatio	on		
BP West Cost Products leases PS	E owned transformer at ARCO S	South Substation und	er schedule 449.
(e) Concept: SubstationNameAndLocatio	n		
BP West Coast Products leases P	SE owned transformer at ARCO	Central Substation	under schedule 449.
(f) Concept: SubstationNameAndLocatio	n		
Waste Water Treatment Division Expiration 5/21/2030.	- Brightwater leases PSE owne	ed transformer at Br.	ightwater Substation.
(g) Concept: SubstationNameAndLocatio	n		
State of Washington Admin lease 1972. This lease was renewed o Technology Services lease was r	n 8.2022 in amount of \$10,768	8 for another 10 yea:	rs. Consolidated
(h) Concept: SubstationNameAndLocatio	ก		
Navy Ault leases PSE owned tran	sformer at Clover Valley Subs	station. Service sta	rted November 1972.
(i) Concept: SubstationNameAndLocation	n		
Center Drive Owners Association 12/1/2018.	leases transformer and feed	er at Dupont Substat	ion. Service began
(j) Concept: SubstationNameAndLocation	n		
Sch 62 Lease was signed between	PSE and BCC Puyallup, LLC fo	or 10 year period Sta	arting July 26, 2020.
(k) Concept: SubstationNameAndLocatio	n		
BioEnergy leases PSE owned tran amount of \$14,135 for another 1		tion. This lease was	s renewed on 3.2022 in
(I) Concept: SubstationNameAndLocation	n		
AT&T leases PSE owned transform	er at North Bothell Substatio	on.	
(m) Concept: SubstationNameAndLocati	on		
Praxair and Olympic Pipeline le started July 1979.	ase PSE owned transformers at	t Olympic Arco Pump	Substation. Services
(n) Concept: SubstationNameAndLocatio	n		
BP Pipelines (North America) le April 2004.	ases PSE owned transformer at	t Olympic Avon Substa	ation. Service started
(o) Concept: SubstationNameAndLocatio	on		
BP Pipelines (North America) le April 2004.	ases PSE owned transformer at	t Olympic Mobil Subs	tation. Service started
(p) Concept: SubstationNameAndLocatio	on		
BP Pipelines (North America) le April 2004.	ases PSE owned transformer at	t Olympic Renton Sub	station. Service started
(q) Concept: SubstationNameAndLocatio	n		

April 2004.	
(r) Concept: SubstationNameAndLocation	
Olympic Pipeline leases PSE owned tran	sformer at Olympic Bayview Substation.
(s) Concept: SubstationNameAndLocation	
PACCAR Inc. leases PSE owned transform	er at PACCAR Substation. Service started December 1992.
(t) Concept: SubstationNameAndLocation	
Olympic Pipeline leases PSE owned tran	nsformer at Padilla Bay Substation.
(u) Concept: SubstationNameAndLocation	
Bellingham Cold Storage leases PSE own	ed transformer at Roeder Substation. Service started May 1967.
(v) Concept: SubstationNameAndLocation	
AT&T Wireless Services Leases PSE Owne	d transformer service from Sammamish Sub
(w) Concept: SubstationNameAndLocation	
Microsoft leases PSE owned transformer	at Sterling Substation. Service started 2010.
(x) Concept: SubstationNameAndLocation	
Trans Mountain Pipeline leases PSE own 10/17/08.	ned transformer at Ten Mile Substation. The substation was energize
(y) Concept: SubstationNameAndLocation	
Shell leases PSE owned transformer at	Texaco East Substation under Schedule 449.
(z) Concept: SubstationNameAndLocation	
Shell leases PSE owned transformer at	Texaco West Substation under Schedule 449.
(aa) Concept: SubstationNameAndLocation	
Western Washington University leases B renewed in 2.2023 in the amount of \$1,	PSE owned transformer at Viking Substation. This lease will be 414 for another 10 years.
(ab) Concept: SubstationNameAndLocation	
AT&T Wireless and The Seattle Times le December 2006 and August 1991.	ease PSE owned transformers at Vitulli Substation. Services started
(ac) Concept: SubstationNameAndLocation	
Federal Way Campus leases PSE owned tr	ansformer at Weyerhaeuser Substation.

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Name Puget	ame of Respondent: uget Sound Energy, Inc. (1) ☑ An Ori (2) □ A Res			Date of Report: 04/14/2023	Year/P End of	eriod of Report : 2022/ Q4
	TR		S WITH ASSOCIATED (A	FFILIATED) COMP	ANIES	
2.	Report below the information calle companies. The reporting threshold for reporti to an associated/affiliated compar should not attempt to include or a Where amounts billed to or receiv	ng purposes ny for non-po ggregate am	is \$250,000. The threshold wer goods and services. Th ounts in a nonspecific cate	applies to the annu le good or service r gory such as "gener	ual amount billed nust be specific i al".	to the respondent or billed n nature. Respondents
Line No.	Description of the Good or (a)	Service	Name of Associated/Affiliated Co (b)		Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services by Affiliated	s Provided				
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19	Non-power Goods or Services	Provided				
20	for Affiliated	5 FI OVIDED				
21	General and Adminstrative Exp	enses	Puget Energy, Inc.		146	295,996
22	Operations and Maintenance Ex	kpenses	Puget LNG, LLC		146	1,387,665
23	General and Adminstrative Exp	enses	Puget Holdings, LLC		146	1,401,428
24	Operations and Maintenance Ex	kpenses	Puget Holdings, LLC		146	251,312
42						

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