

EXHIBIT A

BEFORE THE  
WASHINGTON UTILITIES & TRANSPORTATION COMMISSION

CASCADE NATURAL GAS CORPORATION

Annual Purchased Gas Cost and  
Temporary Technical Adjustments

CNGC WUTC Advice No.  
W25-09-01 September 15, 2025

# CASCADE NATURAL GAS CORPORATION

## EXHIBIT A

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Cascade Natural Gas Corporation  
WASHINGTON 24/25 PURCHASED GAS COST TRACKING APPLICATION  
DEVELOPMENT OF EMBEDDED SUPPLY & PIPELINE TRANSPORTATION RATES

CNGC Advice W25-09-01  
PGA Exhibit A  
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	UNITS	RATE	AMOUNT	CURRENT COST OF GAS	
				COMMODITY	DEMAND
CANADIAN UPSTREAM RESV COSTS	266,219	\$15.151071	\$4,033,499		\$4,033,499
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	919,154	\$0.691306	\$635,417		\$635,417
SUPPLY DEMAND CHARGES			\$87,592		\$87,592
COMPANY CONTRACT SUPPLY COMMODITY	247,619,118	\$0.478266	\$118,427,889	\$118,427,889	
GTN T-1 Agmt 00179	102,747	\$7.691738	\$790,307		\$790,307
GTNX #20180 November 1, 2023	22,205	\$11.315000	\$251,254		\$251,254
GTN T-1 (Malin) Agmt 18507	11,103	\$4.362636	\$48,437		\$48,437
GTN T-3 (Expansion) Agmt 00152	0	\$3.395697	\$0		\$0
GTN 2003 Expansion Agmt 08844	0	\$4.362636	\$0		\$0
GTN South to North Agmt 12094	16,654	\$4.296209	\$71,549		\$71,549
GTN COMMODITY	44,900,617	\$0.003407	\$152,981	\$152,981	
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,805,708	\$13.596250	\$24,626,761		\$24,626,761
NWP TF-1 Direct to Washington /1	292,160	\$13.596250	\$3,972,280		\$3,972,280
NWP TF-1 Split to specific OR and WA points	441,068	\$13.596250	\$5,996,869		\$5,996,869
NWP TF-1 Weyerhaeuser	50,000	\$13.596250	\$679,813		\$679,813
TF-1 COMMODITY	276,260,819	\$0.001075	\$296,980	\$296,980	
LS-1 DEMAND	533,384	\$1.144640	\$610,532		\$610,532
LS-1 CAPACITY	4,997,806	\$0.149365	\$731,504		\$731,504
LS-1 COMMODITY	4,997,806	\$0.423891	\$2,118,523	\$2,118,523	
LS-INVENTORY	4,997,806	\$0.025476	\$127,323		\$127,323
LS-1 LIQUEFACTION	4,997,806	\$0.058646	\$293,101		\$293,101
LS-1 VAPORIZATION	4,997,806	\$0.007272	\$36,344		\$36,344
TF-2 TRANSPORTATION CAPACITY	13,693	\$13.596250	\$186,168		\$186,168
TF-2 TRANSPORTATION COMMODITY	4,997,806	\$0.000935	\$4,673	\$4,673	
LS-2 DEMAND	161,126	\$1.144640	\$184,432		\$184,432
LS-2 CAPACITY	888,973	\$0.146365	\$130,115		\$130,115
LS-2 COMMODITY	888,973	\$0.520461	\$462,677	\$462,677	
LS-INVENTORY	888,973	\$0.031280	\$27,807		\$27,807
LS-2 LIQUEFACTION	888,973	\$0.058646	\$52,135		\$52,135
LS-2 VAPORIZATION	888,973	\$0.007272	\$6,465		\$6,465
TF-2 TRANSPORTATION CAPACITY	2,436	\$13.596250	\$33,114		\$33,114
TF-2 TRANSPORTATION COMMODITY	888,973	\$0.000935	\$831	\$831	
SGS-1 DEMAND	149,250	\$0.810300	\$120,937		\$120,937
SGS-1 CAPACITY	5,372,517	\$0.029565	\$158,838		\$158,838
SGS-1 COMMODITY	5,372,517	\$0.404277	\$2,171,983	\$2,171,983	
SGS-1 INVENTORY	5,372,517	\$0.024297	\$130,536		\$130,536
TF-2 TRANSPORTATION CAPACITY	14,719	\$13.596250	\$200,126		\$200,126
TF-2 TRANSPORTATION COMMODITY	5,372,517	\$0.000935	\$5,023	\$5,023	
SGS-JPEXP DEMAND	266,692	\$1.238445	\$330,283		\$330,283
SGS-JPEXP CAPACITY	3,111,405	\$0.106215	\$330,478		\$330,478
SGS-JPEXP STORAGE COMMODITY	3,111,405	\$0.225180	\$700,627	\$700,627	
SGS-JPEXP INVENTORY	3,111,405	\$0.013533	\$42,108		\$42,108
TF-1 TRANSPORTATION CAPACITY	8,524	\$13.596250	\$115,900		\$115,900
TF-1 TRANSPORTATION COMMODITY	3,111,405	\$0.000935	\$2,909	\$2,909	
SGS-JP3 DEMAND	54,023	\$0.810300	\$43,775		\$43,775
SGS-JP3 CAPACITY	1,586,461	\$0.029565	\$46,904		\$46,904
SGS-JP3 STORAGE COMMODITY	1,586,461	\$0.274700	\$435,800	\$435,800	
SGS-JP3 STORAGE INVENTORY	1,586,461	\$0.016509	\$26,192		\$26,192
TF-2 TRANSPORTATION CAPACITY	4,346	\$13.596250	\$59,096		\$59,096
TF-2 TRANSPORTATION COMMODITY	1,586,461	\$0.000935	\$1,483	\$1,483	
SGS-JP4 DEMAND	31,114	\$0.810300	\$25,212		\$25,212
SGS-JP4 CAPACITY	913,704	\$0.029565	\$27,014		\$27,014
SGS-JP4 STORAGE COMMODITY	913,704	\$0.226158	\$206,642	\$206,642	
SGS-JP4 STORAGE INVENTORY	913,704	\$0.013592	\$12,419		\$12,419
TF-2 TRANSPORTATION CAPACITY	2,503	\$13.596250	\$34,035		\$34,035
TF-2 TRANSPORTATION COMMODITY	913,704	\$0.000935	\$854	\$854	
SGS-MIST DEMAND	0	\$5.558172	\$0		\$0
SGS-MIST CAPACITY	0	\$0.067256	\$0		\$0
SGS-MIST STORAGE COMMODITY	0	\$0.000000	\$0	\$0	
SGS-MIST STORAGE INVENTORY	0	\$0.000000	\$0		\$0
TRANSPORTATION CAPACITY	0	\$13.596250	\$0		\$0
TRANSPORTATION COMMODITY	0	\$0.000935	\$0	\$0	
SGS-TBD2 DEMAND	444,486	\$4.460400	\$1,982,587		\$1,982,587
SGS-TBD2 CAPACITY	14,579,155	\$0.060000	\$874,749		\$874,749
SGS-TBD2 STORAGE COMMODITY	14,579,155	\$0.291003	\$4,242,584	\$4,242,584	
SGS-TBD2 INVENTORY	14,579,155	\$0.017489	\$254,979		\$254,979
TF-2 TRANSPORTATION CAPACITY	39,943	\$13.596250	\$543,074		\$543,074
TF-2 TRANSPORTATION COMMODITY	14,579,155	\$0.000935	\$13,632	\$13,632	
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0	
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0	
BIOMETHANE	2,974,797	\$0.34203	\$1,017,481	\$1,017,481	
Core Mitigation (Net Capacity Release and Storage Revenues)			(\$3,843,716)		(\$3,843,716)
DAILY BALANCING NON-CORE CREDIT	841,988,357	(\$0.00040)	(\$336,795)		(\$336,795)
WA COMMODITY VOLUMES FOR CORE RESOURCES	279,069,139		\$175,055,121	\$130,263,573	\$44,791,548
LAST SALES/TRANSPORT VOLUMES Demand				279,069,138	279,069,138
LAST PROPOSED AVERAGE RATE				\$0.47152	\$0.16214

	UNITS	CURRENT RATE	AMOUNT	CURRENT COST OF GAS COMMODITY	EMBEDDED DIFFERENCE	COMMODITY UNITS
CANADIAN UPSTREAM RESV COSTS	224,083	\$17.86864	\$4,004,066		\$4,004,066	(\$29,433)
DOMESTIC UPSTREAM NON-DIRECT RESV COSTS	467,914	\$0.48306	\$226,031		\$226,031	\$ (409,386)
HEDGING ADMIN COSTS			\$87,484	\$87,484		(\$108)
COMPANY CONTRACT SUPPLY COMMODITY	239,890,953	\$0.48295	\$ 115,855,769	\$115,855,769		\$ (2,572,120)
GTN T-1 Agmt 00179	102,679	\$7.90770	\$811,954		\$811,954	\$ 21,648
GTNX #20180 November 1, 2023	0	\$11.31500	\$0		\$0	\$ (251,254)
GTN T-1 (Malin) Agmt 18507	11,162	\$9.13677	\$101,985		\$101,985	\$ 53,548
GTN T-3 (Expansion) Agmt 00152	0	\$3.47660	\$0		\$0	\$ -
GTN 2003 Expansion Agmt 08844	0	\$4.50581	\$0		\$0	\$ -
GTN South to North #13687	16,743	\$4.34939	\$72,822		\$72,822	\$ 1,272
GTN COMMODITY	19,112,063	\$0.00286	\$54,683	\$54,683		(\$98,297)
NWP TF-1 100002 (principle transport--All Rec/All Del contract)	1,804,504	\$14.41969	\$26,096,872		\$26,096,872	\$1,470,111
NWP TF-1 Direct to Washington /1	292,160	\$14.41969	\$4,212,857		\$4,212,857	\$ 240,576
NWP TF-1 Split to specific OR and WA points	440,965	\$14.41969	\$6,358,582		\$6,358,582	\$ 361,713
NWP TF-1 Weyerhaeuser	50,000	\$14.41969	\$720,985		\$720,985	\$ 41,172
TF-1 COMMODITY	270,658,517	\$0.00109	\$293,664	\$293,664		\$ (3,316)
PLY-1 DEMAND	533,028	\$1.14464	\$610,125		\$610,125	\$ (407)
PLY-1 CAPACITY	4,994,472	\$0.14637	\$731,016		\$731,016	\$ (488)
PLY-1 STORAGE COMMODITY	4,994,472	\$0.41337	\$2,064,542	\$2,064,542		\$ (53,981)
PLY-1 INVENTORY	4,994,472	\$0.00000	\$0		\$0	\$ (127,323)
PLY-1 LIQUEFACTION	4,994,472	\$0.05865	\$292,906		\$292,906	\$ (195)
PLY-1 VAPORIZATION	4,994,472	\$0.00727	\$36,320		\$36,320	\$ (24)
TF-2 TRANSPORTATION CAPACITY	13,683	\$14.41969	\$197,312		\$197,312	\$ 11,143
TF-2 TRANSPORTATION COMMODITY	4,994,472	\$0.00094	\$4,670	\$4,670		\$ (3)
PLY-2 DEMAND	161,019	\$1.14464	\$184,309		\$184,309	\$ (123)
PLY-2 CAPACITY	888,380	\$0.14637	\$130,028		\$130,028	\$ (87)
PLY-2 STORAGE COMMODITY	888,380	\$0.43803	\$389,134	\$389,134		\$ (73,543)
PLY-2 INVENTORY	888,380	\$0.00000	\$0		\$0	\$ (27,807)
PLY-2 LIQUEFACTION	888,380	\$0.05865	\$52,100		\$52,100	\$ (35)
PLY-2 VAPORIZATION	888,380	\$0.00727	\$6,460		\$6,460	\$ (4)
TF-2 TRANSPORTATION CAPACITY	2,434	\$14.41969	\$35,096		\$35,096	\$ 1,982
TF-2 TRANSPORTATION COMMODITY	888,380	\$0.00094	\$831	\$831		\$ (1)
JP-1 DEMAND	149,150	\$0.81030	\$120,856		\$120,856	\$ (81)
JP-1 CAPACITY	5,368,933	\$0.02957	\$158,733		\$158,733	\$ (106)
JP-1 STORAGE COMMODITY	5,368,933	\$0.36430	\$1,955,903	\$1,955,903		(\$216,080)
JP-1 INVENTORY	5,368,933	\$0.00000	\$0		\$0	\$ (130,536)
TF-2 TRANSPORTATION CAPACITY	14,709	\$14.41969	\$212,105		\$212,105	\$ 11,979
TF-2 TRANSPORTATION COMMODITY	5,368,933	\$0.00094	\$5,020	\$5,020		\$ (3)
JP-2 DEMAND	266,514	\$1.23845	\$330,063		\$330,063	\$ (220)
JP-2 CAPACITY	3,109,330	\$0.10622	\$330,257		\$330,257	\$ (220)
JP-2 STORAGE COMMODITY	3,109,330	\$0.36294	\$1,221,783	\$1,221,783		\$ 521,156
JP-2 INVENTORY	3,109,330	\$0.00000	\$0		\$0	\$ (42,108)
TF-1 TRANSPORTATION CAPACITY	8,519	\$14.41969	\$122,837		\$122,837	\$ 6,937
TF-1 TRANSPORTATION COMMODITY	3,109,330	\$0.00094	\$2,907	\$2,907		\$ (2)
JP-3 DEMAND	53,987	\$0.81030	\$43,746		\$43,746	\$ (29)
JP-3 CAPACITY	1,585,403	\$0.02957	\$46,872		\$46,872	\$ (31)
JP-3 STORAGE COMMODITY	1,585,403	\$0.24996	\$396,290	\$396,290		\$ (39,510)
JP-3 INVENTORY	1,585,403	\$0.00000	\$0		\$0	\$ (26,192)
TF-2 TRANSPORTATION CAPACITY	4,344	\$14.41969	\$62,633		\$62,633	\$ 3,537
TF-2 TRANSPORTATION COMMODITY	1,585,403	\$0.00094	\$1,482	\$1,482		\$ (1)
JP-4 DEMAND	31,093	\$0.81030	\$25,195		\$25,195	\$ (17)
JP-4 CAPACITY	913,095	\$0.02957	\$26,996		\$26,996	\$ (18)
JP-4 STORAGE COMMODITY	913,095	\$0.22004	\$200,924	\$200,924		\$ (5,718)
JP-4 INVENTORY	913,095	\$0.00000	\$0		\$0	\$ (12,419)
TF-2 TRANSPORTATION CAPACITY	2,502	\$14.41969	\$36,073		\$36,073	\$ 2,037
TF-2 TRANSPORTATION COMMODITY	913,095	\$0.00094	\$854	\$854		\$ (1)
MIST DEMAND	0	\$5.55817	\$0		\$0	\$ -
MIST CAPACITY	0	\$0.06726	\$0		\$0	\$ -
MIST STORAGE COMMODITY	0	\$0.00000	\$0	\$0		\$ -
MIST INVENTORY	0	\$0.00000	\$0		\$0	\$ -
TRANSPORTATION CAPACITY	0	\$14.41969	\$0		\$0	\$ -
TRANSPORTATION COMMODITY	0	\$0.00094	\$0	\$0		\$ -
MIST2 DEMAND	444,190	\$4.46040	\$1,981,265		\$1,981,265	\$ (1,322)
MIST2 CAPACITY	14,569,431	\$0.06000	\$874,166		\$874,166	\$ (583)
MIST2 STORAGE COMMODITY	14,569,431	\$0.34297	\$4,996,898	\$4,996,898		\$ 754,314
MIST2 INVENTORY	14,569,431	\$0.00000	\$0		\$0	\$ (254,979)
TRANSPORTATION CAPACITY	39,916	\$14.41969	\$575,580		\$575,580	\$ 32,506
TRANSPORTATION COMMODITY	14,569,431	\$0.00094	\$13,622	\$13,622		\$ (9)
WINTER PEAKING RESERVATION (WWP)	0	\$0.00000	\$0		\$0	\$0
WINTER PEAKING COMMODITY	0	\$0.00000	\$0	\$0		\$0
TF-2 TRANSPORTATION CAPACITY	0	\$0.00000	\$0		\$0	\$0
TF-2 TRANSPORTATION COMMODITY	0	\$0.00000	\$0	\$0		\$0
BIOMETHANE	3,789,054	\$0.43768	\$1,658,384	\$1,658,384		\$640,903
Core Mitigation (Net Capacity Release and Storage Revenues) and Other Credits			(\$3,958,140)		(\$3,958,140)	(\$114,424)
DAILY BALANCING NON-CORE CREDIT	1,024,737,764	(\$0.00110)	(\$1,127,212)		(\$1,127,212)	(\$790,416)
WA COMMODITY VOLUMES FOR CORE RESOURCES	271,319,997		\$173,948,694	\$ 129,204,846	\$44,743,849	(\$1,106,427)
SALES/TRANSPORT VOLUMES(Mainline Gas Costs)				271,319,998	271,319,998	
PROPOSED AVERAGE RATE(Mainline Gas Costs)				\$0.47621	\$0.16491	\$0.64112
Forecasted PGA Volumes (City Gate Gas Costs)				270,658,517	270,658,517	
PROPOSED AVERAGE RATE(City Gate Gas Costs)				\$0.47737	\$0.16531	\$0.64268
CURRENT AVERAGE RATE IN RATES				\$0.47152	\$0.16214	\$0.63366
GROSS RATE CHANGE				\$0.00585	\$0.00317	\$0.00902
REVENUE ADJUSTMENT FACTOR	UG-210755			0.04423	0.04423	0.04423
REVENUE ADJUSTMENT FACTOR	UG-240008			0.04924	0.04924	0.04924
TOTAL PROPOSED ADJUSTMENT				\$0.00875	\$0.00423	\$0.01298
proposed rate w/revenue factor				\$ 0.50209		
current rate w/revenue factor				\$ 0.49334		

CASCADE NATURAL GAS CORPORATION  
2025 PGA Gas Demand Cost Allocation

	Current	Proposed
Demand Costs	\$ 44,791,548	<b>\$44,743,849</b>
Commodity Costs	130,263,573	129,204,846

Rate Schedule	503		504		505		511		570	Total
Current Demand Percentage per UG-24000	52.63%		38.35%		4.67%		4.08%		0.28%	
Proposed Demand Costs Collected	\$ 23,549,326		\$ 17,157,198		\$ 2,087,420		\$ 1,826,117		\$ 123,788	<b>\$ 44,743,849</b>
Proposed Volumes	136,078,782		101,534,124		13,499,436		18,549,691		996,485	270,658,517
Proposed Demand Rates	0.17306		0.16898		0.15463		0.09844		0.12422	
Current Demand Rates	0.16280		0.16034		0.14819		0.14819		0.13608	
Proposed Change in Demand	0.01026		0.00864		0.00644		(0.04975)		(0.01186)	
Revenue Adjustment Factor (UG-210755)	0.95577		0.95577		0.95577		0.95577		0.95577	
Revenue Adjustment Factor (UG-240008)	0.95076		0.95076		0.95076		0.95076		0.95076	
Proposed Rate Adjustment	\$ 0.01169		\$ 0.00997		\$ 0.00759		\$ (0.05151)		\$ (0.01173)	

**Cascade Natural Gas Corporation**  
**PGA AMOUNT OF CHANGE BY RATE SCHEDULE**  
**Bills and Revenues Based Upon the Twelve Months Ended 7/31/25**  
**State of Washington**

Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm Gas Cost Change (f)	Amount of Change (g)	Percent Change (h)
<b>CORE MARKET RATE SCHEDULES</b>								
1	Residential	503	205,693	136,078,782	224,624,299	0.02044	2,781,450	1.24%
2	Commercial	504	27,641	101,534,124	151,910,454	0.01872	1,900,719	1.25%
3	Industrial Firm	505	492	13,499,436	18,945,092	0.01634	220,581	1.16%
4	Large Volume	511	100	18,549,691	23,355,052	(0.04276)	(793,185)	-3.40%
5	Industrial Interruptible	570	6	996,485	1,138,253	(0.00298)	(2,970)	-0.26%
6	<b>Total Core</b>		233,932	270,658,517	419,973,149		4,106,596	0.98%

Cascade Natural Gas Corporation  
PGA PROPOSED TYPICAL MONTHLY BILL BY CLASS  
State of Washington

Line No.	Type of Service	UG-240008 Typical Monthly Therm Used	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill e=c+(b*d)	Proposed 11/1/2025 PGA Effects	Proposed 11/1/2025 PGA Effect Average Bill g=c+(b*f)	Bill Difference	Proposed 11/1/2025 PGA Effects % Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.87913	\$105.09	\$1.08	1.04%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.74048	\$502.11	\$5.19	1.04%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.64574	\$922.87		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.60087	\$2,481.35		
6	Over 4,000 therms			\$1.57775		\$1.59409			
7	Total 505	2,050			\$3,370.72		\$3,404.22	\$33.50	0.99%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.90	\$1.57184	\$22,331.21		
10	Next 80,000 therms			\$1.56945		\$1.52669			
11	Over 100,000 therms			\$1.45779		\$1.41503			
12	Total 511	14,048			\$22,931.90		\$22,331.21	-\$600.69	-2.62%
13	Industrial Interruptible, Schedule 570		\$300						
14	First 30,000 therms			\$1.47330	\$37,089.77	\$1.47032	\$37,015.36		
15	Over 30,000 therms			\$1.39783		\$1.39485			
16	Total 570	24,971			\$37,089.77		\$37,015.36	-\$74.41	-0.20%

Cascade Natural Gas Corporation  
PGA DERIVATION OF PROPOSED RATE ADJUSTMENT  
State of Washington

Line No.	Description	503 Residential Customers	504 Commercial Customers	505 Firm Indust Customers	511 Lrg Volume Customers	570 Interruptible Customers
1	WACOG Effective November 1, 2024	\$0.66367	\$0.66110	\$0.64839	\$0.64839	\$0.63572
	<u>Proposed Incremental Change</u>					
2	Residential	\$0.02044				
3	Commercial		\$0.01872			
4	Industrial Firm			\$0.01634		
5	Large Volumes				(\$0.04276)	
6	Interruptible - CORE					(\$0.00298)
7	Total Proposed Rate	\$0.68411	\$0.67982	\$0.66473	\$0.60563	\$0.63274



TTA CALCULATION OF PER THERM RATES TO AMORTIZE DEFERRED ACCOUNTS

							PROPOSED TECH. ADJUSTMENTS			
							CORE			
Line No.	Consolidated Account (a)	Account Balance 7/31/2025 (b)	Interest Assignments & Amortization through 10/31/2025 (c)	Interest Accruals Through Am. (d)	Revenue Sensitive costs (e)	Amount (f)	503/504 (g)	All Other Core (h)	Proposed Period of Am. (i)	Item (j)
1	Core Market Commodity Costs	\$ 163,694	\$ 3,114	\$ 4,930	\$ 8,894	\$ 180,632	0.00067	0.00067	1 Year	Core Gas Deferrals
2				Divide by		270,658,517				
3	Core Market Demand Costs & TTA Residual	\$ 35,923,093	\$ (13,271,409)	\$ 669,432	\$ 1,207,804	\$ 24,528,921	\$ 0.09063	\$ 0.09063	1 Year	Core Gas Deferrals
4				Divide by		270,658,517				
5	Deferred Canadian Tariff Costs	\$ 110,548	\$ -	\$ 3,267	\$ 5,894	\$ 119,709	\$ 0.00044	\$ 0.00044	1 Year	Core Gas Deferrals
				Divide by		270,658,517				
6	TOTAL	\$ 36,197,334	\$ (13,268,295)	\$ 677,629	\$ 1,222,593	\$ 24,829,262	\$ 0.09174	\$ 0.09174		

Cascade Natural Gas Corporation  
TTA DERIVATION OF PROPOSED RATE LEVEL WITHIN  
RATE ADDITION SCHEDULE NO. 590  
State of Washington

Line No.	Description (a)	Rate Schedule (b)	Reverse Prior Temporary Rate Adj. (c)	Gas Cost Related Temporary Rate Adj. (d)	Incremental R/S 590 Rate Change (e)	Posted R/S 590 Tariff Rate (f)
CORE MARKET RATE SCHEDULES						
1	Residential	503	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
2	Commercial	504	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
3	Industrial Firm	505	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
4	Com-Ind Dual Service	511	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174
5	Industrial Interr.	570	\$ (0.41697)	\$ 0.09174	\$ (0.32523)	\$ 0.09174

6 (c) from 2024 TTA Exhibit A , Page 7 of 10 and from 2023 TTA Exhibit A, Page 7 of 10  
7 (d) from TTA Exhibit A, Page 7 of 10

**Cascade Natural Gas Corporation**  
**TTA AMOUNT OF CHANGE BY RATE SCHEDULE**  
**Bills and Revenues Based Upon the Twelve Months Ended 7/31/25**  
**State of Washington**

CNGC Advice W25-09-01  
TTA Exhibit A  
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Line No.	Description (a)	Rate Schedule (b)	Average # of Bills (c)	Forecasted Therms Sold (d)	Actual Revenue (e)	Per Therm TTA Change (f)	Amount of Change (g)	Percent Change (h)
<b>CORE MARKET RATE SCHEDULES</b>								
1	Residential	503	205,693	136,078,782	224,624,299	\$ (0.32523)	\$ (44,256,902)	-19.70%
2	Commercial	504	27,641	101,534,124	151,910,454	\$ (0.32523)	\$ (33,021,943)	-21.74%
3	Industrial Firm	505	492	13,499,436	18,945,092	\$ (0.32523)	\$ (4,390,422)	-23.17%
4	Large Volume	511	100	18,549,691	23,355,052	\$ (0.32523)	\$ (6,032,916)	-25.83%
5	Industrial Interruptible	570	6	996,485	1,138,253	\$ (0.32523)	\$ (324,087)	-28.47%
6	<b>Total Core</b>		<b>233,932</b>	<b>270,658,517</b>	<b>419,973,149</b>		<b>\$ (88,026,269)</b>	-20.96%

Cascade Natural Gas Corporation  
TTA PROPOSED TYPICAL MONTHLY BILL BY CLASS  
State of Washington

Line No.	Type of Service	UG-240008 Typical Monthly Therm Used	Basic Service Charge	Current 6/1/2025 Billing Rates	Current 6/1/2025 Average Bill e=c+(b*d)	Proposed 11/1/2025 TTA Effects	Proposed 11/1/2025 TTA Effect Average Bill g=c+(b*f)	Bill Difference	Proposed 11/1/2025 TTA Effects % Bill Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Residential, Schedule 503	53	\$5.50	\$1.85869	\$104.01	\$1.53346	\$86.77	-\$17.24	-16.57%
2	Commercial, Schedule 504	277	\$20	\$1.72176	\$496.93	\$1.39653	\$406.84	-\$90.09	-18.13%
3	Industrial Firm, Schedule 505		\$100						
4	First 500 therms			\$1.62940	\$914.70	\$1.30417	\$752.09		
5	Next 3,500 therms			\$1.58453	\$2,456.02	\$1.25930	\$1,951.92		
6	Over 4,000 therms			\$1.57775		\$1.25252			
7	Total 505	2,050			\$3,370.72		\$2,704.00	-\$666.72	-19.78%
8	Large Volume, Schedule 511		\$250						
9	First 20,000 therms			\$1.61460	\$22,931.90	\$1.28937	\$18,363.07		
10	Next 80,000 therms			\$1.56945		\$1.24422			
11	Over 100,000 therms			\$1.45779		\$1.13256			
12	Total 511	14,048			\$22,931.90		\$18,363.07	-\$4,568.83	-19.92%
13	Industrial Interruptible, Schedule 570		\$300						
14	First 30,000 therms			\$1.47330	\$37,089.77	\$1.14807	\$28,968.46		
15	Over 30,000 therms			\$1.39783		\$1.07260			
16	Total 570	24,971			\$37,089.77		\$28,968.46	-\$8,121.32	-21.90%