

AVISTA UTILITIES

2022 Washington PGA Filing

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ATTACHMENT “D”

Workpapers

September 2, 2022

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**Avista Utilities
State of Washington
Total Revenue Change**

	Total Revenue Change			% Change Calculation	
	Rate Schedule 150	Rate Schedule 155	Total	Total Billed Revenue*	% Change
Rate Schedule 101/102	\$ 3,810,116	\$ 14,568,901	\$ 18,379,017	\$ 152,475,000	12.1%
Rate Schedule 111/112	\$ 1,486,419	\$ 5,152,528	\$ 6,638,947	\$ 46,048,000	14.4%
Rate Schedule 131/132	\$ 22,763	\$ -	\$ 22,763	\$ 651,000	3.5%
Rate Schedule 146/116	\$ -	\$ -	\$ -	\$ 3,256,000	0.0%
Rate Schedule 148	\$ -	\$ -	\$ -	\$ 1,523,000	0.0%
Total	\$ 5,319,298	\$ 19,721,429	\$ 25,040,727	\$ 203,953,000	12.3%
	3%	10%			

*Normalized Billing Determinants, priced at current rates.

Avista Utilities
State of Washington
Rate Schedule Changes for 150
(Commodity and Demand)

Summary of Changes	Rate Schedule 150					
	Without Revenue Sensitive Costs			With Revenue Sensitive Costs		
	Demand	Commodity	Total Gas Cost Rate	Demand	Commodity	Total Gas Cost Rate
Present						
Rate Schedule 101/102	\$0.09373	\$0.33449	\$0.42822	\$0.09806	\$0.34994	\$0.44800
Rate Schedule 111/112	\$0.08732	\$0.33449	\$0.42181	\$0.09135	\$0.34994	\$0.44129
Rate Schedule 131/132	\$0.05443	\$0.33449	\$0.38892	\$0.05694	\$0.34994	\$0.40688
Rate Schedule 146/126,116	\$0.00054	\$0.00000	\$0.00054	\$0.00056	\$0.00000	\$0.00056
Proposed						
Rate Schedule 101/102	\$0.10111	\$0.35373	\$0.45484	\$0.10573	\$0.36990	\$0.47563
Rate Schedule 111/112	\$0.09246	\$0.35373	\$0.44619	\$0.09669	\$0.36990	\$0.46659
Rate Schedule 131/132	\$0.05956	\$0.35373	\$0.41329	\$0.06228	\$0.36990	\$0.43218
Rate Schedule 146/126,116	\$0.00054	\$0.00000	\$0.00054	\$0.00056	\$0.00000	\$0.00056
Change						
Rate Schedule 101/102	\$0.00738	\$0.01924	\$0.02662	\$0.00767	\$0.01996	\$0.02763
Rate Schedule 111/112	\$0.00514	\$0.01924	\$0.02438	\$0.00534	\$0.01996	\$0.02530
Rate Schedule 131/132	\$0.00513	\$0.01924	\$0.02437	\$0.00534	\$0.01996	\$0.02530
Rate Schedule 146/126,116	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000

Revenue Change				
Revenue at Present Rates				
	Volume	Demand	Commodity	Total
Rate Schedule 101/102	137,897,792	\$ 13,522,257	\$ 48,255,953	\$ 61,778,211
Rate Schedule 111/112	58,751,745	\$ 5,366,972	\$ 20,559,586	\$ 25,926,558
Rate Schedule 131/132	899,721	\$ 51,230	\$ 314,848	\$ 366,078
Rate Schedule 146/126,116	35,341,596	\$ 19,791	\$ -	\$ 19,791
Total	232,890,854	\$ 18,960,250	\$ 69,130,387	\$ 88,090,638
Revenue at Proposed Rates				
Rate Schedule 101/102	137,897,792	\$ 14,579,934	\$ 51,008,393	\$ 65,588,327
Rate Schedule 111/112	58,751,745	\$ 5,680,706	\$ 21,732,270	\$ 27,412,977
Rate Schedule 131/132	899,721	\$ 56,035	\$ 332,807	\$ 388,841
Rate Schedule 146/126,116	35,341,596	\$ 19,791	\$ -	\$ 19,791
Total	232,890,854	\$ 18,960,250	\$ 69,130,387	\$ 93,409,936
Revenue Change				
Rate Schedule 101/102	137,897,792	\$ 1,057,677	\$ 2,752,440	\$ 3,810,116
Rate Schedule 111/112	58,751,745	\$ 313,734	\$ 1,172,684	\$ 1,486,419
Rate Schedule 131/132	899,721	\$ 4,805	\$ 17,959	\$ 22,763
Rate Schedule 146/126,116	35,341,596	\$ -	\$ -	\$ -
Total	232,890,854	\$ 1,376,216	\$ 3,943,083	\$ 5,319,298

Avista Utilities
State of Washington
Rate Schedule Changes for 155
Amortization Rate

Summary of Changes	Rate Schedule 155	
	Total Gas Cost Rate Without Revenue Sensitive Costs	Total Gas Cost Rate With Revenue Sensitive Costs
Present		
Rate Schedule 101/102	\$0.02006	\$0.02099
Rate Schedule 111	\$0.02902	\$0.03036
Rate Schedule 131	\$0.00000	\$0.00000
Rate Schedule 146	\$0.00000	\$0.00000
Proposed		
Rate Schedule 101/102	\$0.12110	\$0.12664
Rate Schedule 111	\$0.11290	\$0.11806
Rate Schedule 131	\$0.00000	\$0.00000
Rate Schedule 146	\$0.00000	\$0.00000
Change		
Rate Schedule 101/102	\$0.10104	\$0.10565
Rate Schedule 111	\$0.08388	\$0.08770
Rate Schedule 131	\$0.00000	\$0.00000
Rate Schedule 146	\$0.00000	\$0.00000

RCF

1.04572

Note: 112 and 132 receive annual lump sum payments for their portion of the deferral and therefore are not included in the overall amortization rate.
Rate schedules 116 and 126 would also receive annual lump sum payments.

Revenue Change		
Revenue at Present Rates		
	Volume	Revenue
Rate Schedule 101/102	137,897,792	\$ 2,894,475
Rate Schedule 111	58,751,745	\$ 1,783,703
Rate Schedule 131	899,721	\$ -
Rate Schedule 146	-	\$ -
Total	197,549,258	4,678,178
Revenue at Proposed Rates		
Rate Schedule 101/102	137,897,792	\$ 17,463,376
Rate Schedule 111	58,751,745	\$ 6,936,231
Rate Schedule 131	899,721	\$ -
Rate Schedule 146	-	\$ -
Total	197,549,258	24,399,607
Revenue Change		
Rate Schedule 101/102	137,897,792	\$ 14,568,901
Rate Schedule 111	58,751,745	\$ 5,152,528
Rate Schedule 131	899,721	\$ -
Rate Schedule 146	-	\$ -
Total	197,549,258	19,721,429

CONFIDENTIAL per WAC 480-07-160

Shaded information is designated as confidential per WAC 480-07-160

STATE OF WASHINGTON
ANNUAL PGA FILING

*AN -- Allocated North sum of Washington + Idaho

Line
No.

VOLUME FORECAST													
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
1 Demand Forecast													
2 Rate Schedule 101/102	17,143,581	26,127,031	23,816,316	20,619,340	16,091,512	9,894,923	5,199,750	2,945,533	2,102,810	1,903,280	3,089,789	8,963,927	137,897,792
3 Rate Schedule 111/112	7,252,306	9,372,326	8,698,801	7,582,270	6,291,463	4,212,964	2,544,238	1,995,612	1,674,561	1,758,920	2,348,799	5,019,485	58,751,745
4 FIRM DEMAND THERMS	24,395,887	35,499,357	32,515,117	28,201,610	22,382,975	14,107,887	7,743,988	4,941,145	3,777,371	3,662,200	5,438,588	13,983,412	196,649,537
5 Rate Schedule 131/132	113,518	132,359	118,703	106,926	91,577	66,055	46,919	39,004	35,314	31,111	46,841	81,394	899,721
6 COMMODITY THERMS (SALES)	24,509,405	35,631,716	32,633,820	28,308,536	22,474,552	14,173,942	7,790,907	4,980,149	3,812,685	3,693,311	5,475,429	14,064,806	197,549,258
7 Fuel	419,390	406,480	502,690	439,160	410,470	262,490	128,340	80,970	73,080	72,400	167,210	319,260	3,281,940
8 TOTAL PURCHASE THERMS	24,928,795	36,038,196	33,136,510	28,747,696	22,885,022	14,436,432	7,919,247	5,061,119	3,885,765	3,765,711	5,642,639	14,384,066	200,831,198
9													
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Total
10 Commodity Allocation (based on Calendar													
11 Volumes)	67.66%	68.66%	67.85%	68.92%	66.91%	65.90%	64.22%	60.38%	61.09%	60.49%	64.27%	65.81%	
12													
13 Hedges													
14 Executed													
15 AN* System Total Volumes (Th)	19,687,500	20,343,750	20,343,750	18,375,000	20,343,750	3,375,000	3,487,500	3,375,000	3,487,500	3,487,500	3,375,000	3,487,500	123,168,750
16 AN* System Total Dollars (\$)	\$ 5,922,028	\$ 6,119,429	\$ 6,119,429	\$ 5,527,226	\$ 6,119,429	\$ 874,266	\$ 903,408	\$ 874,266	\$ 903,408	\$ 903,408	\$ 874,266	\$ 903,408	\$ 36,043,971
17													
18 WA Volumes (Th)	13,320,563	13,968,019	13,803,234	12,664,050	13,612,003	2,224,125	2,239,673	2,037,825	2,130,514	2,109,589	2,169,113	2,295,124	82,573,832
19 WA Dollars (\$)	4,006,844	4,201,600	4,152,033	3,809,364	4,094,510	576,141	580,169	527,882	551,892	546,471	561,891	594,533	24,203,330
20 WACOG	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.30080	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.25904	\$ 0.293110
21													
22													
23 Deferred Exchange Credits													
24 AN* Deferred Exchange	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (468,750)	\$ (5,625,000)
25 WA Deferred Exchange	\$ (317,156)	\$ (321,844)	\$ (318,047)	\$ (323,063)	\$ (313,641)	\$ (308,906)	\$ (301,031)	\$ (283,031)	\$ (286,359)	\$ (283,547)	\$ (301,266)	\$ (308,484)	\$ (3,666,375)
26													
	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	
27 Price Forecast (per Dth)													
28 15 Day Average Pricing as of 7/18/22													
29 AECO													
30 Sumas													
31 Rockies													
32													
33 Basin Weighting													
34 AECO													
35 Sumas													
36 Rockies													
37													
38 Basin-Weighted Index Price	\$ 4.2880	\$ 4.5680	\$ 4.6450	\$ 4.5730	\$ 4.1560	\$ 3.5900	\$ 3.4450	\$ 3.4220	\$ 3.4210	\$ 3.4350	\$ 3.3690	\$ 3.5230	
39 Index Volumes	11,608,232	22,070,177	19,333,276	16,083,646	9,273,019	12,212,307	5,679,574	3,023,294	1,755,251	1,656,122	3,473,526	12,088,942	118,257,366
40 Index \$	\$ 4,977,610	\$ 10,081,657	\$ 8,980,307	\$ 7,355,051	\$ 3,853,867	\$ 4,384,218	\$ 1,956,613	\$ 1,034,571	\$ 600,471	\$ 568,878	\$ 1,170,231	\$ 4,258,934	\$ 49,222,408
41													
42													
43 Embedded Charges													
44 Variable Transportation	\$ 9,503	\$ 11,515	\$ 13,110	\$ 11,012	\$ 9,364	\$ 12,721	\$ 11,744	\$ 9,414	\$ 9,374	\$ 9,358	\$ 4,091	\$ 8,874	120,080
45													
46													
47 TOTAL Commodity	\$ 8,676,801	\$ 13,972,928	\$ 12,827,403	\$ 10,852,364	\$ 7,644,100	\$ 4,664,174	\$ 2,247,495	\$ 1,288,836	\$ 875,378	\$ 841,160	\$ 1,434,947	\$ 4,553,857	\$ 69,879,443

	Executed Hedges		Index Cost		Total Cost to Serve Average Load (including fuel)		Variable Charges	Deferred Exchange	Total Estimated Commodity Costs	Sales Volumes (to customers)	WACOG
	Volumes	Dollars	Volumes	Dollars	Volumes	Dollars	Dollars	Dollars	Dollars		
	(a)	(b)	(c)	(d)	e) = (a) + (c)	(f) = (b) + (d)	(g)	(h)	(i)	(j)	(k)
Nov-22	13,320,563	\$ 4,006,844	11,608,232	\$ 4,977,610	24,928,795	\$ 8,984,454	\$ 9,503	\$ (317,156)	\$ 8,676,801	24,509,405	\$ 0.35402
Dec-22	13,968,019	\$ 4,201,600	22,070,177	\$ 10,081,657	36,038,196	\$ 14,283,257	\$ 11,515	\$ (321,844)	\$ 13,972,928	35,631,716	\$ 0.39215
Jan-23	13,803,234	\$ 4,152,033	19,333,276	\$ 8,980,307	33,136,510	\$ 13,132,340	\$ 13,110	\$ (318,047)	\$ 12,827,403	32,633,820	\$ 0.39307
Feb-23	12,664,050	\$ 3,809,364	16,083,646	\$ 7,355,051	28,747,696	\$ 11,164,415	\$ 11,012	\$ (323,063)	\$ 10,852,364	28,308,536	\$ 0.38336
Mar-23	13,612,003	\$ 4,094,510	9,273,019	\$ 3,853,867	22,885,022	\$ 7,948,377	\$ 9,364	\$ (313,641)	\$ 7,644,100	22,474,552	\$ 0.34012
Apr-23	2,224,125	\$ 576,141	12,212,307	\$ 4,384,218	14,436,432	\$ 4,960,359	\$ 12,721	\$ (308,906)	\$ 4,664,174	14,173,942	\$ 0.32907
May-23	2,239,673	\$ 580,169	5,679,574	\$ 1,956,613	7,919,247	\$ 2,536,782	\$ 11,744	\$ (301,031)	\$ 2,247,495	7,790,907	\$ 0.28848
Jun-23	2,037,825	\$ 527,882	3,023,294	\$ 1,034,571	5,061,119	\$ 1,562,453	\$ 9,414	\$ (283,031)	\$ 1,288,836	4,980,149	\$ 0.25879
Jul-23	2,130,514	\$ 551,892	1,755,251	\$ 600,471	3,885,765	\$ 1,152,363	\$ 9,374	\$ (286,359)	\$ 875,378	3,812,685	\$ 0.22960
Aug-23	2,109,589	\$ 546,471	1,656,122	\$ 568,878	3,765,711	\$ 1,115,349	\$ 9,358	\$ (283,547)	\$ 841,160	3,693,311	\$ 0.22775
Sep-23	2,169,113	\$ 561,891	3,473,526	\$ 1,170,231	5,642,639	\$ 1,732,122	\$ 4,091	\$ (301,266)	\$ 1,434,947	5,475,429	\$ 0.26207
Oct-23	2,295,124	\$ 594,533	12,088,942	\$ 4,258,934	14,384,066	\$ 4,853,467	\$ 8,874	\$ (308,484)	\$ 4,553,857	14,064,806	\$ 0.32378
	82,573,832	\$ 24,203,330	118,257,366	\$ 49,222,408	200,831,198	\$ 73,425,738	\$ 120,080	\$ (3,666,375)	\$ 69,879,443	197,549,258	\$ 0.35373
Average	82,573,832	\$ 0.29311		\$ 0.4162		\$ 0.3656					
		41%		59%							

RCF:		1.045720
Proposed Rate		
Proposed WACOG without RCF	\$	0.35373
Proposed WACOG with RCF	\$	0.36990

Current		
WACOG without RCF	\$	0.33449
WACOG with RCF	\$	0.34994

\$ 3,800,848
\$ 3,943,083

Avista Utilities
Demand Gas Cost Calculation
State of Washington

RCF 1.04572

	Total	Schedule 101/102	Schedule 111/112/121/122	Schedule 131/132	Schedule 146
Line Volumes					
1 Total Washington Demand Costs	<u>\$19,447,530</u>				
2 Total Estimated Sales Volumes	232,890,854	137,897,792	58,751,745	899,721	35,341,596
3	100%	69.80%	29.74%	0.46%	
4					
5 Coincident Peak - Three Year Average (UG-200901)	1,768,006	1,320,911	447,095		
6	100%	74.71%	25.29%	0%	0%
7					
8 60 % Demand Portion (based on volumes)	\$11,668,518	\$ 8,131,305	\$ 3,464,542	\$ 53,587	\$ 19,084
9 40% Demand Portion (based on Coincident Peak)	\$7,779,012	\$ 5,811,700	\$ 1,967,312	\$ -	\$ -
Total	<u>\$19,447,530</u>	<u>\$13,943,005</u>	<u>\$5,431,854</u>	<u>\$53,587</u>	<u>\$19,084</u>
10		71.70%	27.93%	0.28%	0.10%
11 Calculation of Rate - Proposed					
12 60 % Demand Portion (based on volumes)		\$ 0.05897	\$ 0.05897	\$ 0.05956	\$ 0.00054
13 40 % Demand Portion (based on Coincident Peak)		\$ 0.04214	\$ 0.03349		\$ -
14 Proposed Rate without Revenue Conversion		\$ 0.10111	\$ 0.09246	\$ 0.05956	\$ 0.00054
15					
16					
17 60 % Demand Portion (based on volumes)		\$ 0.06167	\$ 0.06167	\$ 0.06228	\$ 0.00056
18 40 % Demand Portion (based on Coincident Peak)		\$ 0.04407	\$ 0.03502	\$ -	\$ -
19 Proposed Rate with Revenue Conversion		\$ 0.10573	\$ 0.09669	\$ 0.06228	\$ 0.00056

Avista Utilities
WA Gas Operations
Demand Cost Calculation (per Therm)

Line No.	Description	Estimated Demand Expense (AN)	Allocator	5 Day Peak Allocation Percentage	WA Allocation
1	Northwest Pipeline Corporation (NWP)	\$ 16,294,068	WA System Allocated	68.45%	\$ 11,153,290
2					
3	TC Energy - Gas Transmission Northwest	\$ 2,178,176	WA System Allocated	68.45%	\$ 1,490,961
4					
5	Total Fixed Domestic Transportation Costs	18,472,244			\$ 12,644,251
6					
7	TC Energy - AB (NOVA System)	\$ 5,833,344	WA System Allocated	68.45%	\$ 3,992,924
8					
9	TC Energy - BC (Foothills Pipe Line Ltd.)	\$ 2,609,916	WA System Allocated	68.45%	\$ 1,786,488
10					
11	Enbridge - Westcoast Energy Inc	\$ 1,495,788	WA System Allocated	68.45%	\$ 1,023,867
12					
13	Total Fixed Canadian Transportation Costs	\$ 9,939,048			\$ 6,803,279
14					
15	Total Fixed Pipeline Charges	\$ 28,411,292			\$ 19,447,530
16					
17	Demand Costs	\$ 28,411,292			\$ 19,447,530
18	Demand Volumes				196,649,537
19	Demand Rate			Check	\$ 0.09889

Avista Utilities
State of Washington
Schedule 155 - Temporary Refunds/Charges

	Amortization Acct 191000 Est. Balance At 6/30/22	Current Deferrals (Acct 191010) At 6/30/22	Total For Amortization Effective 11/01/2022	
Rate Schedule 112	\$ -	\$ -		
Rate Schedule 132	\$ -	\$ 94,271.10		
Subtotal Large Customers		\$ 94,271.10		
Schedule 101 & 102	4,352,120	\$ 12,171,015	\$ 16,523,135	70.53%
Schedule 111	1,466,258	\$ 5,085,594	\$ 6,551,852	29.47%
Schedule 131	\$ -	\$ -	\$ -	
Schedule 146		\$ -	\$ -	
Subtal All other Customers	\$ 5,818,378	\$ 17,256,609	\$ 23,074,987	
Total	5,818,378	17,350,880	23,074,987	

*Large customer deferrals will be paid out or billed in November based on actual balance as of October 31, 2022.

AMORTIZATION RATE CALCULATION

Schedule 101/102				
Amortization &				
Sales (Therms)	Deferral	Interest 3.25%	Balance	
Beginning Balance	Amortization		\$	16,523,135
Nov-22	17,143,581 \$ (2,054,171)	\$ 41,968	\$	14,510,932
Dec-22	26,127,031 \$ (3,130,583)	\$ 35,061	\$	11,415,410
Jan-23	23,816,316 \$ (2,853,709)	\$ 27,052	\$	8,588,753
Feb-23	20,619,340 \$ (2,470,642)	\$ 19,916	\$	6,138,027
Mar-23	16,091,512 \$ (1,928,111)	\$ 14,013	\$	4,223,929
Apr-23	9,894,923 \$ (1,185,626)	\$ 9,834	\$	3,048,137
May-23	5,199,750 \$ (623,042)	\$ 7,412	\$	2,432,507
Jun-23	2,945,533 \$ (352,938)	\$ 6,110	\$	2,085,679
Jul-23	2,102,810 \$ (251,962)	\$ 5,308	\$	1,839,025
Aug-23	1,903,280 \$ (228,054)	\$ 4,672	\$	1,615,643
Sep-23	3,089,789 \$ (370,223)	\$ 3,874	\$	1,249,294
Oct-23	8,963,927 \$ (1,074,072)	\$ 1,929	\$	177,151
	137,897,792 (16,523,133)	177,149	\$	177,151

Rate Schedule 101, 102

Amortization Rate	\$	0.11982	16,523,135
Interest Rate	\$	0.00128	177,149
Rate Before RCF	\$	0.12110	16,700,284
Tariff Rate	\$	0.12664	

Schedule 111				
Amortization &				
Sales (Therms)	Deferral	Interest 3.25%	Balance	
Beginning Balance	Amortization		\$	6,551,852
Nov-22	7,252,306 \$ (808,760)	\$ 16,649	\$	5,759,741
Dec-22	9,372,326 \$ (1,045,179)	\$ 14,184	\$	4,728,746
Jan-23	8,698,801 \$ (970,069)	\$ 11,493	\$	3,770,170
Feb-23	7,582,270 \$ (845,556)	\$ 9,066	\$	2,933,680
Mar-23	6,291,463 \$ (701,609)	\$ 6,995	\$	2,239,066
Apr-23	4,212,964 \$ (469,820)	\$ 5,428	\$	1,774,674
May-23	2,544,238 \$ (283,727)	\$ 4,422	\$	1,495,369
Jun-23	1,995,612 \$ (222,546)	\$ 3,749	\$	1,276,572
Jul-23	1,674,561 \$ (186,743)	\$ 3,205	\$	1,093,034
Aug-23	1,758,920 \$ (196,150)	\$ 2,695	\$	899,579
Sep-23	2,348,799 \$ (261,932)	\$ 2,082	\$	639,729
Oct-23	5,019,485 \$ (559,761)	\$ 975	\$	80,943
	58,751,745 (6,551,852)	80,943	\$	80,943

Rate Schedule 111

Amortization Rate	\$	0.11152	6,551,852
Interest Rate	\$	0.00138	80,943
Rate Before RCF	\$	0.11290	6,632,795
Tariff Rate	\$	0.11806	

AVISTA UTILITIES
Revenue Conversion Factor
Washington - Natural Gas System
TWELVE MONTHS ENDED DECEMBER 31, 2019

Line No.	Description	Factor
1	Revenues	1.000000
	Expense:	
2	Uncollectibles	0.003326
3	Commission Fees	0.002000
4	Washington Excise Tax	0.038392
5	Franchise Fees	0.000000
6	Total Expense	0.043718
7	Net Operating Income Before FIT	0.956282
8	Federal Income Tax @ 21%	0.200819
9	REVENUE CONVERSION FACTOR	<u>0.755463</u>
	REVENUE GROSS UP:	1/(1-.043718) 1.04572

2020 GRC Conversion Factor (UG-200901)