

PACIFIC POWER & LIGHT COMPANY

WN U-75

RECEIVED JUN 14, 2019 WA. UT. & TRANS. COMM. ORIGINAL 190502

Fourth Revision of Sheet No. 135.2
Canceling Third Revision of Sheet No. 135.2

Schedule 135
NET METERING SERVICE

SPECIAL CONDITIONS: (continued)

- 5. A Net Metering System used by a Customer shall include, at the Customer's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories.
- 6. The Company will review Customer's installation for applicability, safety, power quality, and operational impacts on the Company's system. Company may require additional metering or safety measures to be installed at Customer's expense: (1) if significant reactive energy is consumed; (2) if significant distortions to the voltage waveform are produced; or (3) if the facility is self-generating (self-excited).
- 7. Customer shall be required to execute and adhere to an Interconnection Agreement.
- 8. Upon the Customer's request, the Company shall aggregate for billing purposes the designated meter with the additional aggregated meter provided that the total capacity of the net metering system does not exceed one hundred kilowatts alternating current. For a meter to be an eligible aggregated meter it must be located on the same parcel as the designated meter or a parcel that is contiguous with the parcel where the designated meter is located. A parcel is considered contiguous if they share a common property boundary, but may be separated only by a road or rail corridor. A meter so aggregated shall not change rate schedules due to meter aggregation. For Customers who choose to participate in meter aggregation, kilowatt-hour credits earned by a net metering system during the billing period first shall be used to offset energy supplied to the designated meter by the Company. Any additional excess kilowatt-hour credits earned by the net metering system, during the same billing period, shall then be credited by the Company to the aggregated meter at the designated rate of the aggregated meter. (C)
(C)
(N)
(N)
- 9. The Customer choosing to aggregate shall be billed an Aggregation Charge for the aggregated meter on a monthly basis. The Aggregation Charge shall equal \$3.00. Customers that have entered into or applied for an aggregation arrangement before July 1, 2019, may continue to receive aggregation service under the terms of that existing arrangement. (C)
(C)
- 10. The owner of a multifamily residential facility may install a net metering system that is assigned to a single designated meter located on the premises of the multifamily residential facility and may distribute any benefits of the net metering to tenants of the facility where the net metering system is located, if tenants are not individually metered customers of the Company. The distribution of benefits to tenants of such a system, if any, is the responsibility of the owner of the net metering system and not the responsibility of the Company. (N)
- 11. Except when required under the federal public utility regulatory policies act (PURPA), the Company may not establish compensation arrangements or interconnection requirements, other than those permitted in RCW 80.60.040(4), for a Customer-generator that would have the effect of prohibiting or restricting the ability of a Customer-generator to generate or store electricity for consumption on its premises. (N)

TERMS OF SERVICE:

Not less than one year.


RULES AND REGULATIONS:

Service under this Schedule is subject to the General Rules and Regulations contained in the tariff of which this Schedule is a part and to those prescribed by regulatory authorities.

Issued: July 17, 2019
Advice No. 19-03

Effective: July 28, 2019

Issued By Pacific Power & Light Company

By:  Etta Lockey

Title: Vice President, Regulation