

PUGET SOUND ENERGY

2017 INTEGRATED RESOURCE PLAN

UPDATED WORK PLAN
for PUBLIC PARTICIPATION

April 7, 2017

Additional Public Participation

PSE will host four additional public participation meetings to complete the 2017 IRP Process. The following lists the current thinking for agendas for those meetings, but those may evolve with input from stakeholders as the process proceeds. This timeline also reflects PSE filing documentation for its conservation potential assessment and draft IRP.

Specific dates will be finalized after discussion with external stakeholders at PSE's March 16, 2017, IRP Advisory Group meeting.

1. Wind Data, Resource Cost Review—May 22, 2017. Meeting will include results of DNV-GL Analysis. This will include wind data for multiple locations that can be used for calculating the peak capacity value of those resources. DNV-GL will also present feedback on PSE's wind and solar resource cost assumptions. Additionally, Black and Veatch will attend the meeting to discuss PSE's thermal plant cost assumptions.
2. Flexibility Analysis Results—Late June, 2017. Results of PSE's use of the Plexos model to estimate the sub-hourly flexibility values of different resource alternatives.
3. Portfolio Analysis Results—Early August, 2017. Results of electric and gas portfolio analysis.

File Conservation Potential Assessment: PSE will file the detailed documents pertaining to the conservation potential assessment by July 1, 2017. This will help provide PSE's Conservation Resource Advisory Group with information needed for the conservation target setting process that will be continuing throughout the Summer and Fall of 2017.

Distribution of Draft 2017 IRP--September 12, 2017. Will be a complete draft, without missing significant analyses, results, or conclusions.

4. Feedback on Draft IRP—Early October, 2017.