EXHIBIT NO. ___(RG-3HC)
DOCKET NO. UE-06___/UG-06__
2006 PSE GENERAL RATE CASE
WITNESS: ROGER GARRATT

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
v.	Docket No. UE-06 Docket No. UG-06
PUGET SOUND ENERGY, INC.,	
Respondent.	

SECOND EXHIBIT (HIGHLY CONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF ROGER GARRATT ON BEHALF OF PUGET SOUND ENERGY, INC.

REDACTED VERSION

FEBRUARY 15, 2006

Wild Horse Wind Project

WILD HORSE WIND PROJECT	Project	Actual	Forecast at
229MW - 127 Vestas 1.8MW V80 WTG	Budget	as of 12/31/2005	Completion
TOTAL PROJECT CAPITAL COSTS	383,253,789	62,753,935	383,253,481
PSE Development Costs	xxxxxxx	xxxxxxxx	XXXXXXXX
Labor & Expenses	XXXXXXX	XXXXXXX	XXXXXXX
Due Diligence - Legal	XXXXXXX	XXXXXXX	XXXXXXX
Due Diligence - Outside Services ¹	XXXXXXX	XXXXXXX	XXXXXXX
Transaction Costs ²	xxxxxxxx	xxxxxxxx	xxxxxxxx
LeBoeuf, Lamb, Greene & MacRae, L.L.P. (Legal)	XXXXXXX	XXXXXXX	XXXXXXX
Horizon Reimbursement for PSE transaction costs	xxxxxxx	XXXXXXX	XXXXXXX
Development Assets Purchase & Closing Costs	xxxxxxxx	xxxxxxx	xxxxxxx
Membership Interest Purchase Agreement (MIPA)	XXXXXXX	XXXXXXX	XXXXXXX
Reimbursement for 50% of REET for MIPA Closing	xxxxxxx	XXXXXXX	XXXXXXX
Real Estate Purchase and Land Leases	XXXXXXXX	XXXXXXX	XXXXXXXX
American Minerals & Land Corporation (AMLC) Land Purchase	XXXXXXX	XXXXXXX	XXXXXXX
WTG Lease Construction Payments	xxxxxxx	xxxxxxx	xxxxxxx
Insurance	XXXXXXXX	xxxxxxxx	XXXXXXXX
Builders All Risk Insurance	XXXXXXX	XXXXXXX	XXXXXXX
General Liability Insurance	XXXXXXX	xxxxxxx	XXXXXXX
Owner's Engineer	XXXXXXXX	XXXXXXXX	XXXXXXXX
Owner's Engineer	XXXXXXX	XXXXXXX	XXXXXXX
DSE Construction Monogramont	vvvvvvv	VVVVVVV	vvvvvvvv
PSE Construction Management Project Management / Construction Management	XXXXXXXX	XXXXXXXX	XXXXXXXX
Construction - Outside Services	XXXXXXX	XXXXXXX	XXXXXXX
Turbine Supply & Installation Agreement (TSIA)	xxxxxxxx	xxxxxxx	XXXXXXX
Down Payment	XXXXXXX	XXXXXXX	XXXXXXX
Shipping Payment	XXXXXXX	XXXXXXX	XXXXXXX
Delivery Payment	XXXXXXX	XXXXXXX	XXXXXXX
Wind Turbine Mechanical Completion	XXXXXXX	XXXXXXX	XXXXXXX
Wind Turbine Commissioning Completion Facility Phase Substantial Completion	XXXXXXX	XXXXXXX	XXXXXXX
Final Completion (Punch List)	XXXXXXX	XXXXXXX	XXXXXXX
Scope Changes	XXXXXXX	XXXXXXX	XXXXXXX
Balance of Plant (BOP) EPC Agreement	xxxxxxxx	xxxxxxxx	XXXXXXX
NTP	XXXXXXX	XXXXXXX	XXXXXXX
Rough Grade Roads	XXXXXXX	XXXXXXX	XXXXXXX
WTG Foundations	XXXXXXX	XXXXXXX	XXXXXXX
MV Cable Delivered	XXXXXXX	XXXXXXX	XXXXXXX
MV Cable Installed Overhead Line Poles Erected	XXXXXXX	XXXXXXX	XXXXXXX
Overhead Line Conductor Delivered	XXXXXXX	XXXXXXX	XXXXXXX
Deliver Grid Transformers	XXXXXXX	XXXXXXX	XXXXXXX
Substation Energized	XXXXXXX	XXXXXXX	XXXXXXX
O&M Buildings	XXXXXXX	XXXXXXX	XXXXXXX
String Completion	XXXXXXX	XXXXXXX	XXXXXXX
Project Substantial Completion	XXXXXXX	XXXXXXX	XXXXXXX
Construction Fee Scope Chages	XXXXXXX	XXXXXXX XXXXXXX	XXXXXXX
Transmission Interconnection	XXXXXXXX	XXXXXXXX	XXXXXXXX
IP Line Upgrade	XXXXXXX	xxxxxxx	XXXXXXX
Start-Up	XXXXXXXX	XXXXXXXX	XXXXXXXX
O&M Mobilization	XXXXXXX	XXXXXXX	XXXXXXX
Start-up Revenue	XXXXXXX	XXXXXXX	XXXXXXX
Taxes	XXXXXXXX	xxxxxxx	XXXXXXXX
Contingency	xxxxxxxx	xxxxxxxx	xxxxxxxx
Contingency Budget	XXXXXXX	XXXXXXX	XXXXXXX
AFUDC	XXXXXXXX	xxxxxxx	xxxxxxx

- Notes:

 1. Approx.\$XXXXX of "IP Line" charges will be reduced for the forecast at 2. Includes \$XXXXXX reimbursement from Horizon to PSE from MIPA.

REDACTED VERSION