ATTACHMENT A

NW Natural

Washington Rate Case

Test Year Based on Twelve Months Ended September 30, 2007

		Washington Allocated Results							
Line No.		Test Year Results	Adjustments	Test Year Adjusted	Proposed Rate Increase	Test Year at 10.10% Equity Return			
		(a)	(b)	(c)	(d)	(e)			
	Operating Revenues								
1	Sale of Gas	\$93,509,688	(\$3,247,876)	\$90,261,812	\$2,724,959	\$92,986,770			
2	Transportation	897,029	8,099	905,128	0	905,128			
3	Miscellaneous Revenues	218,624	98,282	316,906	0	316,906			
4	Total Operating Revenues	94,625,341	(3,141,495)	91,483,846	2,724,959	94,208,805			
	Operating Revenue Deductions								
5	Gas Purchased	59,716,331	(2,326,804)	57,389,527	0	57,389,527			
6	Uncollectible Accrual for Gas Sales	271,925	40,206	312,131	8,708	320,839			
7	Other Operating & Maintenance Expenses	11,609,850	(1,141,040)	10,468,810	0	10,468,810			
8	Total Operating & Maintenance Expense	71,598,105	(3,427,638)	68,170,468	8,708	68,179,176			
9	Federal Income Tax	2,244,421	522,435	2,766,855	912,042	3,678,898			
10	Property Taxes	974,950	77,060	1,052,010	0	1,052,010			
11	Other Taxes	4,372,665	(118,599)	4,254,065	110,415	4,364,481			
12	Depreciation & Amortization	6,962,865	(757,380)	6,205,486	0	6,205,486			
13	Total Operating Revenue Deductions	86,153,007	(3,704,123)	82,448,884	1,031,166	83,480,050			
14	Net Operating Revenues	\$8,472,335	\$562,628	\$9,034,962	\$1,693,793	\$10,728,755			
15	Total Rate Base	\$118,753,441	\$9,015,480	\$127,768,921	\$0	\$127,768,921			
16	Rate of Return	7.13%		7.07%		8.40%			
17	Return on Common Equity	7.61%		7.49%		10.10%			

NW Natural

Test Period - Twelve Months Ended September 30, 2007 Cost of Capital and Revenue Sensitive Calculations

Line No.		Percent of Total Capital	Average Cost	Weighted Cost
		(a)	(b)	(c)
-	Cost of Capital	_		
1	Long Torm Dobt	44.000/	4 70 494	2 010/
1 2	Long Term Debt Short Term Debt	44.23% 5.03%	6.796% 5.280%	3.01% 0.27%
2	Preferred Stock	0.00%	0.000%	0.27%
3 4	Common Stock	50.74%	10.100%	
4	Common Stock	50.7476	10.10076	5.1370
5	Total	100.00%	=	8.40%
-	Revenue Sensitive Costs	_		
6	Gas Sales	98.66%		
7	Transportation	0.99%		
8	Other	0.35%		
9	Subtotal	100.00%		
10	O & M - Uncollectible	0.32%		
11	Franchise Taxes	0.00%		
12	WA Utility Tax	3.85%		
13	WUTC Fee	0.20%		
14	State Taxable Income	95.63%		
15	State Income Tax	0.00%		
16	Federal Taxable Income	95.63%		
17	Federal Income Tax	33.47%		
18	Total Income Taxes	33.47%		
19	Total Revenue Sensitive Costs	37.84%		
20	Utility Operating Income	62.16%		
21	Net-to-gross factor	1.60879		
21		1.00077		
22	Interest Coordination Factor	0.03272		
23	Federal tax rate	35.00%		
24	Uncollectible Accounts	0.32%		

NW Natural Adjustments to Test Period Test Period - Twelve Months Ended September 30, 2007

		Restating	Restating	Restating	Restating	Restating	Restating	Restating	Restating	Restating	Restating
Line No.		Weather Normalized Gas Sales & Purchases (a)	Misc Revenues Adjustment (b)	Bonus Adjustment (c)	Severance Adjustment (d)	Property Tax Adjustment (e)	Uncollectible Accounts Adjustment (f)	Working Capital Adjustment (g)	Marketing and Cust. Comm. Adjustment (h)	Claims Adjustment (i)	AMR Adjustment (j)
		(a)	(0)	(0)	(u)	(e)	(I)	(g)	(II)	(I)	Û
1 2 3	Operating Revenues Sale of Gas Transportation Miscellaneous Revenues	(3,247,876) 8,099	98,282								
4	Total Operating Revenues	(3,239,777)	98,282	0	0	0	0	0	0	0	0
5 6 7	Operating Revenue Deductions Gas Purchased Uncollectible Accrual Other Operating & Maintenance Expenses	(2,326,804) (10,354)		(378,259)	(153,073)		50,560		(352,984)	(37,959)	(216,801)
8	Total Operating & Maintenance Expense	(2,337,158)	0	(378,259)	(153,073)	0	50,560	0	(352,984)	(37,959)	(216,801)
9 10 11 12	Federal Income Tax Property Taxes Other Taxes Depreciation & Amortization	(269,970) (131,276)	33,005 3,982	133,969	53,575	(26,971) 77,060 0	(17,696)	(72,438)	123,544	13,078	(3,864) 152,782
13	Total Operating Revenue Deductions	(2,738,404)	36,987	(244,290)	(99,498)	50,089	32,864	(72,438)	(229,440)	(24,881)	(67,883)
14	Net Operating Revenues	(501,374)	61,295	244,290	99,498	(50,089)	(32,864)	72,438	229,440	24,881	67,883
15 16	Average Rate Base Utility Plant in Service Accumulated Depreciation			(137,830)		0		6,325,365		18,119	2,294,017
17	Net Utility Plant	0	0	(137,830)	0	0	0	6,325,365	0	18,119	2,294,017
18 19 20 21 22	Storage Gas Aid in Advance of Construction Water Heater Program Leasehold Improvements Accumulated Deferred Income Taxes										
23	Total Rate Base	0	0	(137,830)	0	0	0	6,325,365	0	18,119	2,294,017
24	Interest Coordination	0	0	(4,510)	0	0	0	206,966	0	593	75,060

NW Natural Adjustments to Test Period Test Period - Twelve Months Ended September 30,

		Restating	Restating		Pro Forma	Pro Forma	Pro Forma	Pro Forma	Pro Forma		
Line No.		Rate Case Adjustment (k)	Clearing Adjustment (1)	Total Restating Adjustments (m)	Payroll Adjustment (n)	Payroll Overhead Adjustment (0)	Depreciation Adjustment (p)	Pre 81 Taxes Adjustment (q)	SAP Adjustment (r)	Total Pro Forma Adjustments (s)	Total Adjustments (t)
1 2 3	Operating Revenues Sale of Gas Transportation Miscellaneous Revenues			(3,247,876) 8,099 98,282						0 0 0	(3,247,876) 8,099 98,282
4	Total Operating Revenues	0	0	(3,141,495)	0	0	0	0	0	0	(3,141,495)
5 6 7	Operating Revenue Deductions Gas Purchased Uncollectible Accrual Other Operating & Maintenance Expenses	26,667	21,908	(2,326,804) 40,206 (1,090,502)	127,241	(121,186)	(56,593)			0 0 (50,538)	(2,326,804) 40,206 (1,141,040)
8	Total Operating & Maintenance Expense	26,667	21,908	(3,377,100)	127,241	(121,186)	(56,593)	0	0	(50,538)	(3,427,638)
9 10 11 12	Federal Income Tax Property Taxes Other Taxes Depreciation & Amortization	(9,333)	(7,963)	(51,064) 77,060 (127,293) 152,782	(44,534)	39,372 8,694	356,989 (963,374)	245,909	(24,237) 53,213	573,499 0 8,694 (910,161)	522,435 77,060 (118,599) (757,380)
13	Total Operating Revenue Deductions	17,334	13,945	(3,325,616)	82,707	(73,121)	(662,978)	245,909	28,976	(378,507)	(3,704,123)
14	Net Operating Revenues	(17,334)	(13,945)	184,121	(82,707)	73,121	662,978	(245,909)	(28,976)	378,507	562,628
15 16	Average Rate Base Utility Plant in Service Accumulated Depreciation		25,774	8,525,445 0					490,035	490,035 0	9,015,480 0
17	Net Utility Plant	0	25,774	8,525,445	0	0	0	0	490,035	490,035	9,015,480
18 19 20 21 22	Storage Gas Aid in Advance of Construction Water Heater Program Leasehold Improvements Accumulated Deferred Income Taxes			0 0 0 0 0						0 0 0 0 0	0 0 0 0 0
23	Total Rate Base	0	25,774	8,525,445	0	0	0	0	490,035	490,035	9,015,480
24	Interest Coordination	0	843	278,953	0	0	0	0	16,034	16,034	203,049

Northwest Natural Gas Company Adjustments to Test Period Test Period - Twelve Months Ended September 30, 2007 (\$000)

(\$000 Line <u>No.</u>) Income Tax Calculations	Weather Normalized Gas Sales & Purchases (a)	Misc Revenues Adjustment (b)	Bonus Adjustment (c)	Severance Adjustment (d)	Property Tax Adjustment (e)	Uncollectible Accounts Adjustment (f)	Working Capital Adjustment (g)	Marketing and Cust. Comm. Adjustment (h)	Claims Adjustment (i)	AMR Adjustment (j)
1	Book Revenues	(3,239,777)	98,282	0	0	0	0	0	0	0	0
2	Book Expenses before Deprec. & Interest	(2,468,434)	3,982	(378,259)	(153,073)	77,060	50,560	0	((37,959)	(216,801)
3	State Tax Depreciation	0	0	0	0	0	0	0	0	0	152,782
4	Interest Expense (Income)	0	0	(4,510)	0	0	0	206,966		593	75,060
5	Book/Tax Differences (Sched. M)	0	0	0	0	0	0	0	0	0	0
6	State Taxable Income	(771,344)	94,300	382,769	153,073	(77,060)	(50,560)	(206,966)) 352,984	37,366	(11,041)
7	State Excise Tax [1]	0	0	0	0	0	0	0	0	0	0
8	State Tax Credit	0	0	0	0	0	0	0	0	0	0
9	Net State Income Tax	0	0	0	0	0	0	0	0	0	0
10	Excess Book(Tax) Deprec.	0	0	0	0	0	0	0	0	0	0
11	Other Sched. M Differences	0	0	0	0	0	0	0	0	0	0
12	Federal Taxable Income	(771,344)	94,300	382,769	153,073	(77,060)	(50,560)	(206,966)) 352,984	37,366	(11,041)
13	Federal Income Tax [2]	(269,970)	33,005	133,969	53,575	(26,971)	(17,696)	(72,438)) 123,544	13,078	(3,864)
14	ІТС	0	0	0	0	0	0	0	0	0	0
15	Current Federal Tax	(269,970)	33,005	133,969	53,575	(26,971)	(17,696)	(72,438)) 123,544	13,078	(3,864)
16	Deferred Income Tax - Federal	0	0	0	0	0	0	0	0	0	0
17	Deferred Income Tax - State	0	0	0	0	0	0	0	0	0	0
18	ITC Restored (Deferred)	0	0	0	0	0	0	0	0	0	0
19	Total Federal Tax	(269,970)	33,005	133,969	53,575	(26,971)	(17,696)	(72,438)) 123,544	13,078	(3,864)
20	Total State Tax	0	0	0	0	0	0	0	0	0	0
	tatutory State Excise Tax Rate: tatutory Federal Income Tax Rate:	0.00% 35.00%									

 Statutory State Excise Tax Rate:
 Statutory Federal Income Tax Rate: 0.00% 35.00%

Northwest Natural Gas Company Adjustments to Test Period Test Period - Twelve Months Ended September 30, (\$000)

Line No.	Income Tax Calculations	Rate Case Adjustment (k)	Clearing Adjustment (I)	Total Restating Adjustments (m)	Payroll Adjustment (n)	Payroll Overhead Adjustment (0)	Depreciation Adjustment (p)	Pre 81 Taxes Adjustment (q)	SAP Adjustment (r)	Total Pro Forma Adjustments (s)	Total Adjustments (t)
		(K)	(i)	(iii)	(I)	(0)	(P)	(4)	0	(5)	0
1	Book Revenues	0	0		0	0	0	0	0		(3,141,495)
2	Book Expenses before Deprec. & Interest	26,667	21,908		127,241	(112,493)	(56,593)	0	0		(3,427,333)
3	State Tax Depreciation	0	0		0	0	(963,374)	0	53,213		152,782
4	Interest Expense (Income)	0	843		0	0	0	0	16,034		278,952
5	Book/Tax Differences (Sched. M)	0	0		0	0	0	0	0		0
6	State Taxable Income	(26,667)	(22,751)		(127,241)	112,493	1,019,967	0	(69,247)		(145,895)
7	State Excise Tax [1]	0	0		0	0	0	0	0		0
8	State Tax Credit	0	0		0	0	0	0	0		0
9	Net State Income Tax	0	0		0	0	0	0	0		0
10	Excess Book(Tax) Deprec.	0	0		0	0	0	0	0		0
11	Other Sched. M Differences	0	0		0	0	0	0	0		0
12	Federal Taxable Income	(26,667)	(22,751)		(127,241)	112,493	1,019,967	0	(69,247)		(145,895)
13	Federal Income Tax [2]	(9,333)	(7,963)		(44,534)	39,372	356,989	0	(24,237)		(51,064)
14	ITC	0	0		0	0	0	0	0		0
15	Current Federal Tax	(9,333)	(7,963)		(44,534)	39,372	356,989	0	(24,237)		(51,064)
16	Deferred Income Tax - Federal	0	0		0	0	0	0	0		0
17	Deferred Income Tax - State	0	0		0	0	0	0	0		0
18	ITC Restored (Deferred)	0	0		0	0	0	0	0		0
19	Total Federal Tax	(9,333)	(7,963)		(44,534)	39,372	356,989	0	(24,237)		(51,064)
20	Total State Tax	0	0		0	0	0	0	0		0

[1] Statutory State Excise Tax Rate:[2] Statutory Federal Income Tax Rate:

Statutory State Excise Tax Rate:
 Statutory Federal Income Tax Rate:

	A 3/28/2008 Results per NWNG	B 10/15/2008 SETTLEMENT	C Difference (B - A)
N.O.I. Net Rate Base Rev. Req. Impact Percent Increase	\$8,445,077 \$128,446,731 \$4,342,200 4.75%	\$9,034,962 \$127,768,921 \$2,724,959 2.98%	(\$1,617,241)
Rate of Return Return on Equity	8.68% 10.65%	8.40% 10.10%	(\$545,753)
Bonuses Adjustment Expense	(\$194,976)	(\$378,259)	
Rate Base	(\$74,244)	(\$137,829)	
F.I.T.	\$69,092	\$133,969	
N.O.I.	\$125,884	\$244,290	
Rev. Req.	(\$212,900)	(\$411,631)	(\$198,731)
Depreciation Adjustment			
Expense	(\$591,980)	(\$1,019,967)	
Rate Base	\$0	\$0	
F.I.T.	\$207,193	\$356,989	
N.O.I.	\$384,787	\$662,978	
Rev. Req.	(\$619,000)	(\$1,066,593)	(\$447,593)
Pre-1981 FITs			
Expense	\$0	\$0	
Rate Base	\$0	\$0	
F.I.T.	\$245,909	\$245,909	
N.O.I.	(\$245,909)	(\$245,909)	4.0
Rev. Req.	\$395,615	\$395,615	\$0
AMR			
Expense	(\$64,019)	(\$64,019)	
Rate Base	\$2,294,017	\$2,294,017	
F.I.T. N.O.I.	(\$3,864)	(\$3,864)	
Rev. Req.	\$67,883 \$200,689	\$67,883 \$200,689	\$0
	+	+=,	
Working Capital	* 2	* 2	
Expense Pato Paso	\$0 ¢4 020 580	\$0 ¢4 225 245	
Rate Base F.I.T.	\$6,939,589	\$6,325,365	
N.O.I.	<mark>(\$79,472)</mark> \$79,472	<mark>(\$72,438)</mark> \$72,438	
Rev. Req.	\$840,800	\$737,957	(\$102,843)
Marketing and Advertising			
Marketing and Advertising Expense	(\$ 1 1 707)	(4050 004)	
Rate Base	(\$44,797) \$0	(\$352,984) \$0	
F.I.T.	\$0 \$15,679	\$0 \$123,544	
N.O.I.	\$13,079	\$229,440	
Rev. Req.	(\$46,800)	(\$369,121)	(\$322,321)
1	(+	(+)	··///