

**EXH. BDM-49
DOCKETS UE-240004/UG-240005 et al.
2024 PSE GENERAL RATE CASE
WITNESS: BRENNAN D. MUELLER**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY,

Respondent.

**Docket UE-240004
Docket UG-240005
(consolidated)**

In the Matter of the Petition of

PUGET SOUND ENERGY

**For an Accounting Order Authorizing
deferred accounting treatment of
purchased power agreement expenses
pursuant to RCW 80.28.410**

**Docket UE 230810
(consolidated)**

**TWENTY-SIXTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED REBUTTAL TESTIMONY OF**

BRENNAN D. MUELLER

ON BEHALF OF PUGET SOUND ENERGY

SEPTEMBER 18, 2024

Service Agreement # 1007

**Form of Service Agreement For
Conditional Firm Point-To-Point Transmission Service**

- 1.0 This Service Agreement, dated as of August 8th, 2024 is entered into, by and between **NorthWestern Corporation** (the Transmission Provider) and **Puget Sound Energy, Inc.** ("Transmission Customer").
- 2.0 The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Firm Point-To-Point Transmission Service under the Tariff.
- 3.0 The Transmission Customer has provided to the Transmission Provider an Application deposit in the amount of \$999,564.00, in accordance with the provisions of Section 17.3 of the Tariff.
- 4.0 As provided in Section 15.4(c) of Transmission Provider's OATT and expressly subject to the conditions as set out in the Specifications for Long-Term Firm Point-To-Point Transmission Service attached hereto (the "Specifications"), conditional transmission service under this Agreement shall commence on the latter date of March 1, 2025 or the date of completion of the Eastern Montana Remedial Action Scheme ("EMRAS"); and firm service, without conditions shall commence the date on which construction of any Direct Assignment Facilities and/or Network Upgrades as described in the Facilities Study are completed, or in any event such other date as it is permitted to become effective by the Commission.
- 5.0 The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Firm Point-To-Point Transmission Service in accordance with the provisions of Part II of the Tariff and this Service Agreement.
- 6.0 The Transmission Customer agrees that this Service Agreement requires the participation of the generation supporting this TSR to be included in the EMRAS and that the generation for this Service Agreement will be removed from the NorthWestern Balancing Authority via pseudo-tie.
- 7.0 Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.

Transmission Provider:

NorthWestern Corporation
ATTN: Director – Transmission Services
11 E. Park Street
Butte, MT 59701
Fax: (406) 497-2054

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Transmission Customer:

Puget Sound Energy, Inc
ATTN: Tom Flynn
10885 NE 4th Street
PO Box 97034
Bellevue, WA 98009-9734
Fax: (425) 462-3300

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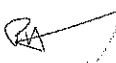
The Tariff is incorporated herein and made a part hereof.

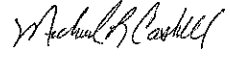
8.0 EXHIBIT MADE PART OF THE SERVICE AGREEMENT: Exhibit A, attached hereto, is made part of this Service Agreement and shall be in force and effect in accordance with its respective terms.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.

Puget Sound Energy, Inc.

NorthWestern Corporation

By:  Digitally signed by
Philip A. Haines
Date: 2024.07.30
15:44:05 -07'00'

By: 

Name:

Name: Michael Cashell

Title:

Title: Vice President Transmission

Date: _____

Date: 8-8-2024

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Specifications for Long-Term Firm Point-To-Point Transmission Service

1.0 Term of Transaction: 5 years, upon completion of Network Upgrades

Start Date: Conditional Service on the latter of March 1, 2025, or integration into the EMRAS, and Firm Service upon completion of Direct Assignment Facilities and Network Upgrades

Termination Date: 5 years from completion of Network Upgrades

2.0 Description of capacity and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.

248 MW originating from the Beaver Creek Wind facility. Per TSR #'s 100305262, 100305277, 100305312, and 101569720

This service is granted and the Transmission Customer Accepts service as Conditional Firm Point to Point Transmission Service, to serve as a bridge allowing the Transmission Customer to obtain conditional service, until the Network Upgrades as described in the Facilities Study are completed.

Until completion of such Network Upgrades, the service is subject to curtailment upon the occurrence of any one of the conditions set out in Section 5.0 of these Specifications. All capacity and associated energy transmitted under this Service Agreement shall be scheduled pursuant to the scheduling practices of the Transmission Provider's OATT.

3.0 Point(s) of Receipt: The Beaver Creek Wind Facility Point of Receipt

Delivering Party: PSE

4.0 Point(s) of Delivery: COLSTRIP

Receiving Party: PSE's Colstrip Transmission System

5.0 Maximum amount of capacity and energy to be transmitted (Reserved Capacity):

248 MW

Any one of the conditions below or in the Facilities Study would trigger implementation of the curtailment, up to the full amount of the TSR.

- Pre-Contingent or Real-Time overload of the 161 kV system between Big Timber Auto and Big Timber Wind (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload on the Three Rivers 230/161 kV transformer (or associated equipment)
- Pre-Contingent or Real-Time overload on the Clyde Park to Wilsall 161 kV line (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload on the Three Rivers 161/100 kV Transformer.

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- Pre-Contingent or Real-Time overload on the Alkali Creek to Clyde Park 161 kV line (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload on the Columbus Raplje Auto to Alkali Creek 161 kV line (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload on the Columbus – Raplje Auto to Big Timber Wind 161 kV line (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload on the Alkali Creek to Columbus – Raplje Auto 161 kV line (conductor, ABSW's, or associated equipment)
- Pre-Contingent or Real-Time overload of the Alkali Creek, Columbus – Raplje Auto, Big Timber Wind, Big Timber Auto, Clyde Park, or Wilsall substations and associated equipment

Transmission Provider will provide Transmission Customer curtailment notice via an e-tag curtailment, or email notification.

Customer acknowledges that this service is subject to conditional curtailment until the network upgrades as described in the Facilities Study are completed. Please see Facilities Study.

6.0 Designation of party(ies) subject to reciprocal service obligation:

N/A

7.0 Name(s) of any Intervening Systems providing transmission service:

N/A

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Service under this Agreement may be subject to some combination of the charges detailed below. (The appropriate charges for individual transactions will be determined in accordance with the terms and conditions of the Tariff.)

7.1 Transmission Charge:

Maximum yearly delivery charge as provided in Schedule 7 of the Tariff

7.2 System Impact and/or Facilities Study Charge(s):

None

7.3 Direct Assignment Facilities Charge:

Costs associated with the implementation of a required pseudo-tie to remove the project from the NorthWestern Energy Balancing Authority

7.4 Ancillary Services Charges:

Maximum yearly service charges as provided in the Tariff, except for Ancillary Service charges not applied as a result of pseudo-tie arrangement

Energy Imbalance Market Settlements, as applicable under the Tariff