

Ruget Sound Energy P.O. Box 97034 Bellevue, WA 98009-9734 PSE.com

April 25, 2011

Mr. David Danner, Executive Director and Secretary Utilities and Transportation Commission P.O. Box 47250 Olympia, WA 98504-7250

Via UTC Electronic and Regular Mail

RE: Docket Nos. UE-970686 and UE-100177

Replacement pages to PSE Annual Report of Energy Efficiency Services (EES) Programs

Dear Mr. Danner,

Enclosed are originals and three copies of 24 replacement pages to Puget Sound Energy, Inc.'s (the "Company" or "PSE") 2010 Annual Report of Energy Conservation Accomplishments ("Annual Report"), originally filed in Docket No. UE-970686 on February 15, 2011. As Docket No. UE-100177 also requires the filing of an Annual Report; the Company should have noted in its cover letter that the Annual Report was filed in compliance with both Docket No. UE-970686 and Docket No. UE-100177. The replacement pages comprise three revised Appendices; Appendix A, 2010 EES Costs and Savings; Appendix D, 2010 Program Cost Effectiveness and Appendix F, 2010 Savings Adjustment logs.

The Appendices required adjustment resulting from PSE audits of vendor records and other processes performed in February and March 2011. As discussed with the Conservation Resource Advisory Group (CRAG) in our meeting on March 31, PSE is submitting replacements of only for the affected Appendices, rather than update each individual affected page within the entire 2010 Annual Report. The attached tables also provide additional details of the updates. To assist in review of this filing the updates and adjustments in each of the attached appendices are highlighted in yellow. The adjustments are grouped by appendix and categorized below.

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Appendix A Adjustments

- (1) Appendix A Residential Gas Expenditures
 - a. It was discovered that the originally filed Appendix A did not reflect a journal entry made in late January in the amount of \$13.97 for labor dollars in the gas Residential Sector.
- (2) Appendix A Electric Savings
 - a. The table below represents details of electric savings adjustments that are reflected in the revised Appendix A.

Please note that only affected programs are enumerated in the below tables. The effect of the noted adjustments on the overall figures are extracted from the Appendix A document. The remaining, unaffected programs/activities are omitted for brevity.

Electric Program Adjustments

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	MWh Originally		Revised	
Program	Claimed	Adjustment	MWh, 4/8/11	Comment
Residental Programs				
				Removed all Energy Education savings for 2010 as was
Energy Education	712	-711,883 kVVh	0	discussed with CRAG.
Single Family Existing: HomePrint + Water Heat	1,313	-15,476 kWh	1,298	Vendor double-entered some Direct Install ("DI") measures
				PSE internal audit revealed that over 3,000 CFL coupons
Single Family Existing: EE Lighting Rebate	56,690	-190,320 kWh	56,500	were double-counted by its vendor
Single Family Existing: Space Heat	5,561	7,000 kWh	5,568	Under reported 2 ductless heat pumps
				Some electric homes reported as gas, some gas home
Single Family Existing: Weatherization	10,091	26,488 kWh	10,117	reported as electric by PSE vendor
				Under reported some clothes washers and whole-house fans,
Single Family New Construction	2,646	-13,191 kWh	2,633	Over reported 3 manufactured homes.
				•
Total Residential Programs, MWh	106,388		105,491	Resid, Difference = -897 MWh
Business Efficiency Programs			- Version (1967)	
C/I Retrofit	83,708	-1,089,167 kWh	82,618	Some Energy Smart Grocer projects were double-counted
Total Business Programs, MWh	165,659		164,570	Business Difference = -1,089 MV/h
				Total Difference of 1 096 hMAh /0 679/ radication)
TOTAL ELECTRIC ENERGY EFFICIENCY, MWh	295,547	-1,986,549 kW	293,560	Total Difference = -1,986 MWh (0.67% reduction)

The affected program figures are highlighted in the replacement Appendix A to enable easy reference to the previous version. Total electric savings were adjusted by (-1,986) MWh for a corrected total of 293,560 MWh, or 33.5 average megawatts (aMW). The original electric total, filed on February 15, 2011 was 33.7 aMW.

It is important to note that the PSE vendor who double-counted approximately 3,000 CFL coupons in the Residential EE Lighting program reimbursed the Company \$16,509 of ratepayer funds in April 2011.

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(3) Appendix A Residential Gas Savings

a. The table below represents details of gas savings adjustments that are reflected in the revised Appendix A.

Please note that only affected programs are enumerated in the below tables. The effect of the noted adjustments on the overall figures are extracted from the Appendix A document. The remaining, unaffected programs/activities are omitted for brevity.

Gas Program Adjustments

	Therms Originally		Revised Thems,	
Program Residential Programs	Claimed	Adjustment	4/8/11	Comment
Energy Education	48,214	-48,214 thm	0	Removed all Energy Education savings for 2010 as was discussed with CRAG.
Single Family Existing: HomePrint + Water Heat	11,816	-315thm	11,501	Vendor double-entered some Direct Install ("DI") measures
Single Family Existing: Weatherization	1,039,018	-1,699 thm	1,037,319	Some electric homes reported as gas, some gas home reported as electric by PSE vendor
Single Family Existing: Energy Star Appliances	37,770	-1,194 thm	36,576	Over reported gas savings in electric only territories
Single Family New Construction	110,646	74 thm	110,720	Under reported one tankless water heater
Total Residential Programs	2,659,614		2,608,266	
TOTAL GAS ENERGY EFFICIENCY, Thems:	5,033,406	51,348 thm	4,982,058	Total Difference = -51,348 therms (1.02% reduction)

Total gas savings were adjusted by (-51,348) therms for a corrected total of 4,982,058 therms. 5,033,406 therms were originally reported on February 15, 2011.

Appendix D Adjustments

The above noted savings adjustments were factored into the Appendix D cost effectiveness tables and the adjusted electric and gas Utility Cost and Total Resource Cost per program are reflected in the replacement pages. Neither electric nor gas TRCs were significantly affected (electric overall 2.24 benefit to cost ratio and gas TRC is 1.21) by the small adjustment values. The Company also is adding Levelized Fixed Charge Rates and Cost Effectiveness Standards tables; these five pages were missing from the initial filing of the Annual Report on February 15, 2011.

Additionally, the Fuel Conversion program's (Schedule 216) cost effectiveness ratios were recalculated to account for the negative benefit associated with customers reducing their electric usage while increasing their natural gas usage.

Appendix F Adjustments

The above noted Appendix A savings adjustments (noted in the "Comments" columns) were added to the Appendix F Savings Adjustment Log for both electric and gas fuel types.

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Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,

Lor Tom DeBoer

Director, Federal & State Regulatory Affairs

Rogen, Tariff Consultons

Enclosures

cc: Simon J. ffitch, Public Counsel Sheree Carson, Perkins Coie

rambin Services \$ 862,388 n/a 549 n/a \$ 1,500,260 n/a \$ 1,207,660 n/a \$ 1,207,	Total aMW Savings \$ 248 Small Scale Renewables \$ 249A C/I Load Control Pilot 249A Residential Demand Response Pilot \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
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\$ 885 C88 n/a 50% 'n/a \$	l ow Income Weatherization
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girams	Electric Programs

Appendix A

ELECTRIC CONSERVATION RIDER COSTS & SAVINGS

Highlighted cells indicate program totals revised from February 15, 2011 filing.

Jan. '10 - Dec.'10 '100%' of year

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	Collegation	n/a	300,000	↔	n/a	100%	n/a	298,858	Residential Low-Income Weatherization - Shareholders Important: This amount is NOT included in PSE's Schedule 120 Gas Tracker filing.
Communical Energy Recember 2010 Septiment Septim	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Through December 2010 Jan. 110: Decr. (10 100% orling to the programs Jan. 110: Decr. (10 100% orling to the programs Jan. 110: Decr. (10 100% orling to the programs Jan. 110: Decr. (10 100% orling to the program Jan. 110: Decr. (10 orling						116.8%	121.4%	
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Trirough December 2010 Jan. 110 - Dec. 119 Toby Topy To	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate program totals revised from February 15, 2011 filling. Highlighted Costs indicate programs Highlighted Costs indicate program Highlighted Costs indicate programs Highlighted Costs indicate program	n/a	72,737	49	n/a	102%	n/a	74,518	n Communities
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Part	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing.	240.000	400,000	e9 e	473%	137%	1.125.704	549.453	Resource Conservation Manager (RCM)
Case Programs Sepent Therms Sygs % of Sygs Coal Sepent Therms Sygs % of Sygs Coal Sepent Therms Sygs Coal Sepent Therms Sygs Coal Sepent Therms Sygs Coal Sepent Therms Sygs	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling.	340 000	2 000 000		223%	203%	757 564	4 063 268	C/I Retrofit
Cas Programs Same Programs	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate programs \$ \$0,000 148% of \$2,000 148% o								
Through December 2010 Jan. 10 - Dec. 10 100% of year Jan. 10 - Dec 10 Jan. 10 - Ja	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Through December 2010 Jan. 110 - Dec. 110 100% of year Jan. 110 - Dec. 110 100% of year Jan. 110 - Dec. 110 100% Spent Through December 2010 Jan. 110 - Dec. 110 100% of year Jan. 110 - Dec. 110 Jan. 110 - Dec. 110 - Dec. 110 Jan. 110 - Jan. 110	1.764.500	11.013.500	59	148%	119%	2.608.266	13.070.536	Total Residential Programs
Cas Programs Spent Therms Svgs. % of \$ Budget Mot. 10 - Dec. 10 100% Spent Therms Svgs. 7 Mot. 10 - Dec. 10 100% Spent Therms Svgs. 7 Mot. 10 - Dec. 10 Multi Family Existing HomePrint + Valer Heat S	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate programs to for February 15, 2011 filing. Highlighted cells indicate programs to for February 15, 2011 filing. Highlighted cells indicate programs to for February 15, 2011 filing. Highlighted cells indicate programs to for February 15, 2011 filing. Highlighted Cells indicate programs to for February 15, 201, 201, 201, 201, 201, 201, 201, 201	0	360,000	69	2%	57%	0	206,887	Home Energy Reports
Case Programs Sepent Therms Svgs. % of \$ Buidget Not Svgs. Cosl \$	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2013 filing. Highlighted cells indicate program to filing. Highlighted cells indicate program t	18,000	178,500	€9	107%	48%	19,224	85,345	Pilots, excluding:
Code	Apperioux Applicate program totals revised from February 15, 2011 filling.	21,500	253,000	69	85%	74%	18,255	187,728	Multi Family New Construction
Case Programs Section	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from Februa	45,500	343,000	4	139%	140%	63,404	479,725	Multi Family Existing
Residential Programs \$ Spent Therms Svgs. % of \$ Budget % of \$ Dec. '10 Therms Svgs. Troyal. Goal \$ Therms Svgs. Troyal. Low Income Weatherization \$ 838,449 56,200 148% 208% \$ 567,500 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education \$ 257,194 11,501 8% 75% \$ 350,000 Single Family Existing HomePrint + Water Heat \$ 638,132 250,679 9% 18% 7,365,000 1,4 Water Heater \$ 638,132 250,679 9% 18% 7,365,000 1,4 Space Heat \$ 2,822,926 966,480 38% 69% 3% Showerheads \$ 5,793,312 1,037,319 79% 74% Weatherization \$ 5,793,312 1,037,319 79% 74% Weatherization \$ 5,793,312 1,037,319 79% 74%	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 2009. Special Program totals revised from February 2015 filling. Highlighted cells indicate program totals revised from February 2015 filling. Highlighted cells indicate program totals revised from February 2016 filling. Highlighted cells indicate program totals revised from February 2016 filling. Highlighted cells indicate program totals revised from February 2015 filling. Highlighted cells indicate program 2015 filling. Highlighted cells indicate program 2015 filling. Highlighte	180,000	972,500	€9	61%	68%	110,720	665,100	Single Family New Construction
Residential Programs \$ Spent Therms Svgs. % of \$ Budget % of \$ Budget % of \$ Svgs. Goal \$ Therms Svgs. TOTAL Low Income Weatherization \$ 838,449 56,200 148% 208% \$ 567,500 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education \$ 503,344 11,501 8% 75% \$ 350,000 Single Family Existing HomePrint + Water Heat \$ 585,944 11,501 8% 1% \$ 7,365,000 1,4 Water Heater \$ 2,822,926 966,480 38% 69% 18% Showerheads \$ 2,822,926 966,480 38% 69% Weatherization \$ 5,793,312 1,037,319 79% 74%	NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling. Highlighted cells indicate program totals revised from February 15, 2011 filling.		. •		3%	0%	36.576		liances
Through December 2010 Jan. '10 - Dec. '10 100% of year Of year %of \$Pograms Jan. '10 - Dec. '10 Residential Programs: Gas Programs \$ 838,449 56,200 148% 208% \$ 567,500 Low Income Weatherization \$ 801,049 n/a 80% n/a \$ 624,000 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education \$ 585,944 11,501 8% 75% \$ 350,000 Single Family Existing HomePrint + Water Heat \$ 585,944 11,501 8% 1% 7,365,000 1,4 Water Heater \$ 638,132 250,679 9% 18% 7,365,000 1,4 Space Heat \$ 2,822,926 966,480 38% 69% 3% Showerheads \$ 8,744 37,908 9% 3%	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Specification Specification \$ 838,449 56,200 148% 208% \$ 567,500 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education Single Family Existing HomePrint + Water Heat Single Family Existing HomePrint + Water Heat Space Heate Space Heat Space Heat Space Heat S 2,822,926 966,480 38% 69% Showerheads S 8,744 37 908 0% 38% Showerheads	-			74%	79%	1.037.319	5,793,312	Π
Through December 2010 Jan. '10 - Dec. '10 100% of year Of year Jan. '10 - Dec '10 Gas Programs \$ Spent Therms Svgs. '% of \$ Budget %of Sygs. TOTAL Goal \$ Therms Svgs. T Low Income Weatherization \$ 838,449 56,200 148% 208% \$ 627,500 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education \$ 257,194 0. 73% 75% \$ 350,000 Single Family Existing HomePrint + Water Heat \$ 638,132 250,679 9% 1% 7,365,000 1,4 Water Heater \$ 638,132 250,679 9% 18% 7,365,000 1,4 Space Heat \$ 2,822,926 966,480 38% 69%	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Goal \$ %of \$ Budget %of \$ 90! \$ %of \$ Budget TOTAL TOTAL Residential Information Single Family Existing HomePrint + Water Heat \$ 257,194				3%	0%	37.908	8.744	
Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Gas Programs \$ Spent Therms Svgs. '% of \$ Budget %of Svgs. TOTAL Goal \$ Therms Svgs. T Low Income Weatherization \$ 838,449 56,200 148% 208% \$ 567,500 Residential Information Services \$ 501,049 n/a 80% n/a \$ 624,000 Energy Education \$ 257,194 0 73% 75% \$ 350,000 Single Family Existing HomePrint + Water Heat \$ 585,944 11,501 8% 1% \$ 7,365,000 1,4 Water Heater \$ 638,132 250,679 9% 18% 18%	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filling. Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec. '10 Spenit Therms Svgs. '% of \$ Budget '70TAL Residential Programs Gas Programs \$ 838,449 56,200 148% 208% \$ 567,500 Residential Information Services \$ 501,049 N/a 80% n/a \$ 624,000 Energy Education Single Family Existing HomePrint + Water Heat \$ 585,944 11,501 8% 1% 7,365,000 AUXILIARY STANDARD		and the second s		69%	38%	966.480	2.822.926	
### Through December 2010 Jan. 110 - Dec. 110 100% of year Gas. Programs	Appendix A Appendix A Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Highlighted cells indicate program totals revised from February 15, 2011 filing. Jan. '10 - Dec. '10 Jan. '10 - Dec. '10 Specific Specifi	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000,000	6	18%	. 9%	250.679	638.132	Water Heater
### Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Gas Programs	Appendix A Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Through December 2010 Jan. '10 - Dec. '10 100% \$ Spenit Therms Svgs. '% of \$ Budget TOTAL Residential Programs \$ 838,449 Low Income Weatherization Residential Information Services \$ 501,049 Energy Education TOTAL \$ 501,049 TOTAL \$ 501,049 TOTAL \$ 501,049 TOTAL \$ 501,049 TOTAL Therms Svgs. TOTAL TOTAL Therms Svgs. TOTAL TOTAL Therms Svgs. TOTAL TOTAL Therms Svgs. TOTAL TOTAL TOTAL Therms Svgs. Tota	1 408 000	7 385 000	,	10%	80%	11 501	585 044	Single Esmily Evicting HomeDrint + Water Heat
Through December 2010 Jan. '10 - Dec. '10 100% of year Soft Sygs. Gas. Programs \$ Spent Therms Sygs. 7 % of \$ Budget 10 Therms Sygs. T	Appendix A Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Through December 2010 Jan. '10 - Dec. '10 100% Spenit Therms Svgs. '% of \$ Budget '% of Svgs. Goal \$ TOTAL Residential Programs S 838,449 Low Income Weatherization S 838,449 S 61,000 S 67,500 Residential Revices S 601,049 Residential Revices	64,500	350,000	69	75%	73%	0.	257,194	Energy Education
Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Gas. Programs Residential Programs: R	Appendix A Appendix A Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Through December 2010 Jan. '10 - Dec. '10 Jan. '10 - Dec. '10 S Spent Therms Svgs. '% of \$ Budget '%of Svgs. Residential Programs: Residential Programs: Residential Programs: \$ 838 440 \$ 838 440 \$ 200 \$ 567 500	1,000	624 000	÷ +	n/a	80%	n/a	501 049	Residential Information Services
Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Gas Programs \$ Spent Therms Svys. % of \$ Budget %of Svys. Goal \$ Therms Svys.	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Through December 2010 Jan. '10 - Dec. '10 100% of year Jan. '10 - Dec '10 Gas Programs \$ Spent Therms Svgs. % of \$ Budget 70TAL Grant Total Tot	000 7.6	150		2080%	اد	SON E	828 440	Residential Programs:
Jan. 110 - Dec. 110 100% of year %of Surs	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing. Jan. '10 - Dec. '10 100% of year %of Svrs			40	TOTAL	% of \$ Budget		Spent	
	Appendix A NATURAL GAS CONSERVATION Highlighted cells indicate program totals revised from February 15, 2011 filing.	-Dec '10	ြင္မ		%of Syrie				
	Appendix A NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS Highlighted cells indicate program totals revised from February 15, 2011 filing.		Section Control of the Control of th	A CONTRACTOR OF THE CONTRACTOR		The Control of the William State of the Stat			

Appendix A ELECTRIC CONSERVATION COUNTS

Below are unit counts that help to put the noted savings figures into some relative context, such as "number of homes" or "number of projects". This table is not intended as a complete reconciliation. EES tracking systems can provide measure-level detail if required.

Please check the Combined Counts table for indices that include both gas and electric services.

		VIII.
	33 5 aMW	Total aMW Savings
	293,560 MWh	SUBTOTAL ELECTRIC ENERGY EFFICIENCY
	23,500	E254 NW Energy Efficiency Alliance
		Regional Efficiency Programs
	164,570 MWh	Total Business Programs
793 Projects with an electric measure/component	18,874	E262 Commercial Rebates
See Combined Counts table	n/a	E260 Commercial Energy Efficiency Information
5 Projects with an electric measure/component	604	
3 Projects with an electric measure/component	334	E257 LED Traffic Signals
1,583 Projects with an electric measure/component	25,178	E255 Small Business Lighting Rebate
65 Projects with an electric measure/component	20,169	E253 Resource Conservation Manager - RCM
41 Projects with an electric measure/component. Six were > 1M kWh.	16,792	E251 C/I New Construction
1,098 Projects with an electric measure/component	82,618	E250 C/I Retrofit
	4	Business Efficiency Programs
	105,490 MWh	Total Residential Programs
See Combined Counts table	0	Home Energy Reports
154 Heat Pump Sizing and Lockout Controls	188	E249 Pilots, excluding:
254 Electric dwelling units only; 5 projects	2,552	E218 Multi Family New Construction
1,492 Buildings, with 16,811 dwelling units	11,090	E217 Multi Family Existing
494 Homes choosing space heat or water heat conversions	3,162	E216 Single Family Fuel Conversion
. 2,000 Electric service territory homes	2,633	E215 Single Family New Construction
745 Homes weatherized	10,117	Weatherization
4,420 Showerheads	587	Showerheads
17,911 Clothes washers; some of which have gas WH.	3,371	Energy Star Clothes Washers
6,325 Refrigerators	5,724	Refrigerator Decommissioning
2,716 Heat Pumps (Tier 1, Tier 2, Ductless, & Geothermal)	5,568	Space Heat
2,290,960 Lamps & fixtures	56,500	Residential EE Lighting Rebate
Please see "Incentive Count" section of HomePrint review, provided in 507 response to Public Counsel questions, 4/18/2011	1,298	E214 SF Existing HomePrint + Water Heat
7,339 Students	0	E202 Energy Education
1,758 Homes	2,701	E201 Low Income Weatherization
See Combined Counts table	n/a	E200 Residential Information Services
		Residential Programs:
Unit Count Unit Description	MWh Svgs.	Schedule Electric Programs
		Through December 2010

Although one may wish to add electric and gas projects in order to obtain the total Business sector project count, it is important to note that some customer project include BOTH gas and electric measures. Please see the page "combined project counts" for this information.

Appendix A NATURAL GAS CONSERVATION COUNTS

Below are unit counts that help to put the noted savings figures into some relative context, such as "number of homes" or "number of projects".
This table is not intended as a complete reconciliation. EES tracking systems can provide measure-level detail if required.

Please check the Combined Counts table for indices that include both gas and electric services.

	116.8%	
	4,982,058	SUBTOTAL GAS ENERGY EFFICIENCY
	2,373,792	Total Business Programs
350 Projects with gas measures or components	389,893	G262 Commercial Rebates
See Combined Counts table	0	G260 Commercial Energy Efficiency Information
44 (Reported in the Rebates section)		G259 Boiler Tune-ups
20 Projects with gas measures or components	100,631	G251 C/I New Construction
59 Projects with gas measures or components	1,125,704	G208 Resource Conservation Manager (RCM)
119 Projects with gas measures or components	757,564	G205 C/l Retrofit
		Business Programs
	2,608,266	Total Residential Programs
See Combined Counts table	0	Home Energy Reports
	19,224	G249 Pilots, excluding:
538 Gas dwelling units; 3 projects	18,255	G218 Multi Family New Construction
116 buildings, with 2,407 dwelling units	63,404	G217 Multi Family Existing
3,000 Gas service territory homes	110,720	G215 Single Family New Construction
7,888 Clothes washers with gas water heat; some may be claimed on electric	36,576	Energy Star Apliances
		The second secon
2,934 Homes weatherized	1,037,319	Weatherization
7,953 Showerheads	37,908	Showerheads
10,743 Furnaces	966,480	Space Heat
4,836 Water Heaters (tank & tankless)	250,679	Water Heater
Please see "Incentive Count" section of HomePrint review, provided in 958 response to Public Counsel questions, 4/18/2011	11,501	G214 Single Family Existing HomePrint + Water Heat
8,766 Students	0	G207 Energy Education
See Combined Counts table	n/a	G206 Residential Information Services
517 Homes	56,200	G203 Low Income Weatherization
		배수 Residential Programs:
Unit Count Unit Descriptions	Therms Sygs.	Sched. Gas Programs
		Through December 2010

Although one may wish to add electric and gas projects in order to obtain the total Business sector project count, it is important to note that some customer project include BOTH gas and electric measures. Please see the page "combined project counts" for this information.

Appendix A COMBINED COUNTS

There are some businesses or measures that do not clearly distinguish between gas and electric savings or do not produce savings at all. Those are noted below, without their corresponding savings figures.

Only those programs or sectors that are not specific to gas or electric fuel types (they either have elements of both or are related to niether) are noted in this table.

This table is not intended as a complete reconciliation. EES tracking systems can provide measure-level detail if required.

510 Participants, 600 KW potential, winter	E249A Residential Demand Response Filot - Fiec
Participants,	
Destinient E MM = testial	3
-	
791 Net metered customers	E150 Net Metering
The above represents the actual BEM project counts.	
measures. Attempting to add those separately may give a false project count.	-
in the electric and gas count tables, some projects combine gas and electric	
The above noted projects represent completely unique projects. As indicated	
968 Projects that have some electric AND some gas element	E262/G262 Commercial Rebates
Please see Information Services at the top of this table	E260/G260 Commercial Energy Efficiency Information
5 Projects that have some electric AND some gas element	E258 Large Power User - Self Directed
3 Projects that have some electric AND some gas element	E257 LED Traffic Signals
1,583 Projects that have some electric AND some gas element	E255 Small Business Lighting Rebate
	E253/G208 Resource Conservation Manager - RCM
47 Projects that have some electric AND some gas element	E251/G251 C/I New Construction
1,196 Projects that have some electric AND some gas element	E250/G205 C/l Retrofit
Niether gas nor electric specific. Many projects combine the two:)	Business Efficiency Programs
116,000 Customers	Home Energy Reports
	E249 Pilots, excluding:
	E218/G218 Multi Family New Construction
1,813 Dwelling Units; 10 projects with some element of gas AND electric	E217/G217 Multi Family Existing
	E216 Single Family Fuel Conversion
	E215/G215 Single Family New Construction
	Weatherization
•	Showerheads
25,799 Total clothes washers; some of which are combined gas and electric	Energy Star Clothes Washers
And the state of t	Refrigerator Decommissioning
and the state of t	Space Heat
A description of the second se	Residential EE Lighting Rebate
	E214/G214 SF Existing HomePrint + Water Heat
	E202/G207 . Energy Education
I I	E201/G203 Low Income Weatherization
	Residential Programs:
emails processed.	E200/E260, G206/G260 Information Services
Combined Residential and Business sectors: 86,000 phone calls, 78,800 brochures, 3,800	
	Applies to Each Sector and Fuel Type
Unit Description	Schedule Program Name
	Through December 2010

Exhibit 1 from PSE's 2012-2013 Biennial Conservation Plan, UE-111881, filed October 28, 2011

Portfolio Budgets and Savings

2012-2013 and 2012 only

EES Conservation Rider/Tracker Savings Goals and Budgets, 2012 - 2013

Last revised: 2/7/12 2:37 PM

Titles are hyperlinks

Last revised: 2/7/12 2:37 PM Schedule MWH Electric Rider Gas Tracker **Total Tariff** 2012 view **Program Name Therm Savings** Nos Savings <u>Budget</u> **Budget** Budget Residential Energy Vanagement 201 G203 Low Income Weatherization 3,900 \$ 5,374,000 78,000 \$ 1,121,000 \$ 6,495,000 E214 G214 Single Family Existing (Subtotal) 251.200 \$ 60,819,000 498,600 \$ 10,980,000 71,799,000 143,100 \$ Residential lighting 25,281,000 25,281,000 Space heat 12,000 5,351,000 1,490,600 \$ 4,258,000 9,609,000 Water heat 1,700 \$ 639,000 639,000 **HomePrint** 8,100 3,591,000 3,591,000 Home Appliances 51,700 \$ 16,479,000 79,800 \$ 16,479,000 Showerheads 3,100 392,000 145,000 \$ 452,000 844,000 Weatherization 20,500 \$ 8,655,000 1,089,800 \$ 6,074,000 14,729,000 Home Energy Reports 11.000 431,000 693,400 \$ 196,000 627,000 E215 G215 Single Family New Construction 3,100 \$ 2,232,000 63,800 \$ 2,711,000 479,000 E216 Fuel Conversion 5,200 1,642,000 1.642.000 E217 G217 Multi Family Existing 33,600 \$ 13,708,000 49,900 \$ 455,000 14,163,000 E218 G218 Multi Family New Construction 1,900 1,278,000 100,300 \$ 666,000 1,944,000 E249 G249 Pilots 0 \$ Total, Residential Programs 298,900 85,053,000 3,790,600 \$ 13,701,000 \$ 98,754,000 * The median Management at the content of the conte E250 G205 Commercial / Industrial Retrofit 138,300 \$ 39,102,000 952,000 \$ 5,845,000 \$ 44.947.000 E251 G251 Commercial/Industrial New Construction 7,000 \$ 4,428,000 200,000 \$ 1.219.000 5,647,000 E253 G208 Resource Conservation Manager 38,800 3,933,000 1,800,000 \$ 2,133,000 6,066,000 E255 Small Business Lighting Rebate 40.100 12.891.000 12,891,000 E258 Large Power User - Self Directed Program 10,337,000 33,000 10,337,000 Energy Efficient Technology Evaluation E261 G261 60,000 \$ **55,000 \$** 115,000 G262 Commercial Rebates 54,900 E262 9.760.000 2,806,000 \$ 1.312.000 \$ 11,072,000 Subtotal, Business Programs 312,100 \$ 80,511,000 5,758,000 \$ 10.564.000 \$ 91,075,000 Regional Efficiency Programs E254 NW Energy Efficiency Alliance 38,800 \$ 10,521,000 10,521,000 Generation, Transmission, and Distribution 16.200 \$ 623,000 \$ 623,000 55,000 \$ Subtotal, Regional Programs 11,144,000 \$ \$ 11,144,000 EES Portfolio Support Customer Engagement and Education 3,285,000 489,000 3,774,000 \$ Energy Advisors 2.074.000 310,000 \$ 2.384.000 Events 841,000 125.000 966,000 Brochures 109.000 16 000 125,000 Education 261.000 38,000 299,000 Web Experience 1.969.000 296,000 \$ 2,265,000 Mainstreaming Green (Subtotal) 1,268,000 191,000 \$ 1,459,000 Web Development 256,000 38.000 294,000 Web content, maintenance + analytics 513.000 77,000 590,000 Online customer tools 470,000 70,000 540,000 4,000 E-news 19,000 23,000 Miscellaneous applications 10.000 2,000 12,000 EES Market Integration 701.000 105,000 806,000 Energy Efficient Communities 577,000 86,000 663,000 Trade Ally Support 93,000 36,000 \$ 129,000 Marketing Research 1,226,000 183,000 1,409,000 Subtotal, Portfolio Support 7.150,000 5 1,090,000 \$ 8,240,000 BESTRICKS REPORTED AS A Conservation Supply Curves 670,000 100,000 \$ 770,000 Strategic Planning 594,000 89,000 683,000 Program Evaluation 3,776,000 \$ \$ 949,0003 \$ 4,725,000 Program Support 764,000 \$ 123,000 \$ 887,000 Subtotal, Research & Compliance 5,804,000 1,261,000 7,065,000 Total, Efficiency Programs Included in CE Calculations 666,000 \$ 189,662,000 9,548,600 \$ 26,616,000 \$ 216,278,000 Other Electric Programs Net Metering F150 676,000 676,000 F248 Renewables Education 258.000 258,000 E271 C/I Load Control 2,756,000 2,756,000 E249a Residential Demand Response Pilot 77,000 77,000 Subtotal, Other Electric Programs 3,767,000 3,767,000

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GRAND TOTAL All EES F	?roarome	76.0 aMW \$	193,429,000	9.548.600	\$ 26,616,000	0 \$ 220 045 000

BLUE print represents a former Support Activity budget amount.

Please note that Schedules E200, G202, E206, G207, E/G260 and E/G270 are retired in 2012.

2010-2011 original filing: 71.0 aM	W \$	166,810,000	9,054,000 \$	33,350,000	\$200,160,000	
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Blue cells use for 10% infe-only" calculation:

HER program costs excluded from "info-only" calculation because savings will be measured.

Purple cells ≡ use for 1–3% eval calculation. 2.3% 3.9%

2012 EES Conservation Rider/Tracker Savings Goals and Budgets Last revised: 2/8/12 1:52 PM

N	edule os.	Program Name	Return to Two-year view	MWH Savings	Electric Rider Budget	Therm Savings	Gas Tracker Budget	Total Tariff Budget
		January (State Control						
E201	G203	Low Income Weatheriz	zation	2,100	\$ 2,946,000	42,300	605,000 \$	3,551,000
E214	G214	Single Family Existing	(Subtotal)	125,400	\$ 30,332,000		\$ 5,443,000 \$	
		Residential light			\$ 12,738,000		\$	
		Space heat			\$ 2,638,000	742,700		4,751,000
		Water heat			\$ 317,000	0		317,000
		HomePrint		·	\$ 1,790,000		\$ - ,\$	1,790,000
		Home Appliance	26	25,100				
		Showerheads		1,400		66.000	\$.	
	 	Weatherization				66,300		408,000
				10,300		. 543,000		7,332,000
-045	0045	Home Energy R		5,500		346,700		313,000
E215	G215	Single Family New Cor	nstruction	1,500	\$ 1,111,000	31,900	\$ 309,000 \$	1,420,000
216	0017	Fuel Conversion			\$ 804,000		\$	804,000
217	G217	Multi Family Existing			\$ 6,888,000	25,000		7,115,000
E218	G218	Multi Family New Cons	struction		\$ 617,000	53,600	\$ 354,000 \$	971,000
249	G249	Pilots, excluding:		0	\$ -	0	\$ - \$	-
		Total, Residential Pro	ograms	149,300	\$ 42,698,000	1,851,500	\$ 6,938,000 \$	49,636,000
90 (S. 24 - A)	c sala	75065000000576 (4056).	Alberta avites e					
E250	G205	Commercial / Industria		PO EAA	£ 20.004.000	470.000	6 0.005.000 f	
E250 E251	G251				\$ 20,084,000	478,000		22,979,000
		Commercial/Industrial		3,500		100,000		2,823,000
E253	G208	Resource Conservatio			\$ 1,994,000	1,000,000	\$ 1,119,000 \$	5,339,148
255	<u> </u>	Small Business Lightin			\$ 7,548,000		\$	7,548,000
E258	<u> </u>	Large Power User - Se			\$ 5,169,000		\$	5,169,000
261	G261	Energy Efficient Techn	ology Evaluation		\$ 30,000	T.	\$ 27,000 \$	57,000
262	G262	Commercial Rebates		27,200	\$ 4,832,000	1,407,000	\$ 641,000 \$	5,473,000
		Subtotal, Business P	rograms	159,800	\$ 41,871,000	2,985,000		47,162,000
254		Regional Efficience NW Energy Efficiency	cy Programs	40.400	A		Marie Marie Marie (19	
254	ļ			19,400			\$	5,261,000
		Generation, Transmiss	sion and Distribution	<u>8,100</u>	312,000		\$	312,000
		Subtotal, Regional Pr	ograms	27,500	\$ 5,573,000		\$ - \$	5,573,000
		EES Portfolio Sup			\$ 1,635,000		\$ 245,000 \$	
			t and Education				\$ 245,000 \$ \$ 155,000 \$	1,880,000
•		Customer Engagemen Energy Advisor	t and Education		\$ 1,037,000		\$ 155,000 \$	1,880,000 1,192,000
		Customer Engagemen Energy Advisor Events	t and Education		\$ 1,037,000 \$ 414,000		\$ 155,000 \$ \$ 63,000 \$	1,880,000 1,192,000 477,000
	G207	Customer Engagemen Energy Advisor Events Brochures	t and Education		\$ 1,037,000 \$ 414,000 \$ 54,000		\$ 155,000 \$ \$ 63,000 \$ \$ 8,000 \$	1,880,000 1,192,000 477,000 62,000
	G207	Customer Engagemen Energy Advisor Events Brochures Education	t and Education		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000		\$ 155,000 \$ \$ 63,000 \$ \$ 8,000 \$ \$ 19,000 \$	1,880,000 1,192,000 477,000 62,000 149,000
	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience	t and Education		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000
	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming	t and Education rs Green (Subtotal)		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$ 96,000 \$	1,880,000 1,192,000 477,000 62,000 1,131,000 732,000
	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De	t and Education rs Green (Subtotal) evelopment		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$ 96,000 \$ 25,000 \$	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000
	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000		\$ 155,000 \$ 63,000 \$ 63,000 \$ 19,000 \$ 148,000 \$ 5 96,000 \$ 6 25,000 \$ 6 33,000 \$ 6 33,000 \$ 6	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000 194,000 251,000
. 202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web Co	Green (Subtotal) evelopment - ninnt, maintenance + analytics customer tools		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000		\$ 155,000 \$ 63,000 \$ 63,000 \$ 5 19,000 \$ 5 96,000 \$ 5 25,000 \$ 6 33,000 \$ 5 36,000 \$ 5	1,880,000 1,192,000 477,000 62,000 11,131,000 732,000 194,000 251,000
E202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news	Green (Subtotal) velopment ntent, maintenance + analytics sustomer tools		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 9,000		\$ 155,000 \$ 63,000 \$ 8 6,000 \$ 19,000 \$ 146,000 \$ 96,000 \$ 6 25,000 \$ 6 33,000 \$ 6 2,000 \$ 6 2,000 \$ 6 2,000 \$ 6 3,0	1,880,000 1,192,000 477,000 62,000 1149,000 732,000 194,000 251,000
202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Missella	t and Education rs Green (Subtotal) velopment ntent, maintenance + analytics sustomer tools neous applications		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 9,000		\$ 155,000 \$ 63,000 \$ 63,000 \$ 5 19,000 \$ 5 96,000 \$ 5 25,000 \$ 6 33,000 \$ 5 36,000 \$ 5	1,880,000 1,192,000 477,000 62,000 1,131,000 732,000 194,000 251,000 270,000 11,000
E202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Miscella	t and Education rs Green (Subtotal) evelopment ntent, maintenance + analytics sustomer tools neous applications egration		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 9,000 \$ 5,000 \$ 347,000		\$ 155,000 \$ 63,000 \$ 8 6,000 \$ 19,000 \$ 146,000 \$ 96,000 \$ 6 25,000 \$ 6 33,000 \$ 6 2,000 \$ 6 2,000 \$ 6 2,000 \$ 6 3,0	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000 251,000 270,000 11,000 6,000
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202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co. Online of E-news Miscella EES Market Int Energy Efficient Comm	t and Education rs Green (Subtotal) evelopment ntent, maintenance + analytics sustomer tools neous applications egration		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 9,000 \$ 5,000 \$ 347,000		\$ 155,000 \$ 63,000 \$ 6,000 \$ 148,000 \$ 148,000 \$ 6 25,000 \$ 6 25,000 \$ 6 2,000 \$ 6 1,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 63,000	1,880,000 1,192,000 477,000 62,000 1,131,000 732,000 194,000 270,000 11,000 6,000 399,000 325,000
E202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Miscella EES Market Int	t and Education rs Green (Subtotal) evelopment ntent, maintenance + analytics sustomer tools neous applications egration		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 5,000 \$ 347,000 \$ 283,000 \$ 46,000		\$ 155,000 \$ 63,000 \$ 8 6,000 \$ 148,000 \$ 96,000 \$ 6 25,000 \$ 6 25,000 \$ 6 2,000 \$ 6 1,	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000 194,000 251,000 270,000 11,000 6,000 399,000 325,000 64,000
:202	G207	Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co. Online of E-news Miscella EES Market Int Energy Efficient Comm	t and Education rs Green (Subtotal) velopment ntent, maintenance + analytics sustomer tools neous applications egration unities		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 9,000 \$ 5,000 \$ 347,000 \$ 347,000		\$ 155,000 \$ 63,000 \$ 6,000 \$ 148,000 \$ 148,000 \$ 6 25,000 \$ 6 25,000 \$ 6 2,000 \$ 6 1,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 62,000 \$ 6 63,000	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000
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		Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Miscella EES Market Int Energy Efficient Comm Trade Ally Support Marketing Research Subtotal, Portfolio Su	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics customer tools neous applications egration unities pport		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 218,000 \$ 218,000 \$ 235,000 \$ 3,000 \$ 5,000 \$ 347,000 \$ 283,000 \$ 36,000 \$ 3,514,000		\$ 155,000 \$ 63,000 \$ 63,000 \$ 148,000 \$ 6 25	1,880,000 1,192,000 477,000 62,000 1,131,000 732,000 194,000 251,000 270,000 11,000 6,000 399,000 325,000 64,000 652,000 4,052,000
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		Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co. Online of E-news Miscella EES Market Int Energy Efficient Comm Trade Ally Support Marketing Research Subtotal, Portfolio Su Conservation Supply C Strategic Planning	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics customer tools neous applications egration unities pport		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 983,000 \$ 169,000 \$ 218,000 \$ 235,000 \$ 347,000 \$ 283,000 \$ 36,000 \$ 347,000 \$ 347,000 \$ 424,000 \$ 3,514,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$ 5 96,000 \$ 5 25,000 \$ 5 35,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 5 42,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000 194,000 251,000 270,000 11,000 6,000 399,000 325,000 64,000 652,000 4,052,000
		Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Miscella EES Market Int Energy Efficient Comm Trade Ally Support Marketing Research Subtotal, Portfolio Su Conservation Supply C Strategic Planning Program Evaluation	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics customer tools neous applications egration unities pport		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 169,000 \$ 218,000 \$ 218,000 \$ 9,000 \$ 5,000 \$ 347,000 \$ 283,000 \$ 46,000 \$ 46,000 \$ 46,000 \$ 424,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$ 5 96,000 \$ 5 25,000 \$ 5 35,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 5 42,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 732,000 251,000 270,000 11,000 6,000 399,000 325,000 64,000 4,052,000 487,000
		Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co. Online of E-news Miscella EES Market Int Energy Efficient Comm Trade Ally Support Marketing Research Subtotal, Portfolio Su Conservation Supply C Strategic Planning Program Evaluation Program Support	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics customer tools ineous applications egration unities pport		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 218,000 \$ 218,000 \$ 235,000 \$ 3,000 \$ 347,000 \$ 36,000 \$ 347,000 \$ 46,000 \$ 567,000 \$ 3,514,000 \$ 377,000 \$ 377,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 148,000 \$ 5 96,000 \$ 5 25,000 \$ 5 35,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 42,000 \$ 5 5 42,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 38,000 \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	1,880,000 1,192,000 477,000 62,000 149,000 1,131,000 270,000 270,000 11,000 6,000 325,000 64,000 4,052,000 487,000 402,000 2,529,000
		Customer Engagemen Energy Advisor Events Brochures Education Web Experience Mainstreaming Web De Web co Online of E-news Miscella EES Market Int Energy Efficient Comm Trade Ally Support Marketing Research Subtotal, Portfolio Su Conservation Supply C Strategic Planning Program Evaluation	t and Education rs Green (Subtotal) evelopment intent, maintenance + analytics customer tools ineous applications egration unities pport		\$ 1,037,000 \$ 414,000 \$ 54,000 \$ 130,000 \$ 983,000 \$ 636,000 \$ 2218,000 \$ 235,000 \$ 235,000 \$ 2,000 \$ 347,000 \$ 283,000 \$ 46,000 \$ 3,514,000 \$ 350,000		\$ 155,000 \$ 63,000 \$ 8,000 \$ 19,000 \$ 5 19,000 \$ 5 25,000 \$ 5 1,000 \$ 5 1,000 \$ 5 1,000 \$ 5 1,000 \$ 5 18,000 \$ 18,000 \$ 5	1,880,000 1,192,000 477,000 62,000 1,131,000 732,000 194,000 270,000 11,000 6,000 325,000 64,000 652,000 4,052,000 487,000 2,529,000 437,000
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BLUE print represents a former Support Activity budget amount.

GRAND TOTAL All EES Programs

Please note that Schedules E200, G202, E206, G207, E/G260 and E/G270 are retired in 2012.

Blue cells = use for 10% "info-only" calculation: 3.7%	4.2%
HER program costs excluded from "info-only" calculation because savings will be measured.	
Purple cells = use for 1 - 3% eval calculation: 2.4%	4.2%

98,476,000

4,836,500 \$ 13,450,000 \$

111,926,000

38.4 aMW \$

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Puget Sound Energy, Inc.'s 2011 General Rate Case

PUBLIC COUNSEL DATA REQUEST NO. 487

PUBLIC COUNSEL DATA REQUEST NO. 487:

Re: Rebuttal Testimony of Mr. Stolarski, Exhibit No. RWS-1T

On p. 26, l. 10-14, Mr. Stolarski notes that PSE provides energy efficiency programs at no cost to occupants in multifamily units and mobile homes and asserts that they are "likely to directly benefit low income customers." Please provide responses to the following, regarding the multifamily program to which Mr. Stolarski refers, for program years 2009 through 2011.

- a. Has PSE made any effort to target those program funds to census tracts that are more heavily populated by low-income households? If so, please describe PSE's methodology to identify such areas, and provide a description as to how PSE targeted the multifamily program in those areas.
- b. Has PSE made any effort to quantify whether those multifamily program funds are invested more heavily in census tracts that are more heavily populated by low-income households? If so, please provide any such analysis or evaluation.
- c. Has PSE conducted any analysis or evaluation to determine the portion of multifamily projects that likely reach low-income households? If so, please provide any such analysis or evaluation.

Response:

a. Puget Sound Energy, Inc. ("PSE") develops and promotes energy efficiency programs that are open to all residential customers, but PSE is sensitive to the needs of low income customers. As such, PSE does not generally target its programs based on income levels. PSE's program and marketing plans are reviewed by the Conservation Resource Advisory Group ("CRAG") before submission to the Commission for approval, and this issue has never been broached in any party's comments. PSE does, however, have reason to believe that it offers programs that will reach low income customers.

PSE contracts with social service agencies located in each county of PSE's service territory to implement the Low Income Weatherization ("LIW") program for all types of dwellings, including mobile homes and low income apartment complexes. The agencies are responsible for recruiting and qualifying LIW program participants, targeted at the geographic areas they serve. In the course of operating its non-LIW multifamily and mobile home direct-install programs, PSE may refer a mobile home or multifamily complex to a social service agency to determine if it qualifies for LIW services. In other cases, a social service agency may refer a mobile home or multifamily complex to PSE to be served through a non-LIW program due to agency work load or inability to qualify the mobile home or multifamily complex.

According to data from the U.S. Census Bureau's 2009 American Housing Survey for the Seattle Metropolitan Statistical Area, 65 percent of households with incomes less than 200 percent of the federal poverty level are renters (renting is commonly associated with multifamily dwellings), compared to 29 percent with incomes at 200 percent of poverty level or higher. UCONS, the contractor that provides non-LIW direct-install measures to mobile homes, indicates that, based on anecdotal feedback from field staff, a majority of mobile home program participants are likely to be under 200 percent of the federal poverty level. This is indicative that low income customers in mobile homes and multifamily complexes are likely to be reached by the non-LIW direct-install programs.

In addition to the mobile home and multifamily direct install programs, PSE also targets free refrigerator replacement to customers living in areas that are in close proximity to the locations of LIW participants.

Finally, PSE is currently conducting an evaluation of the LIW program. The evaluation will identify low income populated areas and may result in recommendations to focus additional efforts in those areas.

- b. PSE has not conducted such specific analyses to date. However, as indicated in the response above, PSE believes that there is sufficient information from other sources to reasonably conclude that low income customers in mobile homes and multifamily complexes are likely being reached. Furthermore, the LIW evaluation study that PSE is conducting will identify low income populated areas and may result in recommendations to focus effort in those areas.
- c. As stated in PSE's Response to Public Counsel Data Request No. 487(a), U.S. Census data and anecdotal reports from a program contractor indicate that low income customers in mobile homes and multifamily complexes are likely to be reached by the non-LIW direct-install programs.

PSE's 2012-2013 Biennial Conservation Plan,

UE-111881, filed October 28, 2011

Executive Summary

Executive Summary

PSE is pleased to present this Biennial Conservation Plan (the Plan) for 2012-2013. In the following pages, we outline a variety of new and revised programs, functions, and activities the Company is putting into place to meet our aggressive electric conservation targets and natural gas conservation goals. The Company appreciates the opportunity to collaborate with its Conservation Resource Advisory Group (CRAG) on many of these initiatives.

We've re-kindled a close relationship with the CRAG, establishing a common vision, frequent communication, response to informal queries, and formalized our meeting process. In 2011, PSE and the CRAG met formally seven times. There were also numerous sub-committee meetings comprised of CRAG members, used to discuss program revisions, pilot development, and evaluation projects. PSE has frequently gone beyond compliance requirements¹ to provide an exceptional level of background and details. This Plan was developed with numerous milestones set throughout to assure CRAG review and input in compliance with applicable regulatory requirements. PSE acknowledges, and is very appreciative of the volume and quality of work performed by the CRAG throughout this period.

Table 1 presents the requested budgets needed to acquire conservation and achieve these targets, along with the corresponding natural gas conservation goals and budgets.

Table 1: Overall 2012-2013 EES Targets and Budgets

Two-Year	Electric	Gas	Total Budget
Targets	666,000 MWh, 76.0 aMW	9.55 Million Therms	
Budgets	\$193.4 million	\$26.6 million	\$220 million

Based on the Company's filed 2011 IRP, and definitions enumerated in RCW 19.285.030, and using methods consistent with The Northwest Power and Conservation Council, ("the Council"), PSE's ten-year achievable potential conservation is 3,531,508 MegaWatt-hours, or 403.1 average MegaWatts (aMW). PSE's 2012-2013 (biennial) prorata share of the electric ten-year potential is 666,000 MegaWatt-hours (MWh), or 76.0 aMW. These figures are stated in terms of energy savings at the customer meter.

¹ In its quarterly Condition Compliance Checklist, which provides CRAG members with up-to-date status of compliance with conditions outlined in the 2010 Electric Settlement Terms for Conservation in Docket No. UE-100177, PSE clearly indicates those conditions that are completed with their completion date. PSE also maintains a list of action items that arise in its CRAG meetings, email requests and informational queries, tracking their progress as well.

The 2012-2013 natural gas savings target of 9.55 million therms, as measured at the customer meter, was also based upon the potential presented in the Company's 2011 IRP.

For the 2012-2013 period, PSE estimates that, at the portfolio level, the aggregate of electric programs will achieve a Utility Cost benefit-to-cost ratio (UC) of 2.80 and a Total Resource Cost benefit-to-cost ratio (TRC) of 2.05. Gas programs, in aggregate, are estimated to achieve a UC of 2.58 and a TRC of 1.29.

Consistent with condition K(4)(a), the Biennial Conservation Plan includes a 2012-specific conservation target and commensurate budgets. Table 2 presents those portfolio-level summaries.

Table 2: 2012-Specific EES Targets and Budgets

2012 Only	Electric	Gas	Total Budget
Targets	336,700 MWh, 38.4 <i>aMW</i>	4.84 Million Therms	
Budgets	\$98.5 million	\$13.5 million	\$112 million

Several Customer Energy Management programs are enhanced for the upcoming biennium, including those in Residential Energy Management (REM) and Business Energy Management (BEM) sectors.

The Company must overcome some considerable challenges to conservation acquisition efforts for 2012. Once notable instance is the reduction of CFL per-unit savings, from an RTF Unit Energy Savings (UES) of 24 kWh to an RTF UES of 16 kWh/year; a reduction of 33 percent. As REM's Retail Lighting delivered approximately 66² percent of the sector's savings in 2011, this is a significant impact. There is a similar effect in the BEM sector, as T-12 fluorescent lamp efficiency requirements become effective in 2012. Additional considerations to achieving the conservation targets include avoided costs and cost effectiveness effects, increases in measure materials costs, the phase-out of ARRA-funded projects, and the adoption of new energy codes.

To offset these influences, the REM sector is placing emphasis on a wider array of appliances, with expanded services included in refrigerator offerings and television replacements. The sector is also expanding the retail lighting offerings to include new LED technologies, and offering Multifamily air sealing for the first time.

² As indicated by the August 2011 YTD figures. REM's total 8/11 YTD savings were 86,666 MWh, while Retail Lighting's (CFLs only) lighting savings were 57,373 MWh.

A new program, Home Energy Reports was given the full support of the CRAG³ near the end of 2011. A pilot program since 2009, the Home Energy Reports program underwent numerous internal and third-party evaluation studies, and CRAG scrutiny. The program is limited to a set number of eligible customers, and will continue to undergo annual evaluation studies.

BEM is increasing the scope of its Commercial/Industrial Retrofit and Business Rebate offerings, by contracting with three new service providers. These innovative programs include Data Center Efficiency, Industrial Systems Optimization, Building Tune-up & Tracking, and the Small Business Direct Install Program.

Included within the electric biennial conservation target are programs associated with conservation initiatives to be pursued in PSE-operated generation and distribution facilities within the State of Washington. This is the first time that these facilities are included in the biennial conservation target, which is outlined as a source of conservation in the Company's 2011 IRP.

The Company's marketing plans are intricately incorporated with each program's specific goals and constituency, tailored for the maximum exposure and conservation delivery.

Program details, cost effectiveness calculations--including two new portfolio-level cost effectiveness tests, prescriptive measure tables, evaluation plans, marketing plans, and EM&V Framework are included as Exhibits to this report. The Company has also made significant improvements to its budget portfolio presentation, Exhibit 1. Several tariff Schedules are cancelled in 2012, with two additions, Schedule 271, Commercial/Industrial Electric Demand Response Programs, and Schedule 292, Distribution and Generation Efficiencies⁴ being added.

The following Biennial Conservation Plan expands on all key components of the 2012-2013 electric and natural gas conservation targets and their associated budgets.

⁴ Company owned or operated Production or Distribution Facilities.

³ CRAG support was conditioned on continuing evaluation development of potential double-counting issues, customer stratification analyses, and ongoing understanding of participant behavior.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UE-111048 and UG-111049 Puget Sound Energy, Inc.'s 2011 General Rate Case

PUBLIC COUNSEL DATA REQUEST NO. 510

PUBLIC COUNSEL DATA REQUEST NO. 510:

Re: Rebuttal Testimony of Mr. Stolarski, Exhibit No. RWS-1T, p. 10, lines 14-18.

Please provide the CFL per-unit savings estimate (unit energy savings estimate) PSE has used (or will use) for CFLs in its residential lighting energy efficiency programs, for each year, 2007 through 2012. Please also provide the source for such estimates (e.g. RTF).

Response:

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") Response to Public Counsel Data Request No. 510, please find a table containing data from PSE's Measure Metrics database for compact fluorescent light measure savings from 2007-2011. The source of the savings is identified in the column titled "Savings Source Type."

Unit savings data for the 2012- 2013 biennium are not yet entered into the PSE Measure Metrics system and are therefore not available in this format. The sources of savings for 2012-2013 are the same as shown in Attachment A for 2011, although the unit savings values have been updated where appropriate to incorporate more current information. All of the unit savings values for 2012-2013 are identified in PSE's 2012-2013 Biennial Conservation Plan, Exhibit 1: Budgets & Savings.

Attachment A to PSE's Response to Public Counsel Data Request No. 510

PSE ENERGY EFFICIENCY MEASURE METRICS COMPACT FLUORESCENT LAMPS (CFLS) 2007 - 2011

Sch.	Sched Description	StructureType	Savings Source Type	AttOnePublicationName	DescriptionDetails	kWh Savings EES Claims	- Date Implemented	Date Retired
E-RES	All Residential Elect. Schs.	All residential types	PSE Deemed	Compact Fluorescent Screw-in Lamps	P/O Rock the Bulb; leave a light bulb on a customer's porch	15.00	3/1/2009	
E201	Low Income Weatherziation	Manufactured Home	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent Direct Install	No maximum amount	37.00	1/1/2011	
E201	Low Income Weatherization	Single Family	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent Direct Install	No maximum amount	37.00	1/1/2011	4
E201	Low Income Weatherization	Multi Family	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent	No maximum amount	37.00	1/1/2011	
E201	Low Income Weatherziation	Manufactured Home	RTF Deemed	Direct Install Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherization	Single Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherization	Multi Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherziation	Manufactured Home	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
E201	Low Income Weatherization	Single Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
	Low Income Weatherization		RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
E201			RTF Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	mulyand, annual martin the property of the second		RTF Deemed					8/2/2009
	Low Income Weatherization	<u> </u>		Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	8/2/2009
	Low Income Weatherization		RTF Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	8/2/2009
	Low Income Weatherization		PSE Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	71.00	1/1/2007	7/1/2008
E201	Low Income Weatherization	Multi Family	PSE Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	71.00	1/1/2007	7/1/2008
E214	Single Family Residential · Existing	Single Family	PSE Deemed	Energy Star® CFL bulbs & Recycling	Engagement bulbs; events-	29.00	6/1/2011	
E214	Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	specific T2 Spiral bulb	23.00	1/1/2011	
E214	Existing Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	CFL daylight bulbs	25.00	1/1/2011	
E214	Existing Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	CFL specialty bulbs	19.00	1/1/2011	
E214	Existing Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling-Direct	Direct install; HomePrint	37.00	1/1/2011	
E214	Existing Single Family Residential	Single Family	RTF Deemed	install; no cost to customers Energy Star® CFL bulbs & Recycling	Electric manufactured homes	37.00	1/1/2011	·
E214	Existing Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	direct install Retail	24.00	1/1/2010	
E214	Existing Single Family Residential		RTF Deemed		Electric manufactured homes			40/04/0040
	Existing Single Family Residential	Single Family		Energy Star® CFL bulbs & Recycling Energy Star® CFL bulbs & Recycling—Direct	direct install	33.00	1/1/2010	12/31/2010
E214	Existing Single Family Residential	Single Family	RTF Deemed	install; no cost to customers	Direct install Any residential, any interior or	33.00	1/1/2010	12/31/2010
E214	Existing Single Family Residential	Single Family	RTF Deemed	Energy Star* CFL bulbs & Recycling	exterior application Any residential, any interior	33.00	1/1/2007	1/1/2010
E214	Existing	Single Family	RTF Deemed	Energy Star® CLF bulbs & Recycling	application	. 33.00	1/1/2007	11/21/2008
E215	Single Family Residential New Construction	Single Family	RTF Deemed	Energy Star* CFL bulbs & Recycling	Any residential, any interior or exterior application	. 33.00		3/17/2011
E215	Single Family Residential	Single Family	RTF Deemed	Energy Star® CLF bulbs & Recycling	Any residential, any interior	33.00		11/21/2008
E215	New Construction Single Family Residential	Single Family	RTF Deemed	Energy.Star® CFL bulbs & Recycling	Any residential, any interior	34.00	1/1/2011	
E215	New Construction Single Family Residential	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	application, direct installation Any residential, any interior or	33.00	1/1/2010	12/31/2010
	New Construction				exterior application			
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00		1/1/2010
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CLF bulbs & Recycling	Any residential, any interior application	33.00		11/21/2008
	Multifamily Existing Multifamily Existing	Multi Family Multi Family	RTF Deemed RTF Deemed	CFL lamps; Kitchen Tenant Controlled CFL bulbs, installede &	Kitchen only Tenant controlled, any interior or	59.00	4 (4 (004	3/17/2011
				Recycling	exterior application Any residential, any interior or	37,00	1/1/2011	
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CFL bulbs & Recycling North Counties Multifamily Weatherization	exterior application	33,00	1/1/2010	12/31/2010
E217	Multifarnily Existing	Multi Family	PSE Deemed	Implementation Pilot; common area lighing; 12- hr.	Common area, 12-hr, North counties	278.00	8/14/2008	3/8/2010
E217	Multifamily Existing	Multi Family	PSE Deemed	 North Counties Multifamily Weatherization Implementation Pilot; common area lighing; 24- hr.	Common area, 24-hr, North counties	456.00	8/14/2008	12/31/2010
E217	Multifamily Existing	Multi Family	PSE Deemed	North Counties Multifamily Weatherization Implementation Pilot; common area lighing; 12- hr.	Common area, 12-hr, North counties	228.00	8/14/2008	12/31/2010
249	Pilot programs, electric	All structure types	RTF Deemed	Energy Star* CFL bulbs & Recycling	PSE sponsored sales at schools,	33.00		1/1/2010