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April 25, 2011

Mr. David Danner, Executive Director and Secretary
Utilities and Transportation Commission
P.O. Box 47250
Olympia, WA 98504-7250

Via UTC Electronic and Regular Mail

RE: Docket Nos. UE-970686 and UE-100177
Replacement pages to PSE Annual Report of Energy Efficiency Services (EES) Programs

Dear Mr. Danner,

Enclosed are originals and three copies of 24 replacement pages to Puget Sound Energy, Inc.'s (the "Company" or "PSE") 2010 Annual Report of Energy Conservation Accomplishments ("Annual Report"), originally filed in Docket No. UE-970686 on February 15, 2011. As Docket No. UE-100177 also requires the filing of an Annual Report; the Company should have noted in its cover letter that the Annual Report was filed in compliance with both Docket No. UE-970686 and Docket No. UE-100177. The replacement pages comprise three revised Appendices; Appendix A, 2010 EES Costs and Savings; Appendix D, 2010 Program Cost Effectiveness and Appendix F, 2010 Savings Adjustment logs.

The Appendices required adjustment resulting from PSE audits of vendor records and other processes performed in February and March 2011. As discussed with the Conservation Resource Advisory Group (CRAG) in our meeting on March 31, PSE is submitting replacements of only for the affected Appendices, rather than update each individual affected page within the entire 2010 Annual Report. The attached tables also provide additional details of the updates. To assist in review of this filing the updates and adjustments in each of the attached appendices are highlighted in yellow. The adjustments are grouped by appendix and categorized below.

Mr. David Danner
 April 25, 2011
 Docket No. UE-970686
 Page 2 of 4

Appendix A Adjustments

(1) Appendix A Residential Gas Expenditures

- a. It was discovered that the originally filed Appendix A did not reflect a journal entry made in late January in the amount of \$13.97 for labor dollars in the gas Residential Sector.

(2) Appendix A Electric Savings

- a. The table below represents details of electric savings adjustments that are reflected in the revised Appendix A.

Please note that only affected programs are enumerated in the below tables. The effect of the noted adjustments on the overall figures are extracted from the Appendix A document. The remaining, unaffected programs/activities are omitted for brevity.

Electric Program Adjustments

Program	MWh Originally Claimed	Adjustment	Revised MWh, 4/8/11	Comment
Residential Programs				
Energy Education	712	-711,883 kWh	0	Removed all Energy Education savings for 2010 as was discussed with CRAG.
Single Family Existing: HomePrint + Water Heat	1,313	-15,476 kWh	1,298	Vendor double-entered some Direct Install ("DI") measures
Single Family Existing: EE Lighting Rebate	56,690	-190,320 kWh	56,500	PSE internal audit revealed that over 3,000 CFL coupons were double-counted by its vendor
Single Family Existing: Space Heat	5,561	7,000 kWh	5,568	Under reported 2 ductless heat pumps
Single Family Existing: Weatherization	10,091	26,488 kWh	10,117	Some electric homes reported as gas, some gas home reported as electric by PSE vendor
Single Family New Construction	2,646	-13,191 kWh	2,633	Under reported some clothes washers and whole-house fans. Over reported 3 manufactured homes.
Total Residential Programs, MWh	106,388		105,491	Resid. Difference = -897 MWh
Business Efficiency Programs				
CI Retrofit	83,708	-1,089,167 kWh	82,618	Some Energy Smart Grocer projects were double-counted
Total Business Programs, MWh	165,659		164,570	Business Difference = -1,089 MWh
TOTAL ELECTRIC ENERGY EFFICIENCY, MWh	295,547	-1,986,549 kWh	293,560	Total Difference = -1,986 MWh (0.67% reduction)

The affected program figures are highlighted in the replacement Appendix A to enable easy reference to the previous version. Total electric savings were adjusted by (-1,986) MWh for a corrected total of 293,560 MWh, or 33.5 average megawatts (aMW). The original electric total, filed on February 15, 2011 was 33.7 aMW.

It is important to note that the PSE vendor who double-counted approximately 3,000 CFL coupons in the Residential EE Lighting program reimbursed the Company \$16,509 of ratepayer funds in April 2011.

Mr. David Danner
 April 25, 2011
 Docket No. UE-970686
 Page 3 of 4

(3) Appendix A Residential Gas Savings

a. The table below represents details of gas savings adjustments that are reflected in the revised Appendix A.

Please note that only affected programs are enumerated in the below tables. The effect of the noted adjustments on the overall figures are extracted from the Appendix A document. The remaining, unaffected programs/activities are omitted for brevity.

Gas Program Adjustments

Program	Therms Originally Claimed	Adjustment	Revised Therms 4/8/11	Comment
Residential Programs				
Energy Education	48,214	-48,214 thm		Removed all Energy Education savings for 2010 as was discussed with CRAG
Single Family Existing: HomePrint + Water Heat	11,816	-315 thm	11,501	Vendor double-entered some Direct Install ("DI") measures
Single Family Existing: Weatherization	1,039,018	-1,699 thm	1,037,319	Some electric homes reported as gas, some gas home reported as electric by PSE vendor
Single Family Existing: Energy Star Appliances	37,770	-1,194 thm	36,576	Over reported gas savings in electric only territories
Single Family New Construction	110,646	74 thm	110,720	Under reported one tankless water heater
<i>Total Residential Programs</i>	<i>2,659,614</i>		<i>2,608,266</i>	
TOTAL GAS ENERGY EFFICIENCY, Therms	5,033,406	-51,348 thm	4,982,058	Total Difference = -51,348 therms (1.02% reduction)

Total gas savings were adjusted by (-51,348) therms for a corrected total of 4,982,058 therms. 5,033,406 therms were originally reported on February 15, 2011.

Appendix D Adjustments

The above noted savings adjustments were factored into the Appendix D cost effectiveness tables and the adjusted electric and gas Utility Cost and Total Resource Cost per program are reflected in the replacement pages. Neither electric nor gas TRCs were significantly affected (electric overall 2.24 benefit to cost ratio and gas TRC is 1.21) by the small adjustment values. The Company also is adding Levelized Fixed Charge Rates and Cost Effectiveness Standards tables; these five pages were missing from the initial filing of the Annual Report on February 15, 2011.

Additionally, the Fuel Conversion program's (Schedule 216) cost effectiveness ratios were recalculated to account for the negative benefit associated with customers reducing their electric usage while increasing their natural gas usage.

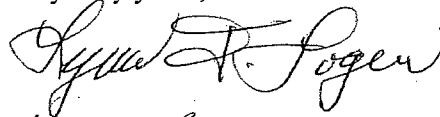
Appendix F Adjustments

The above noted Appendix A savings adjustments (noted in the "Comments" columns) were added to the Appendix F Savings Adjustment Log for both electric and gas fuel types.

Mr. David Danner
April 25, 2011
Docket No. UE-970686
Page 4 of 4

Please contact Lynn Logen at (425) 462-3872 for additional information about this filing. If you have any other questions please contact me at (425) 462-3495.

Very truly yours,



for Lynn F. Logen, *Tariff Consultant*
Tom DeBoer
Director, Federal & State Regulatory Affairs

Enclosures

cc: Simon J. ffitich, Public Counsel
Sheree Carson, Perkins Coie

**Appendix A
ELECTRIC CONSERVATION RIDER COSTS & SAVINGS**

Highlighted cells indicate program totals revised from February 15, 2011 filing.

Schedule	Electric Programs	Jan '10 - Dec '10	\$ Spent	MWh Svgs.	% of \$		\$ BUDGET	MWh Svgs. Target
					Budget	TOTAL		
Residential Programs								
E200	Residential Information Services		\$ 882,368	n/a	59%	n/a	\$ 1,503,280	0
E201	Low Income Weatherization		\$ 2,728,219	2,701	124%	196%	\$ 2,207,080	1,380
E202	Energy Education		\$ 440,578	0	74%	52%	\$ 598,000	1,380
E214	SF Existing HomePrint + Water Heat		\$ 1,586,132	1,298	8%	1%	\$ 19,550,460	109,480
	Residential EE Lighting Rebate		\$ 5,356,177	56,500	27%	52%		
	Space Heat		\$ 1,664,576	5,568	9%	5%		
	Refrigerator Decommissioning		\$ 891,724	5,724	5%	5%		
	Energy Star Clothes Washers		\$ 2,551,998	3,371	13%	3%		
	Showersheads		\$ 3,820	587	0%	1%		
	Weatherization		\$ 2,519,652	10,117	13%	9%		
E215	Single Family New Construction		\$ 1,255,608	2,633	113%	82%	\$ 1,112,280	3,220
E216	Single Family Fuel Conversion		\$ 793,810	3,162	38%	40%	\$ 2,068,620	7,820
E217	Multi Family Existing		\$ 4,275,490	11,090	90%	73%	\$ 4,747,200	15,180
E218	Multi Family New Construction		\$ 1,207,066	2,552	112%	111%	\$ 1,074,560	2,300
E249	Pilots, excluding: Home Energy Reports		\$ 69,019	188	6%	20%	\$ 1,089,040	920
			\$ 449,911	0	63%		\$ 708,860	0
	Total Residential Programs		\$ 28,674,157	105,490 MWh	77%	74%	\$ 34,639,380	141,680 MWh
Business Efficiency Programs								
E250	C/I Retrofit		\$ 22,366,899	82,618	102%	127%	\$ 21,850,000	66,000
E251	C/I New Construction		\$ 4,722,188	16,792	219%	336%	\$ 2,153,846	5,000
E253	Resource Conservation Manager - RCM		\$ 921,328	20,169	77%	169%	\$ 1,200,000	12,000
E255	Small Business Lighting Rebate		\$ 7,248,547	25,178	190%	210%	\$ 3,822,222	12,000
E257	LED Traffic Signals		\$ 14,101	334	56%	87%	\$ 25,000	500
E258	Large Power User - Self Directed		\$ 1,055,122	604	256%	80%	\$ 416,667	1,000
E260	Commercial Energy Efficiency Information		\$ 101,741	n/a	48%	n/a	\$ 212,500	0
E262	Commercial Rebates		\$ 2,570,283	18,874	101%	94%	\$ 2,555,556	20,000
	Total Business Programs		\$ 39,010,207	164,570 MWh	121%	141%	\$ 32,235,791	116,500 MWh
Regional/Efficiency Programs								
E254	NW Energy Efficiency Alliance		\$ 4,946,460	23,500	107%	100%	\$ 4,625,000	23,500
Efficiency Support Activities								
E241	Community Efficiency Manager		\$ 12,225	n/a	0%	n/a	\$ 72,500	n/a
E261	Energy Efficient Technology Evaluation		\$ 64,742	n/a	11%	n/a	\$ 110,000	n/a
E270	Local Infrastructure, Mkt Transformation		\$ 358,513	n/a	86%	n/a	\$ 418,800	n/a
	Conservation Supply Curves		\$ 157,767	n/a	89%	n/a	\$ 228,000	n/a
	EES Market Integration		\$ 218,249	n/a	100%	n/a	\$ 218,210	n/a
	Energy Efficient Green Communities		\$ 141,747	n/a	24%	n/a	\$ 600,000	n/a
	Mainstreaming Green		\$ 580,052	n/a	67%	n/a	\$ 869,866	n/a
	Market Research		\$ 1,028,341	n/a	141%	n/a	\$ 729,403	n/a
	Program Evaluation		\$ 170,337	n/a	56%	n/a	\$ 304,503	n/a
	Program Support		\$ 2,729,974	0	76%	0%	\$ 3,672,672	0
	Total Efficiency Support Programs		\$ 73,360,797	293,560 MWh	104.2%	97.7%	\$ 75,112,783	281,580 MWh
SUBTOTAL ELECTRIC ENERGY EFFICIENCY								
			\$ 73,360,797	293,560 MWh	104.2%	97.7%	\$ 75,112,783	281,580 MWh
Net Metering								
E150	Net Metering		\$ 184,572	n/a	111%	n/a	\$ 166,753	n/a
E248	Small Scale Renewables		\$ 323,948	n/a	81%	n/a	\$ 398,039	0
E249A	C/I Load Control Pilot		\$ 602,479	n/a	127%	n/a	\$ 476,000	n/a
E249A	Residential Demand Response Pilot		\$ 536,221	n/a	153%	n/a	\$ 351,400	n/a
	GRAND TOTAL ELECTRIC ENERGY EFFICIENCY		\$ 76,008,018	293,560 MWh	98.0%	104.2%	\$ 76,504,976	281,580 MWh
Total AMW Savings								
			\$ 33.5 AMW	33.5 AMW	104.2%	97.7%	\$ 32.2 AMW	32.2 AMW

Appendix A
 NATURAL GAS CONSERVATION TRACKER COSTS & SAVINGS

Highlighted cells indicate program totals revised from February 15, 2011 filing.

Through December 2010		Jan. '10 - Dec. '10	100%	of year	TOTAL		Jan. '10 - Dec. '10
Sched.	Gas Programs	\$ Spent	Therms Svgs.	% of \$ Budget	% of Svgs.	Goal \$	Therms Svgs. Target
Residential Programs:							
G203	Low Income Weatherization	\$ 838,449	56,200	148%	208%	\$ 567,500	27,000
G206	Residential Information Services	\$ 501,049	n/a	80%	n/a	\$ 624,000	0
G207	Energy Education	\$ 257,194	0	73%	75%	\$ 350,000	64,500
G214	Single Family Existing HomePrint + Water Heat	\$ 585,944	11,501	8%	1%	\$ 7,365,000	1,408,000
	Water Heater	\$ 638,132	250,679	9%	18%		
	Space Heat	\$ 2,822,926	966,480	38%	69%		
	Showerheads	\$ 8,744	37,908	0%	3%		
	Weatherization	\$ 5,793,312	1,037,319	79%	74%		
	Energy Star Appliances	\$ -	36,576	0%	3%		
G215	Single Family New Construction	\$ 665,100	110,720	68%	61%	\$ 972,500	180,000
G217	Multi Family Existing	\$ 479,725	63,404	140%	139%	\$ 340,000	45,500
G218	Multi Family New Construction	\$ 187,728	18,255	74%	85%	\$ 253,000	21,500
G249	Pilots, excluding: Home Energy Reports	\$ 85,345 \$ 206,887	19,224 0	48% 57%	107% 0%	\$ 178,500 \$ 360,000	18,000 0
Total Residential Programs		\$ 13,070,536	2,608,266	113%	148%	\$ 11,013,500	1,764,500
Business Programs:							
G205	C/I Retrofit	\$ 4,063,268	757,564	203%	223%	\$ 2,000,000	340,000
G208	Resource Conservation Manager (RCM)	\$ 549,453	1,125,704	137%	473%	\$ 400,000	240,000
G261	C/I New Construction	\$ 494,515	100,631	73%	101%	\$ 680,000	100,000
G260	Commercial Energy Efficiency Information	\$ 71,888	0	36%	n/a	\$ 200,000	0
G262	Commercial Rebates	\$ 453,506	389,893	75%	21%	\$ 606,667	1,820,000
Total Business Programs		\$ 5,632,629	2,373,922	145%	95%	\$ 3,886,667	2,500,000
Efficiency Support Activities							
G241	Community Efficiency Manager	\$ -	n/a	0%	n/a	\$ -	n/a
G261	Energy Efficient Technology Evaluation	\$ 26,595	n/a	53%	n/a	\$ 50,000	n/a
G270	Local Infrastructure, Mkt Transformation	\$ 24,816	n/a	51%	n/a	\$ 48,653	n/a
	Conservation Supply Curves	\$ 90,172	n/a	86%	n/a	\$ 105,000	n/a
	EES Market Integration	\$ 101,258	n/a	67%	n/a	\$ 152,000	n/a
	Energy Efficient Green Communities	\$ 74,518	n/a	102%	n/a	\$ 72,737	n/a
	Mainstreaming Green	\$ 97,860	n/a	24%	n/a	\$ 400,000	n/a
	Market Research	\$ 140,951	n/a	74%	n/a	\$ 189,654	n/a
	Program Evaluation	\$ 350,059	n/a	145%	n/a	\$ 241,701	n/a
	Program Support	\$ 2,145	n/a	n/a	n/a	\$ n/a	n/a
Total Other Programs		\$ 908,376	-	72%	n/a	\$ 1,259,745	-
SUBTOTAL GAS ENERGY EFFICIENCY		\$ 19,611,541	4,982,058	121.4%	116.8%	\$ 16,159,912	4,264,500
209 Residential Low-Income Weatherization - Shareholders		\$ 298,858	n/a	100%	n/a	\$ 300,000	n/a
Important: This amount is NOT included in PSE's Schedule 120 Gas Tracker filing.		\$ 19,910,399	4,982,058			\$ 16,459,912	4,264,500
Total with BTL/Shareholders		\$ 19,910,399	4,982,058			\$ 16,459,912	4,264,500

**Appendix A
 ELECTRIC CONSERVATION COUNTS**

Below are unit counts that help to put the noted savings figures into some relative context, such as "number of homes" or "number of projects". This table is not intended as a complete reconciliation. EES tracking systems can provide measure-level detail if required.

Please check the Combined Counts table for indices that include both gas and electric services.

Through December 2010		Unit Count	Unit Description
Schedule	Electric Programs	MWh Svgs.	
Residential Programs:			
E200	Residential Information Services	n/a	See Combined Counts table
E201	Low Income Weatherization	1,758	Homes
E202	Energy Education	7,339	Students
E214	SF Existing HomePrint + Water Heat	1,298	Please see "Incentive Count" section of HomePrint review, provided in response to Public Counsel questions, 4/18/2011
	Residential EE Lighting Rebate	56,500	Lamps & fixtures
	Space Heat	5,568	2,716 Heat Pumps (Tier 1, Tier 2, Ductless, & Geothermal)
	Refrigerator Decommissioning	5,724	6,325 Refrigerators
	Energy Star Clothes Washers	3,371	17,911 Clothes washers; some of which have gas WH.
	Showerheads	587	4,420 Showerheads
	Weatherization	10,117	745 Homes weatherized
E215	Single Family New Construction	2,633	2,000 Electric service territory homes
E216	Single Family Fuel Conversion	3,162	494 Homes choosing space heat or water heat conversions
E217	Multi Family Existing	11,090	1,492 Buildings, with 16,811 dwelling units
E218	Multi Family New Construction	2,552	254 Electric dwelling units only; 5 projects
E249	Pilots, excluding: Home Energy Reports	188	154 Heat Pump Sizing and Lockout Controls
	Total Residential Programs	105,490 MWh	See Combined Counts table
Business Efficiency Programs:			
E250	C/I Retrofit	82,618	1,098 Projects with an electric measure/component
E251	C/I New Construction	16,792	41 Projects with an electric measure/component. Six were > 1M kWh.
E253	Resource Conservation Manager - RCM	20,169	65 Projects with an electric measure/component
E255	Small Business Lighting Rebate	25,178	1,583 Projects with an electric measure/component
E257	LED Traffic Signals	334	3 Projects with an electric measure/component
E258	Large Power User - Self Directed	604	5 Projects with an electric measure/component
E260	Commercial Energy Efficiency Information	n/a	See Combined Counts table
E262	Commercial Rebates	18,874	793 Projects with an electric measure/component
	Total Business Programs	164,570 MWh	
Regional/Efficiency Programs			
E254	NW Energy Efficiency Alliance	23,500	
	SUBTOTAL ELECTRIC ENERGY EFFICIENCY	293,560 MWh	
	Total amw Savings	33.5 amw	

Although one may wish to add electric and gas projects in order to obtain the total Business sector project count, it is important to note that some customer project include BOTH gas and electric measures. Please see the page "combined project counts" for this information.

**Appendix A
NATURAL GAS CONSERVATION COUNTS**

Below are unit counts that help to put the noted savings figures into some relative context, such as "number of homes" or "number of projects". **This table is not intended as a complete reconciliation.** EES tracking systems can provide measure-level detail if required.

Please check the Combined Counts table for indices that include both gas and electric services.

Sched.	Gas Programs	Therms Svgs.	Unit Count	Unit Descriptions
Through December 2010				
Residential Programs:				
G203	Low Income Weatherization	56,200	517	Homes
G206	Residential Information Services	n/a	8,766	Students
G207	Energy Education	0	See Combined Counts table	
G214	Single Family Existing HomePrint + Water Heat	11,501	958	Please see "Incentive Count" section of HomePrint review, provided in response to Public Counsel questions, 4/18/2011
	Water Heater	250,679	4,836	Water Heaters (tank & tankless)
	Space Heat	966,480	10,743	Furnaces
	Showerheads	37,908	7,953	Showerheads
	Weatherization	1,037,319	2,934	Homes weatherized
	Energy Star Appliances	36,576	7,888	Clothes washers with gas water heat; some may be claimed on electric
G215	Single Family New Construction	110,720	3,000	Gas service territory homes
G217	Multi Family Existing	63,404	116	buildings, with 2,407 dwelling units
G218	Multi Family New Construction	18,255	538	Gas dwelling units; 3 projects
G249	Pilots, excluding: Home Energy Reports	19,224 0	0	
	Total Residential Programs	2,608,266		
Business Programs				
G205	C/I Retrofit	757,564	119	Projects with gas measures or components
G208	Resource Conservation Manager (RCM)	1,125,704	59	Projects with gas measures or components
G251	C/I New Construction	100,631	20	Projects with gas measures or components
G259	Boiler Tune-ups	0	44	(Reported in the Rebates section)
G260	Commercial Energy Efficiency Information	0	See Combined Counts table	
G262	Commercial Rebates	389,893	350	Projects with gas measures or components
	Total Business Programs	2,373,792		
	SUBTOTAL GAS ENERGY EFFICIENCY	4,982,058		
		116.8%		

Although one may wish to add electric and gas projects in order to obtain the total Business sector project count, it is important to note that some customer project include BOTH gas and electric measures. Please see the page "combined project counts" for this information.

Appendix A
 COMBINED COUNTS

There are some businesses or measures that do not clearly distinguish between gas and electric savings or do not produce savings at all. Those are noted below, without their corresponding savings figures. Only those programs or sectors that are not specific to gas or electric fuel types (they either have elements of both or are related to neither) are noted in this table. **This table is not intended as a complete reconciliation.** EES tracking systems can provide measure-level detail if required.

Through December 2010		Units	Unit Description
Schedule	Program Name Applies to Each Sector and Fuel Type		
Residential Programs:			
E200/E260, G206/G260	Information Services	-	
E201/G203	Low Income Weatherization	-	
E202/G207	Energy Education	-	
E214/G214	SF Existing Home-Print + Water Heat Residential EE Lighting Rebate	-	
	Space Heat	-	
	Refrigerator Decommissioning	-	
	Energy Star Clothes Washers	25,799	Total clothes washers, some of which are combined gas and electric
	Showerheads	-	
	Weatherization	-	
E215/G215	Single Family New Construction	-	
E216	Single Family Fuel Conversion	-	
E217/G217	Multi Family Existing	1,813	Dwelling Units; 10 projects with some element of gas AND electric
E218/G218	Multi Family New Construction	-	
E249	Pilots, excluding: Home Energy Reports	116,000	Customers
Business Efficiency Programs			
E250/G205	C/I Retrofit	1,196	Projects that have some electric AND some gas element
E251/G251	C/I New Construction	47	Projects that have some electric AND some gas element
E253/G208	Resource Conservation Manager - RCM	110	Unique customers, comprising 156 million sq. ft. of facilities.
E255	Small Business Lighting Rebate	1,583	Projects that have some electric AND some gas element
E257	LED Traffic Signals	3	Projects that have some electric AND some gas element
E258	Large Power User - Self Directed	5	Projects that have some electric AND some gas element
E260/G260	Commercial Energy Efficiency Information	968	Projects that have some electric AND some gas element
E262/G262	Commercial Rebates		
Neither gas nor electric specific. Many projects combine the two.			
E150	Net Metering	791	Net metered customers
E248	Small Scale Renewables	18	Projects
E249A	C/I Load Control Pilot - Elec	25	Participants, 5 MW potential, summer and winter
E249A	Residential Demand Response Pilot - Elec	510	Participants, 600 KW potential, winter

The above noted projects represent completely unique projects. As indicated in the electric and gas count tables, some projects combine gas and electric measures. Attempting to add those separately may give a false project count. The above represents the actual BEM project counts.

**Exhibit 1 from PSE's 2012-2013 Biennial Conservation Plan,
UE-111881, filed October 28, 2011**

Portfolio Budgets and Savings

2012-2013 and 2012 only

EES Conservation Rider/Tracker Savings Goals and Budgets, 2012 - 2013

Last revised: 2/7/12 2:37 PM

Titles are hyperlinks

Schedule Nos.	Program Name	2012 view	MWH Savings	Electric Rider Budget	Therm Savings	Gas Tracker Budget	Total Tariff Budget
Residential Energy Management							
E201	G203	Low Income Weatherization	3,900	\$ 5,374,000	78,000	\$ 1,121,000	\$ 6,495,000
E214	G214	Single Family Existing (Subtotal)	251,200	\$ 60,819,000	3,498,600	\$ 10,980,000	\$ 71,799,000
		Residential lighting	143,100	\$ 25,281,000			\$ 25,281,000
		Space heat	12,000	\$ 5,351,000	1,490,600	\$ 4,258,000	\$ 9,609,000
		Water heat	1,700	\$ 639,000			\$ 639,000
		HomePrint	8,100	\$ 3,591,000			\$ 3,591,000
		Home Appliances	51,700	\$ 16,479,000	79,800		\$ 16,479,000
		Showerheads	3,100	\$ 392,000	145,000	\$ 452,000	\$ 844,000
		Weatherization	20,500	\$ 8,655,000	1,089,800	\$ 6,074,000	\$ 14,729,000
		Home Energy Reports	11,000	\$ 431,000	693,400	\$ 196,000	\$ 627,000
E215	G215	Single Family New Construction	3,100	\$ 2,232,000	63,800	\$ 479,000	\$ 2,711,000
E216		Fuel Conversion	5,200	\$ 1,642,000			\$ 1,642,000
E217	G217	Multi Family Existing	33,600	\$ 13,708,000	49,900	\$ 455,000	\$ 14,163,000
E218	G218	Multi Family New Construction	1,900	\$ 1,278,000	100,300	\$ 666,000	\$ 1,944,000
E249	G249	Pilots	0	\$ -			\$ -
Total, Residential Programs			298,900	\$ 85,053,000	3,790,600	\$ 13,701,000	\$ 98,754,000
Business and Industrial							
E250	G205	Commercial / Industrial Retrofit	138,300	\$ 39,102,000	952,000	\$ 5,845,000	\$ 44,947,000
E251	G251	Commercial/Industrial New Construction	7,000	\$ 4,428,000	200,000	\$ 1,219,000	\$ 5,647,000
E253	G208	Resource Conservation Manager	38,800	\$ 3,933,000	1,800,000	\$ 2,133,000	\$ 6,066,000
E255		Small Business Lighting Rebate	40,100	\$ 12,891,000			\$ 12,891,000
E258		Large Power User - Self Directed Program	33,000	\$ 10,337,000			\$ 10,337,000
E261	G261	Energy Efficient Technology Evaluation		\$ 60,000		\$ 55,000	\$ 115,000
E262	G262	Commercial Rebates	54,900	\$ 9,760,000	2,806,000	\$ 1,312,000	\$ 11,072,000
Subtotal, Business Programs			312,100	\$ 80,511,000	5,758,000	\$ 10,564,000	\$ 91,075,000
Regional Efficiency Programs							
E254		NW Energy Efficiency Alliance	38,800	\$ 10,521,000			\$ 10,521,000
		Generation, Transmission, and Distribution	16,200	\$ 623,000			\$ 623,000
Subtotal, Regional Programs			55,000	\$ 11,144,000		\$ -	\$ 11,144,000
EES Portfolio Support							
		Customer Engagement and Education		\$ 3,285,000		\$ 489,000	\$ 3,774,000
		Energy Advisors		\$ 2,074,000		\$ 310,000	\$ 2,384,000
		Events		\$ 841,000		\$ 125,000	\$ 966,000
		Brochures		\$ 109,000		\$ 16,000	\$ 125,000
		Education		\$ 261,000		\$ 38,000	\$ 299,000
		Web Experience		\$ 1,969,000		\$ 296,000	\$ 2,265,000
		Mainstreaming Green (Subtotal)		\$ 1,268,000		\$ 191,000	\$ 1,459,000
		Web Development		\$ 256,000		\$ 38,000	\$ 294,000
		Web content, maintenance + analytics		\$ 513,000		\$ 77,000	\$ 590,000
		Online customer tools		\$ 470,000		\$ 70,000	\$ 540,000
		E-news		\$ 19,000		\$ 4,000	\$ 23,000
		Miscellaneous applications		\$ 10,000		\$ 2,000	\$ 12,000
		EES Market Integration		\$ 701,000		\$ 105,000	\$ 806,000
		Energy Efficient Communities		\$ 577,000		\$ 86,000	\$ 663,000
		Trade Ally Support		\$ 93,000		\$ 36,000	\$ 129,000
		Marketing Research		\$ 1,226,000		\$ 183,000	\$ 1,409,000
Subtotal, Portfolio Support				\$ 7,150,000		\$ 1,090,000	\$ 8,240,000
EES Research & Compliance							
		Conservation Supply Curves		\$ 670,000		\$ 100,000	\$ 770,000
		Strategic Planning		\$ 594,000		\$ 89,000	\$ 683,000
		Program Evaluation		\$ 3,776,000		\$ 949,000	\$ 4,725,000
		Program Support		\$ 764,000		\$ 123,000	\$ 887,000
Subtotal, Research & Compliance				\$ 5,804,000		\$ 1,261,000	\$ 7,065,000
Total, Efficiency Programs Included in CE Calculations			666,000	\$ 189,662,000	9,548,600	\$ 26,616,000	\$ 216,278,000
Other Electric Programs							
E150		Net Metering		\$ 676,000			\$ 676,000
E248		Renewables Education		\$ 258,000			\$ 258,000
E271		C/I Load Control		\$ 2,756,000			\$ 2,756,000
E249a		Residential Demand Response Pilot		\$ 77,000			\$ 77,000
Subtotal, Other Electric Programs				\$ 3,767,000		\$ -	\$ 3,767,000

GRAND TOTAL All EES Programs	76.0 aMW	\$ 193,429,000	9,548,600	\$ 26,616,000	\$ 220,045,000
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BLUE print represents a former Support Activity budget amount.

*Please note that Schedules E200, G202, E206, G207, E/G260 and E/G270 are retired in 2012.

2010-2011 original filing:	71.0 aMW	\$ 166,810,000	9,054,000	\$ 33,350,000	\$ 200,160,000
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Blue cells = use for 10% "info-only" calculation:	3.8%	4.3%
HER program costs excluded from "info-only" calculation because savings will be measured.		

Purple cells = use for 1-3% eval calculation:	2.3%	3.9%
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2012 EES Conservation Rider/Tracker Savings Goals and Budgets
 Last revised: 2/8/12 1:52 PM

Schedule Nos.	Program Name	Return to Two-year view	MWH Savings	Electric Rider Budget	Therm Savings	Gas Tracker Budget	Total Tariff Budget
RESIDENTIAL PROGRAMS							
E201	G203	Low Income Weatherization	2,100	\$ 2,946,000	42,300	605,000	\$ 3,551,000
E214	G214	Single Family Existing (Subtotal)	125,400	\$ 30,332,000	1,698,700	\$ 5,443,000	\$ 35,775,000
		Residential lighting	72,300	\$ 12,738,000		\$	\$ 12,738,000
		Space heat	5,900	\$ 2,638,000	742,700	\$ 2,113,000	\$ 4,751,000
		Water heat	800	\$ 317,000	0	\$	\$ 317,000
		HomePrint	4,100	\$ 1,790,000	0	\$	\$ 1,790,000
		Home Appliances	25,100	\$ 8,126,000		\$	\$ 8,126,000
		Showerheads	1,400	\$ 188,000	66,300	\$ 220,000	\$ 408,000
		Weatherization	10,300	\$ 4,320,000	543,000	\$ 3,012,000	\$ 7,332,000
		Home Energy Reports	5,500	\$ 215,000	346,700	\$ 98,000	\$ 313,000
E215	G215	Single Family New Construction	1,500	\$ 1,111,000	31,900	\$ 309,000	\$ 1,420,000
E216		Fuel Conversion	2,500	\$ 804,000		\$	\$ 804,000
E217	G217	Multi Family Existing	16,800	\$ 6,888,000	25,000	\$ 227,000	\$ 7,115,000
E218	G218	Multi Family New Construction	1,000	\$ 617,000	53,600	\$ 354,000	\$ 971,000
E249	G249	Pilots, excluding:	0	\$	0	\$	\$
		Total, Residential Programs	149,300	\$ 42,698,000	1,851,500	\$ 6,938,000	\$ 49,636,000
COMMERCIAL PROGRAMS							
E250	G205	Commercial / Industrial Retrofit	68,500	\$ 20,084,000	478,000	\$ 2,895,000	\$ 22,979,000
E251	G251	Commercial/Industrial New Construction	3,500	\$ 2,214,000	100,000	\$ 609,000	\$ 2,823,000
E253	G208	Resource Conservation Manager	20,000	\$ 1,994,000	1,000,000	\$ 1,119,000	\$ 5,339,148
E255		Small Business Lighting Rebate	24,100	\$ 7,548,000		\$	\$ 7,548,000
E258		Large Power User - Self Directed Program	16,500	\$ 5,169,000		\$	\$ 5,169,000
E261	G261	Energy Efficient Technology Evaluation		\$ 30,000		\$ 27,000	\$ 57,000
E262	G262	Commercial Rebates	27,200	\$ 4,832,000	1,407,000	\$ 641,000	\$ 5,473,000
		Subtotal, Business Programs	159,800	\$ 41,871,000	2,985,000	\$ 5,291,000	\$ 47,162,000
Regional Efficiency Programs							
E254		NW Energy Efficiency Alliance	19,400	\$ 5,261,000		\$	\$ 5,261,000
		Generation, Transmission and Distribution	8,100	\$ 312,000		\$	\$ 312,000
		Subtotal, Regional Programs	27,500	\$ 5,573,000		\$	\$ 5,573,000
EES Portfolio Support							
		Customer Engagement and Education		\$ 1,635,000		\$ 245,000	\$ 1,880,000
		Energy Advisors		\$ 1,037,000		\$ 155,000	\$ 1,192,000
		Events		\$ 414,000		\$ 63,000	\$ 477,000
		Brochures		\$ 54,000		\$ 8,000	\$ 62,000
E202	G207	Education		\$ 130,000		\$ 19,000	\$ 149,000
		Web Experience		\$ 983,000		\$ 148,000	\$ 1,131,000
		Mainstreaming Green (Subtotal)		\$ 636,000		\$ 96,000	\$ 732,000
		Web Development		\$ 169,000		\$ 25,000	\$ 194,000
		Web content, maintenance + analytics		\$ 218,000		\$ 33,000	\$ 251,000
		Online customer tools		\$ 235,000		\$ 35,000	\$ 270,000
		E-news		\$ 9,000		\$ 2,000	\$ 11,000
		Miscellaneous applications		\$ 5,000		\$ 1,000	\$ 6,000
		EES Market Integration		\$ 347,000		\$ 52,000	\$ 399,000
		Energy Efficient Communities		\$ 283,000		\$ 42,000	\$ 325,000
		Trade Ally Support		\$ 46,000		\$ 18,000	\$ 64,000
		Marketing Research		\$ 567,000		\$ 85,000	\$ 652,000
		Subtotal, Portfolio Support		\$ 3,514,000		\$ 538,000	\$ 4,052,000
Research & Compliance							
		Conservation Supply Curves		\$ 424,000		\$ 63,000	\$ 487,000
		Strategic Planning		\$ 350,000		\$ 52,000	\$ 402,000
		Program Evaluation		\$ 2,021,000		\$ 508,000	\$ 2,529,000
		Program Support		\$ 377,000		\$ 60,000	\$ 437,000
		Subtotal, Research & Compliance	0	\$ 3,172,000		\$ 683,000	\$ 3,855,000
Total, Efficiency Programs Included in CE Calculations			336,600	\$ 96,828,000	4,836,500	\$ 13,450,000	\$ 110,278,000
Other Electric Programs							
E150		Net Metering		\$ 293,000		\$	\$ 293,000
E248		Renewables Education		\$ 142,000		\$	\$ 142,000
E26x		C/I Load Control		\$ 1,176,000		\$	\$ 1,176,000
E249a		Residential Demand Response Pilot		\$ 37,000		\$	\$ 37,000
		Subtotal, Other Electric Programs		\$ 1,648,000		\$	\$ 1,648,000

GRAND TOTAL All EES Programs	38.4 aMW	\$ 98,476,000	4,836,500	\$ 13,450,000	\$ 111,926,000
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BLUE print represents a former Support Activity budget amount.

Please note that Schedules E200, G202, E206, G207, E/G260 and E/G270 are retired in 2012.

Blue cells = use for 10% "info-only" calculation:	3.7%	4.2%
HER program costs excluded from "info-only" calculation because savings will be measured.		

Purple cells = use for 1 - 3% eval calculation:	2.4%	4.2%
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BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

Docket Nos. UE-111048 and UG-111049
Puget Sound Energy, Inc.'s
2011 General Rate Case

PUBLIC COUNSEL DATA REQUEST NO. 487

PUBLIC COUNSEL DATA REQUEST NO. 487:

Re: Rebuttal Testimony of Mr. Stolarski, Exhibit No. RWS-1T

On p. 26, l. 10-14, Mr. Stolarski notes that PSE provides energy efficiency programs at no cost to occupants in multifamily units and mobile homes and asserts that they are "likely to directly benefit low income customers." Please provide responses to the following, regarding the multifamily program to which Mr. Stolarski refers, for program years 2009 through 2011.

- a. Has PSE made any effort to target those program funds to census tracts that are more heavily populated by low-income households? If so, please describe PSE's methodology to identify such areas, and provide a description as to how PSE targeted the multifamily program in those areas.
- b. Has PSE made any effort to quantify whether those multifamily program funds are invested more heavily in census tracts that are more heavily populated by low-income households? If so, please provide any such analysis or evaluation.
- c. Has PSE conducted any analysis or evaluation to determine the portion of multifamily projects that likely reach low-income households? If so, please provide any such analysis or evaluation.

Response:

- a. Puget Sound Energy, Inc. ("PSE") develops and promotes energy efficiency programs that are open to all residential customers, but PSE is sensitive to the needs of low income customers. As such, PSE does not generally target its programs based on income levels. PSE's program and marketing plans are reviewed by the Conservation Resource Advisory Group ("CRAG") before submission to the Commission for approval, and this issue has never been broached in any party's comments. PSE does, however, have reason to believe that it offers programs that will reach low income customers.

PSE contracts with social service agencies located in each county of PSE's service territory to implement the Low Income Weatherization ("LIW") program for all types of dwellings, including mobile homes and low income apartment complexes. The agencies are responsible for recruiting and qualifying LIW program participants, targeted at the geographic areas they serve. In the course of operating its non-LIW multifamily and mobile home direct-install programs, PSE may refer a mobile home or multifamily complex to a social service agency to determine if it qualifies for LIW services. In other cases, a social service agency may refer a mobile home or multifamily complex to PSE to be served through a non-LIW program due to agency work load or inability to qualify the mobile home or multifamily complex.

According to data from the U.S. Census Bureau's 2009 American Housing Survey for the Seattle Metropolitan Statistical Area, 65 percent of households with incomes less than 200 percent of the federal poverty level are renters (renting is commonly associated with multifamily dwellings), compared to 29 percent with incomes at 200 percent of poverty level or higher. UCONS, the contractor that provides non-LIW direct-install measures to mobile homes, indicates that, based on anecdotal feedback from field staff, a majority of mobile home program participants are likely to be under 200 percent of the federal poverty level. This is indicative that low income customers in mobile homes and multifamily complexes are likely to be reached by the non-LIW direct-install programs.

In addition to the mobile home and multifamily direct install programs, PSE also targets free refrigerator replacement to customers living in areas that are in close proximity to the locations of LIW participants.

Finally, PSE is currently conducting an evaluation of the LIW program. The evaluation will identify low income populated areas and may result in recommendations to focus additional efforts in those areas.

b. PSE has not conducted such specific analyses to date. However, as indicated in the response above, PSE believes that there is sufficient information from other sources to reasonably conclude that low income customers in mobile homes and multifamily complexes are likely being reached. Furthermore, the LIW evaluation study that PSE is conducting will identify low income populated areas and may result in recommendations to focus effort in those areas.

c. As stated in PSE's Response to Public Counsel Data Request No. 487(a), U.S. Census data and anecdotal reports from a program contractor indicate that low income customers in mobile homes and multifamily complexes are likely to be reached by the non-LIW direct-install programs.

PSE's 2012-2013 Biennial Conservation Plan,

UE-111881, filed October 28, 2011

Executive Summary

Executive Summary

PSE is pleased to present this Biennial Conservation Plan (the Plan) for 2012-2013. In the following pages, we outline a variety of new and revised programs, functions, and activities the Company is putting into place to meet our aggressive electric conservation targets and natural gas conservation goals. The Company appreciates the opportunity to collaborate with its Conservation Resource Advisory Group (CRAG) on many of these initiatives.

We've re-kindled a close relationship with the CRAG, establishing a common vision, frequent communication, response to informal queries, and formalized our meeting process. In 2011, PSE and the CRAG met formally seven times. There were also numerous sub-committee meetings comprised of CRAG members, used to discuss program revisions, pilot development, and evaluation projects. PSE has frequently gone beyond compliance requirements¹ to provide an exceptional level of background and details. This Plan was developed with numerous milestones set throughout to assure CRAG review and input in compliance with applicable regulatory requirements. PSE acknowledges, and is very appreciative of the volume and quality of work performed by the CRAG throughout this period.

Table 1 presents the requested budgets needed to acquire conservation and achieve these targets, along with the corresponding natural gas conservation goals and budgets.

Table 1: Overall 2012-2013 EES Targets and Budgets

Two-Year	Electric	Gas	Total Budget
Targets	666,000 MWh, 76.0 aMW	9.55 Million Therms	
Budgets	\$193.4 million	\$26.6 million	\$220 million

Based on the Company's filed 2011 IRP, and definitions enumerated in RCW 19.285.030, and using methods consistent with The Northwest Power and Conservation Council, ("the Council"), PSE's ten-year achievable potential conservation is 3,531,508 MegaWatt-hours, or 403.1 average MegaWatts (aMW). PSE's 2012-2013 (biennial) pro-rata share of the electric ten-year potential is 666,000 MegaWatt-hours (MWh), or 76.0 aMW. These figures are stated in terms of energy savings at the customer meter.

¹ In its quarterly Condition Compliance Checklist, which provides CRAG members with up-to-date status of compliance with conditions outlined in the 2010 Electric Settlement Terms for Conservation in Docket No. UE-100177, PSE clearly indicates those conditions that are completed with their completion date. PSE also maintains a list of action items that arise in its CRAG meetings, email requests and informational queries, tracking their progress as well.

The 2012-2013 natural gas savings target of 9.55 million therms, as measured at the customer meter, was also based upon the potential presented in the Company's 2011 IRP.

For the 2012-2013 period, PSE estimates that, at the portfolio level, the aggregate of electric programs will achieve a Utility Cost benefit-to-cost ratio (UC) of 2.80 and a Total Resource Cost benefit-to-cost ratio (TRC) of 2.05. Gas programs, in aggregate, are estimated to achieve a UC of 2.58 and a TRC of 1.29.

Consistent with condition K(4)(a), the Biennial Conservation Plan includes a 2012-specific conservation target and commensurate budgets. Table 2 presents those portfolio-level summaries.

Table 2: 2012-Specific EES Targets and Budgets

<u>2012 Only</u>	Electric	Gas	Total Budget
Targets	336,700 MWh, 38.4 aMW	4.84 Million Therms	
Budgets	\$98.5 million	\$13.5 million	\$112 million

Several Customer Energy Management programs are enhanced for the upcoming biennium, including those in Residential Energy Management (REM) and Business Energy Management (BEM) sectors.

The Company must overcome some considerable challenges to conservation acquisition efforts for 2012. One notable instance is the reduction of CFL per-unit savings, from an RTF Unit Energy Savings (UES) of 24 kWh to an RTF UES of 16 kWh/year; a reduction of 33 percent. As REM's Retail Lighting delivered approximately 66² percent of the sector's savings in 2011, this is a significant impact. There is a similar effect in the BEM sector, as T-12 fluorescent lamp efficiency requirements become effective in 2012. Additional considerations to achieving the conservation targets include avoided costs and cost effectiveness effects, increases in measure materials costs, the phase-out of ARRA-funded projects, and the adoption of new energy codes.

To offset these influences, the REM sector is placing emphasis on a wider array of appliances, with expanded services included in refrigerator offerings and television replacements. The sector is also expanding the retail lighting offerings to include new LED technologies, and offering Multifamily air sealing for the first time.

² As indicated by the August 2011 YTD figures. REM's total 8/11 YTD savings were 86,666 MWh, while Retail Lighting's (CFLs only) lighting savings were 57,373 MWh.

2012 - 2013 Biennial Conservation Plan

Executive Summary

A new program, Home Energy Reports was given the full support of the CRAG³ near the end of 2011. A pilot program since 2009, the Home Energy Reports program underwent numerous internal and third-party evaluation studies, and CRA G scrutiny. The program is limited to a set number of eligible customers, and will continue to undergo annual evaluation studies.

BEM is increasing the scope of its Commercial/Industrial Retrofit and Business Rebate offerings, by contracting with three new service providers. These innovative programs include Data Center Efficiency, Industrial Systems Optimization, Building Tune-up & Tracking, and the Small Business Direct Install Program.

Included within the electric biennial conservation target are programs associated with conservation initiatives to be pursued in PSE-operated generation and distribution facilities within the State of Washington. This is the first time that these facilities are included in the biennial conservation target, which is outlined as a source of conservation in the Company's 2011 IRP.

The Company's marketing plans are intricately incorporated with each program's specific goals and constituency, tailored for the maximum exposure and conservation delivery.

Program details, cost effectiveness calculations--including two new portfolio-level cost effectiveness tests, prescriptive measure tables, evaluation plans, marketing plans, and EM&V Framework are included as Exhibits to this report. The Company has also made significant improvements to its budget portfolio presentation, Exhibit 1. Several tariff Schedules are cancelled in 2012, with two additions, Schedule 271, Commercial/Industrial Electric Demand Response Programs, and Schedule 292, Distribution and Generation Efficiencies⁴ being added.

The following Biennial Conservation Plan expands on all key components of the 2012-2013 electric and natural gas conservation targets and their associated budgets.

³ CRAG support was conditioned on continuing evaluation development of potential double-counting issues, customer stratification analyses, and ongoing understanding of participant behavior.

⁴ Company owned or operated Production or Distribution Facilities.

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

**Docket Nos. UE-111048 and UG-111049
Puget Sound Energy, Inc.'s
2011 General Rate Case**

PUBLIC COUNSEL DATA REQUEST NO. 510

PUBLIC COUNSEL DATA REQUEST NO. 510:

Re: Rebuttal Testimony of Mr. Stolarski, Exhibit No. RWS-1T, p. 10, lines 14-18.

Please provide the CFL per-unit savings estimate (unit energy savings estimate) PSE has used (or will use) for CFLs in its residential lighting energy efficiency programs, for each year, 2007 through 2012. Please also provide the source for such estimates (e.g. RTF).

Response:

Attached as Attachment A to Puget Sound Energy, Inc.'s ("PSE") Response to Public Counsel Data Request No. 510, please find a table containing data from PSE's Measure Metrics database for compact fluorescent light measure savings from 2007-2011. The source of the savings is identified in the column titled "Savings Source Type."

Unit savings data for the 2012- 2013 biennium are not yet entered into the PSE Measure Metrics system and are therefore not available in this format. The sources of savings for 2012-2013 are the same as shown in Attachment A for 2011, although the unit savings values have been updated where appropriate to incorporate more current information. All of the unit savings values for 2012-2013 are identified in PSE's 2012-2013 Biennial Conservation Plan, Exhibit 1: Budgets & Savings.

**Attachment A to PSE's Response to
Public Counsel Data Request No. 510**

PSE ENERGY EFFICIENCY MEASURE METRICS

COMPACT FLUORESCENT LAMPS (CFLS) 2007 - 2011

Sch.	SchedDescription	StructureType	Savings Source Type	AttOnePublicationName	DescriptionDetails	kWh Savings EES Claims	Date Implemented	Date Retired
E-RES	All Residential Elect. Schs.	All residential types	PSE Deemed	Compact Fluorescent Screw-in Lamps	P/O Rock the Bulb; leave a light bulb on a customer's porch	15.00	3/1/2009	
E201	Low Income Weatherization	Manufactured Home	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent - Direct Install	No maximum amount	37.00	1/1/2011	
E201	Low Income Weatherization	Single Family	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent - Direct Install	No maximum amount	37.00	1/1/2011	
E201	Low Income Weatherization	Multi Family	RTF Deemed	Energy Star® CFL Screw-in Lamps or equivalent - Direct Install	No maximum amount	37.00	1/1/2011	
E201	Low Income Weatherization	Manufactured Home	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherization	Single Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherization	Multi Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	1/1/2010	12/31/2010
E201	Low Income Weatherization	Manufactured Home	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
E201	Low Income Weatherization	Single Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
E201	Low Income Weatherization	Multi Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	No maximum amount	33.00	8/2/2009	1/1/2010
E201	Low Income Weatherization	Manufactured Home	RTF Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	8/2/2009
E201	Low Income Weatherization	Single Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	8/2/2009
E201	Low Income Weatherization	Multi Family	RTF Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	33.00	7/2/2008	8/2/2009
E201	Low Income Weatherization	Single Family	PSE Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	71.00	1/1/2007	7/1/2008
E201	Low Income Weatherization	Multi Family	PSE Deemed	Compact Fluorescent Screw-in Lamps	Max 5 per dwelling	71.00	1/1/2007	7/1/2008
E214	Single Family Residential Existing	Single Family	PSE Deemed	Energy Star® CFL bulbs & Recycling	Engagement bulbs; events-specific	29.00	6/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	T2 Spiral bulb	23.00	1/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	CFL daylight bulbs	25.00	1/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	CFL specialty bulbs	19.00	1/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling--Direct install; no cost to customers	Direct install; HomePrint	37.00	1/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Electric manufactured homes direct install	37.00	1/1/2011	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Retail	24.00	1/1/2010	
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Electric manufactured homes direct install	33.00	1/1/2010	12/31/2010
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling--Direct install; no cost to customers	Direct install	33.00	1/1/2010	12/31/2010
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00	1/1/2007	1/1/2010
E214	Single Family Residential Existing	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior application	33.00	1/1/2007	11/21/2008
E215	Single Family Residential New Construction	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00		3/17/2011
E215	Single Family Residential New Construction	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior application	33.00		11/21/2008
E215	Single Family Residential New Construction	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior application, direct installation	34.00	1/1/2011	
E215	Single Family Residential New Construction	Single Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00	1/1/2010	12/31/2010
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00		1/1/2010
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior application	33.00		11/21/2008
E217	Multifamily Existing	Multi Family	RTF Deemed	CFL lamps; Kitchen	Kitchen only	59.00		3/17/2011
E217	Multifamily Existing	Multi Family	RTF Deemed	Tenant Controlled CFL bulbs, installed & Recycling	Tenant controlled, any interior or exterior application	37.00	1/1/2011	
E217	Multifamily Existing	Multi Family	RTF Deemed	Energy Star® CFL bulbs & Recycling	Any residential, any interior or exterior application	33.00	1/1/2010	12/31/2010
E217	Multifamily Existing	Multi Family	PSE Deemed	North Counties Multifamily Weatherization Implementation Pilot; common area lighting; 12-hr.	Common area, 12-hr, North counties	278.00	8/14/2008	3/8/2010
E217	Multifamily Existing	Multi Family	PSE Deemed	North Counties Multifamily Weatherization Implementation Pilot; common area lighting; 24-hr.	Common area, 24-hr, North counties	456.00	8/14/2008	12/31/2010
E217	Multifamily Existing	Multi Family	PSE Deemed	North Counties Multifamily Weatherization Implementation Pilot; common area lighting; 12-hr.	Common area, 12-hr, North counties	228.00	8/14/2008	12/31/2010
E249	Pilot programs, electric	All structure types	RTF Deemed	Energy Star® CFL bulbs & Recycling	PSE sponsored sales at schools, etc.	33.00		1/1/2010