

February 16, 2015

VIA ELECTRONIC FILING AND OVERNIGHT DELIVERY

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250

RE: Docket No. UE-001734—Report on Costs Associated with Permanent Disconnection and Removal of Facilities

Pacific Power & Light Company, a division of PacifiCorp (Company), encloses for filing its Report on Costs Associated with Permanent Disconnection and Removal of Facilities for the period of January 1, 2014, through December 31, 2014. The enclosed report has been filed annually since the conclusion of Docket No. UE-001734.

The enclosed report details the cost of removing facilities when a customer requests permanent disconnection of service and the Company's service facilities are not likely to be re-used at that location and require removal for safety or operational reasons.

If you have any questions or require further information, please contact Jennifer Angell, Customer and Regulatory Liaison, at (503) 331-4414.

Sincerely,

R. Bryce Dalley

Vice President, Regulation

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Enclosure

Pacific Power

Permanent Disconnection and Removal of Facilities Report

							E	stimated Re	moval Costs Pr	ovided To Custon	ier	T							A	tual Removal	Costs					
Customer Reference	Date of Request	Customer Type	Annual kWH Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Customer's I&R Costs	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Customer's Total Removal Costs	Description of Work Required for Removal	Date Customer Paid	Date Removal Completed	Customer's I&R Costs	Outstanding Invoicing	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Final Customer Removal Costs	Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice / Refund	Final Company Removal Costs	Explanation of Company Removal Costs	Comments
Customer G	02/27/13	Commercial	231,912	\$18,755	Going to another service provider	03/08/13		No	t Available		\$3,244	Remove 130' 4/0 tplx service and														Cancelled. No response from
Customer H	05/06/13	Commercial	94,668	\$7,800	Going to another service provider	10/30/2013 2nd Estimate	\$13,225	\$1,201	\$0	\$0	\$14,426	Remove span of #2AAAC primary and neutral, 180' secondary, 2 guys and anchors, 45'pole, 4" riser, 180' 350 tpx underground service, 150' conduit and CT metering, transfer transformer.	11/20/13	01/14/14	\$16,984	\$2,558	\$1,201	(\$536)	\$0	\$16,984	\$14,426	\$2,558	02/14/14	\$950	A portion of the facilities removed were in the public right of way.	Correction made to the date the estimate was provided. The 2013 report listed 10/30/12, however, estimate was provided 10/30/13.
	05/04/13	Residential	30,750	\$2,640	Going to another service							Remove 245' of #2 underground														
Customer I					provider Going to another service	06/11/13	\$18,280	\$4,362	(\$141)	\$0	\$22,501	primary, riser, underground transformer, 210' service, 2														Cancelled. No response from Customer.
	05/04/13	Commercial	5,892	\$708	provider							meters and conduits.														
Customer J	11/06/12	Commercial	330,276	\$25,436	Going to another service provider	05/03/13	\$30,414	\$1,949	(\$993)	\$0	\$31,370	Remove 260' #2 three phase primary, 225kVA transformer, 70' multiple runs of service , CT metering and transformer pad.														Cancelled. No response from Customer.
	07/20/12	Commercial	325,104	\$26,400	Going to another service provider							Install 10kVA transformer, remove 3-333kVA, 1-20kVA, 3- 50kVA and 5-25kVA transformers, 4" primary riser, 2-4" service														
	02/19/13	Commercial	120,960	\$9,864	Going to another service provider	05/07/40	422.044	444 700	(AFOA)	40	440.050	risers and 2-3" service risers, 80' three phase primary underground cable, 140' 350 QX underground service, 40' 4/0 QX underground														Cancelled. No response from
Customer L	02/19/13	Commercial	19,788	\$2,184	Going to another service provider	06/07/13	\$28,941	\$11,700	(\$591)	\$0		service, 150' 4/0Ts underground service, 3-35' service poles, 30' 1/0 QX overhead service, 295' #2 TX overhead service, 50' 1/0TX overhead service, #2TX overhead														Customer.
	02/19/13	Commercial	0	\$180	Going to another service provider							services, 2-CT metering installations and 1-three phase CI 200 meter and 2-single phase CI 200 meters.														
	10/30/12	Irrigation	174,843	\$17,426	Going to another service provider																					
	10/30/12	Commercial	3,228	\$469	Going to another service provider																					
	10/30/12	Commercial	22,716	\$2,202	Going to another service							Remove 1,420' three phase underground primary, 5 risers,														
	10/30/12	Irrigation	250	\$414	provider Going to another service																					
Customer M	10/30/12		840	\$156	provider Going to another service	01/25/13	\$86,091	\$19,877	(\$1,792)	\$0	6104.176	75kVA, 225 kVA, 300kVA transformers, service wire in 6														Waiting on Customer's decision.
Customer W					provider Going to another service	01/23/13	360,091	\$15,677	(31,732)	30	3104,170	transformers, service wire in 6 locations, 3 CT metering installations, 3 self contained														waiting on customer's decision.
	10/30/12		584,028	\$49,656	provider Going to another service	1						meters, 3 vaults and approximately 1,995' of conduit.														
	10/30/12		2,172	\$1,104	provider	1						The state of the s														
	10/30/12	Commercial	39,168	\$3,649	Going to another service provider	_																				
	10/30/12	Commercial	1,356	\$272	Going to another service provider																					
Customer N	06/20/13	Irrigation	300	\$340	Going to another service provider	06/25/13	\$5,333	\$510	(\$121)	\$0	\$5,722	Remove 4- 35' poles, 450' #4 QDX, meter and service. Install 1-45' secondary pole, 150W HPS streetlight and 110' #2 TPX service wire, service attachment bracket and CL200 meter.	08/22/13	10/11/13	\$7,452	\$0	\$925	\$0	\$0	\$8,377	\$5,722	\$2,655	12/19/13	\$2,792	A portion of the facilities removed were in the public right of way.	Completed
	05/01/13	Residential	30,888	\$2,580	Going to another service provider																					
Customer R	05/01/13	Irrigation	364,197	\$35,364	Going to another service	06/24/13		No	ot Available		\$8,187	Remove 3 poles, 10kVA, 15kVA, 3- 25kVA transformers, 3 services														Cancelled. No response from
	05/01/13		2,604	\$432	provider Going to another service	1						and 3 meters.														customer.
	10/11/13		10,104	\$780	provider Going to another service	11/19/13			Not Availab	hle		"BALLPARK" ESTIMATE GIVEN														
Customer T					provider Going to another service				Not Availat																	Cancelled. No response from Customer.
	10/11/13	Residential	21,018	\$1,764	provider	11/19/13			NOT Availab	vie		"BALLPARK" ESTIMATE GIVEN														

Pacific Power

Permanent Disconnection and Removal of Facilities Report

							E	stimated Re	moval Costs Pr	ovided To Custom	ier								A	ctual Removal	Costs					
Customer Reference	Date of Request	Customer Type	Annual kWH Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Customer's I&R Costs	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Customer's Total Removal	Description of Work Required for Removal	Date Customer Paid	Date Removal Completed	Customer's I&R Costs	Outstanding Invoicing	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Removal	Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice / Refund	Final Company Removal Costs	Explanation of Company Removal Costs	Comments
Customer U	11/05/13	Commercial	589,428	\$62,988	Going to another service provider	01/14/14	\$37,738			\$0	\$53,324	REMOVE TWO CONDUCTORS FROM POLE 331202 TO 331100, AND CONVERT 3 PHASE LINE TO SINGLE PHASE CONSTRUCTION, REMOVING ALL CROSS-ARMS. REMOVE 1-480/277V PADMOUNT TRANSFORMER, 150'(INCL RISER)#2 SOL AL URD PRIMARY CABLE, 5 RUNS OF 350 QUAD SERVICES (25) C.T. METERING.	raiu	Completed			value	Credit	Extension	Costs	rayment	Amount				Waiting on Customer's decision.
	11/05/13	Commercial	13,662	\$1,332	Going to another service provider	01/14/14	\$952	\$61	(\$10)	\$0	\$1,003	REMOVE 65' 1/0 TX OH SERVICE, DEMAND METER.														
	11/05/13	Commercial	33,996	\$4,554	Going to another service provider	01/14/14	\$18,680	\$513	\$0	\$0	\$19,193	REMOVE 1-480/277V PADMOUNT TRANSFORMER, 150'(INCL RISER) #2 SOL AL URD PRIMARY CABLE, 5 RUNS OF 350 QUAD SERVICES (25') C.T. METERING														
	02/11/13	Commercial	192	\$144	Going to another service provider	12/10/13	\$1,531	\$1,208	(\$45)	\$0	\$2,694	REMOVE 35' POLE, 130' 1/0 TX OH SECONDARY, 150' 1/0 TX OH SERVICE & METER														Waiting on Customer's decision.
	02/11/13	Commercial	768	\$201	Going to another service provider	12/10/13	\$4,840	\$3,605	(\$1,082)	\$0	\$7,363	REMOVE 1-45', 4-40', 2-35' POLES, 1625'(3)#6 CU, 545' #2AL PRIMARY NEUTRAL, 260'(2) #4ACSR PRIMARY AND NEUTRAL, 2-25 KVA POLE MOUNT TRANSFORMERS, 130' 1/0 OH TX SECONDARY, 50'#2 TX OH SERVICE.														Waiting on Customer's decision.
	02/11/13	Irrigation	3,276	\$297	Going to another service provider	12/17/13	\$9,756	\$3,924	(\$1,408)	\$0	\$12,281	REMOVE 855' #2AL PRIMARY NEUTRAL, 2565'(3) #6 CU PRIMARY, 5-40' POLES, 3-50 KVA 240-480V TRANSFORMERS, 150' 1/0 QUAD SERVICE, POLE MOUNTED CT'S.	04/17/14	04/29/14	\$11,385	\$0	\$3,924	(\$1,408)	\$0	\$13,901	\$12,281	\$1,620	05/21/14	\$0		Completed
	02/11/13	Commercial	14,916	\$3,090	Going to another service provider	12/10/13	\$56,737	\$9,528	(\$838)	\$0	\$65,427	REMOVE 1-40' POLE, THREE PHASE RISER, 330' 3 phase #2 SOL URD PRIMARY CABLE, Pad Vault, 225 THREE PHASE 277/480V PADMOUNT TRANSFORMER 20'(2) 350 QUAD SERVICES, CT METERING.														Waiting on Customer's decision.
	02/11/13	Industrial	312,252	\$30,342	Going to another service provider	12/10/13	\$5,126	\$1,815	(\$543)	\$0	\$6,398	REMOVE 3-40' POLES, 2-50 KVA POLE MOUNT TRANSFORMERS,870'(2)														Waiting on Customer's decision.
	02/11/13	Industrial	312,252	\$30,354	Going to another service provider	04/15/14	\$61,988	\$2,423	(\$4,456)	\$0	\$59,956	REMOVE 1500 KVA 12.5-480V PADMOUNT TRANSFORMER, 960' 4/0 AL 15 KV PRIMARY CABLE, 40' POLE, DOWN GUY AND ANCHOR, 210' 350 QUAD SERVICE, 1500-5 CT.'S AND METERING, 180' 1/0 ACSR PRIMARY OVERHEAD CONDUCTOR, 60' #2 ACSR PRIMARY OUTTOAL EXTERNAL CONTRACTOR TO REMOVE 4" CONDUIT AT \$150.00 A FOOT STOOD US OVERHEAD (285') EXTERNAL CRANE SERVICE NEEDED TO REMOVE PADMOUNT FROM INSIDE CUSTOMER COMPLEX, FLAGGING.														Waiting on Customer's decision.

Pacific Power

Permanent Disconnection and Removal of Facilities Report

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Customer Reference	Date of Request	Customer Type	Annual kWH Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Customer's I&R Costs	Not Book			Customer's Total Removal Costs	Description of Work Required for Removal	Date Customer Paid	Date Removal Completed	Customer's I&R Costs	Outstanding Invoicing	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Final Customer Removal Costs	Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice / Refund	Final Company Removal Costs	Explanation of Company Removal Costs	Comments
	02/11/13	Commercial	27,336	\$2,466	Going to another service provider	04/15/14	\$5,329	\$594	(\$2)	\$0	\$5,921	INSTALL DEADEND FRAMING ON POLE# 307900, DOWN GUY AND ANCHOR REMOVE 3-45' POLES, 1260'(3) 1/0 ACSR PRIMARY, 420' #2ACSR PRIMARY NEUTRAL, 37.5 KVA POLE MOUNT TRANSFORMER, 15' 1/0 QUAD SERVICE, C.T. METER AND C.T.'S														Waiting on Customer's decision.
Customer V	02/11/13	Commercial	71,226	\$7,110	Going to another service provider	04/15/14	\$5,991	\$3,107	\$675	\$0	\$8,422	REMOVE 1440' #4ACSR PRIMARY WIRE, 1 45',1-40' POLES, 2 DOWN GUYS AND ANCHORS, 3-50 KVA 120-240V 7.2KV POLE MOUNT TRANSFORMERS, 25' 4/0 QUAD SERVICE, C.T. METERING														Waiting on Customer's decision.
	02/11/13	Irrigation	7,425	\$832	Going to another service provider	04/15/14	\$7,804	\$10,656	(\$281)	\$0	\$18,207	INSTALL DOWN GUY AND ANCHOR, THREE PHASE DEADEND FRAMING ON POLE# 020700 REMOVE 3-40' POLES, 3-10 KVA 120/240V POLE MOUNT TRANSFORMERS, 20' QUAD SERVICE, DEMAND METER, 965' #2AAAC PRIMARY NEUTRAL, 2895' #4ACSR PRIMARY, DOWN GUY AND ANCHOR.														Waiting on Customer's decision.
	02/11/13	Commercial	10,968	\$1,298	Going to another service provider	04/15/14	\$2,498	\$97	(\$14)	\$0	\$2,581	REMOVE 10 KVA 120-240V TRANSFORMER, TRANSFORMER CUT OUT,8' SINGLE CROSSARM, 110' 1/0 QUAD SERVICE, DEMAND METER REHANG EXISTING 50 TRANSFORMER AND REFRAME LINE CUT OUT, RECONNECT 1/0 TX OVERHEAD SECONDARY CONDUCTOR FOR RESIDENTIAL CUSTOMERS TO THE SOUTH.														Waiting on Customer's decision.
	02/11/13	Industrial	63,401	\$60,204	Going to another service provider	04/15/14	\$2,156	\$233	(\$50)	\$0	\$2,339	REMOVE 3-100 KVA 277/480V POLE MOUNT TRANSFORMERS,100'(2) 4/0 QUAD SERVICES, C.T. METERING														Waiting on Customer's decision.
	02/11/13	Commercial	1,822,308	\$2,208	Going to another service provider	04/15/14	\$962	\$485	(\$16)	\$0	\$1,431	REMOVE 100' #1/0 TX SERVICE, 200A NON-DEMAND METER														Waiting on Customer's decision.
	02/11/13	Commercial	93,672	\$7,416	Going to another service provider	04/15/14	\$1,581	\$499	(\$14)	\$0	\$2,066	REMOVE 90' 1/0 TX OH SERVICE,														Waiting on Customer's decision.
	02/11/13	Commercial	19,056	\$1,920	Going to another service provider	04/15/14	\$936	\$92	(\$6)	\$0	\$1,022	REMOVE 65' #2 TX OVERHEAD SERVICE, 200A NON-DEMAND														Waiting on Customer's decision.
	02/11/13	Commercial	60	\$136	Going to another service provider	04/15/14	\$1,018	\$101	(\$151)	\$0	\$968	REMOVE 150' 1/0 TX OH SERVICE, 200A DEMAND METER, 10 KVA POLE MOUNT TRANSFORMER, TANGENT 40' POLE, 900'(3) #6BC PRIMARY, 300' #4ACSR PRIMARY NEUTRAL														Waiting on Customer's decision.
	02/11/13	Commercial	8,676	\$1,248	Going to another service provider	04/15/14	\$3,990	\$572	(\$14)	\$0	\$4,548	REMOVE 110' 1/0 QUAD SERVICE, DEMAND METER, 200:5, C.T.'S 900'(3) #6BC PRIMARY WIRE, 300' #4ASCR PRIMARY NEUTRAL INSTALL DOWN GUY AND ANCHOR, DEAD END PRIMARY CONSTRUCTION														Waiting on Customer's decision.
	02/11/13	Commercial	192	\$141	Going to another service provider	04/15/14	\$1,531	\$1,208	(\$45)	\$0	\$2,694	REMOVE 35' POLE, 130' 1/0 TX OH SECONDARY, 150' 1/0 TX OH SERVICE, METER														Waiting on Customer's decision.
	02/11/13	Irrigation	0	\$165	Going to another service provider	04/15/14	\$1,299	\$589	(\$3)	\$0	\$1,885	REMOVE 45' POLE, 3-100 KVA 277/480V POLE MOUNT TRANSFORMERS, 20' 1/0 QUAD SERVICE, C.T.'S, C.T. METERING, 60' #2ACSR,120' 1/0 ACSR PRIMARY CONDUCTOR														Waiting on Customer's decision.

Pacific Power

Permanent Disconnection and Removal of Facilities Report January 1, 2014 - December 31, 2014

								F	stimated Rer	noval Costs Pr	ovided To Custon	ner	T							A	ctual Removal	Costs				Ī	
Customer Reference	Date of Request	Custome	r Type	Annual kWH Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Customer's I&R Costs	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Customer' Total Removal Costs	s Description of Work Required for Removal	Date Customer Paid	Date Removal Completed	Customer's I&R Costs	Outstanding Invoicing	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Final Customer Removal Costs	Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice / Refund	Final Company Removal Costs	Explanation of Company Removal Costs	Comments
	12/11/13	Comm	ercial	320,676	\$33,504	Going to another service provider	04/15/14	\$3,241	\$1,214	(\$270)	\$0	\$4,285	REMOVE 40' POLE, 10 KVA POLE MOUNT TRANSFORMER, 300'(3)#6 BC PRIMARY, 300' #2AAAC														Waiting on Customer's decision.
Customer W	05/21/13	Reside	ntial	12,600	\$1,080	Remove service so house can be tore down to build new library served by another service provider	05/21/13	\$1,331	N/A	(\$43)	\$0	\$1,288	REMOVE 1 -35' WOOD POLE, 180' #6 DUPLEX, 30' POLE, M-7 AREA LIGHT, 100'#2 TX SERVICE, 60' #2 SECONDARY	03/14/14	03/20/14	\$2,185	\$0	NA	\$0	\$0	\$2,185	\$297	\$0	NA	\$1,888	Customer billed incorrect amount for removal.	Completed
Customer X	05/06/14			13,200	\$1,200 \$780	Going to another service provider Going to another service provider	08/25/14	\$2,419	\$456	(\$229)	\$0	\$2,646	REMOVE 35' POLE, DOWN GUY AND ANCHOR, 25 KVA 120/240V TRANSFORMER, 75' #2 TX OH														Customer was provided estimate for permanent disconnection but has not paid. Customer disconnected service on customer side of the
	05/06/14	Reside	ntial	10,800	\$780	Going to another service							SERVICE, METER, 240'(2) #6 BC PRIMARY & PRIMARY NEUTRAL														meter and connected to new utility provided.
	02/06/14	Comm	ercial	8,136	\$1,090	Going to another service	11/07/2014	\$809	\$878	(\$6)	\$0	\$1,681	REMOVE 85' #4 TX OH SERVICE,														Waiting on Customer's decision.
	02/06/14		ercial	773,136	\$56,640	going to another service provider	11/07/2014	\$2,463	\$3,945	(\$1,349)	\$0	\$5,059	NON DEMAND METER REMOVE 3-100 KVA POLE MOUNT TRANSFORMERS, (2) 4/0 QUAD SERVICES, 200:5 C.T. METERING														Waiting on Customer's decision.
Customer Y	02/06/14	Comm	ercial	75,000	\$6,468	Going to another service provider	11/07/2014	\$2,526	\$2,295	(\$248)	\$0	\$4,573	REMOVE 3-50 KVA POLE MOUNT TRANSFORMERS (120/240V), 20' (3) 4/0 QUAD SERVICES, 200-5 C.T. METERING														Waiting on Customer's decision.
	02/06/14	Comm	ercial	238,596	\$19,008	Going to another service provider	11/07/2014	\$4,641	\$5,906	(\$1,338)	\$0	\$9,210	REMOVE 75 KVA, 2-50 KVA POLE MOUNT TRANSFORMERS, 20' 500 QUAD SERVICE, AND C.T. METERING, INSTALL A 25 KVA POLE MOUNT TRANSFORMER.														Waiting on Customer's decision.
Customer Z	04/15/14	Reside	ntial	1,392	\$144	Going to another service provider	07/01/14	\$4,051	\$2,603	(\$917)	\$0	\$5,737	REMOVE PRIMARY, SERVICE, TRANSFORMERS, SECONDARY, AND METER														Waiting on Customer's decision.
Customer AA	04/20/14	Reside	ntial	30,000	\$2,472	Going to another service provider	07/31/14	\$1,124	\$131	(\$28)	\$0	\$1,226	REMOVE 170' #2 TX OH SECONDARY, 145' #2 TX OVERHEAD SERVICE, 200A NON DEMAND METER														Waiting on Customer's decision.
Customer AB	10/22/12	Comm	ercial	554,124	\$50,000	Going to another service provider	06/16/14	\$50,893	\$31,778	(\$3,709)	\$0	\$78,000	VOLTAGE FACILITIES	06/16/14	10/23/14	\$53,975	\$0	\$27,588	(\$3,709)	(\$78,000)	\$77,854	\$78,000	(\$146)	12/19/14	\$3,128	Company responsible for cost to replace poles.	Completed
	10/22/12	Comm	ercial	34,932	\$3,540	Going to another service provider	06/16/14						WITHIN P.U.E. TO REPLACE EXISTING OVERHEAD FACILITIES BEING REMOVED.														
Customer AC	09/09/14	Comm	ercial	26,592	\$2,450	Going to another service provider	11/05/14	\$26,543	\$1,187	(\$1,054)	\$0	\$26,676	REMOVE 300' #2 SOL AL URD PRIMARY CABLE, 15 KVA RANCH RUNNER S0' 4/0 ALXLP U.G. SERVICE, 200A NON DEMAND METER. REMOVE 300' 2" PVC CONDUIT, 50' 3" PVC CONDUIT														Waiting on Customer's decision.
	09/09/14	Comm	ercial	0	\$144	Going to another service provider	11/05/14	\$333	\$128	(\$3)	\$0	\$456	REMOVE 30' #2 TX OH SERVICE, 200A DEMAND METER														Waiting on Customer's decision.
	09/11/14	Comm	ercial	30,264	\$3,204	Going to another service provider	01/21/14	\$1,660	\$149	(\$4)	\$0	\$1,805	REMOVE 20' 4/0 ALXLP U.G. SERVICE, 200A DEMAND METER														Waiting on Customer's decision.
	09/11/14	Comm	ercial	26,328	\$2,424	Going to another service provider	01/21/14	\$21,350	\$163	(\$21)	\$0	\$21,492	REMOVE 110' 4/0 ALXLP U.G. SERVICE, 200A NON-DEMAND METER														Waiting on Customer's decision.
Customer AD	09/11/14	Reside	ntial	13,200	\$1,080	Going to another service provider	01/21/14	\$1,613	\$149	(\$4)	\$0	\$1,758	REMOVE 20' 4/0 ALXLP U.G. SERVICE, NON DEMAND METER, 20' 3" PVC CONDUIT REMOVE 50 KVA PADMOUNT														Waiting on Customer's decision.
	09/11/14	Comm	ercial	30,684	\$2,772	Going to another service provider	01/21/14	\$54,009	\$10,637	(\$618)	\$0	\$64,028	240/120V TRANSFORMER, 175' 4/0 ALXLP U.G. SERVICE, METER, 250' #2 SOL AL URD PRIMARY CABLE														Waiting on Customer's decision.
	09/11/14	Comm	ercial	9,276	\$1,080	Going to another service provider	01/21/14	\$5,786	\$157	(\$14)	\$0	\$5,929	METER														Waiting on Customer's decision.
Customer AE	10/20/14	Comm	ercial	204,000	\$18,000	Going to another service provider	11/04/14	\$4,186	\$632	(\$111)	\$0	\$6,007	REMOVE TWO 30' 4" RISERS, 2 RUNS OF 150' OF 350 QD UG SERVICE CONDUCTOR AND CT METERING.	11/11/14	11/25/14	\$4,186	\$0	\$632	(\$111)	\$0	\$4,707	(\$6,007)	(\$1,300)	12/19/14	\$553	A portion of the facilities removed were in the public right of way.	Completed

Pacific Power

Permanent Disconnection and Removal of Facilities Report

							E	stimated Ren	noval Costs Pro	ovided To Custom	ier						A	tual Removal	Costs					
Customer Reference	Date of Request	Customer Type	Annual kWH Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Customer's I&R Costs	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Customer's Total Removal Costs	Description of Work Required for Removal	Customer		Outstanding Invoicing	Customer's Net Book Value	Credit from Original Line Extension		Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice /	Final Company Removal Costs	Explanation of Company Removal Costs	Comments
	12/12/14	Commercial	291,252	\$24,000	Going to another service provider	01/23/15	\$36,312	\$3,022	(\$1,162)	\$0	\$38,172	REMOVE 3 PHASE SLACK SPAN DEAD END POLE, 3-75KVA OVHD 120/208V TRANSFORMERS, 3-4" SERVICE RISERS, 3 RUNS OF 350- QD UNDERGROUND SERVICE, CT METERING, AND 20' OF 3 PHASE #2 PRIMARY.											V	Waiting on Customer's decision.
Customer AF	12/12/14	Commercial	131,500	\$15,120	Going to another service provider	01/23/15	\$36,312	\$3,022	(\$1,181)	\$0	\$38,153	REMOVE 3 PHASE DEAD END SLACK SPAN WITH 45' WOOD POLE, 3 PHASE 45' TANGEANT POLE, 3-50KVA OVHD 120/208V XFMRS, 2-4" SVC RISERS, 2 RUNS OF 115' OF 350-QD SVC UG, CT METERING, AND 75' 3 PHASE OVHD PRIMARY.											,	Waiting on Customer's decision.