

February 16, 2015

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Steven V. King
Executive Director and Secretary
Washington Utilities and Transportation Commission
1300 S. Evergreen Park Drive SW
P.O. Box 47250
Olympia, WA 98504-7250


RE: Docket No. UE-001734—Report on Costs Associated with Permanent Disconnection and Removal of Facilities

Pacific Power & Light Company, a division of PacifiCorp (Company), encloses for filing its Report on Costs Associated with Permanent Disconnection and Removal of Facilities for the period of January 1, 2014, through December 31, 2014. The enclosed report has been filed annually since the conclusion of Docket No. UE-001734.

The enclosed report details the cost of removing facilities when a customer requests permanent disconnection of service and the Company's service facilities are not likely to be re-used at that location and require removal for safety or operational reasons.

If you have any questions or require further information, please contact Jennifer Angell, Customer and Regulatory Liaison, at (503) 331-4414.

Sincerely,



R. Bryce Dalley
Vice President, Regulation

Enclosure

UTC Docket No. UE-001734
Pacific Power
Permanent Disconnection and Removal of Facilities Report
January 1, 2014 - December 31, 2014

Customer Reference	Date of Request	Customer Type	Annual kWh Energy Usage	Annual Revenue	Reason for Removal	Date Estimate Provided	Estimated Removal Costs Provided To Customer					Customer's Total Removal Costs	Description of Work Required for Removal	Date Customer Paid	Date Removal Completed	Actual Removal Costs										Explanation of Company Removal Costs	Comments				
							Customer's I&R Costs	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Customer's I&R Costs					Outstanding Invoicing	Customer's Net Book Value	Customer's Salvage Credit	Credit from Original Line Extension	Final Customer Removal Costs	Customer Advance Payment	Invoice or Refund Amount	Date of Final Invoice / Refund	Final Company Removal Costs							
Customer G	02/27/13	Commercial	231,912	\$18,755	Going to another service provider	03/08/13	Not Available					\$3,244	Remove 130' 4/0 tplx service and CT metering														Cancelled. No response from Customer.				
Customer H	05/06/13	Commercial	94,668	\$7,800	Going to another service provider	10/30/2013 2nd Estimate	\$13,225	\$1,201	\$0	\$0	\$14,426	Remove span of #2AAAC primary and neutral, 180' secondary, 2 guys and anchors, 45' pole, 4" riser, 180' 350 tpx underground service, 150' conduit and CT metering, transfer transformer.	11/20/13	01/14/14	\$16,984	\$2,558	\$1,201	(\$536)	\$0	\$16,984	\$14,426	\$2,558	02/14/14	\$950	A portion of the facilities removed were in the public right of way.	Correction made to the date the estimate was provided. The 2013 report listed 10/30/12, however, estimate was provided 10/30/13.					
Customer I	05/04/13	Residential	30,750	\$2,640	Going to another service provider	06/11/13	\$18,280	\$4,362	(\$141)	\$0	\$22,501	Remove 245' of #2 underground primary, riser, underground transformer, 210' service, 2 meters and conduits.															Cancelled. No response from Customer.				
	05/04/13	Commercial	5,892	\$708	Going to another service provider																										
Customer J	11/06/12	Commercial	330,276	\$25,436	Going to another service provider	05/03/13	\$30,414	\$1,949	(\$993)	\$0	\$31,370	Remove 260' #2 three phase primary, 225kVA transformer, 70' multiple runs of service, CT metering and transformer pad.															Cancelled. No response from Customer.				
Customer L	07/20/12	Commercial	325,104	\$26,400	Going to another service provider	06/07/13	\$28,941	\$11,700	(\$591)	\$0	\$40,050	Install 10kVA transformer, remove 3-33kVA, 1-20kVA, 3-50kVA and 5-25kVA transformers, 4" primary riser, 2-4" service risers and 2-3" service risers, 80' three phase primary underground cable, 140' 350 QX underground service, 40' 4/0 QX underground service, 150' 4/0Ts underground service, 3-35' service poles, 30' 1/0 QX overhead service, 295' #2 TX overhead service, 50' 1/0TX overhead service, #2TX overhead services, 2-CT metering installations and 1-three phase CI 200 meter and 2-single phase CI 200 meters.																			Cancelled. No response from Customer.
	02/19/13	Commercial	120,960	\$9,864	Going to another service provider																										
	02/19/13	Commercial	19,788	\$2,184	Going to another service provider																										
	02/19/13	Commercial	0	\$180	Going to another service provider																										
Customer M	10/30/12	Irrigation	174,843	\$17,426	Going to another service provider	01/25/13	\$86,091	\$19,877	(\$1,792)	\$0	\$104,176	Remove 1,420' three phase underground primary, 5 risers, 75kVA, 225 kVA, 300kVA transformers, service wire in 6 locations, 3 CT metering installations, 3 self contained meters, 3 vaults and approximately 1,995' of conduit.																		Waiting on Customer's decision.	
	10/30/12	Commercial	3,228	\$469	Going to another service provider																										
	10/30/12	Commercial	22,716	\$2,202	Going to another service provider																										
	10/30/12	Irrigation	250	\$414	Going to another service provider																										
	10/30/12	Irrigation	840	\$156	Going to another service provider																										
	10/30/12	Commercial	584,028	\$49,656	Going to another service provider																										
	10/30/12	Commercial	2,172	\$1,104	Going to another service provider																										
	10/30/12	Commercial	39,168	\$3,649	Going to another service provider																										
10/30/12	Commercial	1,356	\$272	Going to another service provider																											
Customer N	06/20/13	Irrigation	300	\$340	Going to another service provider	06/25/13	\$5,333	\$510	(\$121)	\$0	\$5,722	Remove 4- 35' poles, 450' #4 QDX, meter and service. Install 1-45' secondary pole, 150W HPS streetlight and 110' #2 TPX service wire, service attachment bracket and CL200 meter.	08/22/13	10/11/13	\$7,452	\$0	\$925	\$0	\$0	\$8,377	\$5,722	\$2,655	12/19/13	\$2,792	A portion of the facilities removed were in the public right of way.	Completed					
Customer R	05/01/13	Residential	30,888	\$2,580	Going to another service provider	06/24/13	Not Available					\$8,187	Remove 3 poles, 10kVA, 15kVA, 3-25kVA transformers, 3 services and 3 meters.															Cancelled. No response from Customer.			
	05/01/13	Irrigation	364,197	\$35,364	Going to another service provider																										
	05/01/13	Commercial	2,604	\$432	Going to another service provider																										
Customer T	10/11/13	Residential	10,104	\$780	Going to another service provider	11/19/13	Not Available						"BALLPARK" ESTIMATE GIVEN														Cancelled. No response from Customer.				
	10/11/13	Residential	21,018	\$1,764	Going to another service provider	11/19/13	Not Available						"BALLPARK" ESTIMATE GIVEN																		

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Customer U	11/05/13	Commercial	589,428	\$62,988	Going to another service provider	01/14/14	\$37,738	\$18,012	(\$2,426)	\$0	\$53,324																	Waiting on Customer's decision.	
	11/05/13	Commercial	13,662	\$1,332	Going to another service provider	01/14/14	\$952	\$61	(\$10)	\$0	\$1,003																		
	11/05/13	Commercial	33,996	\$4,554	Going to another service provider	01/14/14	\$18,680	\$513	\$0	\$0	\$19,193																		
	02/11/13	Commercial	192	\$144	Going to another service provider	12/10/13	\$1,531	\$1,208	(\$45)	\$0	\$2,694																		Waiting on Customer's decision.
	02/11/13	Commercial	768	\$201	Going to another service provider	12/10/13	\$4,840	\$3,605	(\$1,082)	\$0	\$7,363																		Waiting on Customer's decision.
	02/11/13	Irrigation	3,276	\$297	Going to another service provider	12/17/13	\$9,756	\$3,924	(\$1,408)	\$0	\$12,281	04/17/14	04/29/14	\$11,385	\$0	\$3,924	(\$1,408)	\$0	\$13,901	\$12,281	\$1,620	05/21/14	\$0					Completed	
	02/11/13	Commercial	14,916	\$3,090	Going to another service provider	12/10/13	\$56,737	\$9,528	(\$838)	\$0	\$65,427																		Waiting on Customer's decision.
	02/11/13	Industrial	312,252	\$30,342	Going to another service provider	12/10/13	\$5,126	\$1,815	(\$543)	\$0	\$6,398																		Waiting on Customer's decision.
	02/11/13	Industrial	312,252	\$30,354	Going to another service provider	04/15/14	\$61,988	\$2,423	(\$4,456)	\$0	\$59,956																		Waiting on Customer's decision.

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Customer V	02/11/13	Commercial	27,336	\$2,466	Going to another service provider	04/15/14	\$5,329	\$594	(\$2)	\$0	\$5,921																	Waiting on Customer's decision.	
	02/11/13	Commercial	71,226	\$7,110	Going to another service provider	04/15/14	\$5,991	\$3,107	\$675	\$0	\$8,422																		Waiting on Customer's decision.
	02/11/13	Irrigation	7,425	\$832	Going to another service provider	04/15/14	\$7,804	\$10,656	(\$281)	\$0	\$18,207																		Waiting on Customer's decision.
	02/11/13	Commercial	10,968	\$1,298	Going to another service provider	04/15/14	\$2,498	\$97	(\$14)	\$0	\$2,581																		Waiting on Customer's decision.
	02/11/13	Industrial	63,401	\$60,204	Going to another service provider	04/15/14	\$2,156	\$233	(\$50)	\$0	\$2,339																		Waiting on Customer's decision.
	02/11/13	Commercial	1,822,308	\$2,208	Going to another service provider	04/15/14	\$962	\$485	(\$16)	\$0	\$1,431																		Waiting on Customer's decision.
	02/11/13	Commercial	93,672	\$7,416	Going to another service provider	04/15/14	\$1,581	\$499	(\$14)	\$0	\$2,066																		Waiting on Customer's decision.
	02/11/13	Commercial	19,056	\$1,920	Going to another service provider	04/15/14	\$936	\$92	(\$6)	\$0	\$1,022																		Waiting on Customer's decision.
	02/11/13	Commercial	60	\$136	Going to another service provider	04/15/14	\$1,018	\$101	(\$151)	\$0	\$968																		Waiting on Customer's decision.
	02/11/13	Commercial	8,676	\$1,248	Going to another service provider	04/15/14	\$3,990	\$572	(\$14)	\$0	\$4,548																		Waiting on Customer's decision.
	02/11/13	Commercial	192	\$141	Going to another service provider	04/15/14	\$1,531	\$1,208	(\$45)	\$0	\$2,694																		Waiting on Customer's decision.
02/11/13	Irrigation	0	\$165	Going to another service provider	04/15/14	\$1,299	\$589	(\$3)	\$0	\$1,885																		Waiting on Customer's decision.	

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	12/11/13	Commercial	320,676	\$33,504	Going to another service provider	04/15/14	\$3,241	\$1,214	(\$270)	\$0	\$4,285																	Waiting on Customer's decision.
Customer W	05/21/13	Residential	12,600	\$1,080	Remove service so house can be tore down to build new library served by another service provider	05/21/13	\$1,331	N/A	(\$43)	\$0	\$1,288	03/14/14	03/20/14	\$2,185	\$0	NA	\$0	\$0	\$2,185	\$297	\$0	NA	\$1,888	Customer billed incorrect amount for removal.		Completed		
Customer X	05/06/14	Residential	13,200	\$1,200	Going to another service provider	08/25/14	\$2,419	\$456	(\$229)	\$0	\$2,646																	Customer was provided estimate for permanent disconnection but has not paid. Customer disconnected service on customer side of the meter and connected to new utility provided.
	05/06/14	Residential	10,800	\$780	Going to another service provider																							
	05/06/14	Residential	10,800	\$780	Going to another service provider																							
Customer Y	02/06/14	Commercial	8,136	\$1,090	Going to another service provider	11/07/2014	\$809	\$878	(\$6)	\$0	\$1,681																Waiting on Customer's decision.	
	02/06/14	Commercial	773,136	\$56,640	Going to another service provider	11/07/2014	\$2,463	\$3,945	(\$1,349)	\$0	\$5,059																Waiting on Customer's decision.	
	02/06/14	Commercial	75,000	\$6,468	Going to another service provider	11/07/2014	\$2,526	\$2,295	(\$248)	\$0	\$4,573																Waiting on Customer's decision.	
	02/06/14	Commercial	238,596	\$19,008	Going to another service provider	11/07/2014	\$4,641	\$5,906	(\$1,338)	\$0	\$9,210																Waiting on Customer's decision.	
Customer Z	04/15/14	Residential	1,392	\$144	Going to another service provider	07/01/14	\$4,051	\$2,603	(\$917)	\$0	\$5,737																Waiting on Customer's decision.	
Customer AA	04/20/14	Residential	30,000	\$2,472	Going to another service provider	07/31/14	\$1,124	\$131	(\$28)	\$0	\$1,226																Waiting on Customer's decision.	
Customer AB	10/22/12	Commercial	554,124	\$50,000	Going to another service provider	06/16/14	\$50,893	\$31,778	(\$3,709)	\$0	\$78,000	06/16/14	10/23/14	\$53,975	\$0	\$27,588	(\$3,709)	(\$78,000)	\$77,854	\$78,000	(\$146)	12/19/14	\$3,128	Company responsible for cost to replace poles.		Completed		
	10/22/12	Commercial	34,932	\$3,540	Going to another service provider	06/16/14																						
Customer AC	09/09/14	Commercial	26,592	\$2,450	Going to another service provider	11/05/14	\$26,543	\$1,187	(\$1,054)	\$0	\$26,676																Waiting on Customer's decision.	
	09/09/14	Commercial	0	\$144	Going to another service provider	11/05/14	\$333	\$128	(\$3)	\$0	\$456																Waiting on Customer's decision.	
Customer AD	09/11/14	Commercial	30,264	\$3,204	Going to another service provider	01/21/14	\$1,660	\$149	(\$4)	\$0	\$1,805																Waiting on Customer's decision.	
	09/11/14	Commercial	26,328	\$2,424	Going to another service provider	01/21/14	\$21,350	\$163	(\$21)	\$0	\$21,492																Waiting on Customer's decision.	
	09/11/14	Residential	13,200	\$1,080	Going to another service provider	01/21/14	\$1,613	\$149	(\$4)	\$0	\$1,758																Waiting on Customer's decision.	
	09/11/14	Commercial	30,684	\$2,772	Going to another service provider	01/21/14	\$54,009	\$10,637	(\$618)	\$0	\$64,028																Waiting on Customer's decision.	
	09/11/14	Commercial	9,276	\$1,080	Going to another service provider	01/21/14	\$5,786	\$157	(\$14)	\$0	\$5,929																Waiting on Customer's decision.	
Customer AE	10/20/14	Commercial	204,000	\$18,000	Going to another service provider	11/04/14	\$4,186	\$632	(\$111)	\$0	\$6,007	11/11/14	11/25/14	\$4,186	\$0	\$632	(\$111)	\$0	\$4,707	(\$6,007)	(\$1,300)	12/19/14	\$553	A portion of the facilities removed were in the public right of way.	Completed			

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Customer AF	12/12/14	Commercial	291,252	\$24,000	Going to another service provider	01/23/15	\$36,312	\$3,022	(\$1,162)	\$0	\$38,172	REMOVE 3 PHASE SLACK SPAN DEAD END POLE, 3-75KVA OVHD 120/208V TRANSFORMERS, 3-4" SERVICE RISERS, 3 RUNS OF 350-QD UNDERGROUND SERVICE, CT METERING, AND 20' OF 3 PHASE #2 PRIMARY.															Waiting on Customer's decision.
	12/12/14	Commercial	131,500	\$15,120	Going to another service provider	01/23/15	\$36,312	\$3,022	(\$1,181)	\$0	\$38,153	REMOVE 3 PHASE DEAD END SLACK SPAN WITH 45' WOOD POLE, 3 PHASE 45' TANGENT POLE, 3-50KVA OVHD 120/208V XFMRS, 2-4" SVC RISERS, 2 RUNS OF 115' OF 350-QD SVC UG, CT METERING, AND 75' 3 PHASE OVHD PRIMARY.															