### **BEFORE THE WASHINGTON**

## **UTILITIES & TRANSPORTATION COMMISSION**

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,

Complainant,

v.

PUGET SOUND ENERGY

Respondent.

DOCKETS UE-220066, UG-220067, and UG-210918 (Consolidated)

# ANDREA C. CRANE ON BEHALF OF THE WASHINGTON STATE OFFICE OF THE ATTORNEY GENERAL PUBLIC COUNSEL UNIT

#### EXHIBIT ACC-18

Crane Plant Adjustments

July 28, 2022

WORKPAPER - Crane Programmatic Plant		20066, UG-220067	, and UG-21091	8 (Consolidated) Exhibit ACC-18 Page 1 of 4
Programmatic - Elect	ric			
Programatic - 2017-2 Pro Forma X 2 + Gap	\$269,640,152 \$249,504,287			
Pro Forma (B) \$137,361,550 Recommendation Disallowance Disallowance Based on 2017-2021	Gap (B) \$278,179,409 average plus 10%	2023 (B) \$195,610,353	2024 (B)(C) <b>\$467,587,004</b> \$296,604,167 \$170,982,837 36.57%	2025 (B) \$528,060,572 \$296,604,167 \$231,456,405 43.83%
Programmatic - Gas				
Programmatic - 2017-2021 Average is (A) Pro Forma X 2 + Gap + 2023 Average				\$110,569,532 \$97,559,623
Pro Forma (B) \$45,362,555 Recommendation Disallowance Disallowance	Gap (B) \$123,742,113	2023 (B) \$78,211,647	2024 (B)(C) <b>\$184,231,585</b> \$121,626,485 \$62,605,100 33.98%	2025 (B) \$173,511,167 \$121,626,485 \$51,884,682 29.90%

Based on 2017-2021 average plus 10%

(A) Historic Averages derived from SEF-22.

- (B) 2023-2025 Plant Balances derived from Workpaper NEW-PSE-WP-6E-11G-ProvProforma-22GRC-01-2022, Calc Program Gross Plant worksheet.
- (C) 2024 Programmatic adjusted to remove \$100 million of electric plant and \$60 million of gas plant related to AMI.

WORKPAPER - Crane Plant Adjustments Projected Plant

**Projected - Electric** 

Pro Forma X 2 + Gap + 2023 Average

\$119,912,319

Pro Forma	Gap	2023	2024	2025
(A)	(A)	(A)	(A)	(A)
\$85,733,349	\$119,436,500	\$68,833,758	\$162,975,761	\$124,054,620
IT Adjustments (B)				(\$13,517,700)
Net of IT Adjustments		\$68,833,758	\$162,975,761	\$110,536,920
Recommendation (C)			\$110,536,920	\$110,536,920
Disallowance			\$52,438,841	\$13,517,700
Disallowance			32.18%	10.90%

Projected - Gas

Pro Forma X 2 + Gap + 2023 Average

\$25,622,752

Pro Forma	Gap	2023	2024	2025
(A)	(A)	(A)	(A)	(A)
\$22,843,985	\$31,180,286	\$19,159,081	\$50,813,220	\$41,843,356
IT Adjustments (B)				(\$8,515,000)
Net of IT Adjustments		\$19,159,081	\$50,813,220	\$33,328,356
Recommendation (C)	)		\$33,328,356	\$33,328,356
Disallowance			\$17,484,864	\$8,515,000
Disallowance			34.41%	20.35%

- (A) 2023-2025 Plant Balances derived from Workpaper NEW-PSE-WP-6E-11G-ProvProforma-22GRC-01-2022, Calc Program Gross Plant worksheet.
- (B) Eliminates \$10.50 million in Third Party Risk Adjustments and \$10.0 million in Radio Replatform costs, per Exhibit SLT-5, pages 3-4, allocated 65.94% to electric and 34.06% to gas.

WORKPAPER - Crane Plant Adjustments Specific Plant

Specific - Electric

Pro Forma X 2 + Gap + 2023 Average

\$53,519,617

Pro Forma	Gap	2023	2024	2025
(A)	(A)	(A)	(A)	(A)
\$23,425,307	\$92,269,615	\$21,438,621	\$113,725,405	\$254,066,681
Recommendation			\$109,745,135	\$213,058,100
Disallowance (B)			\$3,980,270	\$41,008,581
Disallowance			3.50%	16.14%

Specific - Gas

Pro Forma X 2 + Gap + 2023 Average				\$80,224,935	
Pro Forma	Gap	2023		2024	2025
(A)	(A)	(A)		(A)	(A)
\$2,640	\$240,669,516		\$8	\$2,055,930	\$17,586,544
Recommendation				\$220,913	\$10,878,906
Disallowance (B)				\$1,835,017	\$6,707,638
Disallowance				89.25%	38.14%

(A) 2023-2025 Plant Balances derived from Workpaper NEW-PSE-WP-6E-11G-ProvProforma-22GRC-01-2022, Calc Program Gross Plant worksheet.

(B) Eliminates Specific projects costs for projects for which no costs are incurred prior to 2024.

## WORKPAPER - Crane Plant Adjustments Specific Plant

Specific - Electric

	<u>2024</u> (A)	<u>2025</u> (A)
Control Center	\$427,686	\$9,836,791
lower Baker dam		\$18,185,833
SAP S/4 HANA	\$3,307,151	\$6,614,303
Transport Net Mod	<u>\$245,433</u>	<u>\$6,371,654</u>
Total	\$3,980,270	\$41,008,581
Specific - Gas		
	<u>2024</u>	<u>2025</u>
	(A)	(A)
SAP S/4 HANA	\$1,708,243	\$3,416,487
Transport Net Mod	<u>\$126,774</u>	<u>\$3,291,151</u>
Total	\$1,835,017	\$6,707,638

(A) 2023-2025 Plant Balances derived from Workpaper NEW-PSE-WP-6E-11G-ProvProforma-22GRC-01-2022, Calc Program Gross Plant worksheet.