

EXHIBIT NO. ____ (JHS-6C)
DOCKET NO. UE-07 ____
2007 PSE PCORC
WITNESS: JOHN H. STORY

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

Docket No. UE-07 ____

**FIFTH EXHIBIT (CONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
JOHN H. STORY
ON BEHALF OF PUGET SOUND ENERGY, INC.**

**REDACTED
VERSION**

MARCH 20, 2007

Exhibit A-2 Transmission Rate Base

Row			Plant AMA 12/31/2006	AMA Accum Deprec/Amort	Net	Annualized Depreciation
9						
10						
6		TRANS - COLSTRIP 1 & 2				
7	E350	100428 Land and Land Rights	\$ 10,247	\$ -	\$ 10,247	\$ -
8	E351	100127 Easements	685,927	(349,438)	336,488	17,011
9	E353	100136 Station Equipment	1,231,131	(852,821)	378,310	34,964
10	E354	100145 Towers & Fixtures	14,474,343	(7,799,425)	6,674,918	374,885
11	E355	100149 Poles & Fixtures	49,007	(44,712)	4,294	774
12	E356	100157 OH Conductors & Devices	13,158,153	(7,605,696)	5,552,457	369,744
13	E359	100170 Roads & Trails	113,968	(58,170)	55,798	2,872
14		TOTAL COLSTRIP 1&2 TRANSMISSION	29,722,775	(16,710,262)	13,012,513	800,251
15						
16		TRANS - COLSTRIP 3 & 4				
17	E351	100128 Easements	1,071,124	(532,243)	538,882	27,314
18	E352	100132 Structures & Improvements	496,711	(250,295)	246,416	12,169
19	E353	100137 Station Equipment	18,004,864	(9,525,436)	8,479,428	589,794
20	E354	100146 Towers & Fixtures	20,513,929	(10,721,999)	9,791,930	543,619
21	E355	100150 Poles & Fixtures	88,692	(53,818)	34,874	2,386
22	E356	100158 OH Conductors & Devices	19,991,226	(11,302,329)	8,688,897	571,749
23	E359	100171 Roads & Trails	341,015	(171,112)	169,903	8,730
24		TOTAL COLSTRIP 3&4 TRANSMISSION	60,507,561	(32,557,232)	27,950,329	1,755,761
25						
26		TRANS - 3RD NW-SW INTERTIE				
27	E350	100430 Land and Land Rights	1,769,178	-	1,769,178	-
28	E352	100134 Structures & Improvements	1,276,264	(302,813)	973,450	22,845
29	E353	100143 Station Equipment	31,291,408	(9,236,875)	22,054,533	726,256
30	E354	100147 Towers & Fixtures	22,781,417	(5,496,371)	17,285,046	430,569
31	E355	100649 Poles & Fixtures	204,200	(47,466)	156,734	5,268
32	E356	100164 OH Conductors & Devices	23,498,183	(7,658,581)	15,839,603	610,953
33	E356	100437 OH Conductors & Devices	206	(39)	167	5
34	E359	100174 Roads & Trails	59,215	(7,279)	51,936	628
35		TOTAL 3RD NW-SW INTERTIE	80,880,071	(22,749,425)	58,130,646	1,796,524
36						
37		TRANS - NORTHERN INTERTIE				
38	E350	100881 Land and Land Rights	30,604	-	30,604	-
39	E354	100879 Towers & Fixtures-Whatcom	5,744,097	(1,090,164)	4,653,933	106,840
40	E355	100878 Poles & Fixtures-Whatcom	11,219	(3,667)	7,553	289
41	E356	100877 OH Conductors & Devices-Whatcom	7,460,099	(1,915,374)	5,544,725	193,963
42	E355	100647 Poles & Fixtures-Skagit	3,398,685	(877,372)	2,521,313	87,686
43	E356	100648 OH Conductors & Devices-Skagit	5,142,699	(1,187,275)	3,955,424	133,710
44		TOTAL NORTHERN INTERTIE	21,787,403	(5,073,851)	16,713,553	522,488
45						
46						
47	Total Transmission		\$ 192,897,810	\$ (77,090,770)	\$ 115,807,040	\$ 4,875,025
48	Accumulated Depreciation (AMA)		(77,090,770)			
49	Deferred Taxes (AMA)		(12,426,947)			
50	Transmission portion of:					
51	Colstrip Common FERC Adj, net of accum amort		3,834,662			213,630
52	Colstrip Def Depr FERC Adj, net of accum amort		620,326			34,493
53						
54	Total Transmission Rate Base		\$ 107,835,081			\$ 5,123,147

Exhibit A-3 Colstrip Fixed Costs

Row Revenue Requirement for Colstrip

3	Plant	698,894,064						
4	Accumulated Depreciation	(409,785,123)						
5	Deferred Taxes - AMA 12/31/2006	(62,368,904)						
6	Net Plant	226,740,037						
7	Rate of Return (net of Tax)	7.06%						
8	Revenue Requirement after tax	16,007,847	(Line 6 X Line 7)					
9	Plant Revenue Requirement	24,627,456	(Adjusted for Federal Tax) (Line 8 X (1 - 35%))	35.00%				
10	Expenses	62,303,996						
11	Total Revenue Requirement	86,931,452	(before revenue sensitive items)					
12								
13	Support for Revenue Requirement - Ratebase							

Exhibit No. ____ (JHS-6C)

Power Cost Rate Exhibits

Page 3 of 10

14	FERC	DESCRIPTION	2005/Dec	2006/Dec	13 MONTH AMA	ANNUITY RATE	ANNUALIZED DEPRECIATION	ACUMM. DEPR. 12/31/2006
15		COLSTRIP #1						
16	E311	Structures & Improvements	7,394,742	7,439,094	7,428,372	3.03%	225,080	(4,585,543)
17	E312	Boiler Plant Equipment	53,092,955	57,923,526	55,117,857	3.12%	1,719,677	(38,212,872)
18	E314	Turbo Generating Units	16,880,590	21,474,561	18,277,556	3.29%	601,332	(9,917,384)
19	E315	Accessory Electric Equipment	7,158,935	7,180,382	7,178,656	2.71%	194,542	(5,475,648)
20	E316	Misc. Power Plant Equipment	553,369	748,120	583,021	3.87%	22,563	(329,322)
21		TOTAL	85,080,590	94,765,683	88,585,462	3.12%	2,763,194	(58,520,770)
22		COLSTRIP #2						
23	E311	Structures & Improvements	5,777,041	5,826,036	5,812,411	3.06%	177,860	(4,266,971)
24	E312	Boiler Plant Equipment	49,319,438	50,275,609	49,619,252	3.05%	1,513,387	(32,050,678)
25	E314	Turbo Generating Units	15,883,444	18,439,809	16,595,790	3.26%	541,023	(8,923,118)
26	E315	Accessory Electric Equipment	5,066,442	5,070,990	5,079,694	2.69%	136,644	(3,260,175)
27	E316	Misc. Power Plant Equipment	578,153	772,900	607,561	3.61%	21,933	(327,800)
28		TOTAL	76,624,518	80,385,343	77,714,708	3.08%	2,390,847	(48,828,741)
29		COLSTRIP 1 & 2 COMMON						
30	E311	Structures & Improvements	31,359,809	31,349,014	31,355,761	3.16%	990,842	(23,744,437)
31	E312	Boiler Plant Equipment	7,817,978	7,804,511	7,812,928	3.18%	248,451	(6,116,626)
32	E314	Turbo Generating Units	3,850,696	3,845,456	3,848,731	3.31%	127,393	(2,999,274)
33	E315	Accessory Electric Equipment	2,378,791	2,375,376	2,377,511	3.07%	72,990	(1,682,455)
34	E316	Misc. Power Plant Equipment	6,365,234	6,363,663	6,364,645	3.82%	243,129	(4,304,107)
35	E317	Asset Retirement Obligation	540,097	540,097	540,097	0.00%	-	(416,645)
36		TOTAL	52,312,604	52,278,117	52,299,673	3.22%	1,682,805	(39,263,545)
37		COLSTRIP 3						
38	E311	Structures & Improvements	29,014,998	29,048,535	29,037,595	2.45%	711,421	(17,922,196)
39	E312	Boiler Plant Equipment	118,928,683	120,026,661	120,665,831	2.68%	3,233,844	(76,142,837)
40	E314	Turbo Generating Units	37,467,940	39,374,274	38,248,092	2.97%	1,135,968	(18,146,387)
41	E315	Accessory Electric Equipment	6,448,029	6,467,682	6,461,332	2.47%	159,595	(3,720,215)
42	E316	Misc. Power Plant Equipment	545,050	675,352	564,759	2.86%	16,152	(281,501)
43		TOTAL	192,404,701	195,592,503	194,977,609	2.70%	5,256,980	(116,213,136)
44		COLSTRIP 4						
45	E311	Structures & Improvements	26,584,899	26,590,546	26,597,038	2.54%	675,565	(15,224,462)
46	E312	Boiler Plant Equipment	106,725,276	108,107,975	107,241,553	2.75%	2,949,143	(59,659,731)
47	E314	Turbo Generating Units	34,164,771	37,400,011	35,311,767	2.94%	1,038,166	(15,834,655)
48	E315	Accessory Electric Equipment	5,660,702	5,668,758	5,663,175	2.52%	142,712	(2,940,241)
49	E316	Misc. Power Plant Equipment	742,659	872,841	762,324	2.79%	21,269	(380,414)
50		TOTAL	173,878,308	178,640,132	175,575,857	2.75%	4,826,855	(94,039,503)
51		COLSTRIP 3 & 4 COMMON						
52	E311	Structures & Improvements	70,623,103	70,602,621	70,615,423	2.33%	1,645,339	(43,304,366)
53	E312	Boiler Plant Equipment	19,232,387	18,959,641	19,130,107	2.48%	474,427	(11,549,952)
54	E314	Turbo Generating Units	36,223	13,373	27,654	2.62%	725	109,199
55	E315	Accessory Electric Equipment	7,669,926	7,652,070	7,663,230	2.31%	177,021	(4,301,803)
56	E316	Misc. Power Plant Equipment	4,725,430	4,639,637	4,693,257	2.79%	130,942	(2,498,528)
57	E317	Asset Retirement Obligation	333,978	333,978	333,978	0.00%	-	(204,939)
58		TOTAL	102,621,047	102,201,321	102,463,649	2.37%	2,428,454	(61,750,389)
59		COLSTRIP 1-4 COMMON						
60	E316	Misc. Power Plant Equip.	251,534	251,534	251,534	2.46%	6,188	(157,404)
61		TOTAL	251,534	251,534	251,534	2.46%	6,188	(157,404)
62								
63		Subtotal before Colstrip FERC Adjustments (Line 63 + 65)	683,173,301	704,114,632	691,868,492	2.80%	19,355,323	(418,773,489)
64		ARO - Electric Colstrip 1-4 (Acct: 23001021 - 1031) Adj (AMA is Net of Accum. Amort.)			(1,837,014)		(78,385)	
65		Colstrip Common FERC Adj. (AMA is Net of Accum. Amort.)			6,366,303		354,669	
66		Colstrip Def Depr FERC Adj. (AMA is Net of Accum. Amort.)			2,496,283		104,311	
67		Total Plant and Acc. Deprec.			698,894,064	2.82%	19,735,917	(418,773,489)
68								
69		AMA Adj. to Accum Depr.						8,988,365
70		Totals			698,894,064	2.82%	19,735,917	(409,785,123)
71								

72 **Exhibit A-3 Colstrip Fixed Costs**

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77 Support for Revenue Requirement - Expenses

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Description

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Prod. Adj.

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31,644,619

9,168,460

1,755,000

19,735,917

\$ 62,303,996

Exhibit No. ____ (JHS-6C)

Power Cost Rate Exhibits

Page 4 of 10

Redacted
Version

**PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED DECEMBER 31, 2006
PRODUCTION ADJUSTMENT**

LINE NO.	DESCRIPTION	PROFORMA AND RESTATED	PRODUCTION 2.681%	NET AMOUNT
1	PRODUCTION O&M INCLUDED IN 557:			
2	WORKER'S COMPENSATION	\$ 181,269	\$ (4,860)	\$ 176,409
3	PROPERTY INSURANCE	2,085,961	(55,925)	2,030,036
4	ELECTRIC ENERGY TAX	1,752,287	(46,979)	1,705,308
5	TOTAL PRODUCTION O&M	4,019,517	(107,763)	3,911,754
6				
7	INCREASE TO O&M EXPENSE ASSOC W/ NEW RESOURCE	10,858,872	(291,126)	10,567,745
8				
9	HEDGING LINE OF CREDIT	308,050	(8,259)	299,791
10				
11	DEPRECIATION AND AMORTIZATION ON PRODUCTION PROPERTY	71,571,281	(1,918,826)	69,652,455
12				
13	PROPERTY TAXES ON PRODUCTION PROPERTY	12,164,084	(326,119)	11,837,965
14				
15				
16	TOTAL PRODUCTION ADJUSTMENT TO BASELINE RATE	\$ 98,921,804	\$ (2,652,094)	\$ 96,269,710
17				
18	PRODUCTION RATE BASE:			
19	PRODUCTION PROPERTY	\$ 1,900,669,577	\$ (50,956,951)	\$ 1,849,712,626
20	COLSTRIP COMMON FERC ADJUSTMENT	6,366,303	(170,681)	6,195,622
21	COLSTRIP DEFERRED DEPRECIATION FERC ADJ.	2,496,283	(66,925)	2,429,358
22	ENCOGEN ACQUISITION ADJUSTMENT	43,330,708	(1,161,696)	42,169,012
23	LESS PRODUCTION PROPERTY ACCUM DEPR.	(710,173,291)	19,039,746	(691,133,546)
24	LESS PRODUCTION PROPERTY ACCUM AMORT.	(3,644,751)	97,716	(3,547,035)
25	NET PRODUCTION PROPERTY	1,239,044,829	(33,218,792)	1,205,826,037
26				
27	DEDUCT:			
28	LIBR. DEPREC. PRE 1981 (EOP)	(435,114)	11,665	(423,449)
29	LIBR. DEPREC. POST 1980 (EOP)	(130,778,826)	3,506,180	(127,272,645)
30				
31	OTHER DEF. TAXES (EOP)	(3,625,625)	97,203	(3,528,422)
32	ADJUSTMENT TO RATE BASE BEFORE CWIP	(134,839,565)	3,615,049	(131,224,516)
33				
34	TOTAL ADJUSTMENT TO PRODUCTION RATE BASE	\$ 1,104,205,264	\$ (29,603,743)	\$ 1,074,601,521
35				
36				
37	<u>O&M ON REGULATORY ASSETS</u>			
38	AMORTIZATION OF REGULATORY ASSETS	32,998,572	(884,692)	32,113,880
39				
40	TOTAL REGULATORY ASSET ADJUSTMENT TO BASELINE RATE	\$ 32,998,572	\$ (884,692)	\$ 32,113,880
41				
42	REGULATORY ASSETS RATE BASE:			
43	BPA POWER EXCHANGE INVESTMENT	\$ 22,408,333	\$ (600,767)	\$ 44,560,096
44	TENASKA REGULATORY ASSET	126,839,375	(3,400,564)	123,438,811
45	CABOT OIL REGULATORY ASSET	1,231,500	(33,017)	1,198,483
46	WHITE RIVER PLANT COSTS	38,299,445	(1,026,808)	37,272,637
47	WHITE RIVER RELICENSING & CWIP	21,307,241	(571,247)	20,735,994
48	CANWEST (NEW)	(857,075)	22,978	(834,097)
49	HOPKINS RIDGE PREPAID TRANSMISSION (NEW)	6,406,798	(171,766)	6,235,032

PUGET SOUND ENERGY
POWER COST ONLY RATE CASE
TWELVE MONTHS ENDED DECEMBER 31, 2006
RATE YEAR ENDED AUGUST 31, 2008
POWER COST

LINE NO.	DESCRIPTION	TEST YEAR	ADJUSTED TEST YEAR	ADJUSTMENT
1	PRODUCTION EXPENSES:			
2	FUEL:			
3	501-STEAM FUEL	\$ 50,018,165	\$ 54,524,853	\$ 4,506,688
4	547-FUEL	48,485,371	38,362,588	(10,122,784)
5	PURCHASED AND INTERCHANGED:			
6	555-PURCHASED POWER	820,748,691	755,106,397	(65,642,294)
7	RATE DISALLOWANCES FOR MARCH POINT 2 AND TENASKA	-	(9,974,062)	(9,974,062)
8	557 - OTHER POWER EXPENSE	10,263,800	9,448,623	(815,177)
9	WHEELING	50,788,707	56,559,393	5,770,686
10	HYDRO AND OTHER POWER	65,868,284	77,719,711	11,851,427
11	TRANS. EXP. INCL. 500KV O&M	949,052	1,315,467	366,415
12	SALES FOR RESALE	(85,003,391)	(4,730,237)	80,273,154
13	PURCHASES/SALES OF NON-CORE GAS	(16,445,463)	(992,775)	15,452,689
14	WHEELING FOR OTHERS - COLSTRIP, 3RD AC & NI	(4,610,746)	(4,065,390)	545,355
15	INCREASE (DECREASE) EXPENSE	941,062,470	973,274,567	32,212,098
16				
17	LESS: SALES FOR RESALE	85,003,391	4,730,237	(80,273,154)
18	LESS: WHEELING FOR OTHERS	4,610,746	4,065,390	(545,355)
19	SCH. 94 - RES./FARM CREDIT	-	-	-
20	INCREASE(DECREASE) EXPENSE	\$1,030,676,606	982,070,194	\$ (48,606,412)
21	TRANS. EXP. INCL. 500KV O&M		(1,315,467)	
22	PURCHASES/SALES OF NON-CORE GAS		992,775	
23	POWER COSTS PER G/L		\$ 981,747,502	

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2007 Power Cost Only Rate Case

12 Months Ended December 31				PCA Period							
Ref	Description	Asset Amort	Balance	Asset Amort	AMA Ratebase as of	Return					
			net of			A.T. %	Amount	Pre Tax	Monthly		
			AA & ADFIT								
			(Note 1)		(Note 1)						
10											
11	Cabot Buyout				G/L Accts #18230171 and #28300461 and Order #54756012						
12	Beginning	\$	12,588,000								
13	Dec 2000	\$	(312,000)	8,864,000							
14	Dec 2001	\$	(741,000)	9,144,000							
15	Dec 2002	\$	(1,070,000)	8,999,000							
16	Dec 2003	\$	(1,409,000)	8,174,000							
17	Dec 2004	\$	(1,768,000)	7,007,000							
18	Dec 2005	\$	(2,163,000)	5,464,000	(1,965,500)	8,621,792	6/05	7.3%&7.01%	621,239	955,752	79,646
19	Dec 2006	\$	(2,614,000)	3,491,000	(2,388,500)	5,410,125	6/06	7.01%	379,250	583,461	48,622
20					(1,307,000)	3,984,333	12/06	7.01%	279,302	429,695	35,808
21	Dec 2007	\$	(3,078,000)	1,374,000	(3,078,000)	-	12/07	7.01%&7.06%	-	-	-
22	Dec 2008	\$	(1,410,000)	-	(1,410,000)	691,208	12/08	7.06%	48,799	75,076	6,256
23	Dec 2009	\$	-	-	-	-	12/09	7.06%	-	-	-
24											
25											
26	Tenaska				G/L Accts #18230001 and #28300451 and Order #55500423						
27	Beginning	\$	215,000,000								
28	Dec 1998	\$	(1,952,000)	218,848,000							
29	Dec 1999	\$	(3,863,000)	220,920,000							
30	Dec 2000	\$	(5,463,000)	221,517,000							
31	Dec 2001	\$	(7,382,000)	220,296,000							
32	Dec 2002	\$	(9,494,000)	215,604,000							
33	Dec 2003	\$	(11,924,000)	204,355,000							
34	Dec 2004	\$	(14,744,000)	190,445,000							
35	Dec 2005	\$	(17,908,000)	173,550,000	(16,326,000)	198,322,583	6/05	7.3%&7.01%	14,290,039	21,984,675	1,832,056
36	Dec 2006	\$	(20,615,000)	154,100,000	(19,261,500)	173,230,500	6/06	7.01%	12,143,458	18,682,243	1,556,854
37					(10,307,500)	158,961,667	12/06	7.01%	11,143,213	17,143,404	1,428,617
38	Dec 2007	\$	(24,343,000)	131,477,000	(24,343,000)	-	12/07	7.01%&7.06%	-	-	-
39	Dec 2008	\$	(28,272,000)	104,886,000	(28,272,000)	118,181,042	12/08	7.06%	8,343,582	12,836,279	1,069,690
40	Dec 2009	\$	(32,676,000)	74,153,000	(32,676,000)	89,519,208	12/09	7.06%	6,320,056	9,723,163	810,264
41	Dec 2010	\$	(37,533,000)	38,851,000	(37,533,000)	56,501,833	12/10	7.06%	3,989,029	6,136,968	511,414
42	Dec 2011	\$	(40,629,000)	-	(40,629,000)	19,424,708	12/11	7.06%	1,371,384	2,109,822	175,819
43	Dec 2012	\$	-	-	-	-	12/12	7.06%	-	-	-
44											

2007 Power Cost Only Rate Case

12 Months Ended December 31					PCA Period						
Ref	Description	Asset Amort	Balance net of		Asset Amort	AMA Ratebase as of	Return				
			AA & ADFIT				A.T. %	Amount	Pre Tax	Monthly	
(Note 1)					(Note 1)						
45											
46	BEP				G/L Accts #18230071 and #18230081 and Order #55500007						
47	Beginning			54,662,561							
48	Dec 2002	\$	(3,526,620)	51,135,941							
49	Dec 2003	\$	(3,526,620)	47,609,321							
50	Dec 2004	\$	(3,526,620)	44,082,701							
51	Dec 2005	\$	(3,526,620)	40,556,081	(3,526,620)	44,082,701	6/05	7.3%&7.01%	3,176,358	4,886,704	407,225
52	Dec 2006	\$	(3,526,620)	37,029,461	(3,526,620)	40,556,081	6/06	7.01%	2,842,981	4,373,817	364,485
53					(1,763,310)	37,911,116	12/06	7.01%	2,657,569	4,088,568	340,714
54	Dec 2007	\$	(3,526,620)	22,808,103	(3,526,620)	-	12/07	7.01%&7.06%	-	-	-
55	Dec 2008	\$	(3,526,620)	20,409,483	(3,526,620)	21,608,793	12/08	7.06%	1,525,581	2,347,047	195,587
56	Dec 2009	\$	(3,526,620)	18,010,863	(3,526,620)	19,210,173	12/09	7.06%	1,356,238	2,086,520	173,877
57	Dec 2010	\$	(3,526,620)	15,612,243	(3,526,620)	16,811,553	12/10	7.06%	1,186,896	1,825,993	152,166
58	Dec 2011	\$	(3,526,620)	13,213,623	(3,526,620)	14,412,933	12/11	7.06%	1,017,553	1,565,466	130,456
59	Dec 2012	\$	(3,526,620)	10,815,003	(3,526,620)	12,014,313	12/12	7.06%	848,210	1,304,939	108,745
60	Dec 2013	\$	(3,526,620)	8,416,383	(3,526,620)	9,615,693	12/13	7.06%	678,868	1,044,412	87,034
61	Dec 2014	\$	(3,526,620)	6,017,763	(3,526,620)	7,217,073	12/14	7.06%	509,525	783,885	65,324
62	Dec 2015	\$	(3,526,620)	3,619,143	(3,526,620)	4,818,453	12/15	7.06%	340,183	523,358	43,613
63	Dec 2016	\$	(3,526,620)	1,220,523	(3,526,620)	2,419,833	12/16	7.06%	170,840	262,831	21,903
64	Dec 2017	\$	(1,763,261)	0	(1,763,261)	309,550	12/17	7.06%	21,854	33,622	2,802
65	Dec 2018	\$	-	0	-	0	12/18	7.06%	0	0	0
66											
67											
68	White River Relicensing (Note 2)				G/L Accts #18230641, #18236021, 6031, 6041, 6051, 6061, 6071, #18230691, #19000021 and #28300011						
69	Beginning	\$		20,545,452							
70	Dec 2004	\$		15,194,768							
71	Dec 2005	\$		17,134,558	-	15,867,232	6/05	7.3%&7.01%	362,638	557,905	46,492
72	Dec 2006	\$		21,307,241	-	16,727,249	6/06	7.01%	1,172,580	1,803,969	150,331
73					-	19,952,479	12/06	7.01%	1,398,669	2,151,798	179,317
74	Dec 2007	\$		21,307,241	-	-	12/07	7.01%&7.06%	-	-	-
75	Dec 2008	\$		21,307,241	-	21,307,241	12/08	7.06%	1,504,291	2,314,294	192,858
76	Dec 2009	\$		21,307,241	-	21,307,241	12/09	7.06%	1,504,291	2,314,294	192,858
77	Dec 2010	\$		21,307,241	-	21,307,241	12/10	7.06%	1,504,291	2,314,294	192,858
78	Dec 2011	\$		21,307,241	-	21,307,241	12/11	7.06%	1,504,291	2,314,294	192,858
79											

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2007 Power Cost Only Rate Case

Exhibit No. ____ (JHS-6C)

Power Cost Rate Exhibits

Page 9 of 10

12 Months Ended December 31				PCA Period							
Ref	Description	Asset Amort	Balance net of AA & ADFIT	Asset Amort	AMA Ratebase as of	Return					
						A.T. %	Amount	Pre Tax	Monthly		
(Note 1)				(Note 1)							
80											
81	White River Plant Costs			G/L Accts #18220011, #18220021, #18220031, #18220041 and #18220051 and Order #40700015							
82	Beginning	\$	43,419,577	DFIT included in #28200121							
83	Dec 2004	\$	(1,494,702)								
84	Dec 2005	\$	(1,494,702)	(1,494,702)	42,108,377	6/05	7.3%&7.01%	3,034,099	4,667,844	388,987	
85	Dec 2006	\$	(1,494,702)	(1,494,702)	40,832,156	6/06	7.01%	2,862,334	4,403,591	366,966	
86				(747,351)	39,923,952	12/06	7.01%	2,798,669	4,305,645	358,804	
87	Dec 2007	\$	(1,494,702)	(1,494,702)	-	12/07	7.01%&7.06%	-	-	-	
88	Dec 2008	\$	(1,494,702)	(1,494,702)	37,912,178	12/08	7.06%	2,676,600	4,117,846	343,154	
89	Dec 2009	\$	(1,494,702)	(1,494,702)	36,765,785	12/09	7.06%	2,595,664	3,993,330	332,777	
90	Dec 2010	\$	(1,494,702)	(1,494,702)	35,641,238	12/10	7.06%	2,516,271	3,871,187	322,599	
91	Dec 2011	\$	(1,494,702)	(1,494,702)	34,516,688	12/11	7.06%	2,436,878	3,749,043	312,420	
92											
93											
94	Canwest Liability			G/L Accts #25400021, #14300061 and #19000451 and Order #547 / #456							
95	Beginning	\$	-								
96	Dec 2004	\$	(977,293)								
97	Dec 2005	\$	632,917	(6,170,942)	-	(1,317,326)	6/05	7.3%&7.01%	(62,513)	(96,174)	(8,014)
98	Dec 2006	\$	3,797,503	(3,702,565)	2,531,669	(5,490,031)	6/06	7.01%	(384,851)	(592,079)	(49,340)
99					1,898,751	(4,319,660)	12/06	7.01%	(302,808)	(465,859)	(38,822)
100	Dec 2007	\$	3,797,503	(1,234,188)	3,797,503	-	12/07	7.01%&7.06%	-	-	-
101	Dec 2008	\$	1,898,751	(0)	1,898,751	(308,547)	12/08	7.06%	(21,783)	(33,513)	(2,793)
102	Dec 2009	\$	-	-	-	-	12/09	7.06%	-	-	-
103											
104											
105	Hopkins Ridge Prepaid Transm (Notes 3/4)			G/L Acct #18230231and #18230371 and Order #56500011							
106	Beginning	\$	10,750,000								
107	Dec 2005	\$	-	10,750,000	-	-	6/05	7.3%&7.01%	-	-	-
108	Dec 2006	\$	(1,872,029)	8,857,971	(367,909)	6,670,465	6/06	7.01%	467,600	719,384	59,949
109					(1,504,121)	9,365,525	12/06	7.01%	656,523	1,010,036	84,170
110	Dec 2007	\$	(2,129,108)	6,728,862	(2,129,108)	-	12/07	7.01%&7.06%	-	-	-
111	Dec 2008	\$	(998,862)	5,730,000	(998,862)	5,947,900	12/08	7.06%	419,922	646,033	53,836
112	Dec 2009	\$	(1,528,760)	4,201,240	(1,528,760)	5,126,593	12/09	7.06%	361,937	556,827	46,402
113	Dec 2010	\$	(2,069,001)	2,132,238	(2,069,001)	3,180,514	12/10	7.06%	224,544	345,453	28,788
114	Dec 2011	\$	(2,132,238)	-	(2,132,238)	1,029,512	12/11	7.06%	72,684	111,821	9,318

Exhibit D: Regulatory Assets and Liabilities net of Accumulated Amortization and Deferred Taxes (PCA Periods)
2007 Power Cost Only Rate Case

Ref	Description	12 Months Ended December 31				PCA Period				
		Asset Amort	Balance net of		Asset Amort	AMA Ratebase as of	Return			
			AA & ADFIT	(Note 1)			A.T. %	Amount	Pre Tax	Monthly
115	Dec 2012	\$	-	-	-	(0) 12/12	7.06%	(0)	(0)	(0)
116										
117										
118										
119										
120										
121										
122	PCA #3	Jul 2004	Jun 2005	(23,312,822)	307,685,359	6/05	7.3%&7.01%	21,421,859	32,956,707	2,746,392
123	PCA #4	Jul 2005	Jun 2006	(24,507,562)	277,936,545	6/06	7.01%	19,483,352	29,974,387	2,497,866
124	PCA #5	Jul 2006	Dec 2006	(13,730,530)	265,779,411	12/06	7.01%	18,631,137	28,663,287	2,388,607
125	PCA #6	Jan 2007	Dec 2007	(30,773,927)	-	12/07	7.01%&7.06%	-	0	0
126	PCA #7	Jan 2008	Dec 2008	(33,803,433)	205,339,815	12/08	7.06%	14,496,991	22,303,063	1,858,589
127	PCA #8	Jan 2009	Dec 2009	(39,226,082)	171,929,000	12/09	7.06%	12,138,187	18,674,134	1,556,178
128	PCA #9	Jan 2010	Dec 2010	(44,623,323)	133,442,379	12/10	7.06%	9,421,032	14,493,895	1,207,825
129				-	-					
130										
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132										
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134										
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145										

6 Month Time Period

Note (1) Amounts in these columns are net of accumulated amortization AND the associated Deferred FIT liability / asset.

Note (2) During the 2004 General Rate Case filed under WUTC Docket No. UE-040640, et al., it was agreed that the return of the White River Relicensing costs would be delayed until the sale of White River is complete. At that time, the Commission can make a final determination in a separate proceeding regarding the application of the proceeds against the deferred costs and the disposition of any remaining balance.

Note (3) Because Hopkins Ridge Prepaid Transmission regulatory asset was projected to the entire 12 months of the rate year in UE-050870, a full year's return is allowed for PCA 4 when the Power Cost Baseline Rate is in effect from UE-050870.

Note (4) Asset amortization for the 12 months ending December 2006 is per the new Hopkins Ridge amortization schedule.
 Asset amortization for the 6 months ending June 2006 is per the old Hopkins Ridge amortization schedule.
 Asset amortization for the 6 months ending December 2006 is the difference between the previous two.