

**Avista Corp.**

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May 26, 2023

Received  
Records Management  
May 26, 2023

Amanda Maxwell  
Executive Director and Secretary  
Washington Utilities & Transportation Commission  
621 Woodland Square Loop SE  
Lacey, WA 98503

RE: UE-210396 – Avista’s Request for Final 2021 RPS Compliance Determination

Dear Ms. Maxwell:

Avista Corporation, dba Avista Utilities or (“Avista” and/or the “Company”), respectfully requests a final determination of compliance for its 2021 Renewable Portfolio Standard (RPS) “Compliance Report” filed in Docket UE-210396.

On June 1, 2021, in compliance with RCW 19.285, (Initiative 937 (I-937) or the Washington Energy Independence Act), the Company submitted its 2021 RPS Compliance Report (RPS Report) demonstrating its compliance with the renewable energy component of I-937. In the RPS Report, Avista reported that, as of January 1, 2021, it had 835,093 megawatt-hours of incremental electricity from qualified hydroelectric upgrades, qualified biomass and wind generation available for its use in 2021 net of renewable energy certificate sales when the report was submitted. All of the hydroelectric facilities listed in the Company’s RPS Report are located in the Pacific Northwest, and all are owned by a qualifying utility. All hydroelectric efficiency improvements listed in Avista’s RPS Report were completed after March 31, 1999. Avista has demonstrated that, as of January 1, 2021, it had the right to use 835,093 megawatt-hours of eligible renewable resources, as defined in RCW 19.285.030(12)(a), RCW 19.285.030(12)(b), RCW 19.285.030(3) and RCW 19.285.030(12)(d) in 2020.

On August 12, 2021, in Order No. 01, the Commission provided the following:

- (1) The Commission accepts the calculation of 835,093 megawatt-hours as the 2021 renewable energy target for Avista Corporation d/b/a Avista Utilities.

- (2) Avista Corporation d/b/a Avista Utilities has identified eligible renewable resources sufficient to supply at least 15 percent of its load for 2021.
- (3) Avista Corporation d/b/a Avista Utilities has complied with the June 1, 2021, reporting requirements pursuant to WAC 480-109-210.
- (4) Boulder Solar and Rattlesnake Flat Wind are eligible renewable facilities for RPS compliance.
- (5) Avista Corporation b/b/a Avista Utilities' final compliance report must list certificate numbers for every renewable energy credit that Avista Corporation d/b/a Avista Utilities retired in the Western Renewable Energy Generation Information System and details about which certificates were used for its voluntary renewable programs in 2021.
- (6) The Commission Secretary is authorized to accept or approve a filing that complies with the requirements of this Order.

Per the Order 01, the Company now seeks a final compliance determination regarding its 2021 compliance. As described in the Company's RPS Report, it has met its 2021 target using qualified hydroelectric upgrades, eligible biomass and wind RECs.

The qualifying generation associated with the hydroelectric upgrades, qualified biomass and wind generation used for 2021 compliance are permanently retired in WREGIS and are described in the following table:

#### **Renewable Energy for Avista's 2021 Compliance**

<b>WREGIS Generation Unit ID</b>	<b>Generator Plant – Unit Name</b>	<b>Vintage</b>	<b>Certificate Serial Numbers</b>	<b>Total Number Eligible Renewable Resources (MWh)</b>
W1530	Noxon Rapids Unit 1	2021	1530-MT-524870-1 to 24404	24,404
W1554	Noxon Rapids Unit 3	2021	1554-MT-464608-27323 to 28322	1,000
W1555	Noxon Rapids Unit 4	2021	1555-MT-451144-15697 to 30690	14,994
W1554	Noxon Rapids Unit 3	2021	1554-MT-536113-1 to 31000	31,000
W1530	Noxon Rapids Unit 1	2021	1530-MT-534638-35055 to 40650	5,596
W1560	Cabinet Gorge Unit 2	2021	1560-ID-542318-1 to 18919	18,919
W1560	Cabinet Gorge Unit 2	2021	1560-ID-470769-1 to 7502	7,502
W1560	Cabinet Gorge Unit 2	2021	1560-ID-542318-20393 to 24834	4,442
W1561	Cabinet Gorge Unit 3	2021	1561-ID478146-25895 to 46470	20,576
W2103	Long Lake Unit 3	2021	2103-WA-453079-1973 to 16172	14,200
W283	Nine Mile Unit 2	2021	283-WA-456889-1248 to 6194	4,947
W216	Nine Mile Unit 1	2021	216-WA-476222-7161 to 8080	920
W216	Nine Mile Unit 1	2021	216-WA-450859-5142 to 7261	2,120

W1560	Cabinet Gorge Unit 2	2021	1560-ID-518489-1 to 2679	2,679
W1562	Cabinet Gorge Unit 4	2021	1562-ID-452984-23136 to 23437	302
W1552	Noxon Rapids Unit 2	2021	1552-MT-534603-10300 to 20000	9,701
W283	Nine Mile Unit 2	2021	283-WA-450865-7858 to 8253	396
W216	Nine Mile Unit 1	2021	216-WA-483175-3042 o 3396	355
W2906	Palouse Wind	2020	2906-WA-381341-1690 to 53159	51,470
W2906	Palouse Wind	2021	2906-WA-478410-1 to 29832	29,832
W2906	Palouse Wind	2020	2906-WA-430205-1 to 42	42
W2906	Palouse Wind	2021	2906-WA-536316-12960 to 36426	23,467
W10997	Rattlesnake Flat Wind	2020	10997-WA-445030-1 to 9379	9,379
W2906	Palouse Wind	2021	2906-WA-471029-414 to 35854	35,441
W2906	Palouse Wind	2020	2906-WA-390408-349 to 38364	38,016
W2906	Palouse Wind	2021	2906-WA-510874-1 to 25668	25,668
W2906	Palouse Wind	2020	2906-WA-437357-722 to 42244	41,523
W2906	Palouse Wind	2021	2906-WA-494991-146 to 16289	16,144
W2906	Palouse Wind	2021	2906-WA-485416-1 to 22029	22,029
W2906	Palouse Wind	2021	2906-WA-453247-22498 to 32154	9,657
W2906	Palouse Wind	2021	2906-WA-502935-511 to 22624	22,114
W10997	Rattlesnake Flat Wind	2020	10997-WA-450788-1 to 4683	4,683
W2906	Palouse Wind	2021	2906-WA-53616-12959 to 12959	1
W2906	Palouse Wind	2020	2906-WA-447493-3 to 6	4
W2906	Palouse Wind	2020	2906-WA-447493-910 to 31273	30,364
W10997	Rattlesnake Flat Wind	2020	10997-WA-450789-1 to 22698	22,698
W2906	Palouse Wind	2021	2906-WA-464862-1896 to 32799	30,904
W2906	Palouse Wind	2020	2906-WA-409445-1 to 30	30
W2906	Palouse Wind	2020	2906-WA-430205-21735 to 32483	10,749
W2906	Palouse Wind	2020	2906-WA-398674-1 to 30138	30,138
W2906	Palouse Wind	2021	2906-WA-459164-1378 to 34030	32,653
W2906	Palouse Wind	2021	2906-WA-526621-1145 to 42464	41,320
W10997	Rattlesnake Flat Wind	2020	10997-WA-450787-1 to 397	397
W2906	Palouse Wind	2021	2906-WA-518724-585 to 30614	30,030
W2906	Palouse Wind	2020	20% Apprentice Credit (No WREGIS Certificate)	40,467
W2906	Palouse Wind	2021	20% Apprentice Credit (No WREGIS Certificate)	63,852
W10997	Rattlesnake Flat Wind	2021	20% Apprentice Credit (No WREGIS Certificate)	7,431
W4757	Boulder Community Solar	2021	4757-WA-536681-1 to 7	7
W4757	Boulder Community Solar	2021	4757-WA-453677-1 to 16	16
W4757	Boulder Community Solar	2021	4757-WA-485838-1 to 67	67
W4757	Boulder Community Solar	2021	4757-WA-511263-1 to 51	51

W4757	Boulder Community Solar	2021	4757-WA-526996-1 to 17	17
W4757	Boulder Community Solar	2021	4757-WA-495434-1 to 70	70
W4757	Boulder Community Solar	2021	4757-WA-459576-1 to 21	21
W4757	Boulder Community Solar	2021	4757-WA-503361-1 to 59	59
W4757	Boulder Community Solar	2021	4757-WA-471476-1 to 68	68
W4757	Boulder Community Solar	2021	4757-WA-465251-1 to 52	52
W4757	Boulder Community Solar	2021	4757-WA-478798-1 to 68	68
W4757	Boulder Community Solar	2021	4757-WA-51937-1 to 41	41
<b>Total Number of RECs and/or Qualifying Hydroelectric Upgrades</b>				<b>835,093</b>

The Company retired the qualifying hydroelectric upgrades, Palouse Wind, Rattlesnake Flat and Boulder Community Solar RECs listed above and has included screen shots from WREGIS (Attachment A) as proof of retirement for 835,093 MWh to the Commission.

The REC certificate numbers, small solar attestations, and screen shots for the 81,052 MWh retired on behalf of Avista’s voluntary My Clean Energy/Buck-A-Block and 43,328 MWh from Adams-Neilson Solar for the Solar Select program are included as attachments to this filing (Attachments B, C, and D).

If you have any questions regarding this information, please contact John Lyons at 509-495-8515 or [john.lyons@avistacorp.com](mailto:john.lyons@avistacorp.com) or myself at 509-495-2782 or [shawn.bonfield@avistacorp.com](mailto:shawn.bonfield@avistacorp.com).

Sincerely,

*/s/ Shawn Bonfield*

Shawn Bonfield  
Sr. Manager of Regulatory Policy & Strategy