

THIS FILING IS
Item 1: <input checked="" type="checkbox"/> An Initial (Original) Submission OR <input type="checkbox"/> Resubmission No.

**FERC FINANCIAL REPORT
 FERC FORM No. 1: Annual Report of
 Major Electric Utilities, Licensees
 and Others and Supplemental
 Form 3-Q: Quarterly Financial Report**

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company) Puget Sound Energy, Inc.	Year/Period of Report End of: 2022/ Q4
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FERC FORM NO. 1 (REV. 02-04)

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

- one million megawatt hours of total annual sales,
- 100 megawatt hours of annual sales for resale,
- 500 megawatt hours of annual power exchanges delivered, or
- 500 megawatt hours of annual wheeling for others (deliveries plus losses).

What and Where to Submit

Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 1 and 3-Q taxonomies.

The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street,
NE
Washington, DC 20426

For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faq-e-filing-ferc-online>.

Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from <https://www.ferc.gov/general-information-0/electric-industry-forms>.

When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal

Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to wit:

'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;

'Person' means an individual or a corporation;

'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;

'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power;

"project" means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to

be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities,

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depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be filed..."

GENERAL PENALTIES

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o (a).

FERC FORM NO. 1 REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER		
IDENTIFICATION		
01 Exact Legal Name of Respondent Puget Sound Energy, Inc.		02 Year/ Period of Report End of: 2022/ Q4
03 Previous Name and Date of Change (If name changed during year) /		
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA, 98009-9734		
05 Name of Contact Person Stacy Smith		06 Title of Contact Person Controller and Principal Accounting Officer
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 97034, Bellevue, WA, 98009-9734		
08 Telephone of Contact Person, Including Area Code (425) 454-6363	09 This Report is An Original / A Resubmission (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 04/14/2023
Annual Corporate Officer Certification		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
01 Name Stacy Smith	03 Signature Stacy Smith	04 Date Signed (Mo, Da, Yr) 04/14/2023
02 Title Controller and Principal Accounting Officer		
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
LIST OF SCHEDULES (Electric Utility)				
Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".				
Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
	Identification	1		
	List of Schedules	2		
1	General Information	101		
2	Control Over Respondent	102		
3	Corporations Controlled by Respondent	103		
4	Officers	104		
5	Directors	105		
6	Information on Formula Rates	106		
7	Important Changes During the Year	108		
8	Comparative Balance Sheet	110		
9	Statement of Income for the Year	114		
10	Statement of Retained Earnings for the Year	118		
12	Statement of Cash Flows	120		
12	Notes to Financial Statements	122		
13	Statement of Accum Other Comp Income, Comp Income, and Hedging Activities	122a		
14	Summary of Utility Plant & Accumulated Provisions for Dep, Amort & Dep	200		
15	Nuclear Fuel Materials	202	N/A	
16	Electric Plant in Service	204		
17	Electric Plant Leased to Others	213	N/A	
18	Electric Plant Held for Future Use	214		
19	Construction Work in Progress-Electric	216		
20	Accumulated Provision for Depreciation of Electric Utility Plant	219		
21	Investment of Subsidiary Companies	224		
22	Materials and Supplies	227		
23	Allowances	228		
24	Extraordinary Property Losses	230a		
25		230b		

26	Unrecovered Plant and Regulatory Study Costs Transmission Service and Generation Interconnection Study Costs	231	
27	Other Regulatory Assets	232	
28	Miscellaneous Deferred Debits	233	
29	Accumulated Deferred Income Taxes	234	
30	Capital Stock	250	
31	Other Paid-in Capital	253	
32	Capital Stock Expense	254b	
33	Long-Term Debt	256	
34	Reconciliation of Reported Net Income with Taxable Inc for Fed Inc Tax	261	
35	Taxes Accrued, Prepaid and Charged During the Year	262	
36	Accumulated Deferred Investment Tax Credits	266	N/A
37	Other Deferred Credits	269	
38	Accumulated Deferred Income Taxes-Accelerated Amortization Property	272	N/A
39	Accumulated Deferred Income Taxes-Other Property	274	
40	Accumulated Deferred Income Taxes-Other	276	
41	Other Regulatory Liabilities	278	
42	Electric Operating Revenues	300	
43	Regional Transmission Service Revenues (Account 457.1)	302	N/A
44	Sales of Electricity by Rate Schedules	304	
45	Sales for Resale	310	
46	Electric Operation and Maintenance Expenses	320	
47	Purchased Power	326	
48	Transmission of Electricity for Others	328	
49	Transmission of Electricity by ISO/RTOs	331	N/A
50	Transmission of Electricity by Others	332	
51	Miscellaneous General Expenses-Electric	335	
52	Depreciation and Amortization of Electric Plant (Account 403, 404, 405)	336	
53	Regulatory Commission Expenses	350	
54	Research, Development and Demonstration Activities	352	N/A
55	Distribution of Salaries and Wages	354	
56	Common Utility Plant and Expenses	356	
57		397	

	Amounts included in ISO/RTO Settlement Statements		
58	Purchase and Sale of Ancillary Services	398	
59	Monthly Transmission System Peak Load	400	
60	Monthly ISO/RTO Transmission System Peak Load	400a	N/A
61	Electric Energy Account	401a	
62	Monthly Peaks and Output	401b	
63	Steam Electric Generating Plant Statistics	402	
64	Hydroelectric Generating Plant Statistics	406	
65	Pumped Storage Generating Plant Statistics	408	N/A
66	Generating Plant Statistics Pages	410	
0	Energy Storage Operations (Large Plants)	414	
67	Transmission Line Statistics Pages	422	
68	Transmission Lines Added During Year	424	N/A
69	Substations	426	
70	Transactions with Associated (Affiliated) Companies	429	
71	Footnote Data	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: <input type="checkbox"/> Two copies will be submitted <input checked="" type="checkbox"/> No annual report to stockholders is prepared		

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Stacy Smith, Controller and Principal Accounting Officer P.O. BOX 97034 Bellevue, WA 98009-9734			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. State of Incorporation: WA Date of Incorporation: 1960-09-12 Incorporated Under Special Law:			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. N/A (a) Name of Receiver or Trustee Holding Property of the Respondent: (b) Date Receiver took Possession of Respondent Property: (c) Authority by which the Receivership or Trusteeship was created: (d) Date when possession by receiver or trustee ceased:			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Electric - State of Washington Natural Gas - State of Washington			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes (2) <input checked="" type="checkbox"/> No			

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
CONTROL OVER RESPONDENT			
1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.			
<small>Puget Energy, Inc., an energy services holding company, holds all outstanding shares of Puget Sound Energy, Inc. common stock. Puget Energy, Inc. is the direct wholly owned subsidiary of Puget Equico, LLC, which is a directly wholly owned subsidiary of Puget Intermediate Holdings, Inc. which is in turn a direct wholly owned subsidiary of Puget Holdings, LLC.</small>			

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
CORPORATIONS CONTROLLED BY RESPONDENT				
1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote. 2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved. 3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.				
Definitions 1. See the Uniform System of Accounts for a definition of control. 2. Direct control is that which is exercised without interposition of an intermediary. 3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control. 4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.				
Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Puget Western, Inc.	Real Estate Operations	100	

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OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	President and Chief Executive Officer	Mary E. Kipp	991,585		
2	Executive Vice President and Chief Financial Officer	Kazi Hasan	542,348		
3	Executive Vice President and Chief Operating Officer	Allen (Wade) Smith	262,500	2022-07-18	
4	Senior Vice President, General Counsel and Chief Sustainability Officer	Lorna Luebbe	296,739	2022-12-01	
5	Senior Vice President Shared Services & Chief Information Officer	Margaret F. Hopkins	423,946		
6	Senior Vice President and Chief Customer Officer	Andrew Wappler	399,645		
7	Vice President, External Affairs	Ken Johnson	286,683		
8	Vice President, Energy Supply	Ron Roberts	356,452		
9	Vice President and Chief Human Resources Officer	Kim Collier	338,453		
10	Vice President, Clean Energy Strategy and Planning	Josh Jacobs	307,681		
11	Vice President, Energy Delivery	Daniel Koch	276,447		
12	Former Senior Vice President, General Counsel and Chief Ethics and Compliance Officer	Steve R. Secrist	491,021		2022-12-01
13	Director, Controller and Principal Accounting Officer	Stacy Smith	169,240	2022-12-19	
14	Director, Corporate Treasurer	Cara Peterman	244,691		
15	Former Director, Controller and Principal Accounting Officer	Stephen J. King	246,682		2022-11-17
16	Former Senior Vice President of Regulatory and Strategy	Adrian J. Rodriguez	235,324		2022-05-03

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
DIRECTORS					
<p>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).</p>					
Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)	
1	Scott Armstrong	Seattle, WA			
2	Richard Dinneny	Victoria, B.C			
3	Barbara Gordon	Bellevue, WA			
4	Chris Parker	Toronto, Ontario			
5	i Christine Gregoire	Seattle, WA			
6	Grant Hodgkins	Victoria, B.C.			
7	Thomas King	Houston, Texas			
8	Mary Kipp (President & CEO)	Bellevue, WA			
9	Jean-Paul Marmoreo	Toronto, Ontario			
10	Paul McMillan	Calgary, Alberta			
11	i Diana Birkett Rakow	Seattle, WA			
12	Aaron Rubin	New York, NY			
13	Martijn Verwoest	Netherlands			
14	Steven Zucchet	Toronto, Ontario			

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FOOTNOTE DATA			

(a) Concept: NameAndTitleOfDirector
Effective February 24, 2023, Christine Gregoire was elected to serve on the Board of Directors of Puget Sound Energy.
(b) Concept: NameAndTitleOfDirector
Effective May 5, 2022, Diana Birkett Rakow was elected to serve on the Board of Directors of Puget Sound Energy.

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Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES				
Does the respondent have formula rates?			<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.				
Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)		
1	FERC Electric Tariff	FERC Docket No. ER12-778-001		
2	FERC Electric Tariff Amendment	FERC Docket No. ER18-1249-000 Amendment to OATT Schedules 7, 8, and 10 to revise depreciation rates. Letter order issued May 19, 2018 accepting tariff revisions (Assession No. 201803305155)		
3	FERC Electric Tariff Amendment	FERC Docket No. ER20-1958-000 Amendment to OATT creating Worksheet 7 to meet Order No.864 requirements regarding excess deferred federal income tax		
4	FERC Electric Tariff Amendment	ER23-22-000 Amendment to OATT Attachment H-1 revision of formula rate Protocols revision partially accepted by FERC		
5	FERC Electric Tariff Amendment	ER23-1249-000 Updated amendment to OATT Attachment H-1 revision of formula rate Protocols Filing not yet accepted by FERC		

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding					
Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
If yes, provide a listing of such filings as contained on the Commission's eLibrary website.					
Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20180601-5313	06/01/2018	ER12-889-001	(a) (b) Informational Filing of Annual Update	FERC Electric Tariff
2	20180529-5249	05/16/2018	ER18-1695-000	Petition for limited waiver of tariff provisions.	FERC Electric Tariff
3	20220228-5031	02/28/2022	ER20-1958-002	Order No. 864 Compliance Filing	FERC Electric Tariff
4	20221006-5000	10/05/2022	ER23-22-000	Commission Section 206 proceeding revising PSE OATT Attachment H-1	OATT rates Schedule 1,7,8,10
5	20230306-5052	03/06/2023	ER23-1249-000	Commission Section 206 proceeding revising PSE OATT Attachment H-1	OATT rates Schedule 1,7,8,10

FERC FORM NO. 1 (NEW. 12-08)

Page 106a

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: DescriptionOfFiling</p>
<p>Pursuant to the PSE OATT formula rate protocols, PSE performs an Annual Update to the formula rate which is filed at FERC. However FERC does not send an approval letter or issue a new docket number for the Annual Update.</p>
<p>(b) Concept: DescriptionOfFiling</p>
<p>In 2018, PSE filed an amendment to the OATT formula rate, amending the depreciation rates. FERC accepted the amendment filing in 2018, effective December 19, 2017.</p>

FERC FORM NO. 1 (NEW. 12-08)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s) (a)	Schedule (b)	Column (c)	Line No. (d)
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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

(1) Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.

Q1:

Location (WA)	County	Type	Category	Initial Term	Consideration
Ellensburg	Kittitas	Electric	Expired		\$ -
Federal Way	King	Electric	Expired		\$ -
Kirkland	King	Natural Gas	Expired		\$ -

Q2: None

Q3:

Location (WA)	County	Type	Category	Initial Term	Consideration
Lake Forest Park	King	Electric and Natural Gas	New	15 years	\$ -
Concrete	Skagit	Electric	New	25 years	\$ -
Burlington	Skagit	Electric	New	25 years	\$ -
Bainbridge Island	Kitsap	Electric	Expired		\$ -
Hamilton	Skagit	Electric	Expired		\$ -

Q4: None

2. None.

3. None.

4. None.

5. None.

6.

Credit Facilities

As of December 31, 2022, no amount was drawn under PSE's credit facility and \$357.0 million was outstanding under the commercial paper program. Outside of the credit agreement, PSE had a \$2.3 million letter of credit in support of a long-term transmission contract and had \$28.0 million issued under a standby letter of credit in support of natural gas purchases.

Long Term Debt

In August 2022, PSE filed an S-3 shelf registration statement under which it may issue up to \$1.4 billion aggregate principal amount of senior notes secured by first mortgage bonds. As of the date of this report, \$1.4 billion was available to be issued. The shelf registration will expire in August 2025. For further information, see Note 6, "Long-Term Debt" and Note 7, "Liquidity Facilities and Other Financing Arrangements" in the Company's most recent Annual Report on Form 1 for the year ended December 31, 2021.

7. None.

8.

FERC FORM No. 1 (FD-1296) In 2022, PSE's employees received on average a 3.50% increase effective on March 1, 2022. Employees of the IBEW received a 3.0% salary increase effective on January 1, 2022. Employees of the UA received a 3.5% salary increase effective on October 1, 2022. The annual effect of these changes is \$11.3 million. The current contracts with the IBEW and UA will expire March 31, 2026 and September 30, 2025, respectively. Page 108-109

9. Legal Proceedings:

Regulation and Rates

General Rate Case

PSE filed a general rate case (GRC) which includes a three-year multiyear rate plan with the Washington Commission on January 31, 2022, requesting an overall increase in electric and natural gas rates of 13.6% and 13.0% respectively in 2023; 2.5% and 2.3%, respectively in 2024; and 1.2% and 1.8%, respectively, in 2025. PSE requested a return on equity of 9.9% in all three rate years. PSE requested an overall rate of return of 7.39% in 2023; 7.44% in 2024; and 7.49% in 2025. The filing requests recovery of forecasted plant additions through 2022 as required by Revised Code of Washington (RCW) 80.28.425 as well as forecasted plant additions through 2025, the final year of the multiyear rate plan.

On January 6, 2023, the Washington Commission approved PSE's natural gas rates in its compliance filing with an overall increase of \$70.8 million or 6.4% in 2023 and \$19.5 million or 1.65% in 2024, with an effective date of January 7, 2023. On January 10, 2023, the Washington Commission approved PSE's electric rates in its compliance filing with an overall increase of \$247.0 million or 10.75% in 2023 and \$33.1 million or 1.33% in 2024 with an effective date of January 11, 2023.

Revenue Decoupling Adjustment Mechanism

On January 6, 2023, the Washington Commission approved the natural gas 2022 GRC filing. As part of this filing the annual gas delivery allowed revenue was updated to reflect changes in the approved revenue requirement. Additionally, the Commission approved the removal of the earnings test from the decoupling mechanism in accordance with RCW 80.28.425(6). The changes took effect on January 7, 2023.

On January 10, 2023, the Washington Commission approved the electric 2022 GRC filing. As part of this filing the annual electric delivery and fixed power cost allowed revenue was updated to reflect changes in the approved revenue requirement. Additionally, the Commission approved the removal of the earnings test from the decoupling mechanism in accordance with RCW 80.28.425(6). The changes took effect on January 11, 2023.

Power Cost Adjustment Clause Filing

PSE exceeded the \$20.0 million cumulative deferral balance in its PCA mechanism in 2021. During 2021, actual power costs were higher than baseline power costs, thereby creating an under-recovery of \$68.0 million. Under the terms of the PCA's sharing mechanism for under-recovered power costs, PSE absorbed \$31.3 million of the under-recovered amount, and customers were responsible for the remaining \$36.7 million, or \$38.4 million including interest. On October 27, 2022, the Washington Commission approved PSE's 2021 PCA report that proposes to recover the deferred balance for 2021 PCA period by keeping the current rates and allowing recovery from January 1, 2023 through November 30, 2023.

Purchased Gas Adjustment Mechanism

On October 27, 2022, the Washington Commission approved PSE's request for PGA rates in Docket No. UG-220715, effective November 1, 2022. As part of that filing, PSE requested an annual revenue increase of \$155.3 million; where PGA rates, under Schedule 101, increase annual revenue by \$142.1 million, and the tracker rates under Schedule 106, increase annual revenue by \$13.2 million.

On November 15, 2022, the FERC approved a settlement of a counterparty, FERC Docket No. RP17-346. Under the terms, PSE was allocated \$24.2 million related to PSE natural gas services which was recorded on December 31, 2022 and included below. The 2022 GRC order requires PSE to amortize the refund in 2023 as a credit against natural gas costs and therefore pass back the refund to customers through the PGA mechanism.

Environmental Remediation

The Company is subject to environmental laws and regulations by the federal, state and local authorities and is required to undertake certain environmental investigative and remedial efforts as a result of these laws and regulations. The Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and former manufactured gas plant sites. In accordance with the guidance of ASC 450, "Contingencies," the Company reviews its estimated future obligations and will record adjustments, if any, on a quarterly basis. Management believes it is probable and reasonably estimable that the impact of the potential outcomes of disputes with certain property owners and other potentially responsible parties will result in environmental remediation costs of \$84.4 million for natural gas and \$48.3 million for electric. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from insurance companies, from third parties or from customers under a Washington Commission order. The Company is also subject to cost-sharing agreements with third parties regarding environmental remediation projects in Seattle, Tacoma, Everett, and Bellingham, Washington.

As of December 31, 2022, the Company's share of future remediation costs is estimated to be approximately \$61.5 million. The Company's deferred electric environmental costs are \$51.5 million and \$52.2 million at December 31, 2022 and 2021, respectively, net of insurance proceeds. The Company's deferred natural gas environmental costs are \$90.4 million and \$75.8 million at December 31, 2022 and 2021, respectively, net of insurance proceeds.

Litigation

From time to time, the Company is involved in litigation or legislative rulemaking proceedings relating to its operations in the normal course of business. The following is a description of pending proceedings that are material to PSE's operations:

Colstrip

PSE has a 50% ownership interest in Colstrip Units 1 and 2 and a 25% interest in each of Colstrip Units 3 and 4, which are coal-fired generating units located in Colstrip, Montana. PSE has accelerated the depreciation of Colstrip Units 3 and 4 to December 31, 2025 as part of the 2019 GRC. The 2017 GRC repurposed PTCs and hydro-related treasury grants to recover unrecovered plant costs and to fund and recover decommissioning and remediation costs for Colstrip Units 1 through 4. On September 2, 2022, PSE and Talen Energy reached an agreement to transfer PSE's ownership interest in Colstrip Units 3 and 4 to Talen Energy on December 31, 2025. Management evaluated Colstrip Units 3 and 4 and determined that the applicable held for sale accounting criteria were not met as of December 31, 2022. As such, Colstrip Units 3 and 4 are classified as Electric Utility Plant on the Company's balance sheet as of December 31, 2022.

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
<p>Consistent with a June 2019 announcement, Talen permanently shut down Units 1 and 2 at the end of 2019 due to operational losses associated with the Units. Colstrip Units 1 and 2 were retired effective December 31, 2019. The Washington Energy Transformation Act requires the Washington Commission to provide recovery of the investment, mediation costs associated with facilities that are not recovered through FERC's and hydroelectricity. The full scope of costs may vary from the estimates that are available at this time.</p> <p>On May 19, 2021, PSE along with the Colstrip owners, Avista, Resurgens, Spillco and Portland General Electric Company filed a lawsuit against the Montana Attorney General challenging the constitutionality of Montana Senate Bill 266. On October 13, 2021, the United States District Court for the District of Montana issued a preliminary injunction finding it likely that Senate Bill 266 unconstitutionally violates the Commerce Clause and Contract Clause of the United States Constitution. Since then, a motion for summary judgment was filed requesting a permanent injunction against enforcement of Senate Bill 266. On September 29, 2022, the magistrate judge of the District Court proceeding issued a recommendation to the presiding U.S. District Court Judge that a permanent injunction against enforcement of Senate Bill 266 be granted. On October 18, 2022, the U.S. District Court Judge accepted in full the magistrate judge recommendation for a permanent injunction against enforcement of Senate Bill 266.</p>				
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
1	Tacoma LNG Facility			
2	Utility Plant (Enter Total of Lines 4-9) (107)	200	17,795,827,941	17,074,294,317
3	Construction Work in Progress (107)	200	861,801,465	870,203,996
4	Net Utility Plant (Enter Total of Lines 2 and 3)		18,657,629,406	17,944,498,313
5	(Less) Accum. Prov. for Depr. Amort. Depr. (108, 110, 111, 115)	200	7,461,206,807	7,068,316,701
6	Net Utility Plant (Enter Total of line 4 less 5)		11,196,422,599	10,876,181,612
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Changes in Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of Lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of Lines 6 and 10)		11,196,422,599	10,876,181,612
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)		8,783,943	8,654,564
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		3,650,229	3,641,000
19	(Less) Accum. Prov. for Depr. and Amort. (122)		24,655	24,655
20	Investments in Associated Companies (123)			
21	Investment in Subsidiary Companies (123.1)	224	38,582,474	38,311,820
22	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		54,983,320	53,233,594
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		50,198,628	50,198,628
29	Special Funds (Non Major Only) (129)			

30	On December 21, 2023, the Boards of Directors (the "Boards") of Puget Energy, Inc. (together, the "Companies") appointed Stacy Smith to the position of Controller and Principal Accounting Officer. Mr. Smith will report to Kazi Hasan, the Company's Executive Vice President and Chief Financial Officer.		94,624,186	26,974,403
31	Long-Term Portion of Derivative Assets - Hedges Mr. Smith, who is 37, previously served as the Manager of Revenue Requirements of the Companies since 2019. Prior to this, Mr. Smith served as the Manager of Energy and Derivative Accounting of Nike, Inc. from 2017 to 2018.			
32	Effective January 24, 2023, the Boards of Directors (the "Boards") of Puget Energy, Inc. and Puget Sound Energy, Inc. (together, the "Companies") appointed Christine Gregoire as Director of the Companies. The Boards have not yet determined the board committee or committees, if any, on which Ms. Gregoire will serve.		212,004,054	141,548,790
33	Ms. Gregoire, age 75, currently serves as the CEO of Challenge Seattle, an alliance of CEOs from 21 of the region's largest private-sector employers, a position she has held since 2005. Prior to 2005, Ms. Gregoire served as the Governor of the State of Washington from 1993 to 2005. Before serving as Governor Ms. Gregoire served for three terms as the Attorney General for the State of Washington from 1993 to 2005. In addition to her role as CEO of Challenge Seattle, Ms. Gregoire has served as the former chair of the Fred Hutch Cancer Research Center, a member of the National Bipartisan Governor's Council, and as chair of the National Export-Import Bank Advisory Board.			
34	CURRENT AND ACCRUED ASSETS Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		88,139,126	31,760,949
36	Special Deposits (132-134)		60,437,596	41,080,450
14. None.				
37	Working Fund (135)		2,607,514	5,124,797
38	Temporary Cash Investments (136)			
39	Notes Receivable (141)			91,410
40	Customer Accounts Receivable (142)		370,666,115	307,295,202
41	Other Accounts Receivable (143)		326,336,152	115,595,688
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		41,961,715	34,957,745
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		4,043,420	4,603,705
45	Fuel Stock (151)	227	21,182,653	17,117,974
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	131,283,900	111,671,567
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227	221,957	(628)
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	731,067	600,920
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227	156,825	1,014,123
55	Gas Stored Underground - Current (164.1)		66,796,355	39,594,587
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		979,449	49,533
57	Prepayments (165)		51,382,582	50,079,311
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		284,014,591	271,606,144
62	Miscellaneous Current and Accrued Assets (174)		3,331,136	2,094,716

63	Derivative Instrument Assets (175)		681,650,782	154,408,115
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		94,621,186	26,197,403
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		1,957,378,319	1,092,633,415
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		24,172,621	23,861,685
70	Extraordinary Property Losses (182.1)	230a	127,524,176	127,789,135
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	565,039,247	613,483,209
73	Prelim. Survey and Investigation Charges (Electric) (183)		106,872	93,253
74	Preliminary Natural Gas Survey and Investigation Charges (183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)		137,168	17,943
78	Miscellaneous Deferred Debits (186)	233	284,321,034	216,613,372
79	Def. Losses from Disposition of Utility Plt. (187)		5,741,557	5,741,557
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		33,731,648	35,804,700
82	Accumulated Deferred Income Taxes (190)	234	430,016,445	319,267,771
83	Unrecovered Purchased Gas Costs (191)		(3,536,308)	57,934,878
84	Total Deferred Debits (lines 69 through 83)		1,467,254,460	1,400,607,503
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		14,841,843,375	13,519,625,884

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: OtherMaterialsAndSupplies

This account is for landfill gas pipeline imbalance.

FERC FORM No. 1 (REV. 12-03)

Page 110-111

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)	
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)	250	859,038	859,038	
3	Preferred Stock Issued (204)	250			
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)		478,145,250	478,145,250	
7	Other Paid-In Capital (208-211)	253	3,064,096,691	3,014,096,691	
8	Installments Received on Capital Stock (212)	252			
9	(Less) Discount on Capital Stock (213)	254			
10	(Less) Capital Stock Expense (214)	254b	7,133,879	7,133,879	
11	Retained Earnings (215, 215.1, 216)	118	1,451,424,351	996,139,844	
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	(13,264,970)	(13,535,624)	
13	(Less) Reaquired Capital Stock (217)	250			
14	Noncorporate Proprietorship (Non-major only) (218)				
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(103,045,030)	(113,138,548)	
16	Total Proprietary Capital (lines 2 through 15)		4,871,081,451	4,355,432,772	
17	LONG-TERM DEBT				
18	Bonds (221)	256	4,823,860,000	4,823,860,000	
19	(Less) Reaquired Bonds (222)	256			
20	Advances from Associated Companies (223)	256			
21	Other Long-Term Debt (224)	256			
22	Unamortized Premium on Long-Term Debt (225)				
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		15,729,451	16,328,252	
24	Total Long-Term Debt (lines 18 through 23)		4,808,130,549	4,807,531,748	
25	OTHER NONCURRENT LIABILITIES				
26	Obligations Under Capital Leases - Noncurrent (227)		283,782,671	277,813,392	
27	Accumulated Provision for Property Insurance (228.1)				
28			88,000	1,920,000	

	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)		(28,709,995)	(10,441,647)
30	Accumulated Miscellaneous Operating Provisions (228.4)		135,051,835	142,404,664
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities		18,366,683	40,964,763
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		205,559,099	205,337,831
35	Total Other Noncurrent Liabilities (lines 26 through 34)		614,138,293	657,999,003
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		357,000,000	140,000,000
38	Accounts Payable (232)		708,906,799	480,600,340
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)		291,713	7,330,825
41	Customer Deposits (235)		13,733,533	22,253,544
42	Taxes Accrued (236)	262	116,472,982	133,407,822
43	Interest Accrued (237)		52,169,671	51,831,806
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		3,951,481	1,929,509
48	Miscellaneous Current and Accrued Liabilities (242)		40,266,693	26,338,339
49	Obligations Under Capital Leases-Current (243)		23,509,170	22,139,920
50	Derivative Instrument Liabilities (244)		143,342,442	104,273,341
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		18,366,683	40,964,763
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		1,441,277,801	949,140,683
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		123,708,753	107,479,955
57	Accumulated Deferred Investment Tax Credits (255)	266		

58	Deferred Gains from Disposition of Utility Plant (256)		1,928,264	6,926,248
59	Other Deferred Credits (253)	269	518,347,061	313,123,797
60	Other Regulatory Liabilities (254)	278	891,629,751	916,467,662
61	Unamortized Gain on Reaquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort. (281)	272		
63	Accum. Deferred Income Taxes-Other Property (282)		1,177,028,707	1,189,912,772
64	Accum. Deferred Income Taxes-Other (283)		394,572,745	215,611,244
65	Total Deferred Credits (lines 56 through 64)		3,107,215,281	2,749,521,678
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		14,841,843,375	13,519,625,884

FERC FORM No. 1 (REV. 12-03)

Page 112-113

Name of Respondent: Puget Sound Energy, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of: 2022/ Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (j) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

Do not report fourth quarter data in columns (e) and (f)
 Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner as accounts 412 and 413 above. Include these amounts in columns (c) and (d) totals.
 Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
 Use page 122 for important notes regarding the statement of income for any account thereof.
 Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may be made or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover a purchase.
 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense account. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
 Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
 Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
 If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)
1	UTILITY OPERATING INCOME								
2	Operating Revenues (400)	300	4,388,121,714	3,831,603,991			3,178,485,486	2,764,186,180	1,209,636,228
3	Operating Expenses								
4	Operation Expenses (401)	320	2,635,508,553	2,079,834,572			1,970,839,868	1,525,854,659	664,668,685
5	Maintenance Expenses (402)	320	175,029,070	170,368,398			147,385,918	143,511,276	27,643,152
6	Depreciation Expense (403)	336	524,822,928	500,594,143			374,468,383	361,930,254	150,354,545
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	9,365,324	9,797,122			8,902,654	9,599,069	462,670

8	Amort. & Depl. of Utility Plant (404-405)	336	101,835,503	122,988,498		69,876,938	84,047,727	31,958,565
9	Amort. of Utility Plant Acq. Adj. (406)	336	11,687,828	12,016,844		11,687,828	12,016,844	
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		21,846,432	21,846,432		21,846,432	21,846,432	
11	Amort. of Conversion Expenses (407.2)							
12	Regulatory Debits (407.3)		21,725,532	21,419,171		12,725,650	12,419,289	8,999,882
13	(Less) Regulatory Credits (407.4)		42,514,738	28,070,896		32,370,162	26,419,076	10,144,576
14	Taxes Other Than Income Taxes (408.1)	262	386,340,822	361,591,022		259,360,685	250,040,104	126,980,137
15	Income Taxes - Federal (409.1)	262	81,592,777	76,870,089		41,484,612	43,477,587	40,108,165
16	Income Taxes - Other (409.1)	262	869,191	670,177		869,191	670,177	
17	Provision for Deferred Income Taxes (410.1)	234,272	465,808,227	233,337,043		264,566,257	157,313,055	201,241,970
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272	467,480,717	241,957,595		263,542,456	166,899,178	203,938,261
19	Investment Tax Credit Adj. - Net (411.4)	266						
20	(Less) Gains from Disp. of Utility Plant (411.6)		5,013,242	6,483,881		5,013,242	6,486,120	
21	Losses from Disp. of Utility Plant (411.7)			(198,954)			(142,578)	
22	(Less) Gains from Disposition of Allowances (411.8)							
23	Losses from Disposition of Allowances (411.9)							

24	Accretion Expense (411.10)		3,834,848	3,912,946			3,539,560	3,655,310	295,288
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,925,258,338	3,338,535,131			2,886,628,116	2,426,434,831	1,038,630,222
27	Net Util Oper Inc (Enter Tot line 2 less 25)		462,863,376	493,068,860			291,857,370	337,751,349	171,006,006
28	Other Income and Deductions								
29	Other Income								
30	Nonutility Operating Income								
31	Revenues From Merchandising, Jobbing and Contract Work (415)		271,813	934,329					
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		988,707	259,725					
33	Revenues From Nonutility Operations (417)		44,808,060	42,469,398					
34	(Less) Expenses of Nonutility Operations (417.1)		40,561,238	37,327,480					
35	Nonoperating Rental Income (418)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	270,654	7,223,763					
37	Interest and Dividend Income (419)		(8,731,661)	5,636,780					
38	Allowance for Other Funds Used During Construction (419.1)		28,310,136	27,805,618					
39	Miscellaneous Nonoperating Income (421)		289,517,265	59,116,248					
40			235,262	172,334					

	Gain on Disposition of Property (421.1)								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		313,131,584	105,771,265					
42	Other Income Deductions								
43	Loss on Disposition of Property (421.2)								
44	Miscellaneous Amortization (425)								
45	Donations (426.1)		36,800	49,738					
46	Life Insurance (426.2)		(1,759,020)	(1,905,421)					
47	Penalties (426.3)		1,529,387	981,370					
48	Exp. for Certain Civic, Political & Related Activities (426.4)		8,488,691	8,241,911					
49	Other Deductions (426.5)		40,784,988	50,315,731					
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		49,080,846	57,683,329					
51	Taxes Applic. to Other Income and Deductions								
52	Taxes Other Than Income Taxes (408.2)	262	681,438	468,920					
53	Income Taxes-Federal (409.2)	262	(67,633)	(26,493,236)					
54	Income Taxes-Other (409.2)	262							
55	Provision for Deferred Inc. Taxes (410.2)	234,272	(498,795)	(406,133)					
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234,272							

57	Investment Tax Credit Adj.-Net (411.5)								
58	(Less) Investment Tax Credits (420)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		115,010	(26,430,449)					
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		263,935,728	74,518,385					
61	Interest Charges								
62	Interest on Long-Term Debt (427)		240,203,334	230,981,897					
63	Amort. of Debt Disc. and Expense (428)		2,651,955	2,535,826					
64	Amortization of Loss on Reaquired Debt (428.1)		2,168,876	2,186,293					
65	(Less) Amort. of Premium on Debt-Credit (429)								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)								
67	Interest on Debt to Assoc. Companies (430)								
68	Other Interest Expense (431)		9,268,172	12,562,249					
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		18,443,620	16,743,127					
70	Net Interest Charges (Total of lines 62 thru 69)		235,848,717	231,523,138					
71			490,950,387	336,064,107					

	Income Before Extraordinary Items (Total of lines 27, 60 and 70)								
72	Extraordinary Items								
73	Extraordinary Income (434)								
74	(Less) Extraordinary Deductions (435)								
75	Net Extraordinary Items (Total of line 73 less line 74)								
76	Income Taxes-Federal and Other (409.3)	262							
77	Extraordinary Items After Taxes (line 75 less line 76)								
78	Net Income (Total of line 71 and 77)		490,950,387	336,064,107					

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		961,917,281	865,025,834
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
4.1	Stranded taxes to RE due to tax reform			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
10.1	License Hydro Project Excess Earnings		(1,810,100)	(2,090,515)
15	TOTAL Debits to Retained Earnings (Acct. 439)		(1,810,100)	(2,090,515)
16	Balance Transferred from Income (Account 433 less Account 418.1)		490,679,733	328,840,344
17	Appropriations of Retained Earnings (Acct. 436)			
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Dividends Declared			
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
30.1	Dividends Declared		(35,395,226)	(229,858,382)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		(35,395,226)	(229,858,382)

37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,415,391,688	961,917,281
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		36,032,663	34,222,563
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		36,032,663	34,222,563
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,451,424,351	996,139,844
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		(13,535,624)	(20,759,387)
50	Equity in Earnings for Year (Credit) (Account 418.1)		270,654	7,223,763
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
53	Balance-End of Year (Total lines 49 thru 52)		(13,264,970)	(13,535,624)

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
STATEMENT OF CASH FLOWS				
<p>1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.</p> <p>2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.</p> <p>3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.</p> <p>4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.</p>				
Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)	
1	Net Cash Flow from Operating Activities			
2	Net Income (Line 78(c) on page 117)	490,950,387	336,064,107	
3	Noncash Charges (Credits) to Income:			
4	Depreciation and Depletion	623,814,810	627,046,435	
5	Amortization of (Specify) (footnote details)			
5.1	Amortization of			
5.2	Utility Plant Adjustments	11,687,828	12,016,844	
5.3	Property Losses	21,846,432	21,846,432	
8	Deferred Income Taxes (Net)	(39,619,118)	(9,026,686)	
9	Investment Tax Credit Adjustment (Net)			
10	Net (Increase) Decrease in Receivables	(251,651,225)	(100,240,377)	
11	Net (Increase) Decrease in Inventory	(51,304,130)	(4,183,182)	
12	Net (Increase) Decrease in Allowances Inventory			
13	Net Increase (Decrease) in Payables and Accrued Expenses	227,465,622	129,386,988	
14	Net (Increase) Decrease in Other Regulatory Assets	(95,264,559)	(129,708,563)	
15	Net Increase (Decrease) in Other Regulatory Liabilities	71,182,691	16,577,484	
16	(Less) Allowance for Other Funds Used During Construction	28,310,136	27,805,618	
17	(Less) Undistributed Earnings from Subsidiary Companies	270,654	7,223,763	
18	Other (provide details in footnote):			
18.1	Other Long-Term Assets	(5,886,051)	(22,518,995)	
18.2	Other Long-Term Liabilities	7,902,780	2,979,964	
18.3	Conservation Amortization	116,941,715	103,147,450	
18.4	Pension Funding	(18,000,000)	(18,000,000)	

18.5	Net Unrealized (Gain) Loss on Derivative Transactions	(261,177,050)	(13,784,942)
18.6	Amortization of TCJA Over Collection		(1,191,866)
18.7	IRS PLR		(24,507,486)
18.8	Other	(3,540,771)	9,103,091
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	816,768,571	899,977,317
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(1,029,123,626)	(936,075,783)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	(28,310,136)	(27,805,618)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(1,000,813,490)	(908,270,165)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	20,200	545,785
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Life Insurance Death Benefit		768,076
53.2	Renewable Energy Credits	(587,046)	53,309
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(1,001,380,336)	(906,902,995)

59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		446,062,500
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
64.1	Investment from Parent	50,000,000	
66	Net Increase in Short-Term Debt (c)	217,000,000	
67	Other (provide details in footnote):		
67.1	Costs related to Debt Issuance or Redemption	(8,458)	(1,354,380)
67.2	Refundable Cash Received for Customer Construction Projects	26,233,489	24,430,007
67.3	Bank Overdraft		1,618
70	Cash Provided by Outside Sources (Total 61 thru 69)	293,225,031	469,139,745
72	Payments for Retirement of:		
73	Long-term Debt (b)		
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
78	Net Decrease in Short-Term Debt (c)		(233,800,000)
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	(35,395,226)	(229,858,382)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	257,829,805	5,481,363
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	73,218,040	(1,444,315)
88	Cash and Cash Equivalents at Beginning of Period	77,966,196	79,410,511
90	Cash and Cash Equivalents at End of Period	151,184,236	77,966,196

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Recquired Debt, and 257, Unamortized Gain on Recquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements were prepared in accordance with the accounting requirements of the Federal Energy Regulatory Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles. As a result, the presentation of these financial statements differs from generally accepted accounting principles. Certain disclosures which are required by generally accepted accounting principles and not required by FERC have been excluded from these financial statements.

As required by FERC, Puget Sound Energy, Inc. (PSE) classifies certain items in its Form 1 Balance Sheet (primarily the classification of the components of accumulated deferred income taxes, non-legal asset retirement obligations, certain miscellaneous current and accrued liabilities, maturities of long-term debt, deferred debits and deferred credits) in a manner different than that required by generally accepted accounting principles.

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Actual results could differ from those estimates.

PSE is a public utility incorporated in the state of Washington that furnishes electric and natural gas services in a territory covering approximately 6,000 square miles, primarily in the Puget Sound region.

Utility Plant

PSE capitalizes, at original cost, additions to utility plant, including renewals and betterments. Costs include indirect costs such as engineering, supervision, certain taxes, pension and other employee benefits and an allowance for funds used during construction (AFUDC). Replacements of minor items of property are included in maintenance expense. When the utility plant is retired and removed from service, the original cost of the property is charged to accumulated depreciation and costs associated with removal of the property, less salvage, are charged to the cost of removal regulatory liability.

Planned Major Maintenance

Planned major maintenance is an activity that typically occurs when PSE overhauls or substantially upgrades various systems and equipment on a scheduled basis. Costs related to planned major maintenance are deferred and amortized to the next scheduled major maintenance. This accounting method also follows the Washington Utilities and Transportation Commission (Washington Commission) regulatory treatment related to these generating facilities.

Other Property and Investments

The costs of other property and investments (i.e., non-utility) are stated at historical cost. Expenditures for refurbishment and improvements that significantly add to productive capacity or extend useful life of an asset are capitalized. Replacements of minor items are expensed on a current basis. Gains and losses on assets sold or retired, which were previously recorded in utility plant, are apportioned between regulatory assets/liabilities and earnings. However, gains and losses on assets sold or retired, not previously recorded in utility plant, are reflected in earnings.

Depreciation and Amortization

The Company provides for depreciation and amortization on a straight-line basis. Amortization is recorded for intangibles such as regulatory assets and liabilities, computer software and franchises. The annual depreciation provision stated as a percent of a depreciable electric utility plant was 3.4% in 2022 and 2021; depreciable natural gas utility plant was 2.9% and 2.8% in 2022 and 2021, respectively; and depreciable common utility plant was 7.1%, and 6.8% in 2022 and 2021, respectively. The cost of removal is collected from PSE's customers through depreciation expense and any excess is recorded as a regulatory liability.

Tacoma LNG Facility

In February 2022, the Tacoma LNG facility at the Port of Tacoma completed commissioning and commenced commercial operations. In December 2019, the Puget Sound Clean Air Agency (PSCAA) issued the air quality permit for the facility, and the Pollution Hearings Control Board of Washington State upheld the approval following extended litigation. The Tacoma LNG facility provides peak-shaving services to PSE's natural gas customers, and provides LNG as fuel to transportation customers, particularly in the marine market at a lower cost due to the facility's scale.

Pursuant to an order by the Washington Commission, PSE will be allocated approximately 43.0% of common capital and operating costs, consistent with the regulated portion of the Tacoma LNG facility. For PSE, \$245.7 million and \$239.6 million of plant in service and construction work in progress related to PSE's portion of the Tacoma LNG facility is reported in the PSE "Utility plant - Natural gas plant" financial statement line item as of December 31, 2022, and December 31, 2021, respectively, as PSE is a regulated entity.

Cash and Cash Equivalents

Cash and cash equivalents consist of demand bank deposits and short-term highly liquid investments with original maturities of three months or less at the time of purchase. The carrying amounts of cash and cash equivalents are reported at cost and approximate fair value, due to the short-term maturity.

Restricted Cash

Restricted cash amounts primarily represent cash posted as collateral for derivative contracts as well as funds required to be set aside for contractual obligations related to transmission

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Materials and Supplies

Materials and supplies are used primarily in the operation and maintenance of electric and natural gas distribution and transmission systems as well as spare parts for combustion turbines used for the generation of electricity. The Company records these items at weighted-average cost.

Fuel and Natural Gas Inventory

Fuel and natural gas inventory is used in the generation of electricity and for future sales to the Company's natural gas customers. Fuel inventory consists of coal, diesel and natural gas used for generation. Natural gas inventory consists of natural gas and LNG held in storage for future sales. The Company records these items at average cost.

Regulatory Assets and Liabilities

PSE accounts for its regulated operations in accordance with ASC 980, "Regulated Operations" (ASC 980). ASC 980 requires PSE to defer certain costs or losses that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. It similarly requires deferral of revenues or gains that are expected to be returned to customers in the future. Accounting under ASC 980 is appropriate as long as rates are established by or subject to approval by independent third-party regulators; rates are designed to recover the specific enterprise's cost of service; and in view of demand for service, it is reasonable to assume that rates set at levels that will recover costs can be charged to and collected from customers. In most cases, PSE classifies regulatory assets and liabilities as long-term when amortization periods extend longer than one year. For further details regarding regulatory assets and liabilities, see Note 3, "Regulation and Rates".

Allowance for Funds Used During Construction

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. The amount of AFUDC recorded in each accounting period varies depending primarily upon the level of construction work in progress and the AFUDC rate used. AFUDC is capitalized as a part of the cost of utility plant; the AFUDC debt portion is credited to interest expense, while the AFUDC equity portion is credited to other income. Cash inflow related to AFUDC does not occur until these charges are reflected in rates. The AFUDC rate authorized by the Washington Commission for natural gas and electric utility plant additions effective December 19, 2017, was 7.60%. Effective October 1, 2020 for natural gas and October 15, 2020 for electric the authorized AFUDC rate is 7.39%.

The Washington Commission authorized the Company to calculate AFUDC using its allowed rate of return. To the extent amounts calculated using this rate exceed the AFUDC calculated rate using the Federal Energy Regulatory Commission (FERC) formula, PSE capitalizes the excess as a deferred asset, crediting other income. The deferred asset is being amortized over the average useful life of PSE's non-project electric utility plant which is approximately 30 years.

Revenue Recognition

Operating utility revenue is recognized when the basis of services is rendered, which includes estimated unbilled revenue. Revenue from retail sales is billed based on tariff rates approved by the Washington Commission. PSE's estimate of unbilled revenue is based on a calculation using meter readings from its automated meter reading system. The estimate calculates unbilled usage at the end of each month as the difference between the customer meter readings on the last day of the month and the last customer meter readings billed. The unbilled usage is then priced at published rates for each tariff rate schedule to estimate the unbilled revenues by customer.

PSE collected Washington State excise taxes (which are a component of general retail customer rates) and municipal taxes totaling \$292.8 million and \$268.5 million for 2022 and 2021, respectively. The Company reports the collection of such taxes on a gross basis in operation revenue and as expense in taxes other than income taxes in the accompanying consolidated statements of income.

PSE's electric and natural gas operations contain a revenue decoupling mechanism under which PSE's actual energy delivery revenues related to electric transmission and distribution, natural gas operations and general administrative costs are compared with authorized revenues allowed under the mechanism. The mechanism mitigates volatility in revenue and gross margin erosion due to weather and energy efficiency. Any differences in revenue are deferred to a regulatory asset for under recovery or regulatory liability for over recovery under alternative revenue recognition standard. Revenue is recognized under this program when deemed collectible within 24 months based on alternative revenue recognition guidance. Decoupled rate increases are effective May 1 of each year subject to a soft rate cap of total revenue for decoupled rate schedules, where rate cap is applied to under-collected revenue and any over-collected revenues are passed back to customers at 100%. Any excess under-recovered revenue above the rate cap will be included in the following year's decoupled rate and the Company will only be able to recognize revenue below the rate cap of total revenue for decoupled rate schedules. For revenue deferrals exceeding the annual rate cap of total revenue for decoupled rate schedules, the Company will assess the excess amount to determine its ability to be collected within 24 months. The soft rate cap test, which limits the amount of revenues PSE can collect in its annual filings, is 5.0% for natural gas customers and 3.0% for electric customers. The Company will not record any decoupling revenue that is expected to take longer than 24 months to collect following the end of the annual period in which the revenues would have otherwise been recognized. Once determined to be collectible within 24 months, any previously non-recognized amounts will be recognized. Revenues associated with energy costs under the power cost adjustment (PCA) mechanism and purchased gas adjustment (PGA) mechanism are excluded from the decoupling mechanism.

Allowance for Credit Losses

The Company measures expected credit losses on trade receivables on a collective basis by receivable type, which include electric retail receivables, gas retail receivables, and electric wholesale receivables. The estimate of expected credit losses considers historical credit loss information that is adjusted for current conditions and reasonable and supportable forecasts.

The following table presents the activity in the allowance for credit losses for accounts receivable at December 31, 2022, and 2021:

Puget Sound Energy

(Dollars in Thousands)

	Year Ended December 31,	
	2022	2021
Allowance for credit losses:		
Beginning balance	\$ 34,958	\$ 20,080
Provision for credit loss expense ¹	28,316	27,204
Receivables charged-off	(21,312)	(12,326)
Total ending allowance balance	\$ 41,962	\$ 34,958

¹ \$7.1 million and \$2.8 million of provision were deferred as cost specific to COVID-19 in 2022 and 2021, respectively.

Self-Insurance

PSE is self-insured for storm damage and certain environmental contamination associated with current operations occurring on PSE-owned property. In addition, PSE is required to meet a deductible for a portion of the risk associated with comprehensive liability, workers' compensation claims and catastrophic property losses other than those which are storm related. The cumulative annual cost threshold for deferral of storms under the mechanism is \$10.0 million. Additionally, costs may only be deferred if the outage meets the Institute of Electrical and Electronics Engineers outage criteria for system average interruption duration index and qualifying costs exceed \$0.5 million per qualified storm.

was recognized in purchased electricity on the Company's consolidated statements of income for the year ended December 31, 2022. Additionally, \$2.5 million was included in accounts payable on the Company's balance sheet as of December 31, 2022.

(2) New Accounting Pronouncements
Recently Adopted Accounting Guidance

Reference Rate Reform

In March 2020, the FASB issued ASU 2020-04, "Reference Rate Reform (Topic 848): Facilitation of the Effects of Reference Rate Reform on Financial Reporting". ASU 2020-04 provides temporary optional expedients and exceptions to the current guidance on contract modifications to ease the financial reporting burdens related to the expected market transition from London Interbank Offered Rate (LIBOR) and other interbank offered rates to alternative reference rates. In December 2022, the FASB issued ASU 2022-06, "Reference Rate Reform (Topic 848): Deferral of the Sunset Date of Topic 848". ASU 2022-06 postpones the sunset date of Topic 848 from December 31, 2022 to December 31, 2024. The Company has promissory notes that reference LIBOR. As of December 31, 2022, the Company has not utilized any of the expedients discussed within this ASU; however, it continues to assess other agreements to determine if LIBOR is included and if the expedients would be utilized through the allowed period of December 2024.

Fair Value Measurement

In 2018, the FASB issued ASU 2018-13, "Fair Value Measurement (Topic 820): Disclosure Framework - Changes to the Disclosure Requirements for Fair Value Measurement". The amendments in this update modify the disclosure requirements on fair value measurements in Topic 820, Fair Value Measurement, based on the concepts in the Concepts Statement, including the consideration of costs and benefits. The amendments are effective for fiscal years, and interim periods within those fiscal years, beginning after December 15, 2019. The Company adopted this update as of January 1, 2020, and it impacted Note 11, "Fair Value Measurements". As the amendment contemplates changes in disclosures only, it did not have a material impact on the Company's results of operations, cash flows, or consolidated balance sheets.

(3) Regulation and Rates

Regulatory Assets and Liabilities

Regulatory accounting allows PSE to defer certain costs that would otherwise be charged to expense, if it is probable that future rates will permit recovery of such costs. It similarly requires deferral of revenues or gains that are expected to be returned to customers in the future.

The net regulatory assets and liabilities at December 31, 2022, and 2021, are included in the following tables:

Puget Sound Energy (Dollars in Thousands)	Remaining Amortization Period	December 31,	
		2022	2021
Environmental remediation	(a)	\$ 141,893	\$ 127,977
Storm damage costs electric	3 to 5 years	127,524	127,789
PCA mechanism	N/A	112,207	79,546
Chelan PUD contract initiation	8.8 years	62,611	69,699
Deferred Washington Commission AFUDC	30 years	61,463	62,244
Baker Dam licensing operating and maintenance costs	(b)	55,049	54,525
Get to zero depreciation expense deferral (c)	1 to 4 years	49,605	50,220
Lower Snake River	14.4 years	48,536	53,757
Decoupling deferrals and interest (d)	Less than 2 years	36,773	79,125
Unamortized loss on reacquired debt	1 to 45 years	33,732	35,805
Advanced metering infrastructure	3 years	30,431	23,037
Washington Commission LNG	N/A	25,188	1,764
PGA receivable	2 years	—	57,935
Generation plant major maintenance, excluding Colstrip	3 to 7 years	20,374	12,094
Low Income Program Costs	N/A	17,370	21,755
Property tax tracker	Less than 2 years	12,398	25,896
Energy conservation costs	(a)	10,296	3,573
Washington Commission electric vehicle (e)	4 years	7,796	6,109
Regulatory filing fee deferral	N/A	7,559	—
Snoqualmie licensing operating and maintenance costs	(b)	7,445	7,446
Washington Commission COVID-19	N/A	7,051	3,657
Water heater rental property loss	N/A	5,725	5,725
Mint Farm ownership and operating costs	2.3 years	4,317	6,318
Colstrip major maintenance (c)	3 years	4,035	4,035
Various other regulatory assets	(a)	7,060	32,508
Total PSE regulatory assets		\$ 896,438	\$ 952,539
Deferred income taxes (e)	N/A	(811,724)	(866,541)
Cost of removal	(f)	(639,320)	(563,129)
PGA unrealized gain	N/A	(287,725)	(60,728)
Repurposed production tax credits	N/A	(133,855)	(134,270)
Decoupling liability	Less than 2 years	(63,206)	(36,506)
Green direct	N/A	(11,837)	(13,194)
Refund on counterparty settlement	1 year	(4,353)	—
PGA liability	2 years	(3,536)	—
Various other regulatory liabilities	(a)	(5,583)	(35,093)
Total PSE regulatory liabilities		(1,961,139)	(1,709,461)
PSE net regulatory assets (liabilities)		\$ (1,064,701)	\$ (756,922)

^(a) Amortization periods vary depending on timing of underlying transactions.

^(b) The FERC license requires PSE to incur various O&M expenses over the life of the 40 year and 50 year license for Snoqualmie and Baker, respectively. The regulatory asset represents the net present value of future expenditures and will be offset by actual costs incurred.

^(c) Amortization period approved in 2022 GRC, beginning January 2023.

^(d) Decoupling deferrals and interest includes a 24 month GAAP reserve of zero and \$3.0 million for December 31, 2022 and 2021, respectively.

^(e) For additional information, see Note 13, "Income Taxes".

^(f) The balance is dependent upon the cost of removal of underlying assets and the life of utility plant.

If the Company determines that it no longer meets the criteria for continued application of ASC 980, the Company would be required to write-off its regulatory assets and liabilities related to those operations not meeting ASC 980 requirements. Discontinuation of ASC 980 could have a material impact on the Company's financial statements.

In accordance with guidance provided by ASC 410, "Asset Retirement and Environmental Obligations (ARO)," PSE reclassified from accumulated depreciation to a regulatory liability \$639.3 million and \$563.1 million in 2022 and 2021, respectively, for the cost of removal of utility plant. These amounts are collected from PSE's customers through depreciation rates.

General Rate Case Filing

PSE filed a general rate case (GRC) which includes a three-year multiyear rate plan with the Washington Commission on January 31, 2022, requesting an overall increase in electric and natural gas rates of 13.6% and 13.0% respectively in 2023; 2.5% and 2.3%, respectively in 2024; and 1.2% and 1.8%, respectively, in 2025. PSE requested a return on equity of 9.9%

19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	The \$20.0 million cumulative deferral balance in its PCA terms of the PCA's sharing mechanism in 2021. During 2021, actual power costs were higher than baseline power costs, thereby increasing recovery of \$48.0 million. Under the terms of the PCA, PSE is responsible for the remaining \$36.7 million, or \$38.4 million including interest. On October 27, 2022, the Washington Commission approved PSE's 2021 PCA report that proposes to recover the deferred balance for 2021 PCA period by keeping the current rates and allowing recovery from January 1, 2023 through November 30, 2023.				
20	Purchased Gas Adjustment Mechanism	On October 28, 2021, the Washington Commission approved PSE's request for PGA rates in Docket No. UG-210721, effective November 1, 2021. As part of that filing, PSE requested an annual revenue increase of \$59.1 million; where PGA rates, under Schedule 101, increase annual revenue by \$80.6 million, and the tracker rates under Schedule 106, decrease annual 2021 PGA rate increases were set in addition to continuing the collection on the remaining balance of \$69.4 million under Supplemental Schedule 106 and Land Rights.				
21	Amortization of Other Utility Plant	On October 27, 2022, the Washington Commission approved PSE's request for PGA rates in Docket No. UG-220715, effective November 1, 2022. As part of that filing, PSE requested an annual revenue increase of \$155.3 million; where PGA rates, under Schedule 101, increase annual revenue by \$142.1 million, and the tracker rates under Schedule 106 increase utility plant by \$13.2 million.	434,822,265	93,010,762	11,640,854	330,170,649
22	Total in Service (18 thru 21)	On November 15, 2022, the FERC approved a settlement of a counterparty. FERC Docket No. RP17-346. Under the terms, PSE was allocated \$74.2 million related to PSE natural gas services which was recorded on December 31, 2022 and included below. The 2022 GRC order requires PSE to amortize the refund in 2023 as a credit against natural gas costs and to pass back the refund to customers through the 2023 GRC mechanism. The following table presents the PGA mechanism balances and activity at December 31, 2022 and December 31, 2021:	7,289,748,049	4,903,170,493	1,916,418,469	470,159,087
23	Leased to Others					
24	Depreciation					
25	Amortization and Depletion					
26	Total Leased to Others (24 & 25)					
27	Held for Future Use					
28	Zero Depreciation Deferral	On April 10, 2019, PSE filed an accounting petition with the Washington Commission, requesting authorization to defer depreciation expense associated with projects that were placed in service after June 30, 2018. The GTZ project consists of a number of short-lived technology upgrades. The depreciation expense associated with the GTZ projects within 10 years or less that were placed in service after June 30, 2018, were deferred beginning May 1 per the petition request. For the year ended December 31, 2022 and December 31, 2021, PSE deferred \$11.8 million and \$6.6 million of depreciation expense for GTZ, respectively. In addition to the deferral of depreciation expense, PSE had also requested to defer carrying charges on the GTZ deferral, to be calculated utilizing the FERC quarterly rate of return. The 2022 GRC final order authorized recovery of all remaining GTZ depreciation and carrying charge balances as of December 31, 2022. Finally, all GTZ projects ended as of December 2022.	162,425	162,425		
29	Amortization					
30	Total Held for Future Use (28 & 29)					
31	Crisis Affected Customer Assistance Program	On April 13, 2020, PSE filed with the Washington Commission revisions to its current program, Crisis Affected Customer Assistance Program (CACAP-1) (Dockets No. UE-200331 and UG-200332), to mitigate the economic impact of the COVID-19 pandemic on PSE's customers. CACAP-1 allowed PSE customers facing financial hardship due to COVID-19 to receive up to \$1,000 in bill assistance. Although the program was scheduled to run from April 13, 2020, to September 30, 2020, low income funds from prior years, therefore resulting in no rate impact, and supplemented other forms of financial assistance. CACAP-1 ran from April 13, 2020, to September 30, 2020.	171,296,333	171,296,333		
32	Acquisition Adjustment	On March 29, 2022, the Washington Commission approved PSE's CACAP-2 (Dockets No. UE-210137 and UG-210138). With a program budget of \$20.0 million for electric customers and \$7.7 million for natural gas customers, CACAP-2, which ran from April 12, 2021, to March 29, 2022, provided up to \$2,500 per year in bill assistance for arrearages for each qualifying low-income household.				
33	Total Account Entry (equals 14)	On October 13, 2021, PSE submitted for the Washington Commission's review and approval a Supplemental CACAP (Dockets No UE-210792 and UG-210793) filing to continue assistance to customers facing financial hardship due to COVID-19. The Washington Commission approved the Supplemental CACAP program to be effective on November 9, 2021. The Supplemental CACAP utilized carry-over funds not expended in any prior years under PSE's Schedule 129 Home Energy Lifeline Program (HELP), with a combined total budget of \$34.5 million for both electric and natural gas residential customers (capped at \$23.7 million and \$10.8 million, respectively). Supplemental CACAP benefits offered to cover a qualifying residential customer's past due balance, up to \$2,500. PSE applied the Supplemental CACAP benefits automatically, with an opt-out option, in December 2021.	7,461,206,807	5,074,629,251	1,916,418,469	470,159,087

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Storm Loss Deferral Mechanism

The Washington Commission has defined deferrable weather-related events and provided that costs in excess of the annual cost threshold may be deferred for qualifying damage costs that meet the modified Institute of Electrical and Electronics Engineers outage criteria for system average interruption duration index. For the year ended December 31, 2022, PSE incurred \$32.2 million in weather-related electric transmission and distribution system restoration costs, of which the Company deferred \$21.4 million and \$0.2 million as regulatory assets related to storms that occurred in 2022 and 2021, respectively. This compares to \$51.4 million incurred in weather-related electric transmission and distribution system restoration costs for the year ended December 31, 2021, of which the Company deferred \$40.9 million and \$0.2 million as regulatory assets related to storms that occurred in 2021 and 2020, respectively. Under the 2017 GRC Order, the storm loss deferral mechanism approved the following: (i) the cumulative annual cost threshold for deferral of storms under the mechanism at \$10.0 million; and (ii) qualifying events where the total qualifying cost is less than \$0.5 million will not qualify for deferral and these costs will also not count toward the \$10.0 million annual cost threshold.

Environmental Remediation

The Company is subject to environmental laws and regulations by the federal, state and local authorities and is required to undertake certain environmental investigative and remedial efforts as a result of these laws and regulations. The Company has been named by the Environmental Protection Agency (EPA), the Washington State Department of Ecology and/or other third parties as potentially responsible at several contaminated sites and former manufactured gas plant sites. In accordance with the guidance of ASC 450, "Contingencies," the Company reviews its estimated future obligations and will record adjustments, if any, on a quarterly basis. Management believes it is probable and reasonably estimable that the impact of the potential outcomes of disputes with certain property owners and other potentially responsible parties will result in environmental remediation costs of \$84.4 million for natural gas and \$48.3 million for electric. The Company believes a significant portion of its past and future environmental remediation costs are recoverable from insurance companies, from third parties or from customers under a Washington Commission order. The Company is also subject to cost-sharing agreements with third parties regarding environmental remediation projects in Seattle, Tacoma, Everett, and Bellingham, Washington.

As of December 31, 2022, the Company's share of future remediation costs is estimated to be approximately \$61.5 million. The Company's deferred electric environmental costs are \$51.5 million and \$52.2 million at December 31, 2022 and 2021, respectively, net of insurance proceeds. The Company's deferred natural gas environmental costs are \$90.4 million and \$75.8 million at December 31, 2022 and 2021, respectively, net of insurance proceeds.

(4) Dividend Payment Restrictions

The payment of dividends by PSE to Puget Energy is restricted by provisions of certain covenants applicable to long-term debt contained in PSE's electric and natural gas mortgage indentures. At December 31, 2022, approximately \$1.4 billion of unrestricted retained earnings was available for the payment of dividends under the most restrictive mortgage indenture covenant.

<p>Pursuant to the terms of the Washington Commission merger order, PSE may not declare or pay dividends if PSE's common equity ratio, calculated on a regulatory basis, is 44.0% or below except to the extent a lower equity ratio is ordered by the Washington Commission. Also, pursuant to the merger order, PSE may not declare or make any distribution unless on the Name of Respondent's corporate credit/issuer rating is investment grade, or, if its credit ratings are below investment grade, PSE's ratio of debt to capitalization is not greater than 44.0%. Pursuant to the merger order, PSE's ratio of debt to capitalization is not greater than 44.0%.</p> <p>PSE's ability to pay dividends is also limited by the terms of its credit facilities, pursuant to which PSE is not permitted to pay dividends during any Event of Default (as defined in the facilities), or if the payment of dividends would result in an Event of Default, such as failure to comply with certain financial covenants.</p> <p>At December 31, 2022, PSE was in compliance with all applicable covenants, including those pertaining to the payment of dividends.</p>						
<p>NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)</p>						
<p>(5) Utility Plant</p> <p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>						
<p>Utility Plant (Dollars in Thousands)</p>		<p>Estimated Useful Life¹ (Years)</p>		<p>Puget Sound Energy December 31,</p>		
				2022	2021	
Distribution plant		7-65		\$ 9,406,017	\$ 9,026,042	
Production plant		3-90		3,780,000	3,815,599	
Transmission plant					1,663,559	
General plant (including capitalized software) ²					73,662	
Intangible plant (including capitalized software) ²					888,240	
Plant acquisition adjustment		N/A		282,792	282,792	
Underground storage		25-60		58,716	56,820	
Liquefied natural gas storage		25-50		14,498	14,498	
Plant held for future use		N/A		46,232	46,172	
1 Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		N/A		8,784	8,655	
Recoverable Construction Gas		N/A		723,383	316,933	
Plant not classified		N/A				
2 Finance leases, net of accumulated amortization ³		N/A		99,967	105,020	
Less: accumulated provision for depreciation				(6,688,033)	(6,416,246)	
3 Subtotal				\$ 10,923,070	\$ 10,481,746	
Construction work in progress				861,801	870,204	
4 Net utility allowance for Funds Used during Construction				\$ 11,784,871	\$ 11,351,950	
<p>1. Estimate of useful life based on plant and franchise agreements with useful lives ranging between 3-10 years and 10-50 years, respectively. At December 31, 2022, and 2021, accumulated amortization of finance leases at PSE was \$7.3 million and \$2.6 million, respectively.</p>						
<p>5 Other Overhead Construction Costs, provide details in footnote</p>						
<p>6 Jointly owned utility plants are included in utility plant service cost at the Company's ownership share. The Company indicates the Company's percentage ownership and the extent of the Company's investment in jointly owned generating plants in service at December 31, 2022. These amounts are also included in the Utility Plant table above. The Company's share of fuel costs and operating expenses for plant in service are included in the consolidated Statements of Income.</p>						
<p>7 Nuclear Fuel Materials and Assemblies</p>						
<p>8 Puget Sound Energy</p>						
Jointly Owned Generating Plants in Stock (120.2)		Energy Source (Fuel)	Company's Ownership Share	Plant in Service at Cost	Construction Work in Progress	Accumulated Depreciation
9 Colstrip Units 3 & 4		Coal	25.00 %	\$ 579,019	\$ —	\$ (434,099)
Frederickson 1		Natural Gas	49.85	69,415	—	(27,962)
10 Jackson Prairie		Natural Gas	33.34	58,716	837	(26,186)
Tacoma LNG		Natural Gas	various	245,690	503	(5,052)
11 Spent Nuclear Fuel (120.4)						
<p>In June 2019, Talen, the plant operator of Colstrip Units 1 and 2, announced a plan to shut down as of December 31, 2019. The Company retired Colstrip 1 & 2 from Utility Plant and transferred the plant operator to Talen Energy. The plant operator transferred the plant operator's share of regulatory assets, offset by depreciation as included in base rates until the 2019 GRC became effective in October 2020. Consistent with the GRC settlement in 2017, monetization of the PTCs will fund the following: (i) Colstrip Community Transition Fund; (ii) unrecovered Colstrip plant and (iii) incurred decommissioning and remediation costs for Colstrip. At December 31, 2022, and December 31, 2021, the unrecovered plant for Colstrip 1 & 2 was fully offset with PTCs.</p>						
<p>On September 2, 2022, PSE and Talen Energy reached an agreement to transfer PSE's ownership interest in Colstrip Units 3 and 4 to Talen Energy on December 31, 2025. Management estimated Colstrip Units 3 and 4 determined that the applicable held for sale accounting criteria were not met as of December 31, 2022. As such, Colstrip Units 3 and 4 are classified as Electric Utility Plant on the Company's balance sheet as of December 31, 2022.</p>						
<p>12 Amortization of Nuclear Fuel Assem (120.5)</p>						
<p>14 Asset Retirement Obligations</p> <p>15 TOTAL Nuclear Fuel Stock (Total of 10, 11, 12, 13, 14, 15, 16, 17, 18, 19)</p> <p>16 The Company's obligations for steam generation sites, combustion turbine generation sites, wind generation sites, distribution and transmission poles, natural gas mains, liquefied natural gas storage sites, and leased facilities where disposal is governed by ASC 410-20 "Asset Retirement and Environmental Obligations" (ARO). The Company records its ARO liabilities for its electric transmission and distribution poles as well as gas distribution mains aligned with its underlying asset data with future estimates of retirements.</p>						
<p>17 For the twelve months ended December 31, 2022, the Company reviewed the estimated remediation costs at Colstrip and determined no change was warranted for the Colstrip ARO liability for Colstrip Units 1 and 2 and Colstrip Units 3 and 4. For the twelve months ended December 31, 2021, the Company reviewed the estimated remediation costs at Colstrip and decreased the Colstrip ARO liability by \$1.5 million for Colstrip Units 1 and 2, and \$3.1 million for Colstrip Units 3 and 4. The 2021 decrease to Colstrip 1 and 2 is primarily due to remediation work on the older ponds under the settlement with the plant operator and the state for the remaining sites at Colstrip. The plant operator reached a settlement agreement regarding the ability to still present another option under the settlement terms and conditions. The Company had previously recorded these incremental costs in 2020 for remediation work on the older ponds under ASC 410-20 "Asset Retirement and Environmental Obligations" and ASC 410-30 "Environmental Remediation". For the twelve months ended December 31, 2022 and 2021, the Company's recorded liability of ARO and environmental remediation liability of \$6.9 million and \$13.1 million, respectively.</p>						
<p>18 In addition to the Tacoma LNG facility ARO liability of \$3.9 million and \$3.8 million for PSE as of December 31, 2022 and December 31, 2021, respectively. The 2022 and 2021 Tacoma LNG facility ARO liabilities are primarily due to continued construction of the plant. In 2022, the ARO liability associated with the Tacoma LNG facility was fully recorded as construction was essentially complete and commissioning activities are on-going.</p>						
<p>18 Nuclear Materials held for Sale (157)</p>						
<p>19 Uranium</p>						

		December 31,	
		2022	2021
(Dollars in Thousands)			
20 Puget Sound Energy			
21 Asset retirement obligations at beginning of period	Other (Provide details in footnote)	\$ 205,338	\$ 208,745
22 Relief of liability		(6,867)	(13,145)
Revisions in estimated cash flows		1,519	3,948
22 Creation expense	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)	5,569	5,790
Asset retirement obligation at end of period		\$ 205,559	\$ 205,338

FERC FORM No. 1 (ED. 12-89)

The Company has identified the following obligations, as defined by ASC ~~Page 202-203~~ were not recognized because the liability for these assets cannot be reasonably estimated at December 31, 2022:

- A legal obligation under Federal Dangerous Waste Regulations to dispose of asbestos-containing material in facilities that are not scheduled for remodeling, demolition or sales. The disposal cost related to these facilities could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;
- An obligation under Washington state law to decommission the wells at the Jackson Prairie natural gas storage facility upon termination of the project. Since the project is expected to continue as long as the Northwest pipeline continues to operate, the liability cannot be reasonably estimated;
- An obligation to pay its share of decommissioning costs at the end of the functional life of the major transmission lines. The major transmission lines are expected to be used indefinitely; therefore, the liability cannot be reasonably estimated;
- A legal obligation under Washington state environmental laws to remove and properly dispose of certain under and above ground fuel storage tanks. The disposal costs related to under and above ground storage tanks could not be measured since the retirement date is indeterminable; therefore, the liability cannot be reasonably estimated;
- An obligation to pay decommissioning costs at the end of utility service franchise agreements to restore the surface of the franchise area. The decommissioning costs related to facilities at the franchise area could not be measured since the decommissioning date is indeterminable; therefore, the liability cannot be reasonably estimated; and
- A potential legal obligation may arise upon the expiration of an existing FERC hydropower license if the FERC orders the project to be decommissioned, although PSE contends that the FERC does not have such authority. Given the value of ongoing generation, flood control and other benefits provided by these projects, PSE believes that the potential for decommissioning is remote and cannot be reasonably estimated.

(6) Long-Term Debt

The following table presents outstanding long-term debt due dates and principal amounts, net of debt discount, issuance and other costs as of 2022 and 2021:

(Dollars in Thousands)			December 31,	
			2022	2021
Series	Type	Due		
Puget Sound Energy:				
7.150%	First Mortgage Bond	2025	\$ 15,000	\$ 15,000
7.200%	First Mortgage Bond	2025	2,000	2,000
7.020%	Senior Secured Note	2027	300,000	300,000
7.000%	Senior Secured Note	2029	100,000	100,000
3.900%	Pollution Control Bond	2031	138,460	138,460
4.000%	Pollution Control Bond	2031	23,400	23,400
5.483%	Senior Secured Note	2035	250,000	250,000
6.724%	Senior Secured Note	2036	250,000	250,000
6.274%	Senior Secured Note	2037	300,000	300,000
5.757%	Senior Secured Note	2039	350,000	350,000
5.795%	Senior Secured Note	2040	325,000	325,000
5.764%	Senior Secured Note	2040	250,000	250,000
4.434%	Senior Secured Note	2041	250,000	250,000
5.638%	Senior Secured Note	2041	300,000	300,000
4.300%	Senior Secured Note	2045	425,000	425,000
4.223%	Senior Secured Note	2048	600,000	600,000
3.250%	Senior Secured Note	2049	450,000	450,000
2.893%	Senior Secured Note	2051	450,000	450,000
4.700%	Senior Secured Note	2051	45,000	45,000
*	Debt discount, issuance cost and other	*	(37,095)	(39,141)
Total PSE long-term debt			\$ 4,786,765	\$ 4,784,719

* Not Applicable.

PSE's senior secured notes will cease to be secured by the pledged first mortgage bonds on the date (the "Substitution Date") that all of the first mortgage bonds issued and outstanding under the electric or natural gas utility mortgage indenture have been retired. As of December 31, 2022, the latest maturity date of the first mortgage bonds, other than pledged first mortgage bonds, is December 22, 2025. On the Substitution Date, PSE will deliver to the trustee for PSE's senior secured notes substitute pledged first mortgage bonds to be issued under a new mortgage indenture. As a result, as of the Substitution Date PSE's outstanding senior secured notes and any future series of PSE's senior secured notes will be secured by substitute pledged first mortgage bonds.

Puget Sound Energy Long-Term Debt

On September 15, 2021, PSE issued \$450.0 million of senior secured notes at an interest rate of 2.893%. The notes were issued for a period of 30 years, mature on September 15, 2051, and pay interest semi-annually on March 15 and September 15 of each year. The proceeds from the issuance will be used for repayment of commercial paper as well as general corporate purposes.

In August 2022, PSE filed an S-3 shelf registration statement under which it may issue up to \$1.4 billion aggregate principal amount of senior notes secured by first mortgage bonds. As of the date of this report, \$1.4 billion was available to be issued. The shelf registration will expire in August 2025.

Long-Term Debt Maturities

The principal amounts of long-term debt maturities for the next five years and thereafter are as follows:

(Dollars in Thousands)	2022	2023	2024	2025	2026	2027	Thereafter	Total
Name of Respondent:	Puget Sound Energy, Inc.			Date of Report: 04/14/2023		Year/Period of Report: End of: 2022/ Q4		
Maturities of PSE	(1) <input checked="" type="checkbox"/> An Original	\$	17,000	\$	300,000	\$	4,306,860	\$ 4,823,860
Total long-term debt	(2) <input type="checkbox"/> A Resubmission	\$	17,000	\$	300,000	\$	4,306,860	\$ 4,823,860
(7) Liquidity Facilities and Other Financing Arrangements								
<p>ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)</p> <p>As of December 31, 2022, and 2021, PSE had \$357.0 million and \$140.0 million in short-term debt outstanding, respectively. PSE's weighted-average interest rate on short-term debt, including borrowing rate, commitment fees and the amortization of debt issuance costs, during 2022 and 2021 was 6.5% and 4.6%, respectively. As of December 31, 2022, PSE had several additional accounts for Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) and decreases and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts, financial covenant, expansion feature and/or Classify Account 100 according to prescribed accounts on an estimated basis if necessary and include the entries in column (c). Also (LIBOR) is being discontinued in 2023. The proceeds of the PSE credit facility are to be used for general corporate purposes, the maturity date of the credit facility is May 14, 2027. The credit facility includes a swingline feature allowing same day availability on borrowings up to \$75.0 million and has an expansion feature which, upon receipt of commitments from one or more lenders, could increase the total size of the facility up to \$1.4 billion.</p> <p>6. If the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for account 100 and appropriate provision. Include also in column (e) distributions of these tentative classifications in columns (c) and (d). The credit agreement is syndicated among numerous lenders and contains usual and customary affirmative and negative covenants that, among other things, place limitations on PSE's ability to incur additional debt, liens, mortgages and other encumbrances in column (d) distributions of these tentative classifications in columns (c) and (d). Total funded including the reversals of the prior years, tentative account distributions of these amounts, careful observance of the above instructions, and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of year.</p> <p>7. The credit agreement allows PSE to borrow at a prime based rate or to make floating rate advances at the SOFR, in either case, plus a spread that is based upon PSE's credit rating. PSE may also borrow at a floating rate or to make floating rate advances at the SOFR, in either case, plus a spread that is based upon PSE's credit rating. Show in column (f) reclassifications or transfers within utility plant accounts, include also in column (f) the additions or reductions of primary account of classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts calculated as follows:</p> <p>As with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits. PSE has not credited distributions in column (f) to primary account classifications.</p> <p>8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary Demand Statement, showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor. In 2006, PSE entered into a revolving credit facility with Puget Energy, in the form of a credit agreement and a demand promissory note pursuant to which PSE may borrow up to \$30.0 million purchase and date of transaction, if proposed journal entries have been filed with the commission as required by the Uniform System of Accounts, give also date, commercial paper or PSE's senior unsecured revolving credit facility. Absent such borrowings, interest is charged at one-month LIBOR plus 0.25%. As of December 31, 2022, there was no outstanding balance under the promissory note.</p>								
(8) Leases								
<p>During 2021, mechanical completion was achieved for the Puget LNG facility which triggered an increase in the lease payments for the Port of Tacoma lease. The lease led to an increase in operating lease RCU of \$26.3 million in current lease liabilities and \$59.9 million in non-current lease liabilities. Additional two finance leases commenced for service facilities in Kent and Puyallup, Washington. The Kent lease has a term of 20 years and resulted in an increase of electric utility plant (by) finance lease liabilities of \$45.1 million, of which \$1.0 million was recorded in other current liabilities and \$44.1 million was recorded in finance lease liabilities, respectively. The Puyallup lease has a term of 20 years and resulted in an increase in common utility plant (by) finance lease liabilities of \$61.3 million, of which \$0.4 million was recorded in other current liabilities and \$59.9 million was recorded in finance lease liabilities.</p> <p>During 2022, there were no material changes regarding the Company's leases.</p>								
2	(301) Organization	114,202						114,202
The components of lease cost were as follows:								
3	(302) Franchise and Consents	79,247,190	589,271	129,754				Year Ended December 31, 2022 79,706,707
Puget Sound Energy								
(Dollars in Thousands)								
4	(303) Miscellaneous Intangible Plant	117,565,443	12,928,017	9,856,677				Year Ended December 31, 2021 120,636,783
Amortization of right-of-use asset								
Interest on lease liabilities								
TOTAL Intangible Plant								
Total finance lease cost								
5	(Enter total of lines 2, 3, and 4)	196,926,835	13,517,288	9,986,431				Year Ended December 31, 2022 200,457,692
Operating lease cost								
2. PRODUCTION PLANT								
Supplemental cash flow information related to leases was as follows:								
7	(310) Land and Land Rights	2,788,745						Year Ended December 31, 2021 2,788,745
Puget Sound Energy								
(Dollars in Thousands)								
8	(311) Structures and Improvements	136,357,191	6,058	155,016				Year Ended December 31, 2022 136,208,238
Operating cash flow for operating leases								
Investing cash flow for operating leases								
Operating cash flow for finance leases								
Financing cash flow for finance leases								
Non-cash disclosure upon commencement of new lease								
10	(312) Boiler Plant Equipment	536,898,641	2,256,015	7,853,252				Year Ended December 31, 2021 522,963,324
Right-of-use assets obtained in exchange for new finance lease liabilities								
Right-of-use assets obtained in exchange for new finance lease liabilities								
Non-cash disclosure upon modification of existing lease								
11	(313) Engines and Engine-Driven Generators					21,068		26,287
Modification of existing lease right-of-use assets								
Supplemental cash flow information related to leases was as follows:								
12	(314) Turbogenerator Units	284,524,396	714,267	3,499,040				Year Ended December 31, 2021 281,739,623
Puget Sound Energy								
(Dollars in Thousands)								
13	(315) Accessory Electric Equipment	38,592,277	1,289,058	917,344				Year Ended December 31, 2022 38,963,991
Operating cash flow for operating leases								
Investing cash flow for operating leases								
Operating cash flow for finance leases								
Financing cash flow for finance leases								
14		7,590,054		8,948				Year Ended December 31, 2021 7,581,106

38	(341) Structures and Improvements	132,078,603	948,592	518,274			133,519,921
39	(342) Fuel Holders, Products, and Accessories	26,274,179	440				26,274,619
40	(343) Prime Movers	156,074,363	2,984,006	2,090,148			156,968,221
41	(344) Generators	1,630,539,239	30,715,790	22,870,478	(1,986,664)		1,636,397,887
42	(345) Accessory Electric Equipment						156,968,221
43	(346) Misc. Power Plant Equipment	21,449,541	108,729				21,558,270
44	(347) Asset Retirement Obligations for Other Production Costs	53,575,909					53,575,909
44.1	(348) Energy Storage Equipment - Production						
Assets:							
Energy derivative contracts		681,650	—	681,650	(125,334)		556,316
TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)		2,036,008,596	35,757,557	25,473,900	(1,986,664)		2,044,305,589
Energy derivative contracts		143,342	—	143,342	(125,334)	(5,661)	12,347
45	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,832,056,925	74,086,894	44,524,450	(1,986,664)	(8,338,080)	3,851,294,625
47	(349) Transmission Plant						
48	(350) Land and Land Rights	63,870,804	485,135				64,355,939
Assets:							
Energy derivative contracts		154,407	—	154,407	(40,833)		113,574
TOTAL Energy Storage Equipment - Transmission		154,407	—	154,407	(40,833)		113,574
49	(352) Structures and Improvements	104,274	—	104,274	(40,833)	(1,745)	61,698
50	(353) Station Equipment	11,878,174					11,878,174
51	(354) Towers and Fixtures	92,295,736	(15,850)				92,279,886
52	(355) Poles and Fixtures	432,899,468	10,484,876	2,682,472			440,701,872
53	(356) Overhead Conductors and Devices	334,133,437	3,223,549	318,371		61,761	337,038,615
54	(357) Underground Conduit	1,210,859				158,550	1,210,859
55	(358) Underground Conductors and Devices	36,956,731				20,917	36,956,731
56	(359) Roads and Trails	2,511,789	(17,076)			87,245	2,494,713
57	(359.1) Asset Retirement Costs for Transmission Plant	2,580,015	654,285				3,234,300
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	670,357,731	25,929,520	3,605,250			701,980,010
59	(360) Land and Land Rights	44,781,501	1,838,526				46,620,027
60	(361) Structures and Improvements	8,141,425	113,296				8,254,721
61	(362) Station Equipment	508,711,965	18,723,013	254,254			527,689,232

63	(363) Energy Storage Equipment	clearing 4,210,415 December 31, 2022, PSE had cash posted as collateral of \$23.2 million related to contracts executed in August 2022. PSE entered into a standby letter of credit agreement with TD Bank allowing standby letter of credit postings of up to \$50.0 million as of December 31, 2022. PSE had \$33.0 million in cash posted with ICE-NGX and \$28.0 million issued under standby letter of credit agreement. PSE did not trigger any collateral requirements with any of its counterparties nor were any of PSE's counterparties required to post collateral resulting from credit rating downgrades. 470,309,004 41,878,755 21,202,440,370 509,747,449				
The following table presents the aggregate fair value of all derivative instruments with credit-risk-related contingent features that are in a liability position and the amount of additional collateral the Company could be required to post:						
65	(365) Overhead Conductors and Devices	595,719,303	60,049,071	5,624,346		650,144,028
66	(366) Underground Conduit	831,255,338	51,810,290	1,841,767		881,223,861
67	(367) Underground Conductors and Devices	1,457,200,306	69,004,463	5,814,237		1,220,300,532
68	(368) Line Transformers	562,395,973	36,693,019	3,508,053		595,580,339
69	(369) Services	198,810,570	5,888,428	327,702		204,371,296
70	(370) Leased Property on Customer Premises	854,792				854,792
71	(371) Installations on Customer Premises	854,792				854,792
72	(372) Leased Property on Customer Premises					
73	(373) Street Lighting and Signal Systems	62,620,526	2,407,475	103,099		64,924,902
74	(374) Asset Retirement Costs for Distribution Plant	7,191,908	3,430,777			10,622,685
75	(375) Distribution Plant (Enter Total of lines 60 thru 74)	4,711,291,240	319,863,063	43,888,775		4,987,264,756
76	(376) Financial Assets and Liabilities Measured at Fair Value					
77	(377) MARKETING OPERATION PLANT					
78	(378) Rights					
79	(379) Computer Hardware					
80	(380) Computer Software					
81	(381) Communication Equipment					
82	(382) Regional Transmission and Market Operation Plant					
83	(383) Asset Retirement Costs for Regional Transmission and Market Operation Plant					
84	(384) Miscellaneous Equipment (Total lines 77 thru 83)					
85	6. General Plant					
86	(389) Land and Land Rights					
87	(390) Structures and Improvements	112,600,208	550,844			113,151,052

Puget Sound Energy (391) Office Furniture and Equipment	31,107,923	5,299,800		Fair Value December 31, 2022		Fair Value December 31, 2021		31,186,920
		Level 2	Level 3	Total	Level 2	Level 3	Total	
(392) Transportation Equipment	6,441,438	977,456	5,236,648	337,703	68,011	6,818	2,182,246	
(393) Stores Equipment	170,597	342,988	959	343,947	79,526	52	79,578	
(394) Tools, Shop and Garage Equipment	21,176,970	5,129,465	3,015	87,120	35,854	49,570	26,306,435	
(395) Laboratory Equipment	6,882,472	139,241	4,101	143,342	52,532	51,742	104,274	
(396) Power Operated Equipment	4,867,994	651,581					5,519,575	
(397) Communication Equipment	98,329,370	7,402,361	2,979,890				102,753,341	
(398) Miscellaneous Equipment	410,840		8,280				402,560	
SUBTOTAL (Enter Total of lines 96 thru 98)	287,088,333	20,011,507	13,671,768	180,533	(15,839)	(15,839)	293,428,072	
(399) Other Tangible Property		(21,972)	1,369	(20,603)	(3,195)	764	(2,431)	
(399.1) Asset Retirement Costs for General Plant		16,078	(127)	115,951	(42,752)	(2,120)	(44,872)	
TOTAL General Plant (Enter Total of lines 96, 97 and 98)	287,088,333	20,011,507	13,671,768				293,428,072	
TOTAL Accounts and Other Derivatives	10,706,921,064	453,408,281	115,678,874	(1,986,664)	(8,338,852)	(8,338,852)	11,034,327,155	

1. The valuation techniques, unobservable inputs and ranges are the same for asset and liability positions.

The significant unobservable inputs listed above would have a direct impact on the fair values of the above instruments if they were adjusted. Consequently, significant increases or decreases in the forward prices of electricity or natural gas in isolation would result in a significantly higher or lower fair value for Level 3 assets and liabilities. Generally, interrelationships exist between market prices of natural gas and power. As such, an increase in natural gas pricing would potentially have a similar impact on forward power markets. At December 31, 2022, a hypothetical 10% increase or decrease in market prices of natural gas and electricity would change the fair value of the Company's derivative portfolio, classified as Level 3 within the fair value hierarchy, by \$37.6 million.

(11) Employee Investment Plans

The Company's Investment Plan is a qualified employee 401(k) plan, under which employee salary deferrals and after-tax contributions are used to purchase several different investment fund options. PSE's contributions to the employee Investment Plan were \$25.2 million and \$23.6 million for the years 2022 and 2021, respectively. The employee Investment Plan eligibility requirements are set forth in the plan documents.

Non-represented employees and United Association of Journeymen and Apprentices of the Plumbing and Pipefitting Industry (UA) represented employees hired before January 1, 2014, and International Brotherhood of Electrical Workers Local Union 77 (IBEW) represented employees hired before December 12, 2014, have the following company contributions:

- For employees under the Cash Balance retirement plan formula, PSE will match 100% of an employee's contribution up to 6.0% of plan compensation each paycheck, and will make an additional year-end contribution equal to 1.0% of base pay.
- For employees grandfathered under the Final Average Earning retirement plan formula, PSE will match 55.0% of an employee's contribution up to 6.0% of plan compensation each paycheck.

Non-represented and UA-represented employees hired on or after January 1, 2014 along with IBEW-represented employees hired on or after December 12, 2014, will have access to the 401(k) plan. The two contribution sources from PSE are below:

FERC FORM No. 1 (REV. 12-05)	959	1,086	Discounted cash flow	Natural Gas Prices (per MMBtu)	
				Low	High
Electricity	\$ 119,093	\$ 3,015	Discounted cash flow	\$ 55.79	\$ 291.03
Natural Gas	\$ 959	\$ 1,086	Discounted cash flow	\$ 3.84	\$ 7.00

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12/21/2023

1. 401(k) Company Matching: For non-represented, UA-represented and IBEW-represented employees PSE will match: 100% match on the first 3.0% of pay contributed and 50.0% match on the next 3.0% of pay contributed, substantially in the case of this employee who contributes 6.0% of pay in company match. Company matching will be match on the next 3.0% of pay contributed.		2. Substantive: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report: End of 2022/04	
Name of Respondent: Puget Sound Energy, Inc		Associated Company: (a) Puget Sound Energy, Inc (b) Puget Sound Energy, Inc		Description of Property Leased: ELECTRIC PLANT LEASED TO OTHERS (Account 104)		Expiration Date of Lease: 12/31/2024	
<p>(12) Retirement Benefits</p> <p>PSE has a defined benefit pension plan (Qualifying Plan) covering a substantial majority of PSE employees. For employees hired prior to 2014, pension benefits earned are based on the employee's age and years of service. For employees hired on or after January 1, 2014, all new represented employees hired or rehired receive an annual company contribution of 4.0% of eligible pay placed in the Cash Balance retirement plan. Non-represented and IBEW-represented employees will make a one-time election within 30 days of hire and direct that PSE put the 4.0% contribution either into the 401(k) plan or into an account in the Cash Balance retirement plan. The Company's 4.0% contribution will vest after three years of service.</p> <p>In addition to providing pension benefits, PSE provides legacy group health care and life insurance benefits (Other Benefits) for certain retired employees. These benefits are provided principally through an insurance company. The insurance premiums, paid primarily by retirees, are based on the benefits provided during the prior year. On June 1, 2019, the Company's Welfare Benefits Committee approved the termination of the Plan effective December 31, 2019, and the creation of a Retiree Health Reimbursement Account (HRA) Plan effective January 1, 2020.</p> <p>The following tables summarize the Company's change in benefit obligation, change in plan assets and amounts recognized in the Statements of Financial Position for the years ended December 31, 2022, and 2021:</p>							
Puget Sound Energy (Dollars in Thousands)		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
Change in benefit obligation:		2022		2021		2022	
Benefit obligation at beginning of period		\$ 834,960	\$ 849,383	\$ 43,155	\$ 46,742	\$ 11,654	\$ 12,114
Amendments		—	—	—	—	38	205
Service cost		26,351	26,888	557	456	217	155
Interest cost		24,263	22,381	1,253	1,183	11	302
Actuarial loss (gain)		(215,005)	(6,826)	(5,260)	828	(2,397)	(514)
Benefits paid		(80,226)	(55,831)	(7,659)	(6,054)	(808)	(803)
Medicare part D subsidy received		—	—	—	—	—	195
Administrative expense		(1,065)	(1,035)	—	—	—	—
Benefit obligation at end of period		\$ 589,278	\$ 834,960	\$ 32,046	\$ 43,155	\$ 9,015	\$ 11,654
Puget Sound Energy (Dollars in Thousands)		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
Change in plan assets:		2022		2021		2022	
Fair value of plan assets at beginning of period		\$ 898,550	\$ 834,655	\$ —	\$ —	\$ 6,341	\$ 5,918
Actual return on plan assets		(176,537)	102,787	—	—	(350)	1,005
Employer contribution		18,000	18,000	7,659	6,054	207	222
Benefits paid		(80,226)	(55,831)	(7,659)	(6,054)	(808)	(804)
Administrative expense		(1,254)	(1,061)	—	—	—	—
Fair value of plan assets at end of period		\$ 658,533	\$ 898,550	\$ —	\$ —	\$ 5,90	\$ 6,341
Funded status at end of period		\$ 69,255	\$ 63,590	\$ (32,046)	\$ (43,155)	\$ (3,825)	\$ (5,313)
Puget Sound Energy (Dollars in Thousands)		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
Amounts recognized in Consolidated Balance Sheet consist of:		2022		2021		2022	
Noncurrent assets		\$ 69,255	\$ 63,590	\$ —	\$ —	\$ —	\$ —
Current liabilities		—	—	(3,532)	(2,822)	(252)	(280)
Noncurrent liabilities		—	—	(28,514)	(40,333)	(3,373)	(5,033)
Net assets (liabilities)		\$ 69,255	\$ 63,590	\$ (32,046)	\$ (43,155)	\$ (3,825)	\$ (5,313)
Puget Sound Energy (Dollars in Thousands)		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
Change in plan obligation and plan asset:		2022		2021		2022	
Projected benefit obligation		\$ 589,278	\$ 834,960	\$ 32,046	\$ 43,155	\$ 9,015	\$ 11,654
Accumulated benefit obligation		582,538	823,418	29,763	40,773	8,929	11,549
Fair value of plan assets		658,533	898,550	—	—	5,90	6,341
29 The following tables summarize PSE's pension benefit amounts recognized in accumulated other comprehensive income (AOCI) for the years ended December 31, 2022, and 2021:							

31 Puget Sound Energy		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
(Dollars in Thousands)		2022	2021	2022	2021	2022	2021
32 Amounts recognized in Accumulated Other Comprehensive Income consist of:							
33 Net loss (gain)							
		\$ 124,767	\$ 127,111	\$ 1,864	\$ 10,103	\$ (2,056)	\$ (622)
34 Prior service cost (credit)							
		—	—	289	578	258	242
34 Total							
		\$ 124,767	\$ 127,111	\$ 2,153	\$ 10,681	\$ (1,798)	\$ (380)
35							
The following table summarizes PSE's net periodic benefit cost for the years ended December 31, 2022 and 2021:							
36 Puget Sound Energy		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
(Dollars in Thousands)		2022	2021	2022	2021	2022	2021
37 Components of net periodic benefit cost:							
38 Service cost							
		\$ 26,351	\$ 26,888	\$ 557	\$ 456	\$ 217	\$ 155
39 Interest cost							
		24,263	22,381	1,253	1,183	311	302
39 Expected return on plan assets							
		(51,016)	(48,242)	—	—	(379)	(355)
40 Amortization of prior service cost (credit)							
		—	(1,513)	289	349	22	6
40 Amortization of net loss (gain)							
		15,080	21,862	2,648	2,344	(35)	(52)
41 Net periodic benefit cost							
		\$ 14,678	\$ 21,376	\$ 4,747	\$ 4,332	\$ 36	\$ 56
42 The following table summarizes PSE's benefit obligations recognized in other comprehensive income (OCI) for the years ended December 31, 2022 and 2021:							
43 Puget Sound Energy		Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
(Dollars in Thousands)		2022	2021	2022	2021	2022	2021
44 Other changes (pre-tax) in plan assets and benefit obligations recognized in other							
45 comprehensive income:							
46 Net loss (gain)							
		\$ 12,736	\$ (61,345)	\$ (3,200)	\$ 828	\$ (1,468)	\$ (1,164)
46 Amortization of net (loss) gain							
		(15,080)	(21,862)	(2,648)	(2,343)	35	53
47 Settlements, mergers, sales, and closures							
		—	—	(331)	(886)	—	—
47 Prior service cost (credit)							
		—	—	—	—	38	205
Amortization of prior service (cost) credit							
		—	1,513	(289)	(349)	(22)	(6)
48 Total change in other comprehensive income for year							
		\$ (2,344)	\$ (81,694)	\$ (8,528)	\$ (2,750)	\$ (1,417)	\$ (912)

The aggregate expected contributions by the Company to fund the qualified pension plan, SERP and the other postretirement plans for the year ending December 31, 2023, are expected to be at least \$18.0 million, \$3.5 million and \$0.3 million, respectively.

Assumptions

In accounting for pension and other benefit obligations and costs under the plans, the following weighted-average actuarial assumptions were used by the Company:

	Qualified Pension Benefits		SERP Pension Benefits		Other Benefits	
	2022	2021	2022	2021	2022	2021
Benefit Obligation Assumptions						
Discount rate	5.60%	3.00%	5.60%	3.00%	5.60%	3.00%
Rate of compensation increase	4.50	4.50	4.50	4.50	4.50	4.50
Interest crediting rate	4.00	4.00	N/A	N/A	N/A	N/A
Benefit Cost Assumptions						
Discount rate	3.00	2.70	3.00	2.70	3.00	2.70
Return on plan assets	6.50	6.50	—	—	7.00	7.00
Rate of compensation increase	4.50	4.50	4.50	4.50	4.50	4.50
Interest crediting rate	4.00	4.00	N/A	N/A	N/A	N/A

The Company has selected the expected return on plan assets based on a historical analysis of rates of return and the Company's investment mix, market conditions, inflation and other factors. The expected rate of return is reviewed annually based on these factors. The Company's accounting policy for calculating the market-related value of assets for the Company's retirement plan is based on a five-year smoothing of asset gains (losses) measured from the expected return on market-related assets. This is a calculated value that recognizes changes in fair value in a systematic and rational manner over five years. The same manner of calculating market-related value is used for all classes of assets, and is applied consistently from year to year.

The discount rates were determined by using market interest rate data and the weighted-average discount rate from the FTSE Pension Discount Curve (formerly known as the Citigroup Pension Liability Index Curve). The Company also takes into account in determining the discount rate the expected changes in market interest rates and anticipated changes in the duration of the plan liabilities. The Company's projected benefit obligation for pension plans experienced an actuarial gain of \$215.0 million in 2022. This is primarily due to the increase in the discount rate used in measuring the benefit obligation.

Plan Benefits

The expected total benefits to be paid during the next five years and the aggregate total to be paid for the five years thereafter are as follows:

(Dollars in Thousands)		This report is:		2023	2024	2025	2026	2027	2028-2032	
Name of Respondent:		Date of Report:		\$ 46,500	\$ 47,890	\$ 47,634	\$ 49,900	\$ 54,004	260,700	
FERB Pension Benefits		Year Period of Report		3,532	3,604	3,634	3,704	3,704	7,479	
Fuel Source: Energy, Inc.		End of 2022/2024		912	890	881	879	854	3,829	
Other Benefits total										
Plan Assets ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)										
<p>Plan contributions and the actuarial present value of accumulated plan benefits are prepared based on certain assumptions pertaining to interest rates, inflation rates and employee demographics, all of which are subject to change. Due to uncertainties inherent in the estimations and assumptions process, changes in these estimates and assumptions in the near term may be material to the financial statements.</p> <p>1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a) in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p> <p>The Retirement Plan Committee that establishes investment policies, objectives and strategies designed to balance expected return with a prudent level of risk. All changes to the investment policies are approved by the Retirement Plan Committee prior to being implemented.</p> <p>The Retirement Plan Committee has entered into an investment management agreement with investment managers who use a buy/sell program to purchase long-term investment securities. The risk and asset allocation percentages by asset classes as follows:</p> <p>To obtain the desired return needed to fund the pension benefit plans, the Retirement Plan Committee has established investment allocation percentages by asset classes as follows:</p>										
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)		Balance at End of Year (d)					
			Minimum	Target	Minimum	Maximum				
1	Domestic large cap equity		25 %	31 %	40 %					
1	Domestic land and rights:		—	9	15					
2	Non-U.S. equity		10	25	30					
2	Fixed income	DISTRIBUTION E3600 - AUTUMN GLEN SUBSTATION LAND	03/30/2009	01/31/2027	35	751,377				
2	Real estate				10					
3	Cash	DISTRIBUTION E3600 - BAINBRIDGE SUBSTATION LAND	02/28/2009	01/01/2035		618,393				
Plan Fair Value Measurements										
4	ASC 815 requires the reporting entity to disclose the following: (i) how investments are measured, including the factors that are pertinent to an understanding of investment policies and strategies; (ii) major categories of plan assets; (iii) inputs and valuation techniques used to measure the fair value of plan assets; (iv) effect of fair value measurements using significant unobservable inputs (Level 3) on changes in plan assets for the period; and (v) significant concentrations of risk within plan assets.	DISTRIBUTION E3600 - BELLE SUBSTATION LAND	12/31/2009	01/01/2035		2,184,109				
5	ASC 820 allows the reporting entity, as a practical expedient, to measure the fair value of investments that do not have readily determinable fair values on the basis of the net asset value per share of the investment if the net asset value of the investment is calculated in a manner consistent with ASC 946, "Financial Services - Investment Companies". The standard requires disclosure of risk and investment statements and whether the investments are probable of being sold at amounts different from the net asset value per share.	DISTRIBUTION E3600 - BETHEL SUBSTATION LAND	12/31/2005	01/01/2035		710,313				
6	The following table sets forth, by level, within the fair value hierarchy, the qualified pension plan as of December 31, 2022, and 2021:	DISTRIBUTION E3600 - BUCKLE SUBSTATION LAND	01/05/2009	03/29/2024		488,523				
7		DISTRIBUTION E3600 - CARPENTER SUBSTATION LAND	04/28/2009	01/01/2026		1,041,419				
(Dollars in Thousands)										
			Level 1	Level 2	Other	Total	Level 1	Level 2	Other	Total
8	Assets: Domestic	DISTRIBUTION E3890 - CLYDE HILL SUBSTATION LAND	10/01/2014	01/01/2035		397,742				
9	Government Securities	DISTRIBUTION E3600 - JENKINS CREEK SUBSTATION LAND	10/30/2009	12/31/2029		1,000,291				
10	Corporate Securities	DISTRIBUTION E3600 - KENDALL SUBSTATION LAND	01/31/2010	01/01/2031		353,720				
11	Cash and cash equivalents	DISTRIBUTION E3600 - LAKE HOLMS SUBSTATION LAND	01/01/2012	12/31/2030		912,413				
12	Investments in Real Estate	DISTRIBUTION E3600 - MITIGATION LAND GOPHER	12/31/2018	02/28/2023		2,384,674				
13	Net (payable) receivable	DISTRIBUTION E3600 - PLUM STREET SUBSTATION LAND	02/29/2014	01/01/2035		305,609				
14	The following table sets forth, by level, within the fair value hierarchy, the Other Benefits plan assets which consist of insurance benefits for retired employees, at fair value:	TRANSMISSION E3500 - BPA KITSAP NAVAL TRANS PLANT	12/31/1992	01/01/2035		436,565				
15	(Dollars in Thousands)	TRANSMISSION E3501 - BPA KITSAP NAVAL YARD TRANS	01/21/2016	01/01/2035		740,720				
16	Assets: Money Market	TRANSMISSION E3500 - HAZELWOOD SUBSTATION - LAND	01/31/2014	01/01/2035		460,994				
17	Net (payable) receivable	TRANSMISSION E3500 - HOFFMAN SWITCHING STATION DISTR	03/31/2005	01/01/2035		744,663				
18	plans	TRANSMISSION E3557 / E3567 - SAINT MARYS PLEASANT	01/31/2014	01/01/2035		1,870,638				
19	actively traded and utilize net asset value (NAV) as a practical expedient to measure fair value.	TRANSMISSION E3507 - SO BREMERTON BANGOR LAND	09/04/2007	01/01/2005		1,005,331				

20	Corporate and some government debt securities are valued using pricing models maximizing the use of observable inputs for similar securities. This includes basing value on yields currently available on comparable securities of issuers with similar credit ratings. Some government debt securities have quoted prices such as certain treasury securities and are classified as Level 1 securities.			
21	Cash and cash equivalents comprise mostly of money market funds and foreign currency held. Money market funds are classified as Level 1 instruments as pricing inputs are based on unadjusted prices in an active market while foreign currency held is classified as a Level 2 investment based on inputs that are indirectly observable.			
22	Investments in collective trust funds and partnerships are stated at the NAV as determined by the issuer of fund and are based on the fair value of the underlying investments held by the fund less its liabilities. The NAV is used as a practical expedient to estimate fair value. These funds are primarily invested in a blend of corporate and government debt securities and other property.			
21	OTHER PROPERTY			
(13) Income Taxes				
22	OTHER PROPERTY (less than \$250,000)			516,707
23	The details of income tax (benefit) expense are as follows: Land and Rights: (continued)			
24	Puget Sound Energy (Dollars in Thousands)	03/31/2014	01/01/2022	Year Ended December 31, 2022
47	Charged to operating expenses: Current TOTAL			22,243,546 2021
				38,857,747

Federal		\$	81,597	\$	52,616
State			869		670
Deferred:					
Federal			(2,243)		(11,266)
State			—		—
Total income tax expense		\$	80,223	\$	42,020

The following reconciliation compares pre-tax book income at the federal statutory rate of 21.0% to the actual income tax expense in the Statements of Income:

Puget Sound Energy (Dollars in Thousands)	Year Ended December 31,	
	2022	2021
Income taxes at the statutory rate	\$ 119,962	\$ 79,868
Increase (decrease):		
Utility plant differences ¹	\$ (23,028)	\$ (22,325)
AFUDC, net	(3,567)	1,509
Executive Compensation	1,821	1,386
Treasury grant amortization	(5,717)	(5,424)
Tax reform	(13,722)	(13,392)
Other-net	4,474	398
Total income tax expense	\$ 80,223	\$ 42,020
Effective tax rate	14.0 %	11.0 %

1. Utility plant differences include the reversal of excess deferred taxes using the average rate assumption method in the amount of \$27.2 million and \$27.6 million in 2022 and 2021, respectively.

The Company's net deferred tax liability at December 31, 2022, and 2021, is composed of amounts related to the following types of temporary differences:

Puget Sound Energy (Dollars in Thousands)	Year Ended December 31,	
	2022	2021
Utility plant and equipment	\$ 1,852,644	\$ 1,892,674
Unrealized gain on derivative instruments	143,147	31,940
Other deferred tax liabilities	281,593	227,806
Subtotal deferred tax liabilities	2,277,384	2,152,420
Net regulatory liability for income taxes	(811,724)	(866,541)
Other deferred tax assets	(293,977)	(178,211)
Unrealized loss on derivative instruments	(30,102)	(21,412)
Subtotal deferred tax assets	(1,135,803)	(1,066,164)
Total net deferred tax liabilities	\$ 1,141,581	\$ 1,086,256

The Company calculates its deferred tax assets and liabilities under ASC 740, "Income Taxes" (ASC 740). ASC 740 requires recording deferred tax balances, at the currently enacted tax rate, on assets and liabilities that are reported differently for income tax purposes than for financial reporting purposes. The utilization of deferred tax assets requires sufficient taxable income in future years. ASC 740 requires a valuation allowance on deferred tax assets when it is more likely than not that the deferred tax assets will not be realized. PSE fully utilized its PTC balance in 2021 and had no carryforwards at the end of 2021. Net operating losses generated in 2018 and thereafter have no expiration date. No valuation allowance has been provided for net operating loss carryforwards.

Unrecognized Tax Benefits

The Company accounts for uncertain tax positions under ASC 740, which clarifies the accounting for uncertainty in income taxes recognized in the financial statements. ASC 740 requires the use of a two-step approach for recognizing and measuring tax positions taken or expected to be taken in a tax return. First, a tax position should only be recognized when it is more likely than not, based on technical merits, that the position will be sustained upon challenge by the taxing authorities and taken by management to the court of last resort. Second, a tax position that meets the recognition threshold should be measured at the largest amount that has a greater than 50.0% likelihood of being sustained.

As of December 31, 2022, and 2021, the Company had no material unrecognized tax benefits. As a result, no interest or penalties were accrued for unrecognized tax benefits during the year.

The Company has open tax years from 2019 through 2022. The Company classifies interest as interest expense and penalties as other expense in the financial statements.

(14) Litigation

From time to time, the Company is involved in litigation or legislative rulemaking proceedings relating to its operations in the normal course of business. The following is a description of pending proceedings that are material to PSE's operations:

Name of Respondent:	This report is:	Date of Report:	Year/Period of Report
Puget Sound Energy Inc.	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of 2022/04
<p>Consistent with a June 2019 announcement, Talen permanently shut down Units 1 and 2 at the end of 2019 due to operational losses associated with the Units. Colstrip Units 1 and 2 were placed in a state of suspended operations. PSE has accelerated the depreciation of Colstrip Units 1 and 2 as part of the 2019 GRC. The 2017 GRC repurposed PTCs and hydro-related treasury grants to recover unrecovered plant costs and to fund and recover decommissioning and remediation costs for Colstrip Units 1 through 4. On September 2, 2022, PSE and Talen Energy reached an agreement to transfer PSE's ownership interest in Colstrip Units 3 and 4 to Talen Energy on December 31, 2025. Management evaluated Colstrip Units 3 and 4 and determined that the applicable held for sale accounting criteria were met. On December 31, 2022, PSE transferred the ownership of Units 3 and 4 to Talen Energy. PSE's share of the investment, research, development, and demonstration projects last year under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).</p> <p>Minor projects 15% of the Balance End of the Year for Account 107, of which (a) \$1,000,000 which ever is less may be grouped.</p> <p>On October 13, 2021, the United States District Court for the District of Montana issued a preliminary injunction finding it likely that Senate Bill 266 unconstitutionally violates the Commerce Clause and Contract Clause of the United States Constitution. Since then, a motion for summary judgment was filed challenging the constitutionality of Montana Senate Bill 266. On September 29, 2022, the magistrate judge in the District Court proceeding issued a decision finding the U.S. District Court Judge that a permanent injunction against enforcement of Senate Bill 266 be granted. On October 18, 2022, the U.S. District Court judge accepted in full the magistrate judge recommendation for a permanent injunction against enforcement of Senate Bill 266.</p>			
1	Report below descriptions and balances at end of year of projects in process of construction (107)		
2	Show items relating to research, development, and demonstration projects last year under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).		
3	Minor projects 15% of the Balance End of the Year for Account 107, of which (a) \$1,000,000 which ever is less may be grouped.		
4	Construction work in progress Electric (Account 107)		
5	Berrydale-Krain Transmission Line Project		1,537,039
6	Bremerton-Bangor Project		1,457,762
7	Eastside Transmission Project		4,183,463
8	Fredonia Project		3,786,400
9	Greenwater Tap Project		3,168,259
10	Lakeside-Ardmore Project		\$ 149,575 \$ 117,812
11	Other Misc. Work Orders		
12	Phantom Lake - Lake Hills Project		Company's Current Share of 40,125,580
13	Residential Electric Vehicle Project		Interest included in 2023 Debt
14	Samiamish-Moorlands Project		13,292,532
15	Seho-Bellingham Project		5,736,359
16	Skookmchuck Wind Farm Project		
17	Woodland - St Clair Project		3,261,292
18	CWIP less than \$1,000,000 each - Electric Distribution		149,269,630
19	Total CWIP less than \$1,000,000 each - Electric Transmission		146,027,867
20	CWIP less than \$1,000,000 each - Electric Generation Plant & Interconnectives		16,181,797
21	CWIP less than \$1,000,000 each - Electric Generation		23,013,928
22	WSDOT		2,011,750
43	Total		715,554,479

The following table summarizes the Company's estimated payment obligations for power purchases from the Columbia River projects, electric portfolio contracts and electric contracts have varying terms and may include escalation and termination provisions.

(Dollars in Thousands)	2023	2024	2025	2026	2027	Thereafter	Total
Columbia River projects	\$ 191,618	\$ 145,078	\$ 140,887	\$ 138,482	\$ 123,152	\$ 394,875	\$ 1,134,092
Electric portfolio contracts	380,559	385,807	345,257	142,273	133,903	1,776,703	3,164,502
Electric wholesale market transactions	414,278	148,628	11,616	11,616	—	—	586,138
Total	\$ 986,455	\$ 679,513	\$ 497,760	\$ 292,371	\$ 257,055	\$ 2,171,578	\$ 4,884,732

Total purchased power contracts provided the Company with approximately 15.3 million and 13.1 million MWh of firm energy at a cost of approximately \$892.7 million and \$631.4 million for the years 2022 and 2021, respectively.

Natural Gas Supply Obligations		This report is:		Date of Report	Year/Period of Report								
<p>The Company has entered into various firm supply, transportation and storage service contracts in order to ensure adequate availability of natural gas supply for its customers and generation requirements. The Company contracts for its firm supply on a firm basis, which means the Company has a 100% take obligation and the supplier has a fixed demand. The Company ensures service to PSE's customers and generation requirements. The transportation and storage contracts, which have remaining terms from 1 year to 22 years, provide that the Company must pay a fixed demand charge on a pro-rata basis of actual usage.</p>		<p>1. Year-Original 2. Year-Resubmission</p>		04/14/23	End of 2022 Q4								
<p>The Company incurred demand charges of \$138.3 million and \$136.4 million for firm transportation, storage and peaking services for its natural gas customers for the years 2022 and 2021. The Company incurred demand charges of \$138.3 million and \$136.4 million for firm transportation, storage and peaking services for its natural gas customers for the years 2022 and 2021.</p>													
<p>The following table summarizes the Company's obligations for future natural gas supply and demand charges through the primary terms of its existing contracts. The quantified obligations are based on the terms of the Company's contracts and are subject to authorized rates, which are subject to change.</p>													
<p>3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.</p>													
<p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p>													
Line No.	Contracts	Item (a)	Total (c + d + e)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)							
<p>The following table summarizes the Company's estimated obligations for service contracts through the terms of its existing contracts.</p>													
<p>(Dollars in Thousands)</p>													
			2023	2024	2025	2026	2027	Thereafter	Total				
<p>Section A. Balances and Changes During Year</p>													
<p>Energy production service contracts</p>							\$33,971	\$34,812	\$35,772	\$8,728	\$19,221	\$79,655	\$222,159
1	Automated meter reading system	Balance Beginning of Year	50,124	47,301	47,668	48,803	—	—	193,896				
Total			\$84,095	\$82,113	\$83,440	\$67,531	\$19,221	\$79,655	\$416,055				
2	Chelan Power Purchase Agreement	Depreciation Provisions for Year, Changed Purchase Agreement											
3	Rocky Reach and Rocky Reach Hydroelectric projects	(403) Depreciation Expense	354,589,151	354,589,151	354,589,151								
4	Other Contract Asset Retirement Costs	(400) Depreciation Expense for Asset Retirement Costs	8,902,654	8,902,654	8,902,654								
5	(16) Related Party Transactions	(413) Exp. of Elec. Pl. Leas. to Others											
6	(17) Accumulated Other Comprehensive Income (Loss)	Transportation Expenses-Clearing											
7	Other Clearing Accounts												
8	Budget Sound Energy Changes in AOCI, net of tax	Other Accounts (Specify, details in footnote)				Net unrealized gain (loss) and prior service cost on pension plans	Net unrealized gain (loss) on treasury interest rate swaps						
9	Other comprehensive income (loss) before reclassifications	Other Accounts (Specify, details in footnote)	(105,690)	(105,690)	(105,690)	(175,972)	(4,984)	(180,956)					
10	Amounts reclassified from accumulated other comprehensive income (loss), net of tax	TOTAL DEPREC. PROV FOR YEAR ENTERED	363,386,115	363,386,115	363,386,115	18,166	384	18,550					
11	Amounts reclassified from other comprehensive income (loss)	Total of lines 3 thru 9				67,431	384	67,815					
12	Net Charges for Plant Retired	Balance at December 31, 2021				(108,541)	(4,600)	(113,141)					
13	Book Cost of Plant Retired	Net Charges for Plant Retired	(105,690,245)	(105,690,245)	(105,690,245)	9,711	386	10,097					
14	Salvage (Credit)	Balance at December 31, 2022	(9,126,306)	(9,126,306)	(9,126,306)	(98,830)	(1,214)	(102,044)					
15	TOTAL Net Chrgs. for Plant Ret.	Details about the reclassifications out of AOCI (loss) for the years ended December 31, 2022 and 2021, respectively, are as follows:	(2,325)	(2,325)	(2,325)								
16	Other Debit or Cr. Items (Describe, details in footnote):												
17.1	Other Debit or Cr. Items (Describe, details in footnote):		43,844,324	43,844,324	43,844,324								
18	Book Cost or Asset Retirement Costs Retired												
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)		4,810,322,156	4,810,159,731	4,810,159,731	162,425							

Puget Sound Energy		Section B. Balances at End of Year According to Functional Classification			
(Dollars in Thousands)					
20	Steam Production	921,461,342	921,461,342		
Details about accumulated other comprehensive income (loss) components		Affected items in the statement of interest income (loss) is presented		Amount reclassified from accumulated other comprehensive income (loss)	
21	Nuclear Production			2022	2021
Net unrealized gain (loss) and prior service cost on pension plans:					
22	Hydraulic Production-Conventional	(a) 251,344,527	251,344,527	(311) \$	1,158
Amortization of net gain (loss)					
23	Hydraulic Production-Pumped Storage	(a)		(17,693)	(24,153)
Total before tax					
			\$	(18,004) \$	(22,995)
Tax (expense) or benefit					
				3,781	4,829
Net of tax					
24	Other Production	1,043,961,182	1,043,961,182	(14,223) \$	(18,166)
Net unrealized gain (loss) on treasury interest rate swaps:					
Interest rate contracts					
25	Transmission	632,912,962	632,912,962	(488)	(487)
Tax (expense) or benefit					
				162,425	103
Net of Tax					
26	Distribution	1,852,824,152	1,852,824,152	(386) \$	(384)
Total reclassification for the period					
				(14,609) \$	(18,550)
27	Regional Transmission and Market Operation				
^(a) These AOCI components are included in the computation of net periodic pension cost, see Note 12 "Retirement Benefits" for additional details.					
28	General	107,655,566	107,655,566		
29	TOTAL (Enter Total of lines 20 thru 28)	4,810,322,156	4,810,159,731	162,425	

FOOTNOTE DATA

(a) Concept: OtherAccounts

The balance reported in Other as of 12/31/2021 totalling \$2,723,061 represents manual adjustments associated with ARC accumulated depreciation.

(b) Concept: OtherAdjustmentsToAccumulatedDepreciation

The 2017 General Rate Case on Dockets UE-170033 and UG-170034, approved by the WUTC, instructed the company to repurpose Federal hydro grants and production tax credits ("PTCs") to offset certain Colstrip costs (unrecovered plant, decommissioning and remediation cost and Colstrip transition fund) and to move the balances to 108 FERC accounts. This balance represents the use of the repurposed PTCs and hydro grants to offset incurred costs related to Colstrip. In addition, Other debit and credit items includes manual adjustments to comply with the referenced docket.

FERC FORM No. 1 (REV. 12-05)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Common	05/31/1960		10,200			10,200	
2	Retained Earnings	05/31/1960		(13,535,624)	270,654		(13,264,970)	
3	Additional Paid in Capital	05/31/1960		51,837,244			51,837,244	
4	Subtotal			38,311,820	270,654		38,582,474	
42	Total Cost of Account 123.1 \$ 38,582,474.00		Total	38,311,820	270,654		38,582,474	0

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MATERIALS AND SUPPLIES

- For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
- Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	17,117,974	21,182,653	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	94,918,863	110,142,293	
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	4,649,945	7,620,965	Electric & Gas
8	Transmission Plant (Estimated)	631,817	709,535	Electric & Gas
9	Distribution Plant (Estimated)	9,502,621	11,260,489	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	1,968,321	1,550,618	Electric & Gas
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	111,671,567	131,283,900	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)	(628)	221,957	Electric & Gas
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	1,014,123	156,825	Electric & Gas
17				
18				
19				
20	TOTAL Materials and Supplies	129,803,036	152,845,335	

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: PlantMaterialsAndOperatingSuppliesOther
These accounts are primarily from damage claims, miscellaneous projects for customers at the customer's premises, and various other merchandising materials.
(b) Concept: OtherMaterialsAndSupplies
This account is for landfill gas pipeline imbalance.

FERC FORM No. 1 (REV. 12-05)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	93,936	600,920	9,034		9,030		9,033		234,940		355,973	600,920
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9	Purchased: Vitol A	10,000	280,500									10,000	280,500
10	Purchased: Vitol B												
11	Transfer: Talen MT	(1,133)								5,323		4,190	
12	Initial Allocation to PSE									3,686		3,686	
13													
14													
15	Total	8,867	280,500							9,009		17,876	280,500
16													
17	Relinquished During Year:												
18	Charges to Account 509	35										35	

19	Other:											
20	Allowances Used											
20.1	California Carbon Allowances	5,424	150,353							5,424	150,353	
21	Cost of Sales/Transfers:											
22												
23												
24												
25												
26												
27												
28	Total											
29	Balance-End of Year	97,344	731,067	9,034		9,030		9,033		243,949	368,390	731,067
30												
31	Sales:											
32	Net Sales Proceeds (Assoc. Co.)											
33	Net Sales Proceeds (Other)											
34	Gains											
35	Losses											
	Allowances Withheld (Acct 158.2)											
36	Balance-Beginning of Year	4,068									4,068	
37	Add: Withheld by EPA											
38	Deduct: Returned by EPA	420									420	
39	Cost of Sales											
40	Balance-End of Year	3,648									3,648	
41												
42	Sales											
43	Net Sales Proceeds (Assoc. Co.)		6									6
44	Net Sales Proceeds (Other)											
45	Gains											
46	Losses											

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: AllowancesWithheldNumber

The following table reflects 2022 estimated beginning and end of year balances and associated sales of allowances held by the Environmental Protection Agency (EPA). Because the EPA does not provide a definite number of allowances sold upon remittance of sales proceeds, the figures below were estimated based on the weighted average cost from months when the sales were held.

Plant	12/31/21 Estimated Balance of Withheld Allowances Years 2009-2025	Estimated EPA Withheld Allowances Sold During 2022	12/31/22 Estimated Balance of Withheld Allowances Year 2009-2025
Colstrip Unit 1	838	172	666
Colstrip Unit 2	815	171	644
Colstrip Unit 3	627	43	584
Colstrip Unit 4	1,788	34	1,754
	<u>4,068</u>	<u>420</u>	<u>3,648</u>

(b) Concept: AllowancesWithheldNetSalesProceedsFromAllowanceSalesAssociatedCompany

2022 proceeds from sales of allowances withheld by the Environmental Protection Agency were as follows:

Plant	2021 Proceeds
Colstrip Unit 1	\$ 2.58
Colstrip Unit 2	2.57
Colstrip Unit 3	0.64
Colstrip Unit 4	0.51
Total Proceeds	<u>\$ 6.30</u>

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferees of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)						
Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	2012 Storm			407	2,846,812	
2	2015 Storm					
3	2016 Storm			407	6,931,618	
4	2017 Storm Excess Costs					12,707,858
5	2017 Storm Recovery			407	12,068,002	147,517
6	2018 Storm Excess Costs					12,247,269
7	2019 Storm Excess Costs					28,513,473
8	2020 Storm Excess Costs					11,400,537
9	2021 Storm Excess Costs		150,757			41,076,806
10	2022 Storm Excess Costs		21,430,716			21,430,716
20	TOTAL		21,581,473		21,846,432	127,524,176

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: DescriptionOfExtraordinaryPropertyLoss

The final orders for the 2019 GRC modified the 4-year and 6-year amortization periods, previously approved for storms approved under UE-170033, to a 5-year amortization period. Therefore, all approved storm deferral accounts should be amortized over 5 years using the monthly amounts approved in the rate case which were based on estimated June 2020 balances. Based on the authorized annual amortization of \$21,846,431, the monthly entry will be \$1,820,536. The monthly entry started on October 15, 2020 with 2012 storm deferral costs, which was the effective date of electric rates (pro-rated for October).

FERC FORM No. 1 (ED. 12-88)

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 04/14/2023		Year/Period of Report End of: 2022/ Q4	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	(a) Colstrip 1&2 Unrecovered Plant	110,972,219				110,972,219	
22	(a) Contra PTCs Monetized for Unrec P	(110,972,219)				(110,972,219)	
49	TOTAL						

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

Colstrip units 1&2 have been shut down with an effective date of 12/31/2019 which will be considered the retirement date. All assets related to Colstrip units 1&2 have been retired in PowerPlant, and transferred to a 182.2 account for unrecovered plant. Per the 2019 GRC order, PSE's rates no longer include depreciation expense for Colstrip Units 1&2, therefore all depreciation related to Colstrip Units 1&2 should cease being recorded effective on the eventual rate effective date for electric (pro-rated for October).

[\(b\)](#) Concept: DescriptionOfUnrecoveredPlantAndRegulatoryStudyCosts

Colstrip units 1&2 have been shut down with an effective date of 12/31/2019 which will be considered the retirement date. All assets related to Colstrip units 1&2 have been retired in PowerPlant, and transferred to a 182.2 account for unrecovered plant. Per the 2017 GRC order, unrecovered plant is recoverable through existing balances of Production Tax Credits (PTC's). Per the 2019 GRC order, PSE's rates no longer include depreciation expense for Colstrip Units 1&2, therefore all depreciation related to Colstrip Units 1&2 should cease being recorded effective on the eventual rate effective date for electric (pro-rated for October).

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2	a See note below				
20	Total				
21	Generation Studies				
22	Wenatchee Solar Facilities Study	498	186053554		
23	Desert Claim 20 MW Wind Facilities Study	1,582	186055231		
24	Desert Claim 80 MW Wind Facilities Study	1,898	186055299		
25	Grays Harbor Facilities Study			(22,785)	186056890
26	Stony Lake Battery Facilities Study	3,983	186056891		
27	Leprechaun Solar System Impact Study			(55,616)	186057981
28	Energy Storage Resources Facilities Study	622	186058571		
29	South Hill Facilities Study	747	186058675		
30	BP Cherry Pt Facilities Study	5,917	186059085		
31	Logjam Battery Storage Facilities Study	293	186060050		
32	Spire Battery Storage Facilities Study	4,033	186060051		
33	Bufflehead BESS Feasibility Study	1,367	186060200		
34	Grebe BESS Feasibility Study	273	186060201		
35	Kingfisher BESS Feasibility Study	3,554	186060202		
36	Vireo BESS Feasibility Study	347	186060203		
37	Sedro BESS Feasibility Study	508	186060333		
38	Green Water BESS Facilities Study	137	186060928		
39	South Bremerton Feasibility Study	297	186061060		
40	AE Solar Feasibility Study	1,055	186061274		
41	Nirvana BESS Feasibility Study	1,576	186061322		
42	Kodiak Simple Cycle Feasibility Study	4,219	186061323		

43	Seabrooke Simple Cycle Feasibility Study	533	186061391		
44	Bufflehead BESS Facilities Study	17,429	186061442		
45	Olphant Wind Feasibility Study	422	186061556		
46	Sedro BESS System Impact Study	137	186061577		
47	Seabrooke Simple Cycle System Impact Study	10,987	186061913		
48	Agate BESS Feasibility Study	8,217	186061914		
49	Starwood BESS System Impact Study	1,105	186062158		
50	Grebe BESS Facilities Study	10,673	186062159		
51	Wilson Creek 1 Feasibility Study			(10,713)	186062160
52	Wilson Creek 2 Feasibility Study			(4,989)	186062161
53	Sedro BESS Facilities Study	11,827	186062169		
54	Goldeneye BESS Facilities Study	18,339	186062247		
55	Spire II Energy Storage System Impact Study	8,197	186062279		
56	Lower Snake River System Impact Study	792	186062280		
57	Clearway LSR Feasibility Study			(5,077)	186062381
58	Appaloosa II Solar System Impact Study	1,090	186062438		
59	Viero BESS Facilities Study	27,229	186062471		
60	AE Solar System Impact Study	1,684	186062472		
61	Kodiak Simple Cycle System Impact Study	3,616	186062473		
62	Double R BESS Feasibility Study	3,115	186062510		
63	South Bremerton System Impact Study	3,811	186062536		
64	Kingfisher BESS Facilities Study	23,199	186062553		
65	Centralia BESS System Impact Study	693	186062604		
66	Sinclair BESS Facilities Study	32	186062677		
67	AE Solar Permissible Tech Study	396	186062899		
68	Starwood FESS Facilities Study	3,176	186062926		
69	Clover Creek BESS Facilities Study	1,377	186063201		
70	Appaloosa I Solar Facilities Study	2,945	186063202		
71	Seabrooke Simple Cycle Facilities Study	10,647	186063298		
39	Total	204,574		(99,180)	
40	Grand Total	204,574		(99,180)	

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: DescriptionOfStudyPerformed
Consistent with the Colstrip Transmission System - Transmission Service and Interconnection Processes and Procedures of Avista Corporation ("AVA"), NorthWestern Energy ("NWE"), PacifiCorp ("PAC"), Portland General Electric Company ("PGE") and Puget Sound Energy, Inc. ("PSE"), NorthWestern Energy the designated operator conducts studies on the Colstrip Transmission System.
FERC FORM No. 1 (NEW. 03-07)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)
				Written off During Quarter/Year Account Charged (d)	Written off During the Period Amount (e)	
1	Unamortized Energy Conservation Costs	3,573,098	304,544,366	182, 908	297,821,575	10,295,889
2	WUTC Deferred AFUDC	62,244,484	2,218,899	406	3,000,294	61,463,089
3	Colstrip 1&2 Western Energy Coal Reserve - 10 years	126,136,893	12,247,031	186, 406	9,628,880	128,755,044
4	Colstrip Deferred Depreciation - 17.5 years	344,821		406	138,804	206,017
5	Environmental Remediation Costs	20,760,361	3,598,314	228, 407, 822	9,489,796	14,868,879
6	Property Tax Tracker	25,895,676	36,410,721	408	49,908,516	12,397,881
7	Decoupling Mechanism	82,104,365	98,262,081	Multiple	143,593,374	36,773,072
8	Low Income Home Energy Assistance Program	820	54,307,223	Multiple	36,937,561	17,370,482
9	Power Cost Adjustment Mechanism	79,546,584	296,069,852	419, 557	263,409,314	112,207,122
10	White River Regulatory Assets - 3 years	3,780				3,780
11	Chelan PUD - 20 years	69,699,311		555	7,088,065	62,611,246
12	Mint Farm Deferral - 15 years	9,210,179		407	2,885,052	6,325,127
13	Lower Snake River Deferral - 25 years	57,999,724		253, 407	5,498,523	52,501,201
14	WUTC AMI, EV & GTZ Deferral	55,900,892	19,773,583	182, 407	35,921,143	39,753,332
15	PLR EDIT	18,850,453	14,205,060	456, 495	34,128,893	(1,073,380)
16	SPI Biomass	1,211,768		407	612,720	599,048

17	LNG Exp Deferral		9,981,418			9,981,418
44	TOTAL	613,483,209	851,618,548		900,062,510	565,039,247

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FOOTNOTE DATA			

<p>(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-080389, UG-080390, UE-970686 and UG-120812.
<p>(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-130137, UG-130138, UE-072300 and UG-072301.
<p>(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-111048 and UG-111049. Amortization of Colstrip 1&2 ReserveDedication effective until December 2019. Amortization of Colstrip 3&4 Common - AFUDC Adjustment effective through May 2024.
<p>(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-072300 and UG-072301. Amortization effective through May 2024.
<p>(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-991796, UE-072300, UG-072301, UE-911476, UE-021537, UE-130137 and UG-130138.
<p>(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-111048, UG-111049, and UE -140599 effective May 2014.
<p>(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-170033 and UG-170034.
<p>(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> No docket number required.
<p>(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Docket UE-011570. Total includes interest recorded on the customer balance of the PCA.
<p>(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-170033 and UG-170034. New GRC 2017 for White River amortization of 3 years. Effective December 19, 2017 through December 2020. Balance forward for White River Surplus Land Sales from 2019.
<p>(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-060266 and UE-060539. Amortization effective November 2011 through October 2031.
<p>(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Docket UE-090704. Amortization effective April 2010 through March 2025.
<p>(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-111048, UG-111049, UE-130583, UE-131099 and UE-131230. Amortization effective May 2012 through April 2037.
<p>(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-180899, UG-180900, UE-190129, UE-160799 and UE-180877. Amortization effective March 2019.
<p>(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Dockets UE-190530 and UE-190529 for recovery of over-funded Gas and Electric protected EDIT. Amortization effective October 2021.
<p>(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets</p> Included in Washington Commission Docket UE-200980. Amortization effective July 2021 through June 2023.

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Incurring not Reported Worker Comp	1,682,850	134,195	186,253	356,613	1,460,432
2	Tacoma LNG	(108,727,349)	30,826,219	182,419	12,390,163	(90,291,293)
3	Damage Claims	4,749,763	14,346,304	186	13,862,712	5,233,355
4	Clearing Account Charges	362,274	3,181,286	184,186	1,258,495	2,285,065
5	FAS133 Net Unrealized					
6	Chelan Prepayments - 20 Yrs	5,068,694	465,554	555	562,805	4,971,443
7	Ferndale Maintenance - 12 Yrs	1,322,720	5,076,699	553	240,495	6,158,924
8	Encogen Maintenance - 10 Yrs	5,181,586		553	1,172,145	4,009,441
9	Environmental Remediation Exp	107,217,129	25,203,387	186,228,822	5,396,361	127,024,155
10	Real Estate Operating Leases - 7 Yrs	8,442,441	11,813	253,931	117,344	8,336,910
11	FSAS 71 - Snoqualmie License	7,446,472		253	1,692	7,444,780
12	Baker Article	6,173,916	850,474	242	350,658	6,673,732
13	SFAS 71 - Baker License	54,524,623	867,098	253	342,102	55,049,619
14	Colstrip Maintenance - 4 Yrs	6,478,468	2,047	513	662,590	5,817,925
15	AMI	19,730,437	17,394,598	253	1,592,775	35,532,260
16	Fredonia Maintenance - 9-11 Yrs	5,093,850		553	1,073,705	4,020,145
17	Fredrickson Maintenance - 7 Yrs	1,824,778		513,553	862,293	962,485
18	Goldendale Maintenance - 4-8 Yrs	4,170,031	3,599,484	514,553,822	1,855,781	5,913,734
19	Whitehorn Maintenance - 6-12 Yrs	829,027		186,553	213,912	615,115
20	Mint Farm Maintenance - 3-7 Yrs	4,805,266	3,818,040	553,186,822	1,744,234	6,879,072
21	Sumas Maintenance - 11 Yrs	2,200,359		553	322,720	1,877,639
22	Non-Temp Facility	19,139,313	19,705,634	186	19,771,466	19,073,481
23	Residential Exchange	10,782,445	145,984,279	253	140,981,615	15,785,109

24	GTZ Depreciation	11,443,973	11,081,022	407, 419	23,956	22,501,039
25	Minor Items	11,259,822	58,444,451	Various	57,327,429	12,376,844
26	COVID-19 Items	25,410,484	38,754,994	Various	57,114,721	7,050,757
27	Regulatory Fees		11,646,555	407	4,087,689	7,558,866
47	Miscellaneous Work in Progress					
48	Deferred Regulatroy Comm. Expenses (See pages 350 - 351)					
49	TOTAL	216,613,372				284,321,034

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ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2	SFAS 109	104,622,173	96,005,049	
3	Pension and Other Compensation	35,866,381	33,166,144	
4	Regulatory Assets	58,194,954	63,694,514	
5	Lease		64,531,287	
7	Other	42,007,648	35,239,080	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	240,691,156	292,636,074	
9	Gas			
10	SFAS 109	57,632,533	50,702,899	
11	Derivative Instruments	16,711,495	72,229,021	
15	Other	2,284,912	3,827,367	
16	TOTAL Gas (Enter Total of lines 10 thru 15)	76,628,940	126,759,287	
17.1	Other (Non-Operating)	1,947,675	10,621,084	
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	319,267,771	430,016,445	
Notes				

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of an general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlir in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet bee issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulativ
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held Respon In Sini and O Func Amot (j)
1	Common Stock (Account 201)									
2		150,000,000	0.01		85,903,791	859,038				
6	Total	150,000,000			85,903,791	859,038				
7	Preferred Stock (Account 204)									
8										
9										
10										
11	Total									
1	Capital Stock (Accounts 201 and 204) - Data Conversion									
2										
3										
4										
5	Total									

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Other Paid-in Capital			
1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.			
Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.			
Line No.	Item (a)	Amount (b)	
1	Donations Received from Stockholders (Account 208)		
2	Beginning Balance Amount		
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders		
4	Ending Balance Amount		
5	Reduction in Par or Stated Value of Capital Stock (Account 209)		
6	Beginning Balance Amount		
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock		
8	Ending Balance Amount		
9	Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)		
10	Beginning Balance Amount		
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock		
12	Ending Balance Amount		
13	Miscellaneous Paid-In Capital (Account 211)		
14	Beginning Balance Amount	3,014,096,691	
15.1	Increases (Decreases) Due to Miscellaneous Paid-In Capital	50,000,000	
16	Ending Balance Amount	3,064,096,691	
17	Historical Data - Other Paid in Capital		
18	Beginning Balance Amount		
19.1	Increases (Decreases) in Other Paid-In Capital		
20	Ending Balance Amount		
40	Total	3,064,096,691	

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CAPITAL STOCK EXPENSE (Account 214)						
1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock. 2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.						
Line No.	Class and Series of Stock (a)				Balance at End of Year (b)	
1	Account 214 - Common Stock Expense				7,133,879	
22	TOTAL				7,133,879	

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	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of: 2022/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Ac Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand note companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term a during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense i the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTI PERIOD Fro (j)
1	Bonds (Account 221)									
2	First Mortgage Bonds Senior MTN 7.02% Series A		300,000,000			3,010,746		12/22/1997	12/01/2027	12/22/
3	First Mortgage Bonds Senior MTN 7.00% Series B		100,000,000			954,608		03/09/1999	03/09/2029	03/09/
4	5.483% Senior Notes Due 06/35		250,000,000			2,460,125		05/27/2005	06/01/2035	05/27/
5	6.724% Senior Notes Due 06/36		250,000,000			2,527,628		06/30/2006	06/15/2036	06/30/
6	6.274% Senior Notes Due 03/37		300,000,000			2,921,148		09/18/2006	03/15/2037	09/18/
7	5.757% Senior Notes Due 10/39		350,000,000			3,557,361		09/11/2009	10/01/2039	09/11/
8	5.795% Senior Notes Due 03/40		325,000,000			3,384,066		03/08/2010	03/15/2040	03/08/
9	5.764% Senior Notes Due 07/40		250,000,000			2,587,276		06/29/2010	07/15/2040	06/29/
10			250,000,000			2,592,616		11/16/2011	11/15/2041	11/16/

	4.434% Senior Notes Due 11/41								
11	4.700% Senior Notes Due 11/51	45,000,000			511,229		11/22/2011	11/15/2051	11/22/
12	5.638% Senior Notes Due 04/41	300,000,000			3,071,895		03/25/2011	04/15/2041	03/25/
13	5.638% Senior Notes Due 04/41 (D)				15,000				
14	4.300% Senior Notes Due 05/45	425,000,000			3,718,750		05/26/2015	05/20/2045	05/26/
15	4.300% Senior Notes Due 05/45 (D)				1,912,500				
16	4.223% Senior Notes Due 06/48	600,000,000			1,429,461		06/04/2018	06/15/2048	06/04/
17	3.250% Senior Notes Due 09/49	450,000,000			6,849,000		08/30/2019	09/15/2049	08/30/
18	3.9% Pollution Control Bonds Rev Series 2013A	138,460,000			1,473,301		05/23/2013	03/01/2031	05/23/
19	4.0% Pollution Control Bonds Rev Series 2013B	23,400,000			248,243		05/23/2013	03/01/2031	05/23/
20	2.893% Senior Notes Due 09/51	450,000,000					09/15/2021	09/15/2051	09/15/
21	Bonds assumed which were originally issued by Washington Natural Gas Company								
22	Secured Medium Term Notes - 7.15% Series C	15,000,000			112,500		12/20/1995	12/19/2025	12/20/
23	Secured Medium Term Notes - 7.20% Series C	2,000,000			15,000		12/22/1995	12/22/2025	12/22/
24	Subtotal	4,823,860,000			43,352,453				
25	Reacquired Bonds (Account 222)								
26									
27									

28										
29	Subtotal									
30	Advances from Associated Companies (Account 223)									
31										
32										
33										
34	Subtotal									
35	Other Long Term Debt (Account 224)									
36										
37										
38										
39	Subtotal									
33	TOTAL		4,823,860,000							

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FOOTNOTE DATA

(a) Concept: InterestExpenseBonds

The total of Account 427 includes an additional \$487,644 of treasury lock and forward swap interest expenses not reported in the Interest for Year Amount (m).

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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	490,950,387
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5		
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	Provision for Federal Income Taxes	80,223,051
11	Others	212,057,350
14	Income Recorded on Books Not Included in Return	
15		
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	Others	(395,015,813)
27	Federal Tax Net Income	388,214,975
28	Show Computation of Tax:	
29	Taxable Income	388,214,975
30	Tax @21%	81,525,145
31	PTC	
32	Current Federal Tax	81,525,145
33	Current State Tax	869,191

34	Deferred Tax	(2,171,285)
35	Total Tax	80,223,051

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FOOTNOTE DATA

(a) Concept: DeductionsRecordedOnBooksNotDeductedForReturn

Line 11 Details	
Capitalized Interest	31,207,596
Decoupling Revenue	69,051,764
Plant Related	84,289,668
Non-Deductible Items	10,243,661
Other Adjustment	8,289,303
Property Tax Rate Tracker	8,975,362
Subtotal	212,057,355

(b) Concept: DeductionsOnReturnNotChargedAgainstBookIncome

Line 20 Details	
Allowance for Funds Used During Construction	(48,191,464)
Conservation Activity	(6,722,793)
Derivative Instruments	(261,177,050)
Electric and Gas Purchase Contracts	(24,724,667)
Pensions and Other Compensation	(5,547,896)
Regulatory Assets	(25,836,098)
Treasury Grant Amortization	(21,946,654)
Subtotal	(394,146,622)
Total Adjustments to Tax Expense	\$ (182,089,267)

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Name of Respondent: Puget Sound Energy, Inc.	This report is:	Date of Report:	Year/Period of Report
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TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amount affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit and credit.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also show amounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Pr T (In Ac) (k)
1	Municipal	Local Tax	WA	2021	20,207,471		148,010,315	145,326,481		22,891,305	
2	Subtotal Local Tax				20,207,471		148,010,315	145,326,481		22,891,305	
3	Other	Other Taxes	WA	2021	908,269	(285)	2,926,654	2,702,206		1,133,002	
4	Subtotal Other Tax				908,269	(285)	2,926,654	2,702,206		1,133,002	
5	Property	Ad Valorem Tax	WA, OR, MT	2021	74,192,205	273,169	68,716,215	78,015,477		64,619,774	
6	Subtotal Property Tax				74,192,205	273,169	68,716,215	78,015,477		64,619,774	
7	Income	Income Tax	Fed, CA, MT, OR	2021	10,914,743	7,735	81,954,336	93,657,801		(796,457)	
8	Subtotal Income Tax				10,914,743	7,735	81,954,336	93,657,801		(796,457)	
9	Excise	Excise Tax	WA	2021	27,180,959	(176,335)	148,827,535	147,563,817		28,621,012	
10	Subtotal Excise Tax				27,180,959	(176,335)	148,827,535	147,563,817		28,621,012	
11	Payroll	Payroll Tax		2021	4,175		28,022,845	28,022,674		4,346	

			Fed, WA, OR, TX, MI							
12	Subtotal Payroll Tax				4,175		28,022,845	28,022,674		4,346
40	TOTAL				133,407,822	104,284	478,457,900	495,288,456		116,472,982

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%									
8	TOTAL Electric (Enter Total of lines 2 thru 7)									
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										
47	OTHER TOTAL									
48	GRAND TOTAL									

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Deferred Comp - Salary	8,417,775	Various	4,020,589	2,901,847	7,299,033
2	SFAS 106 Unfunded Liability	13,251,015	Various	12,549,795	20,267,117	20,968,337
3	Low Income Program	15,326,887	Various	42,479,985	52,970,508	25,817,410
4	Sch 85 Line Extension Cost	16,171,051	456	591,428	1,584,535	17,164,158
5	Green Power Tariff	6,731,072	456	1,471,952	3,343,819	8,602,939
6	Landlord Incentives - 5-11 Yrs	12,326,778	931	4,859,048	5,734,161	13,201,891
7	Workers Comp - IBNR	1,997,243	186	334,357	111,939	1,774,825
8	Residential Exchange		555	274,314,683	274,314,683	
9	Decoupling	2,979,105	456	2,979,105		
10	LSR License O&M - 25 Yrs	8,158,187	Various	8,913,248	8,418,016	7,662,955
11	Snoqualmie License O&M	7,446,472	186	1,692		7,444,780
12	Baker License Misc Def	54,524,623	186	342,102	867,098	55,049,619
13	Unearned Revenue - 11-20 Yrs	3,966,809	253,454	7,541,733	4,889,688	1,314,764
14	Deferred Pole Contact		822	57,951	57,951	
15	PGA Unrealized Gain	60,728,494	175,244	1,702,689,326	1,929,685,841	287,725,009
16	Equity Reserve AMI	7,669,442	419,186	1,592,776	3,820,604	9,897,270
17	Montana PTC	45,328,445	108	45,328,445		
18	Unclaimed Property	126,442	131	934,978	1,260,041	451,505
19	Colstrip 3&4 Final	246,143	131	1,814,589	1,678,883	110,437
20	Mint Farm Misc Def Credit - 15 Yrs	2,892,541	419	884,723		2,007,818
21	Deferred Interchange		555	6,257,731	6,257,731	
22	Tacoma LNG	14,232,893	419		8,187,912	22,420,805
23	Minor Items	691,891	Various	1,164,745	984,306	511,452
24	Covid-19 Help	14,924,390	Various	11,061,183	1,148,579	5,011,786
25	Microsoft EA		232,143		1,752,928	1,752,928
26	LT Payable - Franchise	14,450,730	Various			14,450,730

27	Bid and Success Fees	535,369	923	535,369		
28	AMI Topside		253		7,706,610	7,706,610
47	TOTAL	313,123,797		2,132,721,533	2,337,944,797	518,347,061

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ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities										
5	Other										
5.1	Other (provide details in footnote):										
8	TOTAL Electric (Enter Total of lines 3 thru 7)										
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other (provide details in footnote):										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										

16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)										
18	Classification of TOTAL										
19	Federal Income Tax										
20	State Income Tax										
21	Local Income Tax										

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Name of Respondent: Puget Sound Energy, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of: 2022/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to amortization.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS			
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits	
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)
1	Account 282									
2	Electric	804,626,637	1,149,455	36,186,566					various	21,374,587
3	Gas	385,888,909	2,383,308	5,290,925					various	5,771,196
4	Other (Specify)	(602,774)	(2,085,120)							
5	Total (Total of lines 2 thru 4)	1,189,912,772	1,447,643	41,477,491						27,145,783
6										
7										
8										
9	TOTAL Account 282 (Total of Lines 5 thru 8)	1,189,912,772	1,447,643	41,477,491						27,145,783
10	Classification of TOTAL									
11	Federal Income Tax	1,189,912,772	1,447,643	41,477,491						27,145,783
12	State Income Tax									
13	Local Income Tax									

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Part 283.
2. For other (Specify), include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				I E
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits		
							Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Pension related	46,016,126	2,378,799	1,267,700							
4	Storm Damage	26,835,718	4,721,267	4,776,909							
5	Regulatory Assets	73,966,599	91,859,845	93,702,859							
6	Lease	(51,176)	(437,188)	(65,116,069)							
7	Other	3,594,188	1,691,600	427,430							
9	TOTAL Electric (Total of lines 3 thru 8)	150,361,455	100,214,323	35,058,829							2
10	Gas										
11	Derivative Instruments	16,711,495	114,031,764	58,514,238							
12	Pension related	5,740,460	1,226,534	653,640							
13	Regulatory Assets	11,885,523	9,063,085	11,977,187							
14	Other	553,015	6,079,402								
17	TOTAL Gas (Total of lines 11 thru 16)	34,890,493	130,400,785	71,145,065							
18	TOTAL Other	30,359,296	117,490,840	62,791,309		Various	149,244				
19	TOTAL (Acct 283) (Enter Total of lines	215,611,244	348,105,948	168,995,203			149,244				3

	9, 17 and 18)										
20	Classification of TOTAL										
21	Federal Income Tax										
22	State Income Tax										
23	Local Income Tax										

NOTES

Local Income Tax

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxesOther

Electric and gas derivative instruments reported within operating electric and gas in 2021 were moved to non-operating for 2022 reporting, as electric and gas derivatives are non-operating in nature.

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	i Renewable Energy Credits	369,248	Multiple	1,558,931	1,072,193	(117,490)
2	i Treasury Grants-Wind Project Expansion	(114,752)	254, 407.4	1,763,061	1,704,837	(172,976)
3	c PTC Cost Deferral	1	108	1		
4	d Decoupling Mechanisms	36,506,000	Multiple	95,309,014	122,008,588	63,205,574
5	d Regulatory Liability Tax Reform	838,172,924	190	42,177,654	4,729,818	800,725,088
6	d Green Direct Liquidated Damages	13,193,615	456	1,357,066		11,836,549
7	i Gain on Sale Shuffleton-Electric	(26,753)				(26,753)
8	i FAS 109 EDIT Unprotected Gas & Electric	28,367,379	190, 283	17,369,123		10,998,256
9	d Lund Hill Liquidated Damages				828,503	828,503
10	d NWP Refund for Electric				4,353,000	4,353,000
41	TOTAL	916,467,662		159,534,850	134,696,939	891,629,751

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

<p><u>(a)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Included in Washington Commission Dockets UE-111048 and UE-111049 (Schedule 137) effective January 1, 2018. The REC liability balance is used to offset PTC receivables.</p>
<p><u>(b)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Included in Washington Commission Docket UE-120277 "Interest on the unamortized balance of U.S. Treasury Department Grant"and UE-171086 (Schedule 95A) effective January 1, 2018. The updated name is to reflect the liabilities being reviewed which remains the same from previous quarters.</p>
<p><u>(c)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Included in Washington Commission Dockets UE-070725, UE-101581, UE-170033, and UG-170034. The REC liability balance is used to offset PTC receivables.</p>
<p><u>(d)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Included in Washington Commission Dockets UE-170033 and UG-170034 effective December 19, 2017.</p>
<p><u>(e)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>PSE re-evaluated it's deferred tax liability in December 2017 due to the 2017 Tax reform and has requested deferral accounting in a petition filed with the Washington Commission on December 29, 2017.</p>
<p><u>(f)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Shookumchuck Wind Energy Project accrual on liquidated damages. The foundation completion of 11 Turbines to be erected has currently been achieved as of December 16, 2019.</p>
<p><u>(g)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Included in Washington Commission Docket UE-190606 effective August 29, 2019. On July 16, 2019, PSE filed with Washington Commission an application seeking a determination that 7.74 acres at its Shuffleton Switching Station Property will no longer be necessary or useful under WAC 480-143-180, and authorization for accounting treatment for the gain on sale will be recorded in FERC Account 254 (Other Regulatory Liabilities).</p>
<p><u>(h)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>To record the unprotected FAS 109 EDIT in accordance with the 2019 GRC Order. New 254 Accounts created September 2020.</p>
<p><u>(i)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>To record receipt of liquidated damages per Lund Hill PPA amendment #3.</p>
<p><u>(j)</u> Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities</p>
<p>Northwest Pipeline is refunding PSE due to overcharges. PSE will pass back to customers using a split between gas and electric. New account created January 2023.</p>

FERC FORM NO. 1 (REV 02-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	1,381,833,366	1,318,319,153	11,753,057	11,479,046	1,065,508	1,053,027
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	988,817,103	909,277,341	8,677,178	8,402,057	133,609	132,664
5	Large (or Ind.) (See Instr. 4)	119,862,308	111,254,647	1,113,909	1,082,718	3,238	3,282
6	(444) Public Street and Highway Lighting	18,414,824	17,717,234	69,271	72,794	8,039	7,878
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	2,508,927,601	2,356,568,375	21,613,415	21,036,615	1,210,394	1,196,851
11	(447) Sales for Resale	546,960,679	293,007,158	6,044,433	6,649,948	8	8
12	TOTAL Sales of Electricity	3,055,888,280	2,649,575,533	27,657,848	27,686,563	1,210,402	1,196,859
13	(Less) (449.1) Provision for Rate Refunds		(766,934)				

14	TOTAL Revenues Before Prov. for Refunds	3,055,888,280	2,650,342,467	27,657,848	27,686,563	1,210,402	1,196,859
15	Other Operating Revenues						
16	(450) Forfeited Discounts	(1,092)	(2,300)				
17	(451) Miscellaneous Service Revenues	14,470,160	15,612,318				
18	(453) Sales of Water and Water Power						
19	(454) Rent from Electric Property	19,386,738	18,912,459				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	52,511,725	44,904,423				
22	(456.1) Revenues from Transmission of Electricity of Others	36,229,675	34,416,813				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	122,597,206	113,843,713				
27	TOTAL Electric Operating Revenues	3,178,485,486	2,764,186,180				
Line12, column (b) includes \$ 7,357,008 of unbilled revenues. Line12, column (d) includes 56,203 MWH relating to unbilled revenues							

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
Includes \$7,646,663 of electric transportation revenues classified on page 300 as (456.1), Revenues from Transmission of Electricity of Others.	
(b) Concept: LargeOrIndustrialSalesElectricOperatingRevenue	
Includes \$3,150,415 for electric transportation revenues classified on page 300 as (456.1), Revenues from Transmission of Electricity of Others.	
(c) Concept: MiscellaneousServiceRevenues	
Amounts Greater than \$250,000 - (451) - Misc. Services Revenues	
Schedule 87 Tax Surcharge	\$ 7,460,868
Temporary Service Charge	1,114,550
Line Extension Revenue	1,884,715
Disconnection/Reconnection Charges	1,356,976
Non-Consumption & Consumption Misc. Service Charges	2,068,496
Schedule 73 Conversion	—
Wireless Application Fee Revenue	271,000
(d) Concept: OtherElectricRevenue	
Amounts Greater than \$250,000 - (456) Other Revenues	
Decoupling Revenue	\$ (49,490,067)
Gain/(Loss) on Non-Core Gas	111,024,352
Electric Over Earnings	—
Green Energy Option Profit/Loss Deferral	(1,748,334)
Green Direct Liquidated Damages Amortization	1,357,067
REC Revenue	404,595
AMI Return Deferral	6,204,630
Excess Deferred Income Tax Private Letter Ruling Regulatory Asset Recognition	\$ (16,844,165)
Other Elec Revenue	1,489,324
(e) Concept: SmallOrCommercialSalesElectricOperatingRevenue	
This includes \$6,348,973 of transportation revenue	
(f) Concept: LargeOrIndustrialSalesElectricOperatingRevenue	
This includes \$2,987,357 of transportation revenue	
(g) Concept: MiscellaneousServiceRevenues	
Amounts Greater than \$250,000 - (451) - Misc. Services Revenues	
Schedule 87 Tax Surcharge	\$ 8,069,150
Temporary Service Charge	1,360,029
Line Extension Revenue	1,813,409
Disconnection/Reconnection Charges	1,317,167
Non-Consumption & Consumption Misc. Service Charges	1,873,074
Schedule 73 Conversion	466,514
Wireless Application Fee Revenue	302,350
(h) Concept: OtherElectricRevenue	
Amounts Greater than \$250,000 - (456) Other Revenues	
Decoupling Revenues	\$ (29,957,344)
Gain/(Loss) on sales or assignment of Non-core Gas	48,961,486
Green Direct Liquidated Damages Amortization	1,119,664
REC Revenue	838,486
AMI Return Deferral	7,170,320
Excess Deferred Income Tax Private Letter Ruling Regulatory Asset Recognition	15,702,432
Other Elec Revenue	977,919
(i) Concept: MegawattHoursSoldSmallOrCommercial	
Excludes 325,493 MWh of electric transportation volumes.	
(j) Concept: MegawattHoursSoldLargeOrIndustrial	
Excludes 1,975,218 MWh of electric transportation volumes.	

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REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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19					
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25					
26					
27					
28					
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46	TOTAL				

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SCH_7E	11,720,953	1,378,382,948	1,065,506	11,000	0.1176
2	SCH_7AE	2,746	284,530	2	1,372,800	0.1036
41	TOTAL Billed Residential Sales	11,723,699	1,378,667,478	1,065,508	1,383,800	0.1176
42	TOTAL Unbilled Rev. (See Instr. 6)	29,358	3,165,888			0.1078
43	TOTAL	11,753,057	1,381,833,366	1,065,508	1,383,800	0.1176

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SCH_8E	268,529	32,950,185	31,086	8,638	0.1227
2	SCH_10E	21,915	2,137,160	12	1,826,221	0.0975
3	SCH_11E	134,300	14,072,630	310	433,225	0.1048
4	SCH_12E	16,382	1,633,547	12	1,365,184	0.0997
5	SCH_24EC	2,445,538	297,881,756	90,846	26,920	0.1218
6	SCH_25EC	2,716,395	313,393,933	7,298	372,211	0.1154
7	SCH_26EC	1,594,967	172,146,842	741	2,152,453	0.1079
8	SCH_29E	14,287	1,368,668	623	22,932	0.0958
9	SCH_31EC	846,610	89,193,261	367	2,306,840	0.1054
10	SCH_35E	4,259	297,950	2	2,129,518	0.0700
11	SCH_43E	130,194	13,800,267	144	904,123	0.1060
12	SCH_46EC	19,573	1,574,077	2	9,786,397	0.0804
13	SCH_49EC	432,792	35,104,445	14	30,913,716	0.0811
14	SCH_55E	1,993	624,979	838	2,379	0.3135
15	SCH_56E	1,700	633,584	886	1,918	0.3728
16	SCH_58E	2,028	452,514	307	6,606	0.2231
17	SCH_59E	79	21,175	35	2,263	0.2674
18	SCH_449EC		56,427	1		
19	SCH_MSOFTE		7,468,482	85		
41	TOTAL Billed Small or Commercial	8,651,541	984,811,882	133,609	52,261,544	0.1138
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	25,637	4,005,221			0.1562
43	TOTAL Small or Commercial	8,677,178	988,817,103	133,609	52,261,544	0.1140

FERC FORM NO. 1 (ED. 12-95)

Page 304

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

[\(a\)](#) Concept: MegawattHoursSoldSmallOrCommercial
 Excludes 325,493 MWh of electric transportation volumes.

[\(b\)](#) Concept: SmallOrCommercialSalesElectricOperatingRevenue
 Includes \$7,646,663 of electric transportation revenues classified on page 300 as (456.1), Revenues from Transmission of Electricity of Others.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SCH_24EI	81,781	10,127,576	2,594	31,564	0.1238
2	SCH_25EI	147,392	17,860,871	423	348,444	0.1212
3	SCH_26EI	188,872	20,917,031	83	2,275,562	0.1107
4	SCH_31EI	514,853	53,559,284	118	4,363,163	0.1040
5	SCH_46EI	75,732	5,671,678	4	18,933,062	0.0749
6	SCH_49EI	102,881	7,973,831	3	34,293,566	0.0775
7	SCH_449EI		2,694,534	10		
8	SCH_459EI		539,737	3		
41	TOTAL Billed Large (or Ind.) Sales	1,111,511	119,344,542	3,238	60,245,361	0.1074
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	2,398	517,766			0.2159
43	TOTAL Large (or Ind.)	1,113,909	119,862,308	3,238	60,245,361	0.1076

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: MegawattHoursSoldLargeOrIndustrial
 Excludes 1,975,218 MWh of electric transportation volumes.

[\(b\)](#) Concept: LargeOrIndustrialSalesElectricOperatingRevenue
 Includes \$3,150,415 for electric transportation revenues classified on page 300 as (456.1), Revenues from Transmission of Electricity of Others.

FERC FORM NO. 1 (ED. 12-95)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Commercial and Industrial Sales					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

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5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	SCH_03E	7	600	1	7,080	0.0847
2	SCH_24EL	9,655	1,285,120	1,108	8,714	0.1331
3	SCH_25EL	1,045	156,823	8	130,570	0.1501
4	SCH_50E	51	5,809	10	5,115	0.1136
5	SCH_51E	3,100	1,120,978	1,313	2,361	0.3616
6	SCH_51S	1	313	2	464	0.3369
7	SCH_52E	12,519	2,010,975	2,260	5,539	0.1606
8	SCH_53E	36,390	13,051,267	3,210	11,321	0.3586
9	SCH_53S	6	2,144	3	2,117	0.3376
10	SCH_54E	5,509	581,341	50	110,176	0.1055
11	SCH_57E	2,201	409,930	74	29,747	0.1862
41	TOTAL Billed Public Street and Highway Lighting	70,484	18,625,300	8,039	313,204	0.2642
42	TOTAL Unbilled Rev. (See Instr. 6)	(1,213)	(210,476)			0.1735
43	TOTAL	69,271	18,414,824	8,039	313,204	0.2658

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
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41	TOTAL Billed Provision For Rate Refunds					
42	TOTAL Unbilled Rev. (See Instr. 6)					
43	TOTAL					

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	21,557,235	2,501,449,202	1,210,394	114,203,909	
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	56,180	7,478,399			
43	TOTAL - All Accounts	21,613,415	2,508,927,601	1,210,394	17,857	0.1120

Name of Respondent: Puget Sound Energy, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of: 2022/ Q4

SALES FOR RESALE (Account 447)

- Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchange during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326)
- Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any owners or affiliation the respondent has with the purchaser.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or set to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reason intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to make deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally terminate the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm services regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

- Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a) and remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the last entry on the schedule. Report subtotals and total for columns (g) through (k).
- In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which sales are identified in column (b), is provided.
- For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a line and explain.
- Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
- Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
- The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW)		Megawatt Hours Sold (g)	REVENUE		
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)		Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)
1	Port of Bremerton	RQ	Sch005	0.130	0.130	0.130	784	8,160	27,546	\$2,688
2		RQ	Sch005	0.207	0.207	0.207	1,448	13,999	50,896	\$2,733

	Port of Brownsville										
3	City of Des Moines	RQ	Sch005	0.226	0.226	0.226	1,362	14,208	47,861	2,603	
4	Kingston Port District	RQ	Sch005	0.127	0.127	0.127	713	8,031	25,066	1,345	
5	Kittitas Co PUD	RQ	Sch005	0.037	0.037	0.037	185	2,742	6,498		
6	City of Oak Harbor	RQ	Sch005	0.111	0.111	0.111	619	6,967	21,750	2,368	
7	Poulsbo Port District	RQ	Sch005	0.083	0.083	0.083	508	5,243	17,850	1,389	
8	Port of Skagit - LaConner Marina	RQ	Sch005	0.083	0.083	0.083	522	5,229	18,343	965	
9	Port of Skagit - North Basin	RQ	Sch005	0.157	0.157	0.157	972	9,916	34,146	4,738	
10	Change in Unbilled Revenue	RQ	Sch005				23	(410)	807		
11	Avangrid Renewables, LLC	AD	FERC #8				(400)			(13,676)	
12	Avangrid Renewables, LLC	OS	FERC #8				626,024		55,799,048		
13	Avangrid Renewables, LLC	OS	FERC #9				86		10,096		
14	Avista Corp. WWP Division	AD	FERC #8				45			14,225	
15	Avista Corp. WWP Division	OS	FERC #8				37,005		3,677,100		
16	Avista Corp. WWP Division	OS	FERC #9				41		5,317		
17	BC Hydro	OS	FERC #9				100		6,622		
18	Bonneville Power Administration	AD	FERC #8				(61)			(25,490)	
19	Bonneville Power Administration	OS	FERC #8				433,890		33,834,589		
20	Bonneville Power Administration	OS	FERC #9				76		4,016		
21	BP Energy Company	AD	FERC #8				16			2,116	
22	BP Energy Company	OS	FERC #8				302,331		34,923,808		
23	Brookfield Renewable Trading and Marketing LP	OS	FERC #8				14,335		1,190,254		

24	California ISO	OS	FERC #8				704,157		52,231,747	
25	Chelan County PUD	OS	FERC #8				810		54,010	
26	Chelan County PUD	OS	FERC #9				10		493	
27	Citigroup Energy Inc.	AD	FERC #8							(b)1
28	Citigroup Energy Inc.	OS	FERC #8				242,101		32,558,984	
29	City of Roseville	OS	FERC #8				11,834		447,921	
30	Clatskanie Peoples Utility District	AD	FERC #8				14			(b)2,275
31	Clatskanie Peoples Utility District	OS	FERC #8				7,555		479,714	
32	ConocoPhillips Company	AD	FERC #8				(163)			(b) (13,392)
33	ConocoPhillips Company	OS	FERC #8				647,105		48,870,055	
34	Constellation Energy Generation, LLC	AD	FERC #8				(23)			(b) (46,922)
35	Constellation Energy Generation, LLC	OS	FERC #8				22,814		1,553,906	
36	Dynasty Power Inc.	OS	FERC #8				7,516		1,173,422	
37	EDF Trading N.A., LLC	OS	FERC #8				22,223		4,777,947	
38	Energy Keepers, Inc.	AD	FERC #8				12			(b)1,800
39	Energy Keepers, Inc.	OS	FERC #8				4,160		321,492	
40	Eugene Water & Electric Board	AD	FERC #8				46			(b)6,275
41	Eugene Water & Electric Board	OS	FERC #8				33,532		2,544,689	
42	Grant County PUD No.2	OS	FERC #9				4		307	
43	Gridforce Energy Management, LLC.	AD	FERC #8							(b)1,944
44	Gridforce Energy Management, LLC.	OS	FERC #9				626		39,271	
45		AD	FERC #8				576			

	Idaho Power Company									339,855
46	Idaho Power Company	OS	FERC #8				77,189		10,817,642	
47	Idaho Power Company	OS	FERC #9				75		9,924	
48	Mercuria Energy America, LLC	AD	FERC #8				45			1,068
49	Mercuria Energy America, LLC	OS	FERC #8				346,632		38,179,304	
50	Morgan Stanley Capital Group Inc.	AD	FERC #8				34			6,104
51	Morgan Stanley Capital Group Inc.	OS	FERC #8				283,970		38,488,973	
52	NaturEner Power Watch, LLC	AD	FERC #8							481
53	NaturEner Power Watch, LLC	OS	FERC #9				52		1,659	
54	NextEra Energy Marketing, LLC	OS	FERC #8				597		12,537	
55	NorthWestern Energy	OS	FERC #8				29,915		2,077,194	
56	NorthWestern Energy	OS	FERC #9				41		3,657	
57	PacifiCorp	AD	FERC #8							105
58	PacifiCorp	OS	FERC #8				150,188		14,792,797	
59	PacifiCorp	OS	FERC #9				92		6,656	
60	Portland General Electric Company	AD	FERC #8							(200)
61	Portland General Electric Company	OS	FERC #8				334,503		26,400,729	
62	Portland General Electric Company	OS	FERC #9				39		2,013	
63	Powerex Corp.	OS	FERC #8				199,218		9,720,557	
64	Public Service Company of Colorado	OS	FERC #8				200		4,400	
65		OS	FERC #8				8,315		313,404	

	Rainbow Energy Marketing									
66	Sacramento Municipal Utility District	AD	FERC #8							(a) 100
67	Sacramento Municipal Utility District	OS	FERC #8			29,524		852,518		
68	Sacramento Municipal Utility District	OS	FERC #9			23		1,252		
69	Seattle City Light Marketing	AD	FERC #8							(a) 148
70	Seattle City Light Marketing	OS	FERC #8			86,365		10,560,206		
71	Shell Energy North America (US)	OS	FERC #8			263,034		22,675,558		
72	Snohomish County PUD	AD	FERC #8			12				(a) 2,280
73	Snohomish County PUD	OS	FERC #8			33,043		3,426,565		
74	Tacoma Power	OS	FERC #8			22,227		1,619,779		
75	The Energy Authority	AD	FERC #8			(18)				(a) (2,286)
76	The Energy Authority	OS	FERC #8			149,976		12,924,763		
77	TransAlta Energy Marketing U.S.	AD	FERC #8			(1)				(a) (21,973)
78	TransAlta Energy Marketing U.S.	OS	FERC #8			827,101		74,637,853		
79	TransCanada Energy Sales Ltd.	OS	FERC #8			55,475		3,186,566		
80	Turlock Irrigation District	AD	FERC #8							(a) 338
81	Turlock Irrigation District	OS	FERC #8			585		26,645		
82	Vitol Inc.	OS	FERC #8			12,449		859,167		
83	Western Area Power Admin (SN)	OS	FERC #8			8,000		254,700		
15	Subtotal - RQ					7,136	74,085	250,763	18,829	
16	Subtotal-Non-RQ					6,037,297		546,361,826	255,176	
17	Total					6,044,433	74,085	546,612,589	274,005	

FERC FORM NO. 1 (ED. 12-90)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(b) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(c) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(d) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(e) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(f) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(g) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(h) Concept: OtherChargesRevenueSalesForResale				
Other charges to municipalities include State Public Utility Tax, City Tax and Reactive Demand.				
(i) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	(400)	—	—	(400)
Amount	(\$13,176)	(\$500)	\$—	(\$13,676)
(j) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	45	—	45
Amount	\$—	\$14,225	\$—	\$14,225
(k) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	(61)	—	(61)
Amount	(\$120)	(\$25,371)	\$1	(\$25,490)
*Accounting adjustments not in EQR refiling. Deemed immaterial.				
(l) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	16	—	—	16
Amount	\$2,616	(\$500)	\$—	\$2,116
(m) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$—	\$—	\$1	\$1
*Accounting adjustments not in EQR refiling. Deemed immaterial.				
(n) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	5	9	—	14
Amount	\$250	\$2,025	\$—	\$2,275
(o) Concept: OtherChargesRevenueSalesForResale				

	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	(6)	(157)	—	(163)
Amount	\$8,879	(\$11,996)	(\$10,275)	(\$13,392)
*Correction of September 2022 transaction made after EQR refiling. Deemed immaterial, so no second refiling was made.				
<u>(p)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	124	(147)	—	(23)
Amount	\$5,138	(\$52,060)	\$—	(\$46,922)
<u>(q)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	12	—	—	12
Amount	\$1,800	\$—	\$—	\$1,800
<u>(r)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	(5)	51	—	46
Amount	(\$250)	\$6,525	\$—	\$6,275
<u>(s)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$1,944	\$—	\$—	\$1,944
<u>(t)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	(514)	1,090	—	576
Amount	\$7,990	\$331,864	\$—	\$339,854
<u>(u)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	45	45
Amount	\$—	\$—	\$1,068	\$1,068
*Accounting adjustment for misclassification of transactions between purchases and sales. Deemed immaterial.				
<u>(v)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	34	—	34
Amount	\$—	\$6,104	\$—	\$6,104
<u>(w)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$481	\$—	\$—	\$481
<u>(x)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$105	\$—	\$—	\$105
<u>(y)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	(\$200)	\$—	\$—	(\$200)
<u>(z)</u> Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$100	\$—	\$—	\$100
<u>(aa)</u> Concept: OtherChargesRevenueSalesForResale				

	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$148	\$—	\$—	\$148
(ab) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	12	—	12
Amount	\$—	\$2,280	\$—	\$2,280
(ac) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	(18)	—	—	(18)
Amount	(\$2,286)	\$—	\$—	(\$2,286)
(ad) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	84	(85)	—	(1)
Amount	(\$2,894)	(\$19,179)	\$100	(\$21,973)
*Accounting adjustments not in EQR refiling. Deemed immaterial.				
(ae) Concept: OtherChargesRevenueSalesForResale				
	<u>Prior Period (2021) Adjustments</u>	<u>Post Period (2023) Adjustments</u>	<u>EQR Corrections *</u>	<u>Total</u>
MWH	—	—	—	—
Amount	\$338	\$—	\$—	\$338

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnote.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES			
2	A. Steam Power Generation			
3	Operation			
4	(500) Operation Supervision and Engineering	1,386,767	1,256,390	
5	(501) Fuel	57,889,027	49,596,334	
6	(502) Steam Expenses	6,461,530	8,045,498	
7	(503) Steam from Other Sources			
8	(Less) (504) Steam Transferred-Cr.			
9	(505) Electric Expenses	1,850,235	1,587,315	
10	(506) Miscellaneous Steam Power Expenses	9,838,218	8,983,002	
11	(507) Rents		(67)	
12	(509) Allowances			
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	77,425,777	69,468,472	
14	Maintenance			
15	(510) Maintenance Supervision and Engineering	1,027,119	998,546	
16	(511) Maintenance of Structures	1,572,491	1,483,644	
17	(512) Maintenance of Boiler Plant	10,200,516	9,593,449	
18	(513) Maintenance of Electric Plant	3,777,527	5,110,349	
19	(514) Maintenance of Miscellaneous Steam Plant	1,652,630	1,839,520	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	18,230,283	19,025,508	
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	95,656,060	88,493,980	
22	B. Nuclear Power Generation			
23	Operation			
24	(517) Operation Supervision and Engineering			
25	(518) Fuel			
26	(519) Coolants and Water			
27	(520) Steam Expenses			
28	(521) Steam from Other Sources			

29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,838,698	1,687,049
45	(536) Water for Power		
46	(537) Hydraulic Expenses	3,493,327	3,184,284
47	(538) Electric Expenses	278,163	248,113
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,916,301	2,645,772
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	7,526,489	7,765,218
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	61,778	79,651
54	(542) Maintenance of Structures	316,883	356,818
55	(543) Maintenance of Reservoirs, Dams, and Waterways	515,032	348,801
56	(544) Maintenance of Electric Plant	1,198,621	1,172,419
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,392,652	3,170,658
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,484,966	5,128,347
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	13,011,455	12,893,565
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	5,767,407	5,144,609

63	(547) Fuel	290,270,276	232,657,565
64	(548) Generation Expenses	14,012,624	13,507,698
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	4,076,263	3,358,743
66	(550) Rents	6,982,021	8,475,624
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	321,108,591	263,144,239
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	395,881	403,339
70	(552) Maintenance of Structures	744,224	666,196
71	(553) Maintenance of Generating and Electric Plant	32,559,417	27,195,709
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	1,249,908	1,361,703
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	34,949,430	29,626,947
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	356,058,021	292,771,186
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,043,007,858	691,169,391
76.1	(555.1) Power Purchased for Storage Operations	0	
77	(556) System Control and Load Dispatching	28,612	28,612
78	(557) Other Expenses	(11,850,062)	21,519,727
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,031,186,408	712,717,730
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	1,495,911,944	1,106,876,461
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	3,459,252	3,255,173
85	(561.1) Load Dispatch-Reliability	43,541	44,637
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	2,084,722	2,185,291
87	(561.3) Load Dispatch-Transmission Service and Scheduling	941,407	984,985
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	1,835,915	1,804,142
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies	2,476,217	1,515,064
92	(561.8) Reliability, Planning and Standards Development Services	66,314	89,552
93		1,288,208	1,256,091

	(562) Station Expenses		
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	390,690	313,896
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	144,916,422	125,928,844
97	(566) Miscellaneous Transmission Expenses	3,305,489	3,292,610
98	(567) Rents	398,644	340,954
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	161,206,821	141,011,239
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	21,613	38,111
102	(569) Maintenance of Structures	1,205	662
103	(569.1) Maintenance of Computer Hardware	41	31
104	(569.2) Maintenance of Computer Software	4,470	112,248
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	2,371,329	2,896,323
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	7,339,307	6,827,772
109	(572) Maintenance of Underground Lines		481,907
110	(573) Maintenance of Miscellaneous Transmission Plant	100,742	71,719
111	TOTAL Maintenance (Total of Lines 101 thru 110)	9,838,707	10,428,773
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	171,045,528	151,440,012
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		

125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	3,845,379	3,751,035
135	(581) Load Dispatching	1,233,905	1,669,736
136	(582) Station Expenses	2,046,281	1,781,545
137	(583) Overhead Line Expenses	4,788,508	3,399,350
138	(584) Underground Line Expenses	5,860,854	4,956,449
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	3,538,416	2,131,373
141	(587) Customer Installations Expenses	5,698,726	4,583,670
142	(588) Miscellaneous Expenses	10,714,945	8,598,697
143	(589) Rents	1,450,313	1,182,070
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	39,177,327	32,053,925
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	136,537	171,228
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	2,071,574	2,474,060
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	40,470,707	42,082,560
150	(594) Maintenance of Underground Lines	13,977,521	13,059,750
151	(595) Maintenance of Line Transformers	724,550	125,731
152	(596) Maintenance of Street Lighting and Signal Systems	2,984,435	2,823,425
153	(597) Maintenance of Meters	720,967	739,012
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of Lines 146 thru 154)	61,086,291	61,475,766
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	100,263,618	93,529,691
157	5. CUSTOMER ACCOUNTS EXPENSES		

158	Operation		
159	(901) Supervision	123,215	125,122
160	(902) Meter Reading Expenses	12,142,113	12,645,378
161	(903) Customer Records and Collection Expenses	24,224,347	22,865,514
162	(904) Uncollectible Accounts	18,549,268	18,706,364
163	(905) Miscellaneous Customer Accounts Expenses		
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	55,038,943	54,342,378
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	132,966,770	109,281,723
169	(909) Informational and Instructional Expenses	1,882,235	2,188,567
170	(910) Miscellaneous Customer Service and Informational Expenses		176
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	134,849,005	111,470,466
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	969,613	785,859
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)	969,613	785,859
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	69,794,998	59,104,027
182	(921) Office Supplies and Expenses	5,878,079	8,970,630
183	(Less) (922) Administrative Expenses Transferred-Credit	27,808,615	24,908,554
184	(923) Outside Services Employed	16,764,046	16,819,393
185	(924) Property Insurance	6,082,479	5,294,417
186	(925) Injuries and Damages	5,217,662	6,364,506
187	(926) Employee Pensions and Benefits	30,682,128	35,236,181
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	18,424,521	10,013,719
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	55,714	17,479

192	(930.2) Miscellaneous General Expenses	7,615,337	8,093,308
193	(931) Rents	9,673,159	8,118,639
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	142,379,508	133,123,745
195	Maintenance		
196	(935) Maintenance of General Plant	17,767,627	17,797,323
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	160,147,135	150,921,068
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	2,118,225,786	1,669,365,935

FERC FORM NO. 1 (ED. 12-93)

Page 320-323

Name of Respondent: Puget Sound Energy, Inc.	This report is:	Date of Report:	Year/Period of Report
	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	04/14/2023	End of: 2022/ Q4

PURCHASED POWER (Account 555)

- Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and imbalanced exchanges).
- Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronym respondent has with the seller.
- In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier in planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic re: conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category sl meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as t the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. F

- In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation tariffs or contract designations under which service, as identified in column (b), is provided.
- For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt l
- Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, use
- Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustment the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges certain credits or charges covered by the agreement, provide an explanatory footnote.
- The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered c
- Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGE	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)
1	3 Bar G Wind Turbine #3 LLC	LU					72			
2	Avangrid Renewable (Golden Hills)	LU					408,537			
3	Avista Corp. WWP Division	OS					50,554			

4	(a) Avista Nichols Pump	EX							21,151	
5	(a) Powerex (Point Roberts)	IF					20,550			
6	(a) BIO ENERGY (Washington) LLC	LU					4			
7	(a) Black Creek Hydro	LU					5,960			
8	(a) Blocs Evergreen Dairy	LU					107			
9	(a) BP Energy Co.	AD					16			
10	BP Energy Co.	OS					60,636			
11	(a) Bonneville Power Administration	LF								
12	Bonneville Power Administration	OS					829,294			
13	Brookfield Energy Marketing LP	OS					35,320			
14	(a) CA Carbon Obligation	AD								
15	(a) California ISO - EIM Purchases	AD								
16	California ISO - EIM Purchases	OS					838,627			
17	California ISO	OS					16,535			
18	(a) CAMAS SOLAR	LU					4,649			
19	(a) Cascade Community Solar	OS					29			
20	(a) Chelan County PUD #1	AD								
21	Chelan County PUD #1	OS					74,041			
22	(a) Chelan PUD - Rock Island and Rocky Reach	LU					2,572,112			
23	(a) Citigroup Energy (Financial)	OS								
24	Citigroup Energy Inc	OS					344,618			
25	City of Roseville	OS					1,900			
26		AD					35			

	(a) Clatskanie PUD								
27	Clatskanie PUD	OS				3,086			
28	(a) Clearwater Wind	LU				212,049			
29	(a) Conoco, Inc.	AD				44			
30	Conoco, Inc.	OS				1,399,746			
31	(a) CONSTELLATION ENERGY	AD				121			
32	CONSTELLATION ENERGY	OS				883,427			
33	CP Energy Marketing (Epcor)	OS				7,343			
34	System Deviation	EX						50,800	178
35	(a) Douglas County PUD #1	AD							
36	Douglas County PUD #1	OS							
37	(a) Douglas PUD - Wells Project	IU				231,936			
38	(a) Douglas PUD - Wells Project	AD							
39	(a) Douglas PUD - Wells Project	LU				1,083,200			
40	DYNASTY POWER INC	OS				6,500			
41	(a) Edaleen Dairy, LLC	OS				3,677			
42	EDF Trading NA LLC	OS				3,474			
43	(a) Emerald City Renewables, LLC	LU				31,788			
44	(a) Energy Keepers Inc.	AD				12			
45	Energy Keepers Inc.	OS				1,008			
46	(a) Eugene Water & Electric	AD				(35)			
47	Eugene Water & Electric	OS				7,498			
48	(a) EV Operating/power cost deferral	AD							

49	(ed) Farm Power Rexville LLC	OS					3,792			
50	Grant County PUD #2	OS					8,607			
51	(ee) Grant PUD - Priest Rapids Project	AD								
52	(ef) Grant PUD - Priest Rapids Project	LU					464,646			
53	(eg) Green Direct RECs	AD								
54	Gridforce Energy Management, LLC.	OS					7			
55	Avangrid Renewables (PPM Energy)	OS					777,607			
56	(eh) Idaho Power Company	AD					124			
57	Idaho Power Company	OS					5,537			
58	(ei) Ikea U.S. West, Inc.	LU					31			
59	(ej) KERR DAM- ENERGY KEEPER	LU					350,341			
60	(ek) Avangrid Renewables (Klondike Wind Power III)	AD								
61	(el) Avangrid Renewables (Klondike Wind Power III)	LU					118,007			
62	(em) Knudsen Wind Turbine#1	LU					78			
63	(en) Koma Kulshan Associates	AD								
64	(eo) Koma Kulshan Associates	LU					30,247			
65	(ep) Lake Washington School District #414	OS					219			
66	(eq) Lund Hill Solar, LLC	AD								
67		LU					345,989			

	(a) Lund Hill Solar, LLC								
68	MERCURIA ENERGY	OS					3,407		
69	(a) Mitsui Bussan (Financial)	OS							
70	(a) Morgan Stanley CG	AD					(131)		
71	(a) Morgan Stanley CG	LF					244,785		
72	Morgan Stanley CG	OS					35,832		
73	(a) Morgan Stanley CG (Financial)	OS							
74	Nevada Energy	OS					200		
75	NextEra Energy Power Marketing	OS					4,320		
76	(a) Puget Sound Hydro (Nooksack)	OS					15,282		
77	Northwestern Energy	OS					26,859		
78	(a) Pacific Gas & Elec - Exchange	EX						413,000	413
79	Pacificorp	OS					12,967		
80	(a) Penstemon Solar	LU					10,069		
81	(a) Port of Coupeville	OS					58		
82	Portland General Electric	OS					42,077		
83	Powerex Corp.	OS					108,213		
84	(a) Powerex Summer Capacity	IF					488,000		
85	(b) Powerex Winter Capacity	IF					488,000		
86	Public Service of Colorado	OS					3		
87	Rainbow Energy Marketing	OS					5,396		
88	(b) Rainer BioGas	OS					3,154		
89	(b) Residential Exchange	AD							
90		OS					200		

	Sacramento Municipal								
91	(b)(5) Seattle City Light Marketing	AD					(18)		
92	Seattle City Light Marketing	OS					37,232		
93	(b)(5) Shell Energy (Coral Pwr)	AD					(638)		
94	Shell Energy (Coral Pwr)	OS					260,623		
95	(b)(5) Sierra Pacific Industries	AD							
96	(b)(5) Sierra Pacific Industries	LU					83,814		
97	(b)(5) Skookumchuck Hydro	LU					4,809		
98	(b)(5) Skookumchuck Wind PPA	LU					312,450		
99	Snohomish County PUD #1	OS					13,730		
100	(b)(5) Swauk Wind LLC	AD							
101	(b)(5) Swauk Wind LLC	OS					7,940		
102	(b)(5) Hillside Clean Energy (Szygitowicz)	LU					563		
103	(b)(5) TACOMA GLASS	OS					115		
104	Tacoma Power	OS					20,369		
105	Tenaska Power Services Co.	OS					32		
106	The Energy Authority	OS					44,098		
107	(b)(5) Transalta Centralia Generation LLC	LU					3,328,032		
108	(b)(5) TransAlta Energy Marketing	AD					(409)		
109	TransAlta Energy Marketing	OS					992,660		
110	TransCanada Energy Sales Ltd	OS					150		
111	Turlock Irrigation District	OS					3,412		
112		LU					70,262		

	(b) Twin Falls Hydro									
113	(b) URTICA SOLAR	LU					204			
114	(b) VanderHaak Dairy Digester	IU					2,514			
115	Vitol Inc.	OS					5,470			
116	(b) South Fork II Associates(Weeks Falls)	OS					12,447			
117	(b) Wells Fargo (Financial)	OS								
15	TOTAL						17,932,254		484,951	591

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower 3 Bar G Wind Turbine #3 LLC Contract Expires Dec, 2029
(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Avangrid Renewable (Golden Hills) Contract Expires Apr, 2042
(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Avista Nichols Pump Contract Expires Oct, 2023
(d) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Powerex (Point Roberts) Contract Expires Sep, 2025
(e) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower BIO ENERGY (Washington) LLC Contract Expires Dec, 2026
(f) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Black Creek Hydro Contract Expires Dec, 2032
(g) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Blosks Evergreen Dairy Contract Expires Dec, 2031
(h) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower BP Energy Co. Prior Period Adjustment
(i) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Bonneville Power Administration Contract Expires Dec, 2026
(j) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower CA Carbon Allowance
(k) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower CAISO - EIM Purchases Prior Period Adjustment
(l) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower CAMAS SOLAR Contract Expires Dec, 2036
(m) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Cascade Community Solar Contract Expired Dec, 2022
(n) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Chelan County PUD #1 Prior Period Adjustment
(o) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Chelan PUD - Rock Island and Rocky Reach Contract Expires Oct, 2031Administrative \$10,017,299 Amortization \$ 7,650,871 Debt Service \$17,129,616RECs \$ 7,383,665Grand Total \$42,181,451
(p) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Citigroup Energy Power Financial Hedging Transactions
(q) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Clatskanie PUD Prior Period Adjustment
(r) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Clearwater Wind Contract Expires Nov, 2047
(s) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower Conoco, Inc. Prior Period Adjustment
(t) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower CONSTELLATION ENERGY Prior Period Adjustment
(u) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Douglas County PUD #1 Prior Period Adjustment
(v) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Douglas PUD - Wells Project Contract Expires Sep, 2024
(w) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Douglas PUD - Wells Project Prior Period Adjustment
(x) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Douglas PUD - Wells Project Contract Expires Sep, 2028
(y) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Edaleen Dairy, LLC Contract Expired Dec, 2022
(z) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Emerald City Renewables, LLC Contract Expires Dec, 2029
(aa) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Energy Keepers Inc. Prior Period Adjustment
(ab) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Eugene Water & Electric Prior Period Adjustment
(ac) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
EV Operating/power cost deferral
(ad) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Farm Power Rexville LLC Contract Expired Dec, 2022
(ae) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Grant PUD - Priest Rapids Project Prior Period Adjustment
(af) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Grant PUD - Priest Rapids Project Contract Expires Apr, 2052
(aq) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Green Direct RECs
(ah) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Idaho Power Company Prior Period Adjustment
(ai) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Ikea U.S. West, Inc. Contract Expires Dec, 2031
(aj) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
KERR DAM-ENERGY KEEPER Contract Expires Jul, 2035
(ak) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewables (Klondike Wind Power III) Prior Period Adjustment
(al) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Avangrid Renewables (Klondike Wind Power III) Contract Expires Nov, 2027
(am) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Knudsen Wind Turbine#1 Contract Expires Dec, 2029
(an) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Koma Kulshan Associates Prior Period Adjustment
(ao) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Koma Kulshan Associates Contract Expires Mar, 2037
(ap) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Lake Washington School District #414 Contract Expired Dec, 2022
(aq) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Lund Hill Solar, LLC Prior Period Adjustment
(ar) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Lund Hill Solar, LLC Contract Expires Oct, 2042
(as) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Mitsui Bussan Power Financial Hedging Transactions
(at) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Morgan Stanley CG Prior Period Adjustment
(au) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Morgan Stanley CG Contract Expires Dec, 2026
(av) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Morgan Stanley CG Power Financial Hedging Transactions
(aw) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Puget Sound Hydro (Nooksack) Contract Expired Dec, 2022
(ax) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Pacific Gas & Elec - Exchange Contract Expires Dec, 2027
(ay) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Penstemon Solar Contract Expires Dec, 2036
(az) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Port of Coupeville Contract Expired Dec, 2022
(ba) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Powerex Corp. Contract Expires Sep, 2024
(bb) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Powerex Corp. Contract Expires Mar, 2024
(bc) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Rainer BioGas Contract Expired Dec, 2022
(bd) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Residential Exchange
(be) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Seattle City Light Marketing Prior Period Adjustment
(bf) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Shell Energy (Coral Pwr) Prior Period Adjustment
(bg) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Sierra Pacific Industries Prior Period Adjustment
(bh) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Sierra Pacific Industries Contract Expires Dec, 2037
(bi) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Skookumchuck Hydro Contract Expires Dec, 2025
(bj) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Skookumchuck Wind PPA Contract Expires Nov, 2040
(bk) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Swauk Wind Prior Period Adjustment
(bl) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Swauk Wind LLC Contract Expired Dec, 2022
(bm) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Hillside Clean Energy (Szygitowicz) Contract Expires Dec, 2030
(bn) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
TACOMA GLASS Contract Expires Apr, 2023
(bo) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
Transalta Centralia Generation LLC Contract Expires Dec, 2025
(bp) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower
TransAlta Energy Marketing Prior Period Adjustment

(bq) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Twin Falls Hydro Contract Expires Feb, 2025

(br) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

URTICA SOLAR Contract Expires Dec, 2036

(bs) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

VanderHaak Dairy Digester Contract Expires Dec, 2023

(bt) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

South Fork II Associates (Weeks Falls) Contract Expired Dec, 2022

(bu) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Wells Fargo Power Financial Hedging Transactions

FERC FORM NO. 1 (ED. 12-90)

Page 326-327

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions ref

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facility quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - F Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Sh transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for when received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for when received.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charge; provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purpose
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRA
									E
									Megawa Hours Receive (i)
1	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	OS	^(u) FRS #60	Beverly Park Substn	Goldbar Substation	^(ac) 0	
2	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	^(a) OLF	^(b) FRS #28	Beverly Park Substn	Hilton Lake Substn	^(ad) 0	71,10
3	Snohomish County PUD	Snohomish County PUD	Snohomish County PUD	^(b) OLF	^(v) FRS #28	Beverly Park Substn	Olympic Pipe Substn	^(ae) 0	10,83
4	Tacoma City Light	Tacoma City Light	Tacoma City Light	^(c) OS	^(z) FRS #62	Starwood Substation	Baldi Substation	^(af) 0	
5	Bonneville Power Administration	Bonneville Power Admin	City of Blaine	FNO	^(aa) PSE OATT	Custer Substation	Blaine&Semiahmo Sub	^(ag) 0	86,74
6	Bonneville Power Administration	Bonneville Power Admin	City of Sumas	FNO	PSE OATT	Bellingham Substn	City of Sumas Sub	^(ah) 0	35,08
7	Bonneville Power Administration	Bonneville Power Admin	Kittitas County PUD	FNO	PSE OATT	White River Substn	Teanaway Substation	^(ai) 0	23,27
8	Bonneville Power Administration	Bonneville Power Admin	Orcas Power & Light	FNO	PSE OATT	Murray Bellingham	Fidalgo Substation	^(aj) 0	242,65

9	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Maple Valley Substn	Ames Lake Tap	0	23,23
10	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Olympia Substation	Luhr Beach Tap	0	16,13
11	Bonneville Power Administration	Bonneville Power Admin	Tanner Electric Cooperative	FNO	PSE OATT	Maple Valley Substn	North Bend Substn	0	
12	Bonneville Power Administration	Bonneville Power Admin	Port of Seattle and Various	FNO	PSE OATT	Various	Sea Tac Airport	0	143,30
13	Bonneville Power Administration	Bonneville Power Admin	Lewis County PUD	FNO	PSE OATT	BPAT.PSEI	Tono Substation	0	1,35
14	Morgan Stanley Capital Group, Inc.	Various	Various	LFP	PSE OATT	John Day, COB	John Day, COB	100	876,00
15	Morgan Stanley Capital Group	Various	Various	LFP	PSE OATT	Various Washington	Various Washington	90	788,40
16	Powerex	Various	Various	LFP	PSE OATT	John Day, COB	John Day, COB	225	1,961,01
17	Powerex.	Various	Various	LFP	PSE OATT	Various Washington	Various Washington		
18	Powerex..	Various	Various	LFP	PSE OATT	Various Washington	Various Washington	88	770,88
19	Seattle City Light	Various	Various	LFP	PSE OATT	Various Washington	Various Washington	16	140,16
20	TransAlta Energy	Various	Various	LFP	PSE OATT	John Day, COB	John Day, COB	75	657,00
21	Vantage Wind Energy LLC-Invenenergy	Various	Various	LFP	PSE OATT	Various Washington	Various Washington		
22	Whatcom County PUD	Whatcom County PUD	Whatcom County PUD	LFP	PSE OATT	Custer Substation	Enterprise Sub	2	17,52
23	Brookfield Renewables	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	185	24,38
24	Shell Energy North America	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	645	41,74
25	Exelon Generation	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	12	28
26	Guzman Energy	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	6	28
27	Avangrid Renewables	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	24	9,93
28	Powerex	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB	6	72
29	Powerex	Various	Various	SFP	PSE OATT	Various Washington	Various Washington	559	13,77
30		Various	Various	SFP				352	9,78

	Snohomish County PUD				PSE OATT	Various Washington	Various Washington		
31	The Energy Authority	Various	Various	SFP	PSE OATT	John Day, COB	John Day, COB		
32	Avista Corporation	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		70
33	Brookfield Renewables	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		94
34	Brookfield Renewables	Various	Various	NF	PSE OATT	Various Washington	Various Washington		5
35	Shell Energy North America	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		20,31
36	Shell Energy North America	Various	Various	NF	PSE OATT	Various Washington	Various Washington		130,65
37	Dynasty Power Inc	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		111,17
38	Dynasty Power Inc	Various	Various	NF	PSE OATT	Various Washington	Various Washington		25
39	CP Energy Marketing	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		
40	Exelon Generation	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		19,92
41	Exelon Generation	Various	Various	NF	PSE OATT	Various Washington	Various Washington		8
42	Guzman Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		105,57
43	Guzman Energy	Various	Various	NF	PSE OATT	Various Washington	Various Washington		15
44	Macquarie Energy, LLC	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		5,65
45	Mercuria Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		70,19
46	Morgan Stanley Capital Group, Inc.	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		9,71
47	Portland General Electric Company	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		101,85
48	Powerex	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		97,04
49	Powerex	Various	Various	NF	PSE OATT	Various Washington	Various Washington		31,23
50	Rainbow Energy Marketing	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		27,75
51	Seattle City Light	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		16
52	Snohomish County PUD	Various	Various	NF	PSE OATT	Various Washington	Various Washington		4,20

53	The Energy Authority	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		174,57
54	The Energy Authority	Various	Various	NF	PSE OATT	Various Washington	Various Washington		36
55	TransAlta Energy	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		8,21
56	TransAlta Energy	Various	Various	NF	PSE OATT	Various Washington	Various Washington		
57	Tacoma Power	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		
58	Vitol, Inc.	Various	Various	NF	PSE OATT	John Day, COB	John Day, COB		13,29
59	Air Liquide	Various	Air Liquide	(b) FNO	PSE OATT	(b) Rocky Reach 115KV Sw	Air Liquide		73,29
60	Air Products	Various	Air Products	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	Air Products		51,19
61	AMCOR Rigid Plastics USA	Various	AMCOR Rigid Plastics USA	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	AMCOR Rigid Plastics		46,40
62	Bellingham Cold Storage - Roeder	Various	Bellingham Cold Storage - Roeder	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Roed		19,16
63	Bellingham Cold Storage - Orchard	Various	Bellingham Cold Storage - Orchard	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	B'ham Cold Stor-Orch		19,31
64	Boeing	Various	Boeing	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	Boeing		365,00
65	BP Products North America Inc	Various	BP Products North America	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	BP Products North America Inc		804,06
66	Center Drive Owners Association	Various	Center Drive Owners	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	Center Drive Owners		4,13
67	HollyFrontier Puget Sound Refining	Various	HollyFrontier	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	HollyFrontier		329,85
68	Tesoro Refining & Marketing CMP	Various	Tesoro	(b) FNO	PSE OATT	Rocky Reach 115KV Sw	Tesoro		277,87
69	Shell Oil Products (Equilon)	Various	Shell (Equilon)	FNO	PSE OATT	Various Washington	Various Washington		
70	Air Liquide	Various	Air Liquide	AD	PSE OATT	Rocky Reach 115KV Sw	Air Liquide		
71	BP Products North America Inc	Various	BP Products North America	AD	PSE OATT	Rocky Reach 115KV Sw	BP Products North America		
72	Boeing	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
73		Various	Various	AD					

	Bonneville Power Administration				PSE OATT	Various Washington	Various Washington		
74	Morgan Stanley Capital	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
75	Portland General Electric	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
76	Powerex	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
77	Seattle City Light	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
78	Shell Oil Products (Equilon)	Various	Shell (Equilon)	AD	PSE OATT	Various Washington	Various Washington		
79	Sierra Pacific Industries	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
80	The Energy Authority	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
81	TransAlta Energy	Various	Various	AD	PSE OATT	Various Washington	Various Washington		
82	Tesoro	Various	Tesoro	AD	PSE OATT	Various Washington	Various Washington		
35	TOTAL							2,385	8,890,06

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: StatisticalClassificationCode Contract expires with two years written notice.</p>
<p>(b) Concept: StatisticalClassificationCode Contract expires with two years written notice.</p>
<p>(c) Concept: StatisticalClassificationCode Use of facilities on pre-888 contract with Baldi substation. Contract expires every 10 years but is automatically renewed unless otherwise requested.</p>
<p>(d) Concept: StatisticalClassificationCode Contract expires August 1, 2025.</p>
<p>(e) Concept: StatisticalClassificationCode Contract expires October 1, 2025.</p>
<p>(f) Concept: StatisticalClassificationCode Powerex LFP 225 MW - Includes three contracts wiht the following end dates: 25 MW - October 1, 2027; 100 MW - September 1, 2023; 100 MW - September 1, 2024</p>
<p>(g) Concept: StatisticalClassificationCode Powerex LFP 225 MW - Includes three contracts wiht the following end dates: 25 MW - October 1, 2027; 100 MW - September 1, 2023; 100 MW - September 1, 2024</p>
<p>(h) Concept: StatisticalClassificationCode Contract expires on April 1, 2024.</p>
<p>(i) Concept: StatisticalClassificationCode Contract expires on July 1, 2025.</p>
<p>(j) Concept: StatisticalClassificationCode Contract expires on October 1, 2027 (25MW) and January 1, 2027 (50MW).</p>
<p>(k) Concept: StatisticalClassificationCode Contract expires on July 1, 2025.</p>
<p>(l) Concept: StatisticalClassificationCode Contract expires with one year written notice.</p>
<p>(m) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.</p>
<p>(n) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.</p>
<p>(o) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.</p>
<p>(p) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.</p>
<p>(q) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.</p>
<p>(r) Concept: StatisticalClassificationCode Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.</p>
<p>(s) Concept: StatisticalClassificationCode</p>

Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.
(t) Concept: StatisticalClassificationCode
Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.
(u) Concept: StatisticalClassificationCode
Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 449.
(v) Concept: StatisticalClassificationCode
Customer takes retail wheeling service under the Washington State Utilities and Transportation Commission's special retail wheeling access program under Schedule 459.
(w) Concept: RateScheduleTariffNumber
Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.
(x) Concept: RateScheduleTariffNumber
Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.
(y) Concept: RateScheduleTariffNumber
Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Olympic Pipe substation.
(z) Concept: RateScheduleTariffNumber
Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.
(aa) Concept: RateScheduleTariffNumber
Full title of the FERC rate is FERC Electric Tariff of Puget Sound Energy, Inc. filed with the Federal Energy Regulatory Commission, Open Access Transmission Tariff.
(ab) Concept: TransmissionPointOfReceipt
Full name of the point of receipt is Rocky Reach 115KV Switchyard.
(ac) Concept: BillingDemand
Grandfathered Exchange and Transfer Agreement for service to Snohomish County PUD's Goldbar substation.
(ad) Concept: BillingDemand
Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Hilton Lake substation.
(ae) Concept: BillingDemand
Grandfathered Exchange and Transfer Agreement where power is delivered over the Beverly Park - Sammamish line to Snohomish County PUD's Olympic Pipe substation.
(af) Concept: BillingDemand
Grandfathered Transfer Agreement with the City of Tacoma where Puget Sound Energy transfers transmission and energy to Tacoma's North Fork Well Field Complex.
(aq) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(ah) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(ai) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(aj) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(ak) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(al) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(am) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.

(an) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(ao) Concept: BillingDemand
Billing demand is based on monthly peak consistent with Puget Sound Energy's OATT.
(ap) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Use of facilities charges.
(aq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Use of facilities charges.
(ar) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Use of facilities charges.
(as) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Use of facilities charges.
(at) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax, facilities fees and loss return charges.
(au) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax, facilities fees and loss return charges.
(av) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax, facilities fees and loss return charges.
(aw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(ax) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
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Includes ancillary services, Washington State tax, facilities fees and loss return charges.
(az) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(ba) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax, facilities fees and loss return charges.
(bb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(bc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(be) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.

(bl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(br) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Loss return for prior year adjusment
(bu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(bw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(by) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(bz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(ca) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(cb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(cc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(cd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(ce) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
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Includes ancillary services, Washington State tax and loss return charges.
(cg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ch) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(ci) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Includes ancillary services and loss return charges.
(cj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(ck) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(cm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(cn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(co) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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(cs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(ct) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(cu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services and loss return charges.
(cv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(cw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(cx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
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(cz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
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Includes ancillary services, Washington State tax and loss return charges.
(dc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(dd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(de) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Includes ancillary services, Washington State tax and loss return charges.
(df) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Loss return for prior year adjusment
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution of prior year unreserved use penalty charges.
(dh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(di) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(do) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(dr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.
(ds) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution of prior year unreserved use penalty charges.

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
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31					
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35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47					
48					
49					
40	TOTAL				

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Bonneville Power Admin	LFP	0		40,057,056		7,680,036	47,737,092
2	Bonneville Power Admin	LFP	19,242,703	19,242,703	54,924,928		24,161,889	79,086,817
3	Bonneville Power Admin	SFP			11,600			11,600
4	Bonneville Power Admin	NF	793	793	14,000	5,979	732	20,711
5	Bonneville Power Admin	OS					10,450	10,450
6	Bonneville Power Admin	OS					7,085	7,085
7	Bonneville Power Admin	OS					6,082,965	6,082,965
8	Bonneville Power Admin	OS					5,000	5,000
9	Bonneville Power Admin	OS					5,886,202	5,886,202
10	Bonneville Power Admin	AD					(448,700)	(448,700)
11	Brookfield Energy Mrktg	OS					(2,238)	(2,238)
12	Chelan County PUD No. 1	OLF	2,714,683	2,714,683			5,709,624	5,709,624
13	ConocoPhillips Co.	OS					(223,256)	(223,256)
14	Avista	OS					933	933
15	Dynasty Power Inc.	OS					(12,482)	(12,482)
16	Avista	NF	600	600		3,170		3,170
17		OS					143,352	143,352

	Grant County PUD No. 2							
18	Iberdrola Renewables	OS					(101,908)	(101,908)
19	Idaho Power Company	OS					(254,601)	(254,601)
20	Klickitat County PUD	OLF	1,591,661	1,591,661			1,380,996	1,380,996
21	Klondike Wind Power III	OS					377,665	377,665
22	Klondike Wind Power III	AD					452	452
23	Morgan Stanley CG	OS					(458,758)	(458,758)
24	Idaho Power Company	NF	201	201		1,007		1,007
25	NorthWestern Energy	SFP	12,528	12,528	53,374		1,377	54,751
26	NorthWestern Energy	NF	23,311	23,311		111,216	3,499	114,715
27	NorthWestern Energy	OS					407,175	407,175
28	NorthWestern Energy	AD					(32,425)	(32,425)
29	Northwestern Energy	OS					84,452	84,452
30	EDF Trading	OS					(8,986)	(8,986)
31	Portland General Elec	NF	625	625		2,453		2,453
32	Portland General Elec	AD						
33	Powerex Corp	OS					(391,700)	(391,700)
34	Rainbow Energy Mrketing	OS					(300)	(300)
35	Seattle City Light	OS					105,366	105,366
36	Shell Energy	OS						
37	Snohomish County PUD # 1	OS					48,386	48,386
38	Tacoma Power	OS					(31,500)	(31,500)
39	Talen Energy Marketing	NF						
40	Talen Energy Marketing	OS					727,282	727,282
41	The Energy Authority	OS					(457,944)	(457,944)
42	The Energy Authority	AD						
43	TransAlta Energy Mrktng	OS					670,179	670,179
44	TransAlta Energy Mrktng	OS					(1,346,436)	(1,346,436)
45	TransAlta Energy Mrktng	AD						
46	Whatcom Co PUD	AD						
47	Whatcom Co PUD	OS					17,219	17,219
48	EIM application fee	OS					1,500	1,500

49	Vitol co.	OS					(19,196)	(19,196)
50	Vitol co.	AD					8,254	8,254
	TOTAL		23,587,105	23,587,105	95,060,958	123,825	49,731,639	144,916,422

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FOOTNOTE DATA	
(a) Concept: StatisticalClassificationCode	
	Includes a contract with several tables with end dates ranging from October 2022 to June 2037.
(b) Concept: StatisticalClassificationCode	
	Includes a contract with several tables with end dates ranging from July 2022 to March, 2029.
(c) Concept: StatisticalClassificationCode	
	Contract end date is October 31, 2031.
(d) Concept: StatisticalClassificationCode	
	Contract end date is June 30, 2032.
(e) Concept: TransmissionOfElectricityByOthersEnergyReceived	
	Total MWh's for BPA firm transmission is calculated to be 19,242,703. The reporting does not split the MWh's amongst the contracts for the long-term firm Mid-Columbia projects, the other long-term firm contracts and the short-term firm contracts, so the entire 19,242,703 is reported with the long-term firm contracts on Line 2.,
(f) Concept: TransmissionOfElectricityByOthersEnergyReceived	
	Total MWh's for BPA firm transmission is calculated to be 19,242,496. The reporting does not split the MWh's amongst the contracts for the long-term firm Mid-Columbia projects, the other long-term firm contracts and the short-term firm contracts, so the entire 19,242,496 is reported with the long-term firm contracts on Line 2.
(g) Concept: DemandChargesTransmissionOfElectricityByOthers	
	Fixed transmission capacity charges that are related to the contracts for the Mid-Columbia hydro projects.
(h) Concept: DemandChargesTransmissionOfElectricityByOthers	
	Fixed transmission capacity charges other than those related to the contracts for the Mid-Columbia hydro projects.
(i) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Ancillary services.
(j) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Charges are for ancillary services including all spin and supplemental spin reserves. There are spin and supplemental spin reserves for both firm and non-firm transmission but the reporting only shows it in total so reported all of the reserves with the firm transmission "other" charges on line 2. The amount also includes regulatory entries done to record interest that PSE received on a transmission deposit as customer interest, via credits to transmission expense. The total also includes loss return charges.
(k) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Ancillary services
(l) Concept: OtherChargesTransmissionOfElectricityByOthers	
	BPA NWPP Reserve Sharing Fee
(m) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Use of facilities charges.
(n) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Intertie charge and capacity rights charges.
(o) Concept: OtherChargesTransmissionOfElectricityByOthers	
	BPA Non-refundable fee for Transmission Service Request processing fee.
(p) Concept: OtherChargesTransmissionOfElectricityByOthers	
	Wind integration and generator imbalance charges.
(q) Concept: OtherChargesTransmissionOfElectricityByOthers	
	BPA - Prior Period Adjustments:
\$	(333,492) BPA - CA Wind Integration
\$	(119,212) BPA - 3rd AC Capacity Rights
\$	4,004 BPA IS - NFP Wheeling
\$	(448,700) Total
(r) Concept: OtherChargesTransmissionOfElectricityByOthers	

Reimbursement from Brookfield Energy Marketing for use of PSE capacity on Bonneville Power Administration lines.

[\(s\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities charges.

[\(t\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from ConocoPhillips for use of PSE capacity on Bonneville Power Administration lines.

[\(u\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Avista EIM pass-through charges.

[\(v\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Dynasty Power for use of PSE capacity on Bonneville Power Administration lines.

[\(w\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of transmission facilities charges.

[\(x\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Iberdrola Renewables for use of PSE capacity on Bonneville Power Administration lines.

[\(y\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Idaho Power for use of PSE capacity on Bonneville Power Administration lines.

[\(z\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Actual cost capacity charges.

[\(aa\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Wind integration charges.

[\(ab\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Adjustment of prior period wind integration charges.

[\(ac\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Morgan Stanley Capital Group for use of PSE capacity on Bonneville Power Administration lines.

[\(ad\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(ae\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Ancillary services.

[\(af\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Use of facilities charges.

[\(aq\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Northwestern prior period adjustment of transmission charges following tariff rate settlement.

[\(ah\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Northwestern EIM pass-through charges.

[\(ai\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from EDF Trading for use of PSE capacity on Bonneville Power Administration lines.

[\(aj\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Powerex for use of PSE capacity on Bonneville Power Administration lines.

[\(ak\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Rainbow Energy for use of PSE capacity on Bonneville Power Administration lines.

[\(al\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Prepay Amortization charge for Seattle City Light.

[\(am\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Annual Beverly Park use of facilities charge

[\(an\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Reimbursement from Tacoma Power for use of PSE capacity on Bonneville Power Administration lines.

[\(ao\)](#) Concept: OtherChargesTransmissionOfElectricityByOthers

Premium Amortization.
(ap) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement from The Energy Authority for use of PSE capacity on Bonneville Power Administration lines.
(aq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services - reserves.
(ar) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement from TransAlta Energy Marketing for use of PSE capacity on Bonneville Power Administration lines.
(as) Concept: OtherChargesTransmissionOfElectricityByOthers
Whatcom inter-connection loss.
(at) Concept: OtherChargesTransmissionOfElectricityByOthers
EIM application fee PSEM to PSEI
(au) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement from Vitol for use of PSE capacity on Bonneville Power Administration lines.
(av) Concept: OtherChargesTransmissionOfElectricityByOthers
Vitol transmission resale prior period adjustment.

FERC FORM NO. 1 (REV. 02-04)

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	793,889		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses			
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities			
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than \$5,000			
6	Western Electric Coordinator Council Dues	8,000		
7	Board of Director Fees and Expenses	538,752		
8	Other Membership Dues	544,411		
9	Treasury Fees & Expenses	148,672		
10	Misc General Expense - Electric	5,575,015		
11	State/Fed Govt Related Industry Expenses	6,598		
46	TOTAL	7,615,337		

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

- Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
- Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
- Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
- If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			15,941,850		15,941,850
2	Steam Production Plant	42,113,280	5,311,592			47,424,872
3	Nuclear Production Plant					
4	Hydraulic Production Plant- Conventional	19,780,971		1,223,498		21,004,469
5	Hydraulic Production Plant- Pumped Storage					
6	Other Production Plant	78,787,015	3,218,715			82,005,730
7	Transmission Plant	37,831,774	64,628			37,896,402
8	Distribution Plant	160,411,443	202,028			160,613,471
9	Regional Transmission and Market Operation					
10	General Plant	15,664,669				15,664,669
11	Common Plant-Electric	19,879,231	105,691	52,711,590		72,696,512
12	TOTAL	374,468,383	8,902,654	69,876,938		453,247,975

B. Basis for Amortization Charges

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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FERC FORM NO. 1 (REV. 12-03)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than \$25,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (d)	Deferred in Account 182.3 at Beginning of Year (e)	EXPENSES INCURRED DURING YEAR			AMOR	
						CURRENTLY CHARGED TO				
						Department (f)	Account No. (g)	Amount (h)		Deferred to Account 182.3 (i)
1	WUTC Filing Fee	11,286,335		11,286,335		Electric	928	11,286,335		
2	Federal fees:									
3	Upper & Lower Baker Project	2,060,440		2,060,440		Electric	928	2,060,440		
4	Snoqualmie 1 & 2 Project	151,638		151,638		Electric	928	151,638		
5	FERC Regulatory Comm Trading	1,222,627		1,222,627		Electric	928	1,222,627		
6	Other Charges:									
7	FERC Regulatory Legal Fees		281,776	281,776		Electric	928	281,776		
8	State Regulatory Legal Fees		254,848	254,848		Electric	928	254,848		
9	Transmission Rate Case		170,397	170,397		Electric	928	170,397		
10	General Rate Case Legal Fees		3,000,344	3,000,344		Electric	928	3,000,344		
46	TOTAL	14,721,040	3,707,365	18,428,405				18,428,405		

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

- Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
- Indicate in column (a) the applicable classification, as shown below:
 Classifications:

Electric R, D and D Performed Internally: Generation hydroelectric Recreation fish and wildlife Other hydroelectric Fossil-fuel steam Internal combustion or gas turbine Nuclear Unconventional generation Siting and heat rejection Transmission	Overhead Underground Distribution Regional Transmission and Market Operation Environment (other than equipment) Other (Classify and include items in excess of \$50,000.) Total Cost Incurred Electric, R, D and D Performed Externally: Research Support to the electrical Research Council or the Electric Power Research Institute Research Support to Edison Electric Institute Research Support to Nuclear Power Groups Research Support to Others (Classify) Total Cost Incurred
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- Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
- Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
- Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
- If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
- Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	Note: No R&D Activity for 2022						

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	24,850,297		
4	Transmission	10,319,321		
5	Regional Market			
6	Distribution	26,373,857		
7	Customer Accounts	8,123,062		
8	Customer Service and Informational	2,392,878		
9	Sales	758,325		
10	Administrative and General	40,571,604		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	113,389,344		
12	Maintenance			
13	Production	4,182,702		
14	Transmission	2,163,255		
15	Regional Market			
16	Distribution	8,836,579		
17	Administrative and General	98,003		
18	TOTAL Maintenance (Total of lines 13 thru 17)	15,280,539		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	29,032,999		
21	Transmission (Enter Total of lines 4 and 14)	12,482,576		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	35,210,436		
24	Customer Accounts (Transcribe from line 7)	8,123,062		
25	Customer Service and Informational (Transcribe from line 8)	2,392,878		

26	Sales (Transcribe from line 9)	758,325		
27	Administrative and General (Enter Total of lines 10 and 17)	40,669,607		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	128,669,883	1,035,104	129,704,987
29	Gas			
30	Operation			
31	Production - Manufactured Gas	65,351		
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply	2,734,150		
34	Storage, LNG Terminaling and Processing	1,099,690		
35	Transmission			
36	Distribution	21,736,736		
37	Customer Accounts	5,838,066		
38	Customer Service and Informational	1,088,685		
39	Sales	(68,110)		
40	Administrative and General	17,562,822		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	50,057,390		
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	303,147		
47	Transmission			
48	Distribution	5,394,526		
49	Administrative and General	91,129		
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	5,788,802		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)	65,351		
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	2,734,150		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	1,402,837		
56	Transmission (Lines 35 and 47)			
57		27,131,262		

58	Distribution (Lines 36 and 48) Customer Accounts (Line 37)	5,838,066		
59	Customer Service and Informational (Line 38)	1,088,685		
60	Sales (Line 39)	(68,110)		
61	Administrative and General (Lines 40 and 49)	17,653,951		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	55,846,192	449,263	56,295,455
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	184,516,075	1,484,367	186,000,442
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	76,228,815	613,233	76,842,048
69	Gas Plant	30,720,678	247,136	30,967,814
70	Other (provide details in footnote):	59,809,295	481,145	60,290,440
71	TOTAL Construction (Total of lines 68 thru 70)	166,758,788	1,341,514	168,100,302
72	Plant Removal (By Utility Departments)			
73	Electric Plant	2,554,986	20,554	2,575,540
74	Gas Plant	2,324,285	18,698	2,342,983
75	Other (provide details in footnote):	276,568	2,225	278,793
76	TOTAL Plant Removal (Total of lines 73 thru 75)	5,155,839	41,477	5,197,316
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):	28,236,359	227,151	28,463,510
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95	<u>TOTAL Other Accounts</u>	28,236,359	227,151	28,463,510
96	<u>TOTAL SALARIES AND WAGES</u>	384,667,061	3,094,509	387,761,570

FERC FORM NO. 1 (ED. 12-88)

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccounts

Description	Direct Payroll Distribution (b)	Allocation of Payroll Charged to Clearing Accounts (c)	Total (d) (Col-7 + Col8)
121 Non Utility Property	4,506	36	4,542
163 Store Expense	4,322,017	34,769	4,356,786
182 Regulatory Asset	16,664,417	134,058	16,798,475
185 Temporary Facilities	24,942	201	25,143
149 Misc. Deferred Debits	1,568,579	12,619	1,581,198
186 Misc. Deferred Debits	2,940,183	23,653	2,963,836
Misc. 400 Accounts	2,704,387	21,756	2,726,143
143 Accts Receivable Misc.	—	—	—
Prelim Survey OG 183	6,404	52	6,456
Allocated OG 184	—	—	—
Misc. 200 Accounts	924	7	931
Jackson Prairie Joint Venture - Capital - PSE Share	—	—	—
Jackson Prairie Joint Venture - Expense - PSE Share	—	—	—
TOTAL	28,236,359	227,151	28,463,510

FERC FORM NO. 1 (ED. 12-88)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

1 & 2 Common Plant and Accumulated Provision for Depreciation:

ACCOUNT	DESCRIPTION	BOOK VALUE 12/31/2022	ACCUMULATED PROVISION FOR DEPR & AMORT
C302	Franchises	485,094	196,154
C303	Software Development	511,628,585	293,118,745
C389	Land and Land Rights	53,483,328	3,139,536
C390	Structures and Improvements	213,463,030	94,036,854
C391	Office Furniture and Equipment	102,050,632	37,644,604
C392	Transportation Equipment	1,290,036	(571,622)
C393	Stores Equipment	92,576	44,995
C394	Tools/Shop/Garage Equipment	1,511,886	1,161,020
C396	Power Operated Equipment	738,787	421,169
C397	Communication Equipment	142,885,869	40,886,454
C398	Miscellaneous Equipment	647,759	2,199,578
C399	Other Tangible Property	1,258,506	324,099

Total Common Plant in Service 1,029,536,088 472,601,586

Common plant balances are not allocated to electric or gas departments.

3. Common expense allocated to Electric and Gas Department:

Account	Description	Total Allocated	Allocated to Electric	Allocated to Gas	Basis
403	Depreciation	30,129,177	19,879,232	10,249,946	(D)
404	Amortization of LTD Term Plant	82,441,488	54,394,894	28,046,594	(D)
901	Customer Accounts and Collection Supervision	211,783	123,215	88,568	(A)
902	Meter Reading Expense	2,227,061	1,396,145	830,917	(B)
903	Customer Records and Collections	25,608,458	14,899,001	10,709,457	(A)
904	Uncollectible Accounts	123,659	81,590	42,069	(D)
908	Customer Assistance	1,840,463	1,070,781	769,682	(A)
909	Information and Instructional Advertising	1,372,941	798,777	574,164	(A)
910	Miscellaneous Customer Services and Information	—	—	—	(A)
912	Common Sales	(232,754)	(135,416)	(97,338)	(A)
920	Administrative and General Salaries	98,523,687	65,005,929	33,517,758	(D)
921	Office Supplies & Expense	2,667,723	1,760,164	907,559	(D)
922	Administrative Expense Transferred	(42,147,037)	(27,808,615)	(14,338,422)	(D)
923	Outside Services Employed	19,705,117	13,001,436	6,703,681	(D)
924	Property Insurance	199,013	117,796	81,217	(C)
925	Injuries & Damages	9,078,685	5,281,979	3,796,706	(A)
928	Regulatory Commission	(225,564)	(148,827)	(76,737)	(D)
930.1	Common Gen Advertising Exp	29,434	19,420	10,013	(D)
930.2	Miscellaneous General Expense	11,707,317	7,724,488	3,982,829	(D)
931	Rents	8,736,420	5,764,290	2,972,130	(D)
935	Maintenance of General Plant	24,831,261	16,383,666	8,447,595	(D)
Total Expense		276,828,331	179,609,943	97,218,388	

(A) 12 Month Average Number of Customers

(B) Joint Meter Reading Customers

(C) Non-Production Plant

(D) 4-Factor Allocator (25% each: customer counts, direct labor O&M, classified plant and T&D expense excluding labor) Electric: 65.98%, and Gas: 34.02%

4. Docket UE-960195 of the Washington Utilities and Transportation Commission, dated February 5, 1997.

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	2,189,796	5,132,913	8,432,170	34,286,228
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)	(6,182,636)	(6,610,918)	(13,547,717)	(25,890,475)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
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41					
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45					
46	TOTAL	(3,992,840)	(1,478,005)	(5,115,547)	8,395,753

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: IsoOrRtoSettlementsEnergyNetPurchasesPurchasedPower

	<u>Q1 2022</u>	<u>Q2 2022</u>	<u>Q3 2022</u>	<u>Q4 2022</u>	<u>YTD 2022</u>
EIM Purchases	\$ 2,171,091	\$ 5,014,918	\$ 7,307,567	\$ 33,842,159	\$ 48,335,735
Intertie Purchases	18,705	117,995	1,124,603	444,069	1,705,372
Total by Quarter	\$ 2,189,796	\$ 5,132,913	\$ 8,432,170	\$ 34,286,228	\$ 50,041,107

(b) Concept: IsoOrRtoSettlementsEnergyNetSales

	<u>Q1 2022</u>	<u>Q2 2022</u>	<u>Q3 2022</u>	<u>Q4 2022</u>	<u>YTD 2021</u>
EIM Purchases	\$ (6,154,267)	\$ (5,895,731)	\$ (12,246,143)	\$ (23,857,420)	\$ (48,153,561)
Intertie Purchases	(28,369)	(715,187)	(1,301,574)	(2,033,055)	(4,078,185)
Total by Quarter	\$ (6,182,636)	\$ (6,610,918)	\$ (13,547,717)	\$ (25,890,475)	\$ (52,231,746)

FERC FORM NO. 1 (NEW. 12-05)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Line No.	Type of Ancillary Service (a)	Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
		Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch	0			92,572	MW	8,348,294
2	Reactive Supply and Voltage	0			24,660	MW	158,159
3	Regulation and Frequency Response	7,622	MWH	624	6,252	MW	2,262,417
4	Energy Imbalance	(13,707)	MWH	(899,772)	(46,992)	MWH	(2,349,310)
5	Operating Reserve - Spinning	2,604,211	MWH	753,077	7,691	MW	1,013,529
6	Operating Reserve - Supplement	2,604,211	MWH	498,532	7,691	MW	986,160
7	Other	71542	MW	2,418,030	64,056	MWH	(3,167,913)
8	Total (Lines 1 thru 7)	5,273,879		2,770,491	155,930		7,251,336

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of Units	Unit of measure	Dollars
139,077	MW	\$ 25,707,894
793	MWh	719
		\$ 25,708,613
(b) Concept: AncillaryServicesSoldNumberOfUnits		
Units for column e lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day, and kWh.)		
(c) Concept: AncillaryServicesPurchasedNumberOfUnits		
Number of Units	Unit of measure	Dollars
71,805	MW	\$ 77,004
793	MWh	—
		\$ 77,004
The units include reactive supply and voltage received from Bonneville Power Administration for which the rate is currently zero.		
(d) Concept: AncillaryServicesSoldNumberOfUnits		
Units for column e lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day, and kWh.)		
(e) Concept: AncillaryServicesSoldNumberOfUnits		
Sales can be broken down as follows: Schedule 3, Units: 4,922 MW, Dollars: \$557,541 Schedule 13, Units: 1,329 MW, Dollars: \$1,704,876 Units for column e lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day, and kWh.)		
(f) Concept: AncillaryServicesSoldNumberOfUnits		
Units for column e lines 1, 2, 3, 5, and 6 have been calculated to a normalized MW/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day, and kWh.)		
(g) Concept: AncillaryServicesSoldNumberOfUnits		
Units for column e lines 1, 2, 3, 5, and 6 have been calculated to a normalized W/month based on the dollars billed since actual billings are based on a number of different units (kW/year, kW/month, kW/week, kW/day, and kWh.)		
(h) Concept: AncillaryServicesPurchasedNumberOfUnits		
Schedule 9 Generator Imbalance is reported in "Other" sales.		
(i) Concept: AncillaryServicesSoldNumberOfUnits		
Schedule 9 Generator Imbalance is reported in "Other" sales.		

FERC FORM NO. 1 (New 2-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 1) Puget Sound Energy, Inc.									
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total									
	NAME OF SYSTEM: 1) WA Area Facilities (Page 400)									
1	January	4,923	1	18	4,013	312	581	17	4,080	303
2	February	5,091	23	8	4,126	368	581	16	3,785	388

3	March	4,682	10	8	(a)3,743	(a)341	581	17	598	(a)234
4	Total for Quarter 1				11,882	1,021	1,743	50	8,463	925
5	April	4,276	13	9	(a)3,375	(a)298	581	22	848	(a)275
6	May	3,795	13	8	(a)2,917	(a)286	581	11	1,418	(a)263
7	June	4,242	27	18	(a)3,346	(a)315	581	0	2,697	(a)272
8	Total for Quarter 2				9,638	899	1,743	33	4,963	810
9	July	4,562	28	18	(a)3,651	(a)329	581	1	2,920	(a)234
10	August	4,328	8	18	(a)3,423	(a)322	581	2	3,210	(a)320
11	September	3,807	1	18	(a)2,907	(a)306	581	13	911	(a)180
12	Total for Quarter 3				9,981	957	1,743	16	7,041	734
13	October	3,890	25	19	(a)2,976	(a)319	581	14	750	(a)240
14	November	4,940	29	18	(a)3,984	(a)357	581	18	2,821	(a)155
15	December	5,619	22	18	(a)4,728	(a)289	581	21	4,341	(a)182
16	Total for Quarter 4				11,688	965	1,743	53	7,912	577
17	Total				43,189	3,842	6,972	152	28,379	3,046
	NAME OF SYSTEM: 2) Southern Intertie (Page 400)									
1	January	(a)700			0	0	400	300	0	0
2	February	(a)700			0	0	400	300	0	0
3	March	(a)700			0	0	400	300	0	0
4	Total for Quarter 1				0	0	1,200	900	0	0
5	April	(a)700	30		0	0	400	300	6	0
6	May	(a)700			0	0	400	300	0	0
7	June	(a)700			0	0	400	300	0	0
8	Total for Quarter 2				0	0	1,200	900	6	0
9	July	(a)700			0	0	400	300	0	0
10	August	(a)700			0	0	400	300	6	0
11	September	(a)700			0	0	400	300	12	0
12	Total for Quarter 3				0	0	1,200	900	18	0
13	October	(a)700			0	0	400	300	6	0
14	November	(a)700			0	0	400	300	6	0
15	December	(a)700			0	0	400	300	6	0
16					0	0	1,200	900	18	0

	Total for Quarter 4									
17	Total				0	0	4,800	3,600	42	0
	NAME OF SYSTEM: 3) Colstrip (Page 400)									
1	January	383			0	0	383	0	0	0
2	February	383			0	0	383	0	0	0
3	March	383			0	0	383	0	0	0
4	Total for Quarter 1				0	0	1,149	0	0	0
5	April	383			0	0	383	0	0	0
6	May	383			0	0	383	0	0	0
7	June	383			0	0	383	0	0	0
8	Total for Quarter 2				0	0	1,149	0	0	0
9	July	383			0	0	383	0	0	0
10	August	383			0	0	383	0	0	0
11	September	383			0	0	383	0	0	0
12	Total for Quarter 3				0	0	1,149	0	0	0
13	October	383			0	0	383	0	0	0
14	November	383			0	0	383	0	0	0
15	December	713			0	0	713	0	0	0
16	Total for Quarter 4				0	0	1,479	0	0	0
17	Total				0	0	4,926	0	0	0
	NAME OF SYSTEM: Total (Page 400)									
1	January	6,006			4,013	312	1,364	317	4,080	303
2	February	6,174			4,126	368	1,364	316	3,785	388
3	March	5,765			3,743	341	1,364	317	598	234
4	Total for Quarter 1				11,882	1,021	4,092	950	8,463	925
5	April	5,359			3,375	298	1,364	322	854	275
6	May	4,878			2,917	286	1,364	311	1,418	263
7	June	5,325			3,346	315	1,364	300	2,697	272
8	Total for Quarter 2				9,638	899	4,092	933	4,969	810
9	July	5,645			3,651	329	1,364	301	2,920	234
10	August	5,411			3,423	322	1,364	302	3,216	320

11	September	4,890			2,907	306	1,364	313	923	180
12	Total for Quarter 3				9,981	957	4,092	916	7,059	734
13	October	4,973			2,976	319	1,364	314	756	240
14	November	6,023			3,984	357	1,364	318	2,827	155
15	December	7,032			4,728	289	1,694	321	4,347	182
16	Total for Quarter 4				11,688	965	4,422	953	7,930	577
17	Total				43,189	3,842	16,698	3,752	28,421	3,046

FERC FORM NO. 1 (NEW. 07-04)

Page 400

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

<u>(a)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(b)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(c)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(d)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(e)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(f)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(g)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(h)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(i)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(j)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(k)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(l)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
<u>(m)</u> Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.

(n) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(o) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(p) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(q) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(r) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(s) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(t) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(u) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(v) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(w) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(x) Concept: MonthlyPeakLoadExcludingIsoAndRto
Day and Hour of Monthly Peak in columns (c) and (d) were left blank due to the fact that Network Service plus the Long-Term Firm Service and Short-Term Firm Service for the month were the same value for multiple hours on the same day.
(y) Concept: FirmNetworkServiceForSelf
Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.
(z) Concept: FirmNetworkServiceForSelf
Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.
(aa) Concept: FirmNetworkServiceForSelf
Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.
(ab) Concept: FirmNetworkServiceForSelf

to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(ao\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(ap\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(aq\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(ar\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(as\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(at\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(au\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(av\)](#) Concept: FirmNetworkServiceForOther

Previously reported Quarterly totals in Q1 - Q3 2022 for Firm Network Service for Self (e) and Firm Network Service for Others (f) have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission have been updated to reflect corrected meter data. Q4 data corrected prior to Q4 form submission for the day and hour of the monthly peak.

[\(aw\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

[\(ax\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

[\(ay\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

[\(az\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

[\(ba\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

[\(bb\)](#) Concept: OtherService

Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.

<p>(bc) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>
<p>(bd) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>
<p>(be) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>
<p>(bf) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>
<p>(bg) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>
<p>(bh) Concept: OtherService</p> <p>Other Service (j) represents the total MWhr of EIM Transfer utilizing ATC (PSE OATT, Attachment O, section 5.3) for the day and hour of the monthly peak.</p>

FERC FORM NO. 1 (NEW. 07-04)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: Puget Sound Energy, Inc.		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report: 2023-04-14	Year/Period of Report End of: 2022/ Q4
ELECTRIC ENERGY ACCOUNT					
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.					
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	21,613,415
3	Steam	4,464,059	23	Requirements Sales for Resale (See instruction 4, page 311.)	7,136
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	6,037,297
5	Hydro-Conventional	758,615	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	22,721
7	Other	5,976,262	27	Total Energy Losses	1,343,941
8	Less Energy for Pumping		27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	11,198,936	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	29,024,510
10	Purchases (other than for Energy Storage)	17,932,254			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	484,951			
13	Delivered	591,631			
14	Net Exchanges (Line 12 minus line 13)	(106,680)			
15	Transmission For Other (Wheeling)				
16	Received	8,890,062			
17	Delivered	8,890,062			
18	Net Transmission for Other (Line 16 minus line 17)	0			
19	Transmission By Others Losses				
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	29,024,510			

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 1) Puget Sound Energy, Inc.					
29	January	2,630,445	264,405	4,187	5	18
30	February	2,326,176	287,826	4,323	23	8
31	March	2,366,313	344,834	3,910	10	8
32	April	2,089,254	231,960	3,503	13	9
33	May	1,977,495	267,841	3,029	13	8
34	June	1,884,102	322,025	3,478	27	18
35	July	2,342,638	572,785	3,819	28	18
36	August	2,435,868	615,774	3,597	8	18
37	September	2,394,524	822,806	3,044	1	18
38	October	2,240,575	576,340	3,071	25	19
39	November	2,873,884	720,085	4,114	29	18
40	December	3,073,120	619,900	4,807	22	18
41	Total	28,634,394	5,646,581			

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
FOOTNOTE DATA			

(a) Concept: EnergyActivity

NAME OF SYSTEM: Point Roberts Transfer Point
2022

Line No.	Month (a)	Total Monthly Energy (MWH) (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (see Instr. 4) (d)	Day of Month (e)	Hour (f)
1	January	2,579		5.5	1	1100
2	February	2,100		5.1	23	0800
3	March	1,931		3.9	10	0800
4	Total	6,610	0			
5	April	1,665		3.8	16	0800
6	May	1,380		3.0	8	0900
7	June	1,062		2.2	19	0900
8	Total	4,107	0			
9	July	1,191		2.6	3	1100
10	August	1,165		2.2	1	1000
11	September	1,048		2.2	3	1800
12	Total	3,404	0			
13	October	1,287		2.7	23	0900
14	November	2,267		5.2	29	1800
15	December	3,087		7.1	22	0900
16	Total	6,641	0			
17	Yr Total	20,762	0			

FERC FORM NO. 1 (ED. 12-90)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content of the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: Colstrip 3 & 4	Plant Name: Encogen	Plant Name: Ferndale	Plant Name: ^(a) Frederickson	Plant Name: Frederickson 1	Plant Name: ^(b) Fredonia 1&2	Plant Name: ^(c) Fredonia 3&4	Plant Gold
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Combined Cycle	Combined Cycle	Gas Turbine	Combined Cycle	Gas Turbine	Gas Turbine	Cc
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Semi-Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	
3	Year Originally Constructed	1984	1993	1994	1981	2002	1984	2001	
4	Year Last Unit was Installed	1986	1993	1994	1981	2002	1984	2001	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	^(a) 370.0	165.0	253.0	149.0	^(b) 136.0	207.0	107.0	
6	Net Peak Demand on Plant - MW (60 minutes)	369.9	164.8	274.9	149.0	134.9	206.8	107.0	
7	Plant Hours Connected to Load	8,760	3,409	4,346	639	4,912	1,687	1,005	
8		0	0	0	0	0	0	0	

	Net Continuous Plant Capability (Megawatts)								
9	When Not Limited by Condenser Water	370	165	253	149	136	0	0	
10	When Limited by Condenser Water	0	0	0	0	0	0	0	
11	Average Number of Employees	0	16	0	6	0	5	4	
12	Net Generation, Exclusive of Plant Use - kWh	2,726,665,000	426,765,000	983,279,413	49,663,790	627,630,945	216,228,100	57,030,800	1,591,6
13	Cost of Plant: Land and Land Rights	2,788,745	1,051,000	0	785,528	699,814	1,502,988	0	1,;
14	Structures and Improvements	129,794,061	10,037,202	6,594,636	3,194,161	6,213,352	4,064,751	1,610,745	37,;
15	Equipment Costs	401,475,568	154,991,953	118,050,997	38,651,431	62,058,281	81,313,523	64,741,339	301,;
16	Asset Retirement Costs	0	0	1,030,922	0	443,797	0	0	
17	Total cost (total 13 thru 20)	534,058,374	166,080,155	125,676,556	42,631,120	69,415,244	86,881,262	66,352,084	340,;
18	Cost per KW of Installed Capacity (line 17/5) Including	1,443	1,007	497	286	510	420	620	
19	Production Expenses: Oper, Supv, & Engr	83,435	347,453	752,570	36,272	2,021,111	417,860	41,869	(
20	Fuel	57,889,027	24,313,557	50,925,991	3,732,243	25,810,198	15,067,273	4,318,313	66,;
21	Coolants and Water (Nuclear Plants Only)	0	0	0	0	0	0	0	
22	Steam Expenses	3,113,427	74,379	1,024,758	0	23,803	0	0	1,;
23	Steam From Other Sources	0	0	0	0	0	0	0	
24	Steam Transferred (Cr)	0	0	0	0	0	0	0	
25	Electric Expenses	(9,914)	3,080,146	2,749,939	658,879	933,640	1,727,395	3,013	2,;

26	Misc Steam (or Nuclear) Power Expenses	7,529,428	0	0	0	13,106	0	0		
27	Rents	0	0	0	0	0	0	0		
28	Allowances	0	0	0	0	0	0	0		
29	Maintenance Supervision and Engineering	883,073	8,331	0	8,331	216,396	8,331	8,331		
30	Maintenance of Structures	1,334,297	49,486	3,960	39,760	29,095	46,186	0		
31	Maintenance of Boiler (or reactor) Plant	7,604,051	487,935	587,734	0	369,848	0	0	;	
32	Maintenance of Electric Plant	1,867,913	1,804,923	2,040,940	723,429	916,096	2,529,082	187,500	2.;	
33	Maintenance of Misc Steam (or Nuclear) Plant	755,164	29,844	412,611	0	9,338	0	0	;	
34	Total Production Expenses	81,049,901	30,196,054	58,498,503	5,198,914	30,342,631	19,796,127	4,559,026	74.;	
35	Expenses per Net kWh	0.0297	0.0708	0.0595	0.1047	0.0483	0.0916	0.0799		
35	Plant Name	Colstrip 3 & 4	Encogen	Encogen	Ferndale	Ferndale	Frederickson	Frederickson	Frederickson 1	Fredonia 1&2
36	Fuel Kind	Coal	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Gas
37	Fuel Unit	T	Mcf	bbl	Mcf	bbl	Mcf	bbl	Mcf	Mcf
38	Quantity (Units) of Fuel Burned	1,694,897	3,468,392	1	7,475,230	14,459	588,854	3,381	4,109,779	2,451,4
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	8,597	1,098,104	136,804	1,098,104	138,684	1,098,104	139,427	1,098,104	1,098,10
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	32.430	7.010	0.000	6.589	140.195	5.782	147.049	6.280	5.90
41	Average Cost of Fuel per Unit Burned	34.155	7.010	23.464	6.589	115.780	5.782	96.787	6.280	5.90
42	Average Cost of Fuel Burned per Million BTU	1.986	6.384	4.084	6.000	19.877	5.266	16.528	5.719	5.30
43		0.021	0.057	0.007	0.051	0.158	0.071	0.180	0.041	0.00

	Average Cost of Fuel Burned per kWh Net Gen.....									
44	Average BTU per kWh Net Generation...	10,687.803	8,924.551	1,709.366	8,439.221	7,938.345	13,515.338	10,876.575	7,190.474	12,600.56

FERC FORM NO. 1 (REV. 12-03)

Page 402-403

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

(a) Concept: PlantName Peak load plant.
(b) Concept: PlantName Peak load plant.
(c) Concept: PlantName Peak load plant.
(d) Concept: PlantName Peak load plant.
(e) Concept: InstalledCapacityOfPlant Jointly owned. Amount represents 25% of rated capacity of 1,480,000 KW.
(f) Concept: InstalledCapacityOfPlant Jointly owned. Amount represents PSE's 49.85% share.
(g) Concept: PlantAverageNumberOfEmployees Colstrip is operated by Talen Montana, LLC. There are no PSE employees at the plant.
(h) Concept: PlantAverageNumberOfEmployees Ferndale is operated by NAES Corporation for Puget Sound Energy.
(i) Concept: PlantAverageNumberOfEmployees Facility is operated by Atlantic Power Corporation. There are no PSE employees.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. Plant Name: LOWER BAKER	FERC Licensed Project No. Plant Name: SNOQUALMIE FALLS	FERC Licensed Project No. Plant Name: UPPER BAKER
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1925	1898	1959
4	Year Last Unit was Installed	2013	2013	1959
5	Total installed cap (Gen name plate Rating in MW)	105.00	54.00	104.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	103	42	105
7	Plant Hours Connect to Load	8,753	8,584	5,866
8	Net Plant Capability (in megawatts)			
9	(a) Under Most Favorable Oper Conditions	118	50	110
10	(b) Under the Most Adverse Oper Conditions	83	50	90
11	Average Number of Employees	20	19	19
12	Net Generation, Exclusive of Plant Use - kWh	317,498,400	173,023,740	268,093,200
13	Cost of Plant			
14	Land and Land Rights	8,732,638	554,102	2,001,428
15	Structures and Improvements	46,298,923	116,213,959	16,754,414
16	Reservoirs, Dams, and Waterways	124,105,246	115,733,202	125,639,177
17	Equipment Costs	67,544,292	107,713,614	36,630,883
18	Roads, Railroads, and Bridges	1,588,316	808,565	2,648,182
19	Asset Retirement Costs			
20	Total cost (total 13 thru 20)	248,269,416	341,023,442	183,674,084
21	Cost per KW of Installed Capacity (line 20 / 5)	2,364.4706	6,315.2489	1,766.0970
22	Production Expenses			

23	Operation Supervision and Engineering	785,983	204,217	848,498
24	Water for Power			
25	Hydraulic Expenses	1,369,356	334,574	1,789,396
26	Electric Expenses		278,163	
27	Misc Hydraulic Power Generation Expenses	116,569	770,825	681,793
28	Rents			
29	Maintenance Supervision and Engineering	20,591	20,597	20,591
30	Maintenance of Structures	88,777	172,236	55,870
31	Maintenance of Reservoirs, Dams, and Waterways	40,260	258,440	216,332
32	Maintenance of Electric Plant	139,992	851,725	206,904
33	Maintenance of Misc Hydraulic Plant	2,179,252	121,768	1,091,632
34	Total Production Expenses (total 23 thru 33)	4,740,780	3,012,545	4,911,016
35	Expenses per net kWh	0.0149	0.0174	0.0183

FERC FORM NO. 1 (REV. 12-03)

Page 406-407

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

[\(a\)](#) Concept: PlantAverageNumberOfEmployees
 There was a total of 39 fulltime equivalent employees at Baker. They work at both Upper Baker and Lower Baker so split the total number between the two, 20 for Lower Baker, and 19 for Upper Baker.

[\(b\)](#) Concept: PlantAverageNumberOfEmployees
 There was a total of 39 fulltime equivalent employees at Baker. They work at both Upper Baker and Lower Baker so split the total number between the two, 20 for Lower Baker, and 19 for Upper Baker.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	
6	Plant Hours Connect to Load While Generating	
7	Net Plant Capability (in megawatts)	
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	Cost of Plant	
13	Land and Land Rights	
14	Structures and Improvements	
15	Reservoirs, Dams, and Waterways	
16	Water Wheels, Turbines, and Generators	
17	Accessory Electric Equipment	
18	Miscellaneous Powerplant Equipment	
19	Roads, Railroads, and Bridges	
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	

22	Cost per KW of installed cap (line 21 / 4)	
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per kWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants an than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint f statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruct
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. If the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses	
									Fuel Production Expenses (i)	Maintenance Production Expenses (j)
1	INTERNAL COMBUSTION									
2	Crystal Mountain	1969	2.75	2.7	820,570	2,866,650	1,042,418	86,657	261,725	15,473

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FOOTNOTE DATA

(a) Concept: NetGenerationExcludingPlantUse
 Generation is in kWh.

FERC FORM NO. 1 (REV. 12-03)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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ENERGY STORAGE OPER.

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), at
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in cc
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Ope
fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-genera
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvement
purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project incl

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MW I Cor Sto Di: of Dis
1										
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FERC FORM NO. 1 ((NEW 12-12))

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Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage o for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage u
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do r
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (; supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmissi line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost o line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a fo transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another cc transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent opera giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and h
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	CO Land
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			La
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1	a 3rd Ac Trans Line		500.00	500.00						
2	b Broadview S Y	Townsend A Line	500.00	500.00	SCST	133.40		1	4-795 ACSR	
3	c Broadview S Y	Townsend B Line	500.00	500.00	SCST	133.40		1	4-795 ACSR	
4	d Colstrip 3	Switch Yard	500.00	500.00	SCST	0.40		1	2-2250 ACSR	
5	e Colstrip 4	Switch Yard	500.00	500.00	SCST	0.40		1	2-2250 ACSR	
6	f Colstrip SY	Broadview A Line	500.00	500.00	SCST	112.70		1	4-795 ACSR	
7	g Colstrip SY	Broadview B Line	500.00	500.00	SCST	115.90		1	4-795 ACSR	
8	500 Kv Tot									1,76
9	Bpa Covington	Berrydale	230.00	230.00	DCST,SCST	4.06		2	2-1590 ACSS	
10	Bpa Covington	White River #2	230.00	230.00	DCST	9.25		1	2-1272 ACSR	
11	Bpa Custer	Portal Way	230.00	230.00	WHF	0.06		1	795 ACSR	
12		Talbot #1	230.00	230.00	SCST	0.18		1		

	Bpa Maple Valley								2-1780 ACSR
13	Bpa Maple Valley	Talbot #2	230.00	230.00	SCST	0.15		1	2-1780 ACSR
14	Bpa Monroe	Novelty Hill	230.00	230.00	SCST, DCST	0.27		1	1780 ACSR
15	Bpa Olympia	Saint Clair	230.00	230.00	DCST	3.62		1	1590 ACSS
16	Bpa Shelton	South Bremerton	230.00	230.00	WHF	0.80		1	1590 ACSR
17	Cascade	White River	230.00	230.00	SCST, WHF	68.99		1	1272 ACSR
18	Christopher	O'Brien #4	230.00	230.00	DCST	4.75		1	2-1272 ACSR
19	Colstrip 1	Switch Yard	230.00	230.00	SCST	0.40		1	1272 ACSR
20	Colstrip 2	Switch Yard	230.00	230.00	SCST	0.40		1	1272 ACSR
21	Dodge Junction	Phalen Gulch	230.00	230.00	WHF	5.22		1	2-1272 ACSR
22	u Freddy/APC	Bpa South Tacoma #1	230.00	230.00	UG CABLE	0.97		1	1750 KCMIL
23	Horse Ranch Tap	Bpa Monroe Snohomish	230.00	230.00	WHF, SCST	3.48		1	1780 ACSR
24	u North Intertie		230.00	230.00					
25	Phalen Gulch	BPA Central Ferry	230.00	230.00	WHF	2.08		1	2-1590 ACSR
26	Poison Spring	Wind Ridge	230.00	230.00	HF2	4.10		1	1272 ACSR
27	Rocky Reach	Cascade	230.00	230.00	WHF, SCST	57.86		1	1272 ACSR
28	Saint Clair	Bpa South Tacoma	230.00	230.00	DCST	3.62		1	1590 ACSS
29	Sammamish	Bpa Maple Valley #1	230.00	230.00	DCST, SCST	8.14		1	1780 ACSR
30	Sammamish	Novelty Hill #2	230.00	230.00	DCST, SCST	7.91		1	1780 ACSR
31	SCL Bothell	Sammamish	230.00	230.00	WHF	13.28		1	1590 ACSS
32	Sedro Woolley	Bpa Bellingham	230.00	230.00	WHF	0.11		1	1.6" AACTW
33	Sedro Woolley	Horse Ranch	230.00	230.00	SCST	38.95		1	2-795 ACSR
34	Sedro Woolley	March Point	230.00	230.00	SWP, DCST	23.07		1	2-397.5 ACSR
35	Sedro Woolley	SCL Bothell	230.00	230.00	WHF	49.04		1	2-795 ACSR
36			230.00	230.00	WHF	0.17		1	1590 ACSS

	Sedro Woolley Tap								
37	Talbot	Berrydale #3	230.00	230.00	DCST	15.78		2	2-1590 ACSR
38	Talbot	O'Brien #3	230.00	230.00	DCST	7.22		1	2-1272 ACSR
39	Wanapum	Wind Ridge	230.00	230.00	RHES-MOD,PSET	21.11		1	2-1272 ACSR
40	Wild Horse	Poison Spring	230.00	230.00	HF2	4.52		1	1272 ACSR
41	White River	Alderton #5	230.00	230.00	SCST, DCST	8.34		1	1590 ACCS
42	230 KV Tot								13,78
43	115 KV Tot					1,671.39			38,09
44	55 KV Tot					77.47			26
45	ARC as per FAS 143								
36	TOTAL					2,613		40	53,90

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: TransmissionLineStartPoint</p>
<p>Facilities are solely owned by the Bonneville Power Administration. Respondent has secured a life-of facilities capacity ownership interest and will be responsible for its share of plant costs and expenses.</p>
<p>(b) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(c) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(d) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(e) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(f) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(g) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with NorthWestern Energy, Avista, Portland General Electric, PacifiCorp and Puget Sound Energy. Plant costs and expenses reflect the respondent's share.</p>
<p>(h) Concept: TransmissionLineStartPoint</p>
<p>Facilities are jointly owned with APC (Atlantic Power Corporation). Plant cost and expenses reflect the respondent's share.</p>
<p>(i) Concept: TransmissionLineStartPoint</p>
<p>Facilities are solely owned by the Bonneville Power Administration. Respondent has secured a life-of facilities capacity ownership interest and will be responsible for its share of plant costs and expenses.</p>
<p>(j) Concept: TransmissionLineStartPoint</p>
<p>Type of support structure is SP-W, WHF, Steel Tower, and single Wood.</p>
<p>(k) Concept: TransmissionLineStartPoint</p>
<p>Asset retirement cost per FAS 143 was added in 2005.</p>

FERC FORM NO. 1 (ED. 12-87)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor r
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include cos in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	Land and Land Rights
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	N/A											
44	TOTAL		0		0	0	0					

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to function be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or to function the capacities reported for the individual stations in column (f).
5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increase.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of special equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and account each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)		
1	ALDERTON PIERCE	Transmission		230.00	115.00	13.20	325	
2	BERRYDALE SOUTH KING	Transmission		230.00	115.00	13.20	325	
3	BPA BELLINGHAM	Transmission		230.00	115.00	13.20	325	
4	CASCADE KITTITAS A	Transmission		230.00	115.00	34.50	50	
5	CASCADE KITTITAS B	Transmission		230.00	34.50	0.00	50	
6	DODGE JUNCTION GARFIELD	Transmission		230.00	34.50	0.00	200	
7	FREDONIA SKAGIT	Transmission		230.00	13.20	0.00	210	
8	GOLDENDALE GOLDENDALE	Transmission		230.00	18.00	13.80	365	
9	MARCH POINT SKAGIT	Transmission		230.00	115.00	13.20	325	
10	NOVELTY HILL NORTH KING	Transmission		230.00	115.00	13.20	325	
11	O'BRIEN SOUTH KING	Transmission		230.00	115.00	13.20	650	
12	MINT FARM LONGVIEW A	Transmission		230.00	18.00	0.00	215	
13	MINT FARM LONGVIEW B	Transmission		230.00	13.80	0.00	160	
14	PHALEN GULCH GARFIELD	Transmission		230.00	34.50	0.00	200	
15	PORTAL WAY WHATCOM	Transmission		230.00	115.00	13.20	325	
16	RICHARDS CREEK	Transmission		230.00	115.00		325	
17	SAMMAMISH NORTH KING	Transmission		230.00	115.00	13.20	650	
18	SEDRO WOOLLEY SKAGIT	Transmission		230.00	115.00	13.20	650	

19	SOUTH BREMERTON SOUTH PENNISULA	Transmission		230.00	115.00	13.20	325
20	ST CLAIR THURSTON	Transmission		230.00	115.00	13.20	325
21	TALBOT HILL CENTRAL KING	Transmission		230.00	115.00	13.20	650
22	TONO THURSTON	Transmission		525.00	115.00	13.20	533
23	WHITE RIVER TRANSM. EAST PIERCE	Transmission		230.00	115.00	13.20	650
24	WILD HORSE WIND FARM STATION KITTITAS	Transmission		230.00	34.50	0.00	390
25	(a) WIND RIDGE KITTITAS	Transmission		230.00	115.00	13.20	325
26	AIRPORT THURSTON	Distribution		115.00	12.50	0.00	20
27	ALGER SKAGIT	Distribution		115.00	12.50	0.00	9
28	(a) ALPAC SOUTH KING	Distribution		115.00	12.50	0.00	50
29	ANACORTES SKAGIT	Distribution		115.00	12.50	0.00	20
30	(a) ARCO NORTH FERNDAL	Distribution		115.00	12.50	0.00	80
31	(a) ARCO SOUTH FERNDAL	Distribution		115.00	12.50	0.00	80
32	(a) ARCO CENTRAL FERNDAL	Distribution		115.00	12.50	0.00	80
33	ARDMORE REDMOND	Distribution		115.00	12.50	0.00	50
34	ASBURY SOUTH KING	Distribution		115.00	12.50	0.00	25
35	AVONDALE REDMOND	Distribution		115.00	12.50	0.00	25
36	BAKER RIVER LOWER SKAGIT	Distribution		115.00	13.80	0.00	133
37	BAKER RIVER SW. SKAGIT A	Distribution		115.00	34.50	0.00	25
38	BAKER RIVER SW. SKAGIT B	Distribution		34.50	12.50	0.00	8
39	BAKER RIVER UPPER SKAGIT A	Distribution		115.00	13.80	0.00	120
40	BAKER RIVER UPPER SKAGIT B	Distribution		12.50	2.40	0.00	3
41	BAKERVEW WHATCOM	Distribution		115.00	12.50	0.00	25
42	BARNES LAKE THURSTON	Distribution		115.00	12.50	0.00	20
43	BELLIS WHATCOM	Distribution		115.00	12.50	0.00	25
44	BELMORE SOUTH WEST KING	Distribution		115.00	12.50	0.00	50
45	BERTHUSEN WHATCOM	Distribution		115.00	12.50	0.00	25

46	BIG ROCK SKAGIT	Distribution		115.00	12.50	0.00	20
47	BIRCH BAY WHATCOM	Distribution		115.00	12.50	0.00	25
48	BLACKBURN	Distribution		115.00	12.50	0.00	25
49	BLACK DIAMOND SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
50	BLAINE WHATCOM	Distribution		115.00	12.50	0.00	25
51	BLUMAER THURSTON	Distribution		115.00	12.50	0.00	25
52	BONNEY LAKE EAST PIERCE	Distribution		115.00	12.50	0.00	25
53	BOW LAKE SOUTH WEST KING	Distribution		115.00	12.50	0.00	75
54	BREMERTON SOUTH PENNISULA	Distribution		115.00	12.50	0.00	50
55	BRIDLE TRAILS CENTRAL KING	Distribution		115.00	12.50	0.00	50
56	B BRIGHTWATER IPS NORTH KING	Distribution		115.00	4.00	0.00	13
57	BRITTON WHATCOM	Distribution		115.00	12.50	0.00	20
58	BROOKS HILL ISLAND	Distribution		115.00	12.50	0.00	20
59	BUCKLEY EAST PIERCE	Distribution		55.00	12.50	0.00	19
60	BUCKLIN HILL NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
61	BURLINGTON SKAGIT	Distribution		115.00	12.50	0.00	25
62	BURROWS BAY SKAGIT	Distribution		115.00	12.50	0.00	25
63	CAMBRIDGE SOUTH KING	Distribution		115.00	12.50	0.00	25
64	C CAPITOL THURSTON	Distribution		115.00	12.50	0.00	50
65	CAROLINA WHATCOM	Distribution		115.00	12.50	0.00	20
66	CASCADE NORTH KING	Distribution		34.50	12.50		10
67	CEDARHURST EAST PIERCE	Distribution		115.00	12.50	0.00	25
68	CENTER CENTRAL KING A	Distribution		115.00	13.09	0.00	40
69	CENTER CENTRAL KING B	Distribution		115.00	13.09	0.00	25
70	CENTRAL KITSAP NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
71	CHAMBERS THURSTON	Distribution		115.00	12.50	0.00	25
72	CHICO SOUTH PENNISULA A	Distribution		115.00	12.50	0.00	25

73	CHICO SOUTH PENNISULA B	Distribution		34.50	12.50	0.00	16	
74	CHRISTENSENS CORNER NORTH PENNISULA	Distribution		115.00	12.50	0.00	20	
75	CHRISTOPHER AUBURN	Distribution		115.00	12.50	0.00	25	
76	CLAY CREEK SOUTH EAST KING	Distribution		55.00	7.20	0.00	1	
77	CLE ELUM KITTITAS	Distribution		115.00	34.50	0.00	50	
78	 CLOVER VALLEY ISLAND	Distribution		115.00	12.50	0.00	20	
79	CLYDE HILL CENTRAL KING	Distribution		115.00	12.50	0.00	25	
80	CLYMER KITTITAS	Distribution		115.00	12.50	0.00	12	
81	COLLEGE CENTRAL KING	Distribution		115.00	12.50	0.00	25	
82	COTTAGE BROOK NORTH KING	Distribution		115.00	12.50	0.00	25	
83	COUPEVILLE ISLAND	Distribution		115.00	12.50	0.00	20	
84	CRESCENT HARBOR ISLAND	Distribution		115.00	13.00	0.00	25	
85	CRESTWOOD NORTH KING	Distribution		115.00	12.50	0.00	25	
86	CRYSTAL MOUNTAIN GEN. SE KING A	Distribution		34.50	12.50	0.00	8	
87	CRYSTAL MOUNTAIN GEN. SE KING B	Distribution		12.50	4.16	0.00	4	
88	CUMBERLAND SE KING	Distribution		115.00	12.50	0.00	25	
89	CUSTER WHATCOM	Distribution		115.00	12.50	0.00	20	
90	DECATUR THURSTON	Distribution		115.00	12.50	0.00	25	
91	DES MOINES SOUTH WEST KING	Distribution		115.00	12.50	0.00	25	
92	DIERINGER EAST PIERCE	Distribution		115.00	12.50	0.00	25	
93	 DUPONT EAST PIERCE	Distribution		115.00	12.50	0.00	20	
94	DUVALL NORTH KING	Distribution		115.00	12.50	0.00	25	
95	EARLINGTON SOUTH KING	Distribution		115.00	12.50	0.00	25	
96	EAST PORT ORCHARD SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25	
97	EAST VALLEY SOUTH KING	Distribution		115.00	12.50	0.00	25	
98	EASTGATE CENTRAL KING	Distribution		115.00	12.50	0.00	50	

99	EASTON KITTITAS	Distribution		115.00	12.50	0.00	20
100	EDGEWOOD EAST PIERCE	Distribution		115.00	12.50	0.00	25
101	ELD INLET THURSTON	Distribution		115.00	12.50	0.00	20
102	ELECTRON GEN. EAST PIERCE	Distribution		115.00	2.40	0.00	25
103	ELECTRON HEIGHTS EAST PIERCE A	Distribution		55.00	12.50	0.00	2
104	ELECTRON HEIGHTS EAST PIERCE B	Distribution		115.00	55.00	0.00	40
105	ELECTRON HEIGHTS EAST PIERCE C	Distribution		55.00	2.40	0.00	3
106	ELLINGSON SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
107	ENCOGEN GEN. WHATCOM A	Distribution		115.00	13.80	0.00	150
108	ENCOGEN GEN. WHATCOM B	Distribution		115.00	13.80	0.00	68
109	ENUMCLAW SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
110	EVERGREEN NORTH KING	Distribution		115.00	12.50	0.00	50
111	FABER ISLAND	Distribution		115.00	12.50	0.00	25
112	FACTORIA CENTER KING	Distribution		115.00	12.50	0.00	50
113	u FAIRCHILD EAST PIERCE	Distribution		115.00	12.50	0.00	50
114	FAIRWOOD CENTRAL KING	Distribution		115.00	12.50	0.00	25
115	FALCON SOUTH KING	Distribution		115.00	12.50	0.00	25
116	FALL CITY EAST KING	Distribution		115.00	12.50	0.00	25
117	FERNWOOD SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25
118	FOSS CORNER	Distribution		115.00	0.00	0.00	0
119	FOUR CORNERS SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
120	FRAGARIA SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25
121	FREDERICKSON GEN STATION E PIERCE A	Distribution		115.00	13.20	0.00	170
122	FREDERICKSON GEN STATION E PIERCE B	Distribution		12.50	4.20	0.00	2
123	FREDERICKSON GEN STATION E PIERCE C	Distribution		12.50	0.00	0.00	3
124	FREDERICKSON GEN STATION E PIERCE D	Distribution		115.00	6.60	0.00	0
125	FREDONIA SKAGIT A	Distribution		115.00	13.20	0.00	110

126	FREDONIA SKAGIT B	Distribution		115.00	12.50	13.20	0
127	FREELAND ISLAND	Distribution		115.00	12.50	0.00	20
128	FREEWAY SOUTH WEST KING	Distribution		115.00	12.50	0.00	25
129	FRIENDLY GROVE THURSTON	Distribution		115.00	13.09	0.00	25
130	FRUITLAND EAST PIERCE	Distribution		115.00	12.50	0.00	25
131	GAGES SKAGIT	Distribution		115.00	12.50	0.00	25
132	GARDELLA EAST PIERCE	Distribution		115.00	12.50	0.00	25
133	GLACIER WHATCOM	Distribution		55.00	12.50	0.00	5
134	GLENCARIN SOUTH KING	Distribution		115.00	12.50	0.00	25
135	GOODES CORNER EAST KING	Distribution		115.00	12.50	0.00	25
136	GRADY SOUTH KING	Distribution		115.00	12.50	0.00	25
137	GRAVELLY LAKE EAST PIERCE	Distribution		115.00	12.50	0.00	20
138	GREENBANK ISLAND	Distribution		115.00	12.50	0.00	9
139	GREENWATER SOUTH EAST KING A	Distribution		55.00	13.90	0.00	20
140	GREENWATER SOUTH EAST KING B	Distribution		34.50	12.50	0.00	8
141	GRIFFIN THURSTON	Distribution		115.00	12.50	0.00	20
142	HAMILTON SKAGIT	Distribution		115.00	12.50	0.00	20
143	HANNEGAN WHATCOM	Distribution		115.00	12.50	0.00	20
144	HAPPY VALLEY WHATCOM	Distribution		115.00	12.50	0.00	25
145	HARVEST SOUTH KING	Distribution		115.00	12.50	0.00	50
146	HAWKS PRAIRIE THURSTON	Distribution		115.00	13.09	0.00	25
147	HAZELWOOD CENTRAL KING	Distribution		115.00	12.50	0.00	25
148	HEMLOCK EAST PIERCE	Distribution		115.00	12.50	0.00	25
149	HICKOX SKAGIT	Distribution		115.00	12.50	0.00	25
150	HIGHLANDS CENTRAL KING	Distribution		115.00	12.50	0.00	25
151	HILLCREST ISLAND	Distribution		115.00	12.50	0.00	25
152	HOBART SOUTH EAST KING	Distribution		115.00	12.50	0.00	25

153	HOLDEN EAST PIERCE	Distribution		115.00	12.50	0.00	20
154	HOLLYWOOD NORTH KING	Distribution		115.00	12.50	0.00	25
155	HOPKINS RIDGE WIND FARM Columbia Cnty	Distribution		115.00	34.50	0.00	167
156	HOUGHTON NORTH KING	Distribution		115.00	12.50	0.00	25
157	HYAK EAST KING	Distribution		115.00	12.50	0.00	20
158	INGLEWOOD NORTH KING	Distribution		115.00	12.50	0.00	25
159	JOHNSON HILL THURSTON	Distribution		115.00	12.50	0.00	25
160	JUANITA NORTH KING	Distribution		115.00	12.50	0.00	50
161	KAPOWSIN EAST PIERCE	Distribution		115.00	12.50	0.00	25
162	KENDALL WHATCOM	Distribution		115.00	12.50	55.00	30
163	KENILWORTH NORTH KING	Distribution		115.00	12.50	0.00	25
164	KENMORE NORTH KING	Distribution		115.00	12.50	0.00	25
165	KENT SOUTH KING	Distribution		115.00	12.50	0.00	50
166	KINGSTON	Distribution		115.00	12.50	0.00	25
167	KITTITAS	Distribution		115.00	12.50	0.00	25
168	KITTS CORNER SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
169	KLAHANIE EAST KING	Distribution		230.00	12.50	0.00	25
170	KNOBLE EAST PIERCE	Distribution		115.00	12.50	0.00	25
171	KRAIN CORNER SOUTH EAST KING	Distribution		115.00	55.00	0.00	40
172	LABOUNTY WHATCOM	Distribution		115.00	12.50	0.00	20
173	LACEY THURSTON	Distribution		115.00	12.50	0.00	25
174	LAKE HILLS CENTRAL KING	Distribution		115.00	12.50	0.00	25
175	LAKE LEOTA NORTH KING	Distribution		115.00	12.50	0.00	25
176	LAKE LOUISE WHATCOM	Distribution		115.00	12.50	0.00	20
177	LAKE MCDONALD EAST KING	Distribution		115.00	12.50	0.00	25

178	LAKE MERIDIAN SOUTH KING	Distribution		115.00	12.50	0.00	25
179	LAKE TAPPS EAST PIERCE	Distribution		55.00	12.50	0.00	25
180	LAKE WILDERNESS SOUTH KING	Distribution		115.00	12.50	0.00	25
181	LAKE YOUNGS SOUTH KING	Distribution		115.00	12.50	0.00	25
182	LAKOTA SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
183	LANGLEY ISLAND	Distribution		115.00	12.50	0.00	20
184	LAUREL WHATCOM	Distribution		115.00	13.09	0.00	25
185	LEA HILL SOUTHEAST KING	Distribution		115.00	12.50	0.00	25
186	LIQUID AIR SOUTH KING	Distribution		115.00	4.20	0.00	20
187	LOCHLEVEN CENTRAL KING	Distribution		115.00	13.09	0.00	50
188	LONG LAKE SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25
189	LONGMIRE THURSTON	Distribution		115.00	12.50	0.00	25
190	LUHR BEACH THURSTON	Distribution		115.00	12.50	0.00	25
191	LYNDEN WHATCOM	Distribution		115.00	12.50	0.00	40
192	M STREET SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
193	MANCHESTER SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25
194	MANHATTAN SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
195	MAPLEWOOD CENTRAL KING	Distribution		115.00	12.50	0.00	25
196	MARCH POINT COGEN SKAGIT	Distribution		115.00	13.80	0.00	140
197	MARINE VIEW SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
198	MAXWELTON ISLAND COUNTY	Distribution		115.00	13.00	0.00	25
199	MCALLISTER SPRINGS THURSTON	Distribution		115.00	12.50	0.00	25
200	MCKENZIE WHATCOM	Distribution		115.00	12.50	0.00	20
201	MCKINLEY THURSTON	Distribution		115.00	12.50	0.00	25
202	MCWILLIAMS NORTH PENNISULA	Distribution		115.00	12.50	0.00	20
203	MEDINA CENTRAL KING	Distribution		115.00	12.50	0.00	25
204	MERCER ISLAND CENTRAL KING	Distribution		115.00	12.50	0.00	25

205	MERCERWOOD CENTRAL KING	Distribution		115.00	12.50	0.00	20
206	MERIDETH SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
207	MIDLAKES CENTRAL KING	Distribution		115.00	12.50	0.00	25
208	MIDWAY SOUTH WEST KING	Distribution		115.00	12.50	0.00	0
209	MILLER BAY NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
210	u MIRRORMONT EAST KING	Distribution		115.00	12.50	0.00	25
211	MOBILE UNIT #2 SOUTH KING	Distribution		66.00	12.50	0.00	9
212	MOBILE UNIT #3 SOUTH KING	Distribution		115.00	12.50	0.00	25
213	MOBILE UNIT #4 SOUTH KING	Distribution		115.00	12.50	0.00	15
214	MOBILE UNIT #5 SOUTH KING	Distribution		115.00	12.50	0.00	25
215	MOBILE UNIT #6 SOUTH KING	Distribution		115.00	12.50	0.00	25
216	MOTTMAN THURSTON	Distribution		115.00	12.50	0.00	25
217	MOUNT SI NORTH KING	Distribution		115.00	12.50	0.00	25
218	MOUNT VERNON SKAGIT	Distribution		115.00	12.50	0.00	25
219	MURDEN COVE NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
220	NORKIRK NORTH KING	Distribution		115.00	12.50	0.00	25
221	NORLUM SKAGIT	Distribution		115.00	12.50	0.00	20
222	NORPAC SOUTHKING	Distribution		115.00	12.50	0.00	25
223	NORTH AREA	Distribution		115.00	12.50	0.00	25
224	NORTH BELLEVUE CENTRAL KING	Distribution		115.00	13.09	0.00	50
225	NORTH BEND EAST KING	Distribution		115.00	12.50	0.00	25
226	u NORTH BOTHELL NORTHKING	Distribution		115.00	12.50	0.00	25
227	NORTH NORMANDY SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
228	NORTHRUP CENTRAL KING	Distribution		115.00	12.50	0.00	25
229	NORWAY HILL NORTH KING	Distribution		115.00	12.50	0.00	25
230	NUGENTS CORNER WHATCOM A	Distribution		34.50	12.50	0.00	8
231	NUGENTS CORNER WHATCOM B	Distribution		115.00	34.50	0.00	25
232	NUGENTS CORNER WHATCOM C	Distribution		12.50	12.50	0.00	5
233	OLD TOWN WHATCOM	Distribution		115.00	12.50	0.00	20

234	OLYMPIA BREWERY THURSTON	Distribution		115.00	12.50	0.00	20	
235	(a) OLYMPIC ARCO PUMP WHATCOM	Distribution		115.00	4.20	0.00	6	
236	(a) OLYMPIC AVON SKAGIT	Distribution		115.00	4.20	0.00	19	
237	(a) OLYMPIC MOBIL WHATCOM	Distribution		115.00	4.20	0.00	9	
238	(a) OLYMPIC RENTON SOUTH KING	Distribution		115.00	4.20	0.00	9	
239	OLYMPIA SWITCH	Distribution		115.00	0.00	0.00	0	
240	(a) OLYMPIC VAIL PIPELINE THURSTON	Distribution		115.00	4.20	0.00	6	
241	(a) OLYMPIC BAYVIEW SKAGIT	Distribution		115.00	4.36	0.00	6	
242	ORCHARD SOUTH KING	Distribution		115.00	12.50	0.00	25	
243	ORILLIA SOUTH KING	Distribution		115.00	12.50	0.00	25	
244	ORTING EAST PIERCE	Distribution		115.00	12.50	0.00	25	
245	OSCEOLA SOUTH EAST KING	Distribution		115.00	12.50	0.00	20	
246	OVERLAKE CENTRAL KING	Distribution		115.00	12.50	0.00	25	
247	(a) PACCAR CENTRAL KING	Distribution		115.00	12.50	0.00	50	
248	(a) PADILLA BAY PIPELINE SKAGIT A	Distribution		115.00	12.50	0.00	9	
249	PADILLA BAY PIPELINE SKAGIT B	Distribution		12.50	4.16	0.00	4	
250	PANTHER LAKE SOUTH KING	Distribution		115.00	12.50	0.00	25	
251	PATTERSON THURSTON	Distribution		115.00	12.50	0.00	20	
252	PEASLEY CANYON SOUTHWEST KING	Distribution		115.00	12.50	0.00	25	
253	PETHS CORNER SKAGIT	Distribution		115.00	12.50	0.00	20	
254	PHANTOM LAKE CENTRAL KING	Distribution		115.00	12.50	0.00	25	
255	PICKERING CENTRAL KING	Distribution		115.00	12.50	0.00	25	
256	PINE LAKE EAST KING	Distribution		115.00	12.50	0.00	25	
257	PIPE LAKE SOUTH EAST KING	Distribution		115.00	12.50	0.00	25	
258	PLATEAU EAST KING	Distribution		115.00	12.50	0.00	25	

259	PLEASANT GLADE THURSTON	Distribution		115.00	12.50	0.00	25
260	PLUM STREET THURSTON	Distribution		115.00	12.50	0.00	25
261	PLYMOUTH WHATCOM	Distribution		115.00	12.50	0.00	25
262	POINT ROBERTS WHATCOM	Distribution		25.00	12.50	0.00	19
263	PORT GAMBLE NORTH PENNISULA	Distribution		115.00	12.50	0.00	20
264	PORT MADISON NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
265	POULSBO NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
266	PRESIDENT PARK CENTRAL KING	Distribution		115.00	13.09	0.00	25
267	PRINE THURSTON A	Distribution		115.00	13.09	0.00	25
268	PRINE THURSTON B	Distribution		115.00	12.50	0.00	20
269	QUARRY EAST PIERCE	Distribution		115.00	12.50	4.20	9
270	RAINIER VIEW THURSTON	Distribution		115.00	12.50	0.00	25
271	REDMOND NORTH KING	Distribution		115.00	12.50	0.00	50
272	REDONDO SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
273	RENTON JUNCTION SOUTH KING	Distribution		115.00	12.50	0.00	50
274	RHODES LAKE EAST PIERCE	Distribution		115.00	12.50	0.00	25
275	RITA STREET SKAGIT	Distribution		115.00	12.50	0.00	20
276	RIVERBEND SKAGIT	Distribution		115.00	12.50	0.00	20
277	ROCHESTER THURSTON	Distribution		115.00	12.50	0.00	40
278	ROCKY POINT SOUTH PENNISULA	Distribution		115.00	12.50	0.00	50
279	 ROEDER WHATCOM	Distribution		115.00	13.09	0.00	20
280	ROLLING HILLS SOUTH KING	Distribution		115.00	12.50	0.00	25
281	ROSE HILL CENTRAL KING	Distribution		115.00	12.50	0.00	25
282	SAHALEE NORTH KING	Distribution		115.00	12.50	0.00	25
283	SAINT CLAIR THURSTON	Distribution		0.00	0.00	0.00	0
284	 SAMMAMISH NORTH KING	Distribution		115.00	12.50	0.00	25
285	SCENIC NORTH KING	Distribution		115.00	12.50	0.00	4

286	SCHUETT WHATCOM	Distribution		115.00	12.50	0.00	20
287	SEATAC SOUTH KING	Distribution		115.00	13.09	0.00	50
288	SEHOME WHATCOM	Distribution		115.00	12.50	0.00	25
289	SEMAHMOO WHATCOM	Distribution		115.00	12.50	0.00	25
290	SEQUOIA SOUTH KING	Distribution		115.00	12.50	0.00	25
291	SERWOLD NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
292	SHANNON WHATCOM A	Distribution		34.50	12.50	0.00	8
293	SHANNON WHATCOM B	Distribution		115.00	34.50	0.00	25
294	SHAW EAST PIERCE	Distribution		115.00	12.50	0.00	25
295	SHERIDAN NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
296	SHERWOOD SOUTH EAST KING	Distribution		115.00	12.50	0.00	25
297	SHUFFLETON YARD SOUTH KING A	Distribution		55.00	12.50	0.00	9
298	SHUFFLETON YARD SOUTH KING B	Distribution		55.00	7.20		3
299	SHUFFLETON YARD SOUTH KING C	Distribution		12.50	12.50		5
300	SHUFFLETON YARD SOUTH KING D	Distribution		12.50	4.20	0.00	8
301	SHUFFLETON YARD SOUTH KING E	Distribution		34.50	12.50		20
302	SHUFFLETON YARD SOUTH KING F	Distribution		115.00	34.50	0.00	25
303	SHUFFLETON YARD SOUTH KING G	Distribution		115.00	12.50	0.00	275
304	SHUFFLETON YARD SOUTH KING H	Distribution		115.00	12.50	0.00	13
305	SHUFFLETON YARD SOUTH KING I	Distribution		115.00	12.50		25
306	SHUFFLETON YARD SOUTH KING J	Distribution		230.00	115.00	34.50	50
307	SHUFFLETON YARD SOUTH KING K	Distribution		115.00	12.50	0.00	25
308	SHUFFLETON YARD SOUTH KING L	Distribution		12.50	12.50	0.00	5
309	SILVERDALE NORTH PENNISULA	Distribution		115.00	12.50	0.00	25
310	SINCLAIR INLET SOUTH PENNISULA	Distribution		115.00	12.50	0.00	25
311	SKYKOMISH NORTH KING	Distribution		115.00	12.50	0.00	9
312	SLATER WHATCOM	Distribution		115.00	12.50	0.00	20

313	SNOQUALMIE EAST KING	Distribution		115.00	12.50	0.00	25	
314	SNOQUALMIE (BLACK CREEK GEN)	Distribution		34.50	12.50	0.00	5	
315	SNOQUALMIE GEN. #1	Distribution		117.90	6.90	2.00	20	
316	SNOQUALMIE GEN. #2	Distribution		117.90	7.20	0.00	53	
317	SOMERSET CENTRAL KING	Distribution		115.00	12.50	0.00	25	
318	SOOS CREEK SOUTH KING	Distribution		115.00	12.50	0.00	25	
319	SOUTH BELLEVUE CENTRAL KING	Distribution		115.00	12.50	0.00	25	
320	SOUTH KEYPORT NORTH PENNISULA	Distribution		115.00	12.50	0.00	20	
321	SOUTH KIRKLAND NORTH KING	Distribution		115.00	12.50	0.00	25	
322	SOUTH MERCER CENTRAL KING	Distribution		115.00	12.50	0.00	20	
323	SOUTHWICK THURSTON	Distribution		115.00	12.50	0.00	25	
324	SOUTHCENTER SOUTH KING	Distribution		115.00	12.50	0.00	25	
325	SOUTH WHIDBEY SWITCH ISLAND	Distribution		115.00	0.00	0.00	0	
326	SPANAWAY EAST PIERCE A	Distribution		115.00	12.50	0.00	20	
327	SPANAWAY EAST PIERCE B	Distribution		115.00	7.20			
328	SPIRITBROOK NORTH KING	Distribution		115.00	12.50	0.00	25	
329	SPURGEON CREEK	Distribution		115.00	12.50	0.00	25	
330	STARWOOD SOUTH KING	Distribution		115.00	12.50	0.00	50	
331	STATE STREET WHATCOM	Distribution		115.00	13.09	0.00	25	
332	(u) STERLING NORTH KING	Distribution		115.00	12.50	0.00	50	
333	STEWART EAST PIERCE	Distribution		115.00	12.50	0.00	25	
334	SUMAS GEN STATION	Distribution		115.00	13.80	0.00	240	
335	SUMMIT PARK SKAGIT	Distribution		115.00	12.50	0.00	20	
336	SUMNER EAST PIERCE	Distribution		115.00	12.50	0.00	20	
337	SUNRISE EAST PIERCE	Distribution		115.00	12.50	0.00	25	
338	SWANTOWN ISLAND	Distribution		115.00	12.50	0.00	20	

339	SWEPTWING SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
340	TANGLEWILDE THURSTON	Distribution		115.00	12.50	0.00	25
341	^(a) TEN MILE WHATCOM	Distribution		115.00	4.20	0.00	9
342	^(a) TEXACO EAST SKAGIT	Distribution		115.00	13.80	0.00	50
343	^(a) TEXACO WEST SKAGIT	Distribution		115.00	13.80	0.00	80
344	THORP KITTITAS	Distribution		34.50	12.50	0.00	9
345	THURSTON THURSTON	Distribution		115.00	12.50	0.00	50
346	TILLICUM EAST PIERCE	Distribution		115.00	12.50	0.00	25
347	TOLT NORTH KING	Distribution		115.00	12.50	0.00	25
348	TOTEM NORTH KING	Distribution		115.00	12.50	0.00	25
349	TRACYTON NORTH PENNISULA	Distribution		115.00	12.50	0.00	20
350	UNION HILL EAST KING	Distribution		115.00	13.09	0.00	25
351	VALLEY JUNCTION	Distribution		115.00	0.00	0.00	0
352	VAN WYCK WHATCOM	Distribution		115.00	12.50	0.00	9
353	VASHON SOUTH PENNISULA	Distribution		115.00	12.50	0.00	50
354	VICTORIA PARK SOUTH KING	Distribution		115.00	12.50	0.00	25
355	^(a) VIKING WHATCOM	Distribution		115.00	12.50	0.00	20
356	VISTA WHATCOM	Distribution		115.00	12.50	0.00	20
357	^(a) VITULLI NORTH KING	Distribution		115.00	12.50	0.00	50
358	WABASH SOUTH EAST KING	Distribution		55.00	12.50	0.00	9
359	WAYNE NORTH KING	Distribution		115.00	12.50	0.00	25
360	WEST AUBURN SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
361	WEST CAMPUS SOUTHWEST KING	Distribution		115.00	12.50	0.00	25
362	WEST ISSAQUAH EAST KING	Distribution		115.00	13.09	0.00	25
363	WEST OLYMPIA THURSTON	Distribution		115.00	12.50	0.00	25
364	WHIDBEY ISLAND OAK HARBOR	Distribution		0.00	0.00	0.00	0
365	^(a) WEYERHAEUSER SW KING	Distribution		115.00	12.50	0.00	20

366	WEYERHAEUSER WHR BRANCH	Distribution		55.00	4.16	0.00	8	
367	WHITEHORN WHATCOM	Distribution		115.00	13.20	0.00	170	
368	WHITE RIVER TRANSM. EAST PIERCE A	Distribution		115.00	55.00	0.00	83	
369	WHITE RIVER TRANSM. EAST PIERCE B	Distribution		55.00	7.20	0.00	3	
370	WHITEHORN GEN WHATCOM A	Distribution		12.50	0.00	0.00	1	
371	WHITEHORN GEN WHATCOM B	Distribution		12.50	0.50	0.00	2	
372	WHITEHORN GEN WHATCOM C	Distribution		12.50	4.20	0.00	2	
373	WILKESON EAST PIERCE	Distribution		55.00	12.50	0.00	9	
374	WILSON SKAGIT	Distribution		115.00	12.50	0.00	25	
375	WINSLOW NORTH PENNISULA	Distribution		115.00	12.50	0.00	25	
376	WOBURN WHATCOM	Distribution		115.00	12.50	0.00	25	
377	WOLDALE KITTITAS	Distribution		115.00	12.50	0.00	20	
378	WOODLAND EAST PIERCE	Distribution		115.00	12.50	0.00	25	
379	YELM THURSTON	Distribution		115.00	12.50	0.00	25	
380	ZENITH SOUTHWEST KING	Distribution		115.00	12.50	0.00	25	
381	TotalDistributionSubstationMember			37,877	4,518	109	10,052	3
382	TotalTransmissionSubstationMember			6,045	2,156	246	8,873	
383	Total			43,922	6,674	355	18,925	4

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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FOOTNOTE DATA

<p>(a) Concept: SubstationNameAndLocation</p> <p>The act of installing Shunt Reactor is to meet the requirements of Grant County as a condition to connect or intertie onto the transmission system located at Wild Horse. This equipment serves to reduce the wind farm's turbine impact when producing energy during times of low load conditions in the surrounding area. This translates in allowing PSE to produce all the power it can from the wind turbine generation system during these light load conditions but it does not (as a component) add capacity.</p>
<p>(b) Concept: SubstationNameAndLocation</p> <p>Safeway Distribution Center leases PSE owned transformer at Alpac (Algona-Pacific / Boeing-Auburn #2) Substation. Service started November 2004.</p>
<p>(c) Concept: SubstationNameAndLocation</p> <p>BP West Coast Products leases PSE owned transformer at ARCO North Substation under schedule 449.</p>
<p>(d) Concept: SubstationNameAndLocation</p> <p>BP West Cost Products leases PSE owned transformer at ARCO South Substation under schedule 449.</p>
<p>(e) Concept: SubstationNameAndLocation</p> <p>BP West Coast Products leases PSE owned transformer at ARCO Central Substation under schedule 449.</p>
<p>(f) Concept: SubstationNameAndLocation</p> <p>Waste Water Treatment Division - Brightwater leases PSE owned transformer at Brightwater Substation. Expiration 5/21/2030.</p>
<p>(g) Concept: SubstationNameAndLocation</p> <p>State of Washington Admin leases PSE owned transformer at Capitol Substation. Service started November 1972. This lease was renewed on 8.2022 in amount of \$10,768 for another 10 years. Consolidated Technology Services lease was renewed on 8.2022 in amount of \$13,245 for another 10 years.</p>
<p>(h) Concept: SubstationNameAndLocation</p> <p>Navy Ault leases PSE owned transformer at Clover Valley Substation. Service started November 1972.</p>
<p>(i) Concept: SubstationNameAndLocation</p> <p>Center Drive Owners Association leases transformer and feeder at Dupont Substation. Service began 12/1/2018.</p>
<p>(j) Concept: SubstationNameAndLocation</p> <p>Sch 62 Lease was signed between PSE and BCC Puyallup, LLC for 10 year period Starting July 26, 2020.</p>
<p>(k) Concept: SubstationNameAndLocation</p> <p>BioEnergy leases PSE owned transformer at Mirrormont Substation. This lease was renewed on 3.2022 in amount of \$14,135 for another 10 years.</p>
<p>(l) Concept: SubstationNameAndLocation</p> <p>AT&T leases PSE owned transformer at North Bothell Substation.</p>
<p>(m) Concept: SubstationNameAndLocation</p> <p>Praxair and Olympic Pipeline lease PSE owned transformers at Olympic Arco Pump Substation. Services started July 1979.</p>
<p>(n) Concept: SubstationNameAndLocation</p> <p>BP Pipelines (North America) leases PSE owned transformer at Olympic Avon Substation. Service started April 2004.</p>
<p>(o) Concept: SubstationNameAndLocation</p> <p>BP Pipelines (North America) leases PSE owned transformer at Olympic Mobil Substation. Service started April 2004.</p>
<p>(p) Concept: SubstationNameAndLocation</p> <p>BP Pipelines (North America) leases PSE owned transformer at Olympic Renton Substation. Service started April 2004.</p>
<p>(q) Concept: SubstationNameAndLocation</p>

BP Pipelines (North America) leases PSE owned transformer at Olympic Vail Substation. Service started April 2004.

[\(r\)](#) Concept: SubstationNameAndLocation

Olympic Pipeline leases PSE owned transformer at Olympic Bayview Substation.

[\(s\)](#) Concept: SubstationNameAndLocation

PACCAR Inc. leases PSE owned transformer at PACCAR Substation. Service started December 1992.

[\(t\)](#) Concept: SubstationNameAndLocation

Olympic Pipeline leases PSE owned transformer at Padilla Bay Substation.

[\(u\)](#) Concept: SubstationNameAndLocation

Bellingham Cold Storage leases PSE owned transformer at Roeder Substation. Service started May 1967.

[\(v\)](#) Concept: SubstationNameAndLocation

AT&T Wireless Services Leases PSE Owned transformer service from Sammamish Sub

[\(w\)](#) Concept: SubstationNameAndLocation

Microsoft leases PSE owned transformer at Sterling Substation. Service started 2010.

[\(x\)](#) Concept: SubstationNameAndLocation

Trans Mountain Pipeline leases PSE owned transformer at Ten Mile Substation. The substation was energized 10/17/08.

[\(y\)](#) Concept: SubstationNameAndLocation

Shell leases PSE owned transformer at Texaco East Substation under Schedule 449.

[\(z\)](#) Concept: SubstationNameAndLocation

Shell leases PSE owned transformer at Texaco West Substation under Schedule 449.

[\(aa\)](#) Concept: SubstationNameAndLocation

Western Washington University leases PSE owned transformer at Viking Substation. This lease will be renewed in 2.2023 in the amount of \$1,414 for another 10 years.

[\(ab\)](#) Concept: SubstationNameAndLocation

AT&T Wireless and The Seattle Times lease PSE owned transformers at Vitulli Substation. Services started December 2006 and August 1991.

[\(ac\)](#) Concept: SubstationNameAndLocation

Federal Way Campus leases PSE owned transformer at Weyerhaeuser Substation.

FERC FORM NO. 1 (ED. 12-96)

Name of Respondent: Puget Sound Energy, Inc.	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report: 04/14/2023	Year/Period of Report End of: 2022/ Q4
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TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is \$250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Non-power Goods or Services Provided by Affiliated			
2				
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10				
11				
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14				
15				
16				
17				
18				
19				
20	Non-power Goods or Services Provided for Affiliated			
21	General and Administrative Expenses	Puget Energy, Inc.	146	295,996
22	Operations and Maintenance Expenses	Puget LNG, LLC	146	1,387,665
23	General and Administrative Expenses	Puget Holdings, LLC	146	1,401,428
24	Operations and Maintenance Expenses	Puget Holdings, LLC	146	251,312
42				

FERC FORM NO. 1 ((NEW))

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