



Assignment of Core Gas Cost To		WASHINGTON - New Rates										Blue - 1501A
Class & Rate Schedule												Red Cells = Actual Billed Therms 1501
Core Gas Cost		September-17										Green Cells = Unbilled Therms Incl. LV
Revenue & Cost by Rate Schedule - WA												
		CL	RS	CC&B RS	Sales Therms Billed	Commodity WACOG at Sep 1 2016	Demand WACOG at Sep 1 2016	Gas Cost Amortization Sep 1 2016	Commodity Cost Recognized	Demand Cost Recognized	Gas Cost Amortization	Total Gas Cost Recognized
47WA.4002.4800	Firm Res - bldg const	1	502	CNGWA502	3,016	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 924.10	\$ 500.96	\$ (106.68)	\$ 1,318.38
47WA.4002.4800	Firm Res - air con	1	541	CNGWA541	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4800	Firm Residentials	1	503	CNGWA503	2,573,715	\$ 0.30640	\$ 0.16864	\$ (0.03537)	\$ 788,586.28	\$ 434,031.30	\$ (91,032.30)	\$ 1,131,585.28
47WA.4009.4800	PM Unbilled - Res	1	503	CNGWA503	(1,305,827)	\$ 0.30640	\$ 0.16864		\$ (400,105.39)	\$ (220,214.67)		\$ (620,320.06)
47WA.4009.4800	CM Unbilled - Res	1	503	CNGWA503	2,294,706	\$ 0.30640	\$ 0.16864		\$ 703,097.92	\$ 386,979.22		\$ 1,090,077.14
47WA.4002.4810	Firm Com - bldg const	2	502	CNGWA502	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4810	Firm Commercial	2	504	CNGWA504	2,559,286	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 784,165.23	\$ 425,097.40	\$ (90,521.95)	\$ 1,118,740.68
47WA.4009.4810	PM Unbilled - Com'l	2	504	CNGWA504	(1,443,416)	\$ 0.30640	\$ 0.16610		\$ (442,262.66)	\$ (239,751.40)		\$ (682,014.06)
47WA.4009.4810	CM Unbilled - Com'l	2	504	CNGWA504	2,562,215	\$ 0.30640	\$ 0.16610		\$ 785,062.68	\$ 425,583.91		\$ 1,210,646.59
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA511	343,956	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 105,388.12	\$ 52,814.44	\$ (12,165.72)	\$ 146,036.84
47WA.4002.4810	Firm Com - Compressed NG	2	512	CNGWA512	4,196	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ 1,285.65	\$ 696.96	\$ (148.41)	\$ 1,834.20
47WA.4002.4810	Firm Com - air con	2	541	CNGWA541	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4810	Firm Com - Lg Vol	2	511	CNGWA11LV	-	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4810	PM Unbilled	2	511	CNGWA11LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4810	CM Unbilled	2	511	CNGWA11LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4809	Firm Ind'l	3	505	CNGWA505	560,841	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 171,841.68	\$ 86,117.14	\$ (19,836.95)	\$ 238,121.87
47WA.4002.4809	Firm Industrial	3	511	CNGWA511	271,616	\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ 83,223.14	\$ 41,706.64	\$ (9,607.06)	\$ 115,322.72
47WA.4002.4809	Firm Ind'l - compressed NG	3	512	CNGWA512	-	\$ 0.30640	\$ 0.16610	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4809	Firm Ind'l - Lg Vol CNGW05LV	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4809	PM Unbilled	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4809	CM Unbilled	3	505	CNGWA05LV		\$ 0.30640	\$ 0.15355	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4002.4811	Interr Small Commercial	4	570	CNGWA570		\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4811	PM Unbilled	4	570	CNGWA570		\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4811	CM Unbilled	4	570	CNGWA570	-	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
47WA.4009.4813	Interr Industrial	5	570	CNGWA570	95,463	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 29,249.86	\$ 13,465.06	\$ (3,376.53)	\$ 39,338.39
47WA.4009.4813	PM Unbilled	5	570	CNGWA570	(95,463)	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ (29,249.86)	\$ (13,465.06)	\$ 3,376.53	\$ (39,338.39)
47WA.4009.4813	CM Unbilled	5	570	CNGWA570	103,347	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 31,665.52	\$ 14,577.09	\$ (3,655.38)	\$ 42,587.23
47WA.4002.4813	Interr Industrial - Ltd	5	577	CNGWA577	8,177	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 2,505.43	\$ 1,153.37	\$ (289.22)	\$ 3,369.58
47WA.4009.4813	PM Unbilled	5	577	CNGWA577	(8,177)	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ (2,505.43)	\$ (1,153.37)	\$ 289.22	\$ (3,369.58)
47WA.4009.4813	CM Unbilled	5	577	CNGWA577	9,164	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ 2,807.85	\$ 1,292.58	\$ (324.13)	\$ 3,776.30
47WA.4002.4813	Interr Institutional	6	570		-	\$ 0.30640	\$ 0.14105	\$ (0.03537)	\$ -	\$ -	\$ -	\$ -
<b>TOTALS</b>				New Rates	<b>8,536,815</b>	<b>Total Gas Cost Recognized</b>			<b>\$ 2,615,680.12</b>	<b>\$ 1,409,431.57</b>	<b>\$ (227,398.58)</b>	<b>\$ 3,797,713.11</b>
				Total	<b>8,536,815</b>				<b>Pg 2</b>	<b>Pg 2</b>		
					<b>Pg 8</b>							
					<b>A</b>							

Washington Deferrals					
Month of	September-17				
		<u>Commodity</u>	<u>Demand</u>	<u>Amortization</u>	<u>Total</u>
Gas Cost Recognized		692010	691010	693010	
Total Gas Cost Recognized	\$	2,615,680.12	\$ 1,409,431.57	\$ (227,398.58)	\$ 3,797,713.11
Actual Gas Cost Incurred	\$	2,458,507.30	\$ 3,729,142.69	\$ -	\$ 6,187,649.99
Deferred Gas Cost Journalized	\$	157,172.82	\$ (2,319,711.12)	\$ (227,398.58)	\$ (2,389,936.88)
47WA.2530.01253 - Gas Loss	\$	3,603.18			\$ 3,603.18
Gas Storage Mitigation			\$ 255,885.42		\$ 255,885.42
<b>Deferral Amount</b>	<b>\$</b>	<b>160,776.00</b>	<b>\$ (2,063,825.70)</b>	<b>\$ (227,398.58)</b>	<b>\$ (2,130,448.28)</b>
		( ____ ) = credit to gas cost			
JDE Gas Cost Account Code		47WA.6011.28051	47WA.6011.28051		
		\$ (160,776.00)	\$ 2,063,825.70	\$ 227,398.58	\$ 2,130,448.28
JDE Deferred Gas Account Code		47WA.2530.01253	47WA.2530.01254		