

PacifiCorp

12 months ended March 2012

_WA GRC Mar2012 WCA (GOLD)

Net Power Cost Analysis

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Special Sales For Resale

	04/11-03/12	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12
Long Term Firm Sales													
East Area Sales (WCA Sale)	41,820,886	4,792,754	4,135,080	5,588,274	8,422,952	5,878,008	4,088,201	2,944,374	-	-	-	-	5,971,246
Pacific Gas and Electric s524491	28,708,460	2,862,432	2,328,480	2,356,128	-	-	-	3,496,440	3,539,700	3,979,440	3,563,370	3,279,000	3,283,470
SMUD s24296	13,316,300	-	-	-	1,091,500	1,816,700	1,657,600	1,591,000	1,742,700	2,012,800	1,509,600	1,465,200	429,200
Total Long Term Firm Sales	83,845,646	7,655,186	6,463,560	7,944,402	9,514,452	7,694,708	5,745,801	8,031,814	5,282,400	5,992,240	5,092,970	4,744,200	9,683,916
Short Term Firm Sales													
COB	3,255,840	-	-	-	-	-	-	-	-	-	1,176,480	1,012,320	1,067,040
Mid Columbia	1,918,280	612,560	693,160	612,560	-	-	-	-	-	-	-	-	-
STF Index Trades	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Short Term Firm Sales	5,174,120	612,560	693,160	612,560	-	-	-	-	-	-	1,176,480	1,012,320	1,067,040
System Balancing Sales													
COB	77,530,350	5,290,547	5,520,259	5,887,407	6,373,103	11,121,649	9,563,287	7,093,276	6,879,835	9,869,396	2,568,159	3,708,054	3,655,380
Mid Columbia	10,204,824	29,026	23,900	1,320,710	3,620,699	1,403,741	927,380	1,725,701	885,418	103,436	-	-	214,812
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	87,735,174	5,319,573	5,544,159	7,208,117	9,993,801	12,525,390	10,490,667	8,818,977	7,715,253	9,972,832	2,568,159	3,708,054	3,870,192
Total Special Sales For Resale	176,754,940	13,587,318	12,700,879	15,765,078	19,508,253	20,220,097	16,236,469	16,850,791	12,997,653	15,965,072	8,837,609	9,464,574	14,621,147

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	04/11-03/12	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12
12 months ended March 2012													
Purchased Power & Net Interchange													
Long Term Firm Purchases													
BPA Reserve Purchase	240,496	19,407	23,579	26,034	26,628	22,850	18,474	20,087	16,367	13,533	12,633	15,475	25,429
Chehalis Station Service	136,194	14,432	14,938	8,128	8,887	1,502	5,812	9,211	15,738	14,232	29,055	3,958	12,303
Combine Hills Wind p160595	4,676,841	352,602	327,379	393,913	378,074	375,144	357,491	383,774	427,943	312,546	483,115	326,547	558,314
Douglas PUD Settlement p38185	1,556,407	213,133	281,551	294,712	194,361	119,655	55,740	49,551	47,082	39,278	80,304	68,341	114,698
Georgia-Pacific Camas	6,908,389	569,198	577,839	559,198	577,839	577,839	559,198	577,839	559,198	577,839	607,192	568,018	607,192
Grant County 10 mMW p66274	6,206,800	485,879	561,885	607,658	698,944	727,396	546,758	402,828	350,601	464,178	509,374	400,809	439,889
Hermiston Purchase p99563	94,202,856	7,432,761	6,133,711	7,015,205	6,734,011	9,671,434	8,619,577	9,455,044	8,658,944	10,222,209	8,078,662	7,870,787	4,310,511
PGE Cove p83984	120,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Roseburg Forest Products p312292	5,041,533	1,245,215	1,275,552	1,245,213	1,275,553	-	-	-	-	-	-	-	-
Small Purchases west	20,626	3,181	12,035	1,377	1,712	2,030	194	-	-	-	97	-	-
Long Term Firm Purchases Total	119,114,142	10,345,808	9,218,468	10,161,437	9,906,009	11,508,449	10,173,245	10,908,333	10,085,874	11,653,815	9,810,432	9,263,935	6,079,336
Seasonal Purchased Power													
Seasonal Purchased Power Total													
Qualifying Facilities													
QF - Washington	3,033,777	221,492	274,695	297,545	328,905	316,994	298,449	241,577	208,446	200,404	219,641	211,887	213,741
Qualifying Facilities Total	3,033,777	221,492	274,695	297,545	328,905	316,994	298,449	241,577	208,446	200,404	219,641	211,887	213,741
Mid-Columbia Contracts													
Canadian Entitlement p60828													
Chelan - Rocky Reach p60827	2,456,815	350,974	350,974	350,974	350,974	350,974	350,974	350,974	298,466	298,466	298,466	298,466	298,466
Douglas - Wells p60828	3,555,333	293,214	293,214	293,214	293,214	293,214	298,466	298,466	298,466	298,466	298,466	298,466	298,466
Grant Displacement p270294	6,771,983	1,203,605	1,245,042	1,037,015	1,217,430	1,039,239	1,029,661	995,878	(995,878)	(995,878)	(977,956)	-	(977,956)
Grant Reasonable	(11,896,772)	(995,878)	(995,878)	(995,878)	(995,878)	(995,878)	(995,878)	(995,878)	(995,878)	(995,878)	(977,956)	(977,956)	(977,956)
Grant Surplus p258951	1,746,013	142,055	142,055	142,055	142,055	142,055	142,055	142,055	142,055	142,055	155,839	155,839	155,839
Grant - Wanapum p60825													
Mid-Columbia Contracts Total	2,633,382	993,969	1,035,407	827,380	1,007,794	829,604	825,278	(204,383)	(555,356)	(523,651)	(523,651)	(523,651)	(523,651)
Total Long Term Firm Purchases	124,781,300	11,561,269	10,528,570	11,286,362	11,242,708	12,655,047	11,296,972	10,945,527	9,738,964	11,298,863	9,506,422	8,952,170	5,768,426
Storage & Exchange													
APGI/Cockburn s191680													
BPA Exchange p64706/p64688	24,006,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250
Cowlitz Swift p65787													
SCL State Line p105228													
Total Storage & Exchange	24,006,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250	4,801,250
Short Term Firm Purchases													
COB													
Mid Columbia													
STF Electric Swaps	(7,050,819)	(1,245,968)	(2,452,108)	(2,640,944)	557,363	525,873	638,240	(84,756)	(59,906)	(35,105)	(692,442)	(677,757)	(883,310)
STF Index Trades													
Total Short Term Firm Purchases	(7,050,819)	(1,245,968)	(2,452,108)	(2,640,944)	557,363	525,873	638,240	(84,756)	(59,906)	(35,105)	(692,442)	(677,757)	(883,310)
System Balancing Purchases													
COB	18,299,410	84,526	521,217	179,472	3,485,482	5,298	-	-	356,981	16,529	5,221,195	2,744,888	5,683,822
Mid Columbia	141,211,222	12,318,753	12,622,812	4,198,633	6,683,325	8,349,867	9,232,610	7,967,323	10,323,655	16,474,973	18,603,178	15,351,678	19,084,416
Emergency Purchases	51,982		9,271		38,019		112	4,581					
Total System Balancing Purchases	159,562,614	12,403,279	13,153,300	4,378,105	10,206,825	8,355,165	9,232,722	7,971,904	10,680,636	16,491,502	23,824,373	18,096,566	24,768,238
Total Purchased Power & Net Interchange	301,299,344	27,519,831	26,031,012	17,824,773	26,808,146	26,337,335	21,167,933	18,832,675	20,359,694	27,755,280	32,638,352	26,370,979	29,653,954

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		04/11-03/12	Apr-11	May-11	Jun-11	Jul-11	Aug-11	Sep-11	Oct-11	Nov-11	Dec-11	Jan-12	Feb-12	Mar-12	
Wheeling & U. of F. Expense															
Firm Wheeling	107,570,939	9,040,921	8,904,487	8,849,680	8,863,622	8,888,281	8,862,643	8,886,915	8,916,460	9,093,147	9,104,140	9,168,755	8,991,888		
ST Firm & Non-Firm															
Total Wheeling & U. of F. Expense	107,570,939	9,040,921	8,904,487	8,849,680	8,863,622	8,888,281	8,862,643	8,886,915	8,916,460	9,093,147	9,104,140	9,168,755	8,991,888		
Coal Fuel Burn Expense															
Colstrip	6,533,060	574,523	593,824	575,023	593,324	594,323	536,421	153,406	575,023	593,824	593,824	555,722	593,824		
Jim Bridger	167,678,353	10,851,550	11,535,866	14,208,631	15,171,044	15,182,876	14,561,659	14,928,675	14,382,173	14,859,623	14,232,877	13,429,896	14,333,482		
Ramp Loss	(253,905)	(15,517)	(27,813)	(6,656)	(19,937)	(14,245)	(10,356)	(40,048)	(16,539)	(30,915)	(25,117)	(25,693)	(21,070)		
Total Coal Fuel Burn Expense	173,957,509	11,410,556	12,101,877	14,776,997	15,744,432	15,762,955	15,087,725	15,042,084	14,940,657	15,422,532	14,801,584	13,959,925	14,906,236		
Gas Fuel Burn Expense															
Chemahis	52,654,706				5,170,073	8,560,482	8,289,486	12,375,254	8,749,179	8,112,253			1,397,970		
Hermiston	57,206,707	4,363,149	3,092,134	3,955,050	3,680,704	6,568,183	5,534,775	6,357,759	5,544,508	7,087,177	4,979,967	4,774,994	1,266,306		
Total Gas Fuel Burn	109,861,413	4,363,149	3,092,134	3,955,050	8,850,776	15,128,675	13,824,261	18,733,014	14,293,687	15,199,431	4,979,967	4,774,994	2,666,276		
Gas Physical															
Gas Swaps	25,340,689	528,736	545,586	528,089	3,547,768	3,670,385	3,489,384	4,145,601	2,839,144	3,150,710	956,963	849,324	989,001		
Start-up gas cost	4,202,465				897,740	670,196	920,173	166,172	219,160	681,310	245,162	232,752	150,779		
Total Gas Fuel Burn Expense	152,461,646	5,966,308	4,744,943	5,557,562	14,403,508	20,576,479	19,308,241	24,171,010	18,426,434	20,138,674	7,289,315	6,965,892	4,913,279		
Other Generation															
Wind Integration Charge	11,379,603	1,010,041	981,366	1,060,913	974,713	932,295	792,536	834,575	943,756	769,136	1,077,723	874,966	1,127,583		
Total Other Generation	11,379,603	1,010,041	981,366	1,060,913	974,713	932,295	792,536	834,575	943,756	769,136	1,077,723	874,966	1,127,583		
Net Power Cost	569,914,101	41,360,338	40,062,806	32,304,847	47,286,167	52,277,247	48,982,610	50,916,417	50,589,348	57,213,679	56,073,506	47,875,943	44,971,192		
Net Power Cost/Net System Load	28.21	26.81	25.70	21.10	27.36	30.68	31.74	32.06	30.26	29.80	28.92	27.56	25.90		