Washington Gas Restatement Summary

### Twelve Months Ended December 31, 2009 (000's OF DOLLARS)

		W	Vashington Gas		_
Column	Description	NOI	Rate Base	ROR	
Ъ	Per Results Report	\$12,148	\$204,811	5.93%	S-2
С	Deferred FIT Rate Base	0	(31,005)		
d	Deferred Gain on Office Building	0	(71)		
e	Gas Inventory	0	8,440		
f	Customer Advances	0	(38)		
g	Customer Deposits	(3)	(1,359)		
	Actual	12,145	180,778	6.72%	
h	Revenue Normalization & Gas Cost Adjust	(1,262)	0		
i	Eliminate B & O Taxes	(6)	0		
j	Property Tax	131	0		
k	Uncollectible Expense	229	0		
1	Regulatory Expense Adjustment	24	0		
m	Injuries and Damages	123	0		
n	FIT	(7)	0		
0	Net Gains/losses	3	0		
p	Eliminate A/R Expenses	32	0		
q	Office Space Charges to Subs	1	0		
r	Restate Excise Taxes	1	0		
S	Misc Restating Adjustments	97	0		
t	Restate Debt Interest	(258)	0		Revised
	Restated Total	\$11,253	\$180,778	6.22%	_

#### **Revised Adjustments:**

The following adjustment was revised from the original adjustment included in the Company's Electric Commission Basis Report (CBR) filed on April 29, 2010:

t The original CBR was prepared using the Authorized Capital Structure and Debt Costs. The Company used the actual 2009 AMA Capital Structure and the actual 2009 AMA debt costs in this revised CBR filing.

#### GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS TWELVE MONTHS ENDED DECEMBER 31, 2009 (000's OF DOLLARS)

Line		Per Results	Deferred FIT	Deferred Gain on Office	Gas	Customer Advances	Customer Deposits	Subtotal
No.	DESCRIPTION	Report	Rate Base	Building	Inventory	f		Actual
	а	b	c	d	e	ī	g	ā
	REVENUES							6200 170
1	Total General Business	\$200,178						\$200,178
2	Total Transportation	3,350						3,350
3	Other Revenues	84,085						84,085
4	Total Gas Revenues	287,613	0	0	0	0	0	287,613
	EXPENSES							
5	Exploration and Development	0						0
	Production							201.040
6	City Gate Purchases	201,949						201,949
7	Purchased Gas Expense	803						803
8	Net Nat Gas Storage Trans	10,720						10,720
9	Total Production	213,472	0	0	0	0	0	213,472
	Underground Storage							100
10	Operating Expenses	403						403
11	Depreciation	393						393
12	Taxes	138						138
13	Total Underground Storage	934	0	0	0	0	0	934
22/27	Distribution	7.700						7,700
14	Operating Expenses	7,700						6,068
15	Depreciation	6,068						16,788
16 17	Taxes Total Distribution	16,788 30,556	0	0	0	0	0	30,556
.,	rom Distribution				0		4	6,027
18	Customer Accounting	6,023					4	7,611
19	Customer Service & Information	7,611						507
20	Sales Expenses	507						307
	Administrative & General							10,155
21	Operating Expenses	10,155						2,439
22	Depreciation	2,439						2,43
23	Taxes	20					0	12,614
24	Total Admin. & General	12,614	0	(		100	4	271,72
25	Total Gas Expense	271,717	0		) (	) 0	4	2/1,/2
26	OPERATING INCOME BEFORE FIT	15,896	0	(	) (	0	(4)	15,892
	FEDERAL INCOME TAX						221	2.52
27	Current Accrual	2,525					(1)	
28	Deferred FIT	1,253						1,25
29	Amort ITC	(30)						(3)
30	NET OPERATING INCOME	\$12,148	\$0	\$0	\$(	\$0	(\$3)	\$12,14
	RATE BASE: PLANT IN SERVICE							21,79
31	Underground Storage	21,798				(38)	(1,359)	
32	Distribution Plant	255,976				(38)	(1,557)	27,74
33	General Plant	27,747				. (20)	(1.250)	CONTROL OF THE CONTRO
34	Total Plant in Service	305,521	0		)	0 (38	) (1,359)	304,12
~-	ACCUMULATED DEPRECIATION	7,807						7,80
35	Underground Storage	84,021						84,02
36	Distribution Plant	8,882						8,88
37	General Plant Total Accum. Depreciation	100,710	0		0	0 0	0	100,71
38								(30,96
39	DEFERRED FIT	0	(31,005)	, 3	o 8,44	0		8,44
40	GAS INVENTORY	0			0,44	o .		-,
41	WORKING CAPITAL	0		(10	9)			(10
42	GAIN ON SALE OF BUILDING	0					20 1000	
	TOTAL RATE BASE	\$204,811	(\$31,005	(\$7	1) \$8,44	0 (\$38	(\$1,359)	\$180,77

#### GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS

TWELVE MONTHS ENDED DECEMBER 31, 2009 (000's OF DOLLARS)

1 2 3 4 T	AREVENUES Total General Business Total Transportation Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses Depreciation	(10,069) (7,682)	Taxes i \$ (7,403)	j j	Expense k	Adjustment I
1 2 3 4 7 5 5 6 7 8 9 10 11	Total General Business Total Transportation Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(10,069)	\$ (7,403) (75)			
1 2 3 4 7 5 5 6 7 8 9 10 11	Total General Business Total Transportation Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)	(75)	0	0	0
1 2 3 4 7 5 5 6 7 8 9 10 11	Total General Business Total Transportation Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)	(75)	0	0	0
2 3 4 7 5 6 7 8 9	Total Transportation Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)	(75)	0	0	0
3 4 7 5 6 7 8 9	Other Revenues Fotal Gas Revenues  EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)		0	0	0
4 7 5 5 6 7 8 9 10 11	EXPENSES Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)	(7,478)	0	0	0
5 6 7 8 9	Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	18 20 1.00				
5 6 7 8 9	Exploration and Development Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	18 20 1.00				
6 7 8 9	Production City Gate Purchases Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	18 20 1.00				
7 8 9	Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	18 20 1.00				
8 9 10 11	Purchased Gas Expense Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)				
9 10 11	Net Nat Gas Storage Trans Total Production Underground Storage Operating Expenses	(7,682)				
10 11	Total Production Underground Storage Operating Expenses	(7,682)				
11	Operating Expenses		0	0	0	0
11	Operating Expenses					
11						
	Taxes			(17)		
13	Total Underground Storage	0	0	(17)	0	0
	Distribution					
14	Operating Expenses					
15	Depreciation					
16	Taxes	(387)	(7,469)	(184)		
17	Total Distribution	(387)	(7,469)	(184)	0	0
18	Customer Accounting	(38)	0		(353)	C
	Customer Service & Information	\				
	Sales Expenses					
	Administrative & General					
21	Operating Expenses	(20)				(37
22	Depreciation	* *				
23	Taxes			(1)		
24	Total Admin. & General	(20)	0	(1)	0	(37
	Total Gas Expense	(8,127)	(7,469)	(202)	(353)	(37
26	OPERATING INCOME BEFORE FIT	(1,942)	(9)	202	353	37
	FEDERAL INCOME TAX	3.2				
27	Current Accrual	(680)	(3)	71	124	13
28	Deferred FIT					
29	Amort ITC					
		(\$1,262)	(\$6)	\$131	\$229	\$24
30	NET OPERATING INCOME	(\$1,202)	(90)	0.01		
	RATE BASE: PLANT IN SERVICE					
31	Underground Storage					
32	Distribution Plant					
33	General Plant					
34	Total Plant in Service	0	0	0	0	
	ACCUMULATED DEPRECIATION					
35	Underground Storage					
36	Distribution Plant					
37	General Plant	Name of the last o				
38	Total Accum. Depreciation	0	0	0	0	
	DEFERRED FIT					
	GAS INVENTORY					
41	WORKING CAPITAL					
42	GAIN ON SALE OF BUILDING					
43	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0

#### GAS RESULTS OF OPERATION

44 RATE OF RETURN

WASHINGTON RESTATED RESULTS

TWELVE MONTHS ENDED DECEMBER 31, 2009 (000's OF DOLLARS)

Y in a		Injuries and		Net	Eliminate A/R	Office Space Charges to	Restate Excise	Misc Restating
Line No.	DESCRIPTION	Damages	FIT	Gains/losses	Expenses	Subs	Taxes	Adjustments
140.	a a	m	n	0	p	q	r	s
	REVENUES							
1	Total General Business							
2	Total Transportation							
3	Other Revenues	0	0	0	0	0	0	0
4	Total Gas Revenues	Ü	U	V	v	v	•	
	EXPENSES							
5	Exploration and Development							
	Production							
6	City Gate Purchases							
7	Purchased Gas Expense							
8	Net Nat Gas Storage Trans							
9	Total Production	0	0	0	0	0	0	0
	Underground Storage							
10	Operating Expenses							
11	Depreciation							
12	Taxes							0
13	Total Underground Storage	0	0	0	0	0	0	0
	Distribution							
14	Operating Expenses							
15	Depreciation			(4)			(2)	
16	Taxes						(2)	-
17	Total Distribution	0	0	(4)	0	0	(2)	0
10	Control Accounting			0	(50)	0	0	
18	Customer Accounting Customer Service & Information			•	(53)			(2)
19								(10)
20	Sales Expenses Administrative & General							
21	Operating Expenses	(189)				(2)		(137)
22	Depreciation	(105)						
23	Taxes							
24	Total Admin. & General	(189)	0	0	0	(2)	0	(137)
25	Total Gas Expense	(189)	0	(4)	(50)	(2)	(2)	(149)
	•	-						140
26	OPERATING INCOME BEFORE FIT	189	0	4	50	2	2	149
	FEDERAL INCOME TAX						20	50
27	Current Accrual	66	22	1	18	1	1	52
28	Deferred FIT		(15)					
29	Amort ITC							
30	NET OPERATING INCOME	\$123	(\$7)	\$3	\$32	\$1	\$1	\$97
1000	RATE BASE: PLANT IN SERVICE							
31	Underground Storage							
32	Distribution Plant							
33	General Plant		^		0	0	0	0
34	Total Plant in Service	0	0	0	0	U	Ü	v
	ACCUMULATED DEPRECIATION							
35	Underground Storage							
36	Distribution Plant							
37	General Plant	0	0	0	0	0	0	0
38	Total Accum. Depreciation	U	U	v				
39	DEFERRED FIT							
40	GAS INVENTORY							
41	WORKING CAPITAL							
42	GAIN ON SALE OF BUILDING							
43	TOTAL RATE BASE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	TOTAL KATE DAGE	- 50	40					

#### GAS RESULTS OF OPERATION

WASHINGTON RESTATED RESULTS TWELVE MONTHS ENDED DECEMBER 31, 2009 (000's OF DOLLARS)

		Restate	
Line		Debt	Restated
No.	DESCRIPTION	Interest	Total
	а	t	
	DEVENITES		
	REVENUES		\$182,706
1	Total General Business		3,275
2	Total Transportation		84,085
3	Other Revenues	0	270,066
4	Total Gas Revenues	Ü	270,000
	EXPENSES		
5	Exploration and Development		0
	Production		
6	City Gate Purchases		194,267
7	Purchased Gas Expense		803
8	Net Nat Gas Storage Trans		10,720
9	Total Production	0	205,790
	Underground Storage		
10	Operating Expenses		403
11	Depreciation		393
12	Taxes		121
13	Total Underground Storage	0	917
	Distribution		
14	Operating Expenses		7,700
15	Depreciation		6,064
16	Taxes	XX	8,746
17	Total Distribution	0	22,510
18	Customer Assounting		5,586
19	Customer Accounting Customer Service & Information		7,609
			497
20	Sales Expenses Administrative & General		
21			9,770
21 22	Operating Expenses		2,439
23	Depreciation Taxes		19
24	Total Admin. & General	0	12,228
25	Total Gas Expense	0	255,137
23	Total Gas Expense		
26	OPERATING INCOME BEFORE FIT	0	14,929
	FEDERAL INCOME TAX		2.460
27	Current Accrual	258	2,468
28	Deferred FIT		1,238
29	Amort ITC		(30)
30	NET OPERATING INCOME	(\$258)	\$11,253
	RATE BASE: PLANT IN SERVICE		
31	Underground Storage		21,798
32	Distribution Plant		254,579
33	General Plant		27,747
34	Total Plant in Service	0	304,124
	ACCUMULATED DEPRECIATION		
35	Underground Storage		7,807
36	Distribution Plant		84,021
37	General Plant		8,882
38	Total Accum. Depreciation	0	100,710
39	DEFERRED FIT		(30,967)
40	GAS INVENTORY		8,440
41	WORKING CAPITAL		0
42	GAIN ON SALE OF BUILDING		(109)
43	TOTAL RATE BASE	\$0	\$180,778
44	RATE OF RETURN		6.22%

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## AVISTA UTILITIES GAS ADJUSTMENT SUMMARY TWELVE MONTHS ENDED DECEMBER 31, 2009 (000'S OF DOLLARS)

## REVISED RESTATE DEBT INTEREST GAS

	(000'S OF DOLLARS)	****	GAS	
Line No.	Description	System	Washington	Idaho
110.	REVENUES		TT GOING COL	Tuttio
1	Total General Business			
2	Total Transportation			
3	Other Revenues			
4	Total Gas Revenues	0	0	0
	EXPENSES			
5	Exploration & Development			
	Production Production			
6	City Gate Purchases			
7	Purchased Gas Expense			
8	Net Nat. Gas Storage Trans			
9	Total Production	0	0	0
	Underground Storage	v		
10	Operating Expenses			
11	Depreciation Depreciation			
12	Taxes			
13	Total Underground Storage	0	0	0
13	Distribution	V	v	U
14	Operating Expenses			
15	Depreciation Depreciation			
16	Taxes	0		0
17	Total Distribution	0	0	0
-				
18	Customer Accounting			
19	Customer Service & Information			
20	Sales			
	Administrative and General			
21	Operating Expenses			
22	Depreciation			
23	Taxes			
24	Total Admin, & General	0	0	0
25	Total Gas Expense	0	0	0
26	Operating Income before FIT	0	0	0
	Federal Income Taxes			
27	Current Accrual (at 35%)	258	258	0
28	Amort ITC			
29	Deferred FIT	-		
30	NET OPERATING INCOME	(\$258)	(\$258)	\$0
	RATE BASE			
	PLANT IN SERVICE			
31	Underground Storage			
32	Distribution Plant			
33	General Plant			
34	Total Plant in Service	0	0	0
	ACCUMULATED DEPRECIATION			
35	Underground Storage			
36	Distribution Plant			
37	General Plant			
38	Total Accum. Depreciation	0	0	0
39	DEFERRED TAXES			
40	GAS INVENTORY			
41	WORKING CAPITAL			
42	GAIN ON SALE OF BUILDING	***************************************		
43	TOTAL RATE BASE	\$0	\$0	\$0
		*		

#### **Restate Debt Interest**

Washington - Gas

#### For the Twelve Months Ended December 31, 2009

	$\neg$
,	0
	,

Adjustment Description  Per Results Report  Deferred FIT Rate Base  Deferred Gain on Office Building  Gas Inventory  Customer Advances  Customer Deposits	te Base istments
b Per Results Report c Deferred FIT Rate Base d Deferred Gain on Office Building e Gas Inventory f Customer Advances g Customer Deposits	istments
c Deferred FIT Rate Base d Deferred Gain on Office Building e Gas Inventory f Customer Advances g Customer Deposits	¢204 911
d Deferred Gain on Office Building e Gas Inventory f Customer Advances g Customer Deposits	\$204,811
e Gas Inventory f Customer Advances g Customer Deposits	(31,005)
f Customer Advances g Customer Deposits	(71)
g Customer Deposits	8,440
	(38)
	(1,359)
h Revenue Normalization & Gas Cost Adjust	0
i Eliminate B & O Taxes	0
j Property Tax	0
k Uncollectible Expense	0
1 Regulatory Expense Adjustment	0
m Injuries and Damages	0
n FIT	0
o Net Gains/losses	0
p Eliminate A/R Expenses	0
q Office Space Charges to Subs	0
r Restate Excise Taxes	0
s Misc Restating Adjustments	0
5 Miles residing regulations	
Total Restated Rate Base	\$180,778
Weighted Average Cost of Debt	3.14%
Restated Debt Interest	\$5,676
Actual Interest (G-FIT-12A)	\$6,413
Increase (Decrease) in Interest Expense FIT Rate	(\$737) x 0.350
Increase (Decrease) in FIT	\$258

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# AVISTA UTILITIES Actual AMA Capital Structure 12/31/2009 Washington - Electric System REVISED

				ProForma	
		Capital	ProForma	Weighted	
Co	omponent	Structure	Cost	Cost	
_					
To	otal Debt	51.83%	6.049%	3.14%	
					WA wtd debt
Pr	ref Trust	0.00%	0.00%	0.00%	3.14%
Co	ommon	48.17%	10.20%	4.91%	
Тс	otal	100.00%		8.05%	
17.7	X 7070 7				