

**Exh. JDW-10C
Docket UE-230482
Witness: John D. Wilson
REDACTED**

**BEFORE THE WASHINGTON
UTILITIES AND TRANSPORTATION COMMISSION**

In the Matter of

PACIFIC POWER & LIGHT COMPANY

**2022 Power Cost Adjustment Mechanism
Annual Report**

DOCKET UE-230482

EXHIBIT TO TESTIMONY OF

JOHN D. WILSON

**ON BEHALF OF STAFF OF
WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION**

*PacifiCorp Response to UTC Staff Data Request No. 16 – 3rd Supplemental,
including attachment*

March 28, 2024

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WUTC Data Request 16

Regarding 230482-PAC-PCAM-WP3-6-15-23, tab “Net Position Balancing”, please provide the following information for each hour in 2022:

- (a) Total PacifiCorp load.
- (b) Total Washington-jurisdictional load.
- (c) The actual system sales, purchases, or generation (in MWh) for each resource listed in tab “WIJAM NPC Before Balancing” with a non-zero allocation to Washington (column E).
- (d) The actual system cost for each resource with non-zero generation provided in response to subpart (c).
- (e) The average market power price at the Mid-Columbia hub.
- (f) The amount of capacity each Washington jurisdictional gas unit had available for immediate dispatch and the relevant marginal dispatch cost.
- (g) The amount of capacity each Washington jurisdictional gas unit had available for dispatch if the unit already met the relevant commitment requirements as provided in response to question 14 and the relevant marginal dispatch cost.

Regarding subparts (f) and (g), note that for each hour and each Washington jurisdictional gas unit, the response should include one or more capacity amounts (including possibly 0 MW) and corresponding marginal dispatch costs for each capacity amount.

Supplemental request received from Washington Utilities and Transportation Commission (WUTC) staff on December 28, 2023 – WUTC 16(e) – WUTC staff requests either (a) the final day-ahead market price data at the Mid-Columbia (Mid-C) market hub, or (b) the hourly EIM (real time) price data for Mid-C market hub.

Supplemental request received from Washington Utilities and Transportation Commission (WUTC) staff on February 16, 2024 – PacifiCorp’s 1st Supplemental response to WUTC 16 includes two files “2022 Chehalis-Hermiston Historical Prices CONF” and “2022 Daily Fuel Used Chehalis-Hermiston CONF” that contain values for “Fuel used” and “Fuel cost”. The “Fuel Cost” entries include daily prices, but the units are not specified. The “Fuel used” includes million cubic feet (MCF) and dekatherm (Dth) for Chehalis, but only hundred cubic feet (CCF) for Hermiston. Please clarify the response by specifying the units for “Fuel Cost”. If the units for Fuel cost are anything other

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than \$/CCF (e.g., \$/MMBtu or equivalent), please provide daily fuel used for Hermiston in DTH (or equivalent) such that the fuel price and the fuel used can be multiplied together to produce daily fuel cost, as requested in WUTC 16.

3rd Supplemental Response to WUTC Data Request 16

Further to the Company's prior responses to WUTC Data Request 16 and to the supplemental request received from Washington Utilities and Transportation Commission (WUTC) staff on February 16, 2024, the Company provides the following information:

Please refer to Confidential Attachment WUTC 16 3rd Supplemental, which provides Cascade deliveries (Hermiston consumption) in dekatherms per million British thermal units (Dth/MMBtu).

Confidential information is provided subject to WAC 480-07-160 and the protective order in this proceeding.

PREPARER: John Akiyama

SPONSOR: To Be Determined

**Attachment A to JDW-10C
is redacted in its entirety.**