

#### STATE OF WASHINGTON

# UTILITIES AND TRANSPORTATION COMMISSION

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**Records Management** 

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AND TRANS

01/11/21 14:26

January 11, 2021

Mark L. Johnson Executive Director and Secretary Utilities and Transportation Commission PO Box 47250 Olympia, WA 98504-7250

Re: PSE Service Quality Program and Electric Service Reliability Annual Filing Dockets UE-072300 and UG-072301 (consolidated)

Dear Mr. Johnson:

On March 25, 2020, Puget Sound Energy (PSE) submitted its SQI annual report for the 12month period, ending December 31, 2019.

The 14<sup>th</sup> supplemental order in dockets UE-951270 and UE-960195 established PSE's SQI reporting program. The program is intended to "provide a specific mechanism to assure customers that they will not experience deterioration in quality of service."<sup>1</sup> The SQI program has been updated in consolidated dockets UE-011570, UG-011570, UE-072300, UG-072301, UE-170033 and UG-170034.<sup>2</sup>

<sup>&</sup>lt;sup>1</sup> In the Matter of the Proposal by Puget Sound Power & Light Co. to Transfer Revenue from PRAM Rates to General Rates, In the Matter of the Application of Puget Sound Power & Light Co. and Washington Natural Gas Co. for an Order Authorizing the Merger of Washington Energy Co. and Washington Natural Gas Co. with an into Puget Sound Power & Light Co., and Authorizing the Issuance of Securities, Assumption of Obligations, Adoption of Tariffs, and Authorizations in Connection Therewith, Dockets UE-951270 and UE-960195, Fourteenth Supplemental Order Accepting Stipulation; Approving Merger, 30 (Feb. 5, 1997).

<sup>&</sup>lt;sup>2</sup> SQI # 1, Overall Customer Satisfaction and SQI #9 Disconnection Ratio were eliminated in orders 12 and 16 respectively, in consolidated dockets UE-072300 and UG-072301. Order 08 modified SQI # 5, Call Center Performance in consolidated dockets UE-170033 and UG-170034.

Mark L. Johnson January 11, 2021 Page 2

# **SQI Results**

PSE reported meeting the benchmark for all nine SQI measures this reporting year.

2019 SQI Performance					
			2019		
SQI #	Measurement	Benchmark	Performance		
Customer Service					
SQI # 2	UTC complaint ratio	Less than 0.40	0.16		
	Call Center Performance: percent of calls				
SQI # 5	answered within 60 seconds	At least 80 %	81%		
SQI # 6	Call Center Customer Satisfaction	At least 90 %	92%		
SQI # 8	Field Service Customer Satisfaction	At least 90 %	95%		
Operations					
	System Average Interruption Duration Index				
SQI # 3	(SAIDI)	Less than 155 minutes	136 minutes		
	System Average Interruption Frequency Index	Less than 1.30	0.98		
SQI # 4	(SAIFI)	interruptions	interruptions		
SQI # 7	Gas Safety Response Time	No more than 55 minutes	32 minutes		
SQI # 10	Percent of Service Appointments Kept	At least 92 %	99.7%		
SQI # 11	Electric Safety Response Time	No more than 55 minutes	54 minutes		

## **SPI Results**

PSE reported meeting all seven Service Provider Indices (SPI) for 2018.<sup>3</sup>

2019 Service Provider Performance Quanta Electric					
			2019		
SPI #	Measurement	Benchmark	Performance		
SPI # 3B	Percent of Service Appointments Kept	At least 92 %	99%		
	Secondary core hour non-emergency energy				
SPI # 4B	outage restoration.	250 minutes	234 minutes		
	Secondary non-core hour non-emergency safety				
SPI # 4C	and response restoration time	316 minutes	262 minutes		
		Level 1 ≤ 15 dev/1,000	Level 1 3.53		
	Service provider compliance with site audit	Level 2 ≤ 25 dev/1,000	Level 2 8.69		
SPI # 1B	checklist	Level 3 ≤ 25 dev/1,000	Level 3 13.51		

<sup>&</sup>lt;sup>3</sup> PSE reports no results for SPI 1A, 2A, 3A, and 4A, as these indices were assigned to the contractor Pilchuck. All natural gas construction and maintenance was assigned to Quanta Gas as of April 30, 2011.

Mark L. Johnson January 11, 2021 Page 3

2019 Service Provider Performance Quanta Gas					
SPI #	Measurement	Benchmark	2019 Performance		
SPI # 3C	Percent of Service Appointments Kept	At least 92 %	99%		
	Secondary response time, from completion of first				
SPI # 4D	response assessment	60 minutes	50 minutes		
		Level 1 ≤ 8 dev/1,000	Level 1 2.73		
		Level 2 ≤ 15 dev/1,000	Level 2 6.11		
SPI # 1C	Service provider compliance	Level 3 ≤ 12 dev/1,000	Level 3 1.41		

## **Customer Service Guarantee Results**

PSE's Customer Service Guarantee applies when the company fails to keep a guaranteed service appointment or commitment. PSE reports paying out a total of \$14,850 for missing 297 appointments of 91,536 appointments, 0.3 percent. PSE's Restoration of Service Guarantees are triggered when customers are out of service for 24 consecutive hours and 120 consecutive hours. Customers who experience one or both are eligible for a \$50 credit for each occurrence. One customer received the 120-hour credit and 213 customers received the 24-hour credit. Customers received \$10,700 through the Restoration of Service Guarantee program.

#### **Electric System Reliability SAIDI and SAIFI**

PSE reports electric system reliability in accordance with WAC 480-100-388, 393 and 398, as modified by orders in the various dockets indicated above. Staff sees no reason to feel that customers are experiencing deterioration in quality of service provided.

#### Conclusion

Commission staff reviewed the compliance filing and believe PSE is in compliance with the SQI as most recently modified in docket UE-170033 and UG-170034.

Sincerely,

Andrew Roberts Regulatory Analyst, Consumer Protection

Jason Ball Deputy Assistant Director, Energy: Economics & Reliability