



825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

July 27, 2017

Jesse E. Cowell  
Jesse O. Gorsuch  
Davison Van Cleve, P.C.  
333 S.W. Taylor St., Ste. 400  
Portland, Oregon 97204  
[jec@dvclaw.com](mailto:jec@dvclaw.com) (C)  
[jog@dvclaw.com](mailto:jog@dvclaw.com) (W)

Bradley G. Mullins  
333 S.W. Taylor, Suite 400  
Portland, OR 97204  
[brmullins@mwanalytics.com](mailto:brmullins@mwanalytics.com) (C)

RE: **WA UE-152253**  
Boise 13<sup>th</sup> Set Data Request (0134-0135)

Please find enclosed Pacific Power & Light Company's Responses to Boise 13<sup>th</sup> Set Data Requests 0134-0135.

If you have any questions, please call me at 503-813-5410

Sincerely,

A handwritten signature in cursive script that reads "Ariel Son/wan".

Ariel Son  
Regulatory Affairs Manager

Enclosures

C.c: Jennifer Cameron-Rulkowski/WUTC [jcameron@utc.wa.gov](mailto:jcameron@utc.wa.gov) (C)  
Betsy DeMarco/WUTC [bdemarco@utc.wa.gov](mailto:bdemarco@utc.wa.gov) (W)  
Krista Gross/WUTC [kgross@utc.wa.gov](mailto:kgross@utc.wa.gov) (W)  
Kym Bostelle/PC [KymH@atg.wa.gov](mailto:KymH@atg.wa.gov) (W)  
Lisa Gafken/PC [lisa.gafken@atg.wa.gov](mailto:lisa.gafken@atg.wa.gov) (C)  
Chanda Mak/PC [chandam@atg.wa.gov](mailto:chandam@atg.wa.gov) (W)  
Travis Ritchie/Sierra Club [travis.ritchie@sierraclub.org](mailto:travis.ritchie@sierraclub.org) (C)  
Gloria Smith/Sierra Club [gloria.smith@sierraclub.org](mailto:gloria.smith@sierraclub.org) (C)  
Wendy Gerlitz/NWEC [wendy@nwenergy.org](mailto:wendy@nwenergy.org) (C)  
Joni Bosh/NWEC [joni@nwenergy.org](mailto:joni@nwenergy.org) (C)

UE-152253 / Pacific Power & Light Company  
July 27, 2017  
Boise 13<sup>th</sup> Set Data Request 0134

### **Boise Data Request 0134**

Reference the June 28, 2017 Redacted Attestation and Actual Cost Updates for Pro Forma Rate Base Additions of Pacific Power:

- a. Does the Company agree that Order 15 in this matter authorized the Company to file tariff sheets to increase revenues of \$7,998,615 for the second year of the rate plan, effective September 15, 2017?
- b. Please provide workpapers showing how the \$7,998,615 million revenue increase in Order 15 was calculated.
- c. For each capital project included in the attestation, please state the amount of capital that was assumed in the revenue requirement increase of \$7,998,615 million approved in Order 15.
- d. Does the Company intend to reduce, or increase, the \$7,998,615 million revenue requirement amount, based on its attestation or any other factor that has occurred since the issuance of Order 15 in this matter?

### **Response to Boise Data Request 0134**

PacifiCorp objects to the request. The record in the proceeding is closed and the last day to issue discovery requests in this proceeding was April 19, 2016.

Without waiving its objection, PacifiCorp responds as follows:

- a. Yes, the Company agrees that Order 15 in this matter authorized the Company to file tariff sheets to increase revenues of \$7,998,615 for the second year of the rate plan, effective September 15, 2017.
- b. The Company has no information responsive to this request. The Washington Utilities and Transportation Commission calculated the increase revenues of \$7,998,615.
- c. The Company has no information responsive to this request. The Washington Utilities and Transportation Commission calculated the increase revenues of \$7,998,615.
- d. The Company intends to comply with the requirements of Order 15 issued in Docket UE-155253, which requires the Company to file tariff sheets to increase revenues of \$7,998,615 for the second year of the rate plan, effective September 15, 2017.

PREPARER: Sherona Cheung

Despite PacifiCorp's diligent efforts, certain information protected from disclosure by the attorney-client privilege or other applicable privileges or law may have been included in its responses to these data requests. PacifiCorp did not intend to waive any applicable privileges or rights by the inadvertent disclosure of protected information, and PacifiCorp reserves its right to request the return or destruction of any privileged or protected materials that may have been inadvertently disclosed. Please inform PacifiCorp immediately if you become aware of any inadvertently disclosed information.

UE-152253 / Pacific Power & Light Company  
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Boise 13<sup>th</sup> Set Data Request 0134

SPONSOR: Steven McDougal

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UE-152253 / Pacific Power & Light Company  
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Boise 13<sup>th</sup> Set Data Request 0135

### **Boise Data Request 0135**

Reference the April 12, 2017, Federal Register Notice of the Internal Revenue Service (“IRS”) at 82 FR 17740, wherein the credit for renewable electricity production for calendar year 2017 under section 45(a) was increased to 2.4 cents per kilowatt hour for wind resources:

- a. Does the Company agree that the \$7,998,615 second rate year revenue increase authorized in this matter included a revenue requirement adjustment of \$4,849,759 to reflect expected changes in the amount of production tax credits that the Company expected to recognize in the second rate year? If no, please state the amount of the revenue requirement increase associated with production tax credits assumed in the rate increase for the second rate year.
- b. Does the Company agree that the calculations supporting the production tax credit revenue requirement adjustment in the second rate year assumed a production tax credit rate of 2.3 cents per kilowatt hour, which is less than the 2.4 cents per kilowatt hour rate the IRS approved, beginning in 2017?
- c. Does the Company agree that, if the new production tax credit rate of 2.4 cents per kilowatt hour had been incorporated into the calculations presented in its September 12, 2016 Motion for Clarification, Attachment B, page 2, that the second year revenue requirement increase would decline by \$128,578, on a Washington-allocated basis? If no, please provide the Company’s best estimate of the revenue requirement impact of incorporating the updated production tax credit rate of 2.4 cents per kilowatt hour into the second year rate increase approved in Order 15 in this matter.
- d. Does the Company oppose reducing the second year revenue requirement increase to account for the increased production tax credit rate approved by the IRS in its April 12, 2017 Notice? If yes, please explain.

### **Response to Boise Data Request 0135**

PacifiCorp objects to the request. The record in the proceeding is closed and the last day to issue discovery requests in this proceeding was April 19, 2016.

Without waiving its objection, PacifiCorp responds as follows:

- a. The Washington Utilities and Transportation Commission calculated the increase revenues of \$7,998,615 and did not share its workpapers with the Company. As such, the Company cannot confirm or deny whether the increased revenues of \$7,998,615 includes a revenue requirement

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adjustment of \$4,849,759 to reflect expected changes in the amount of production tax credits.

- b. The Company agrees that the calculations supporting the Company's filings in Docket UE-152253 regarding the production tax credit revenue requirement adjustment in the second rate year assumed a production tax credit rate of 2.3 cents per kilowatt hour.
- c. This response requires speculation regarding the basis for the second year revenue requirement. The Company agrees that, if the new production tax credit rate of 2.4 cents per kilowatt hour had been incorporated into the calculations presented in its September 12, 2016 Motion for Clarification, Attachment B, page 2, the Company's calculations of the second year revenue requirement increase would decline by \$128,578, on a Washington-allocated basis.
- d. The Company intends to comply with the requirements of Order 15 issued in Docket UE-152253, which require the Company to file tariff sheets to increase revenues of \$7,998,615 for the second year of the rate plan, effective September 15, 2017.

PREPARER: Sherona Cheung

SPONSOR: Steven McDougal