

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET UE-240006

EXH. KLD-2

KENNETH L. DILLON

REPRESENTING AVISTA CORPORATION

Avista Corporation
- Energy Delivery -
Pro Forma Transmission Expenses/Revenue
(\$000s)

Exh. KLD-2

Line No.	A		B	C	
	Jul 2022 to Jun 2023	Actual	Adjusted	Rate Year 1 2025	Pro Forma Period
<u>560 TRANSMISSION OPS & ENGINEERING</u>					
1	NorthernGrid	103	0		103
2	Total Account 560	103	0		103
<u>566 MISCELLANEOUS TRANSMISSION EXPENSE</u>					
3	RC West	524	0		524
4	WECC	449	0		449
5	Total Account 566	973	0		973
6	TOTAL TRANSMISSION EXPENSE	1,076	0		1,076
<u>456 OTHER ELECTRIC REVENUE</u>					
<u>456100 Transmission Revenue</u>					
7	OASIS (Non-Firm and ST Firm)	9,255	-2,314		6,941
8	Bonneville Power Administration	10,014	1,519		11,533
9	Consolidated Irrigation District	33	0		33
10	East Greenacres Irrigation District	15	0		15
11	Spokane Tribe of Indians	25	0		25
12	Grant County PUD No. 2	27	0		27
13	PacifiCorp (Dry Gulch)	195	61		256
14	Seattle City Light/Tacoma Power (Main Canal)	512	-20		492
15	Seattle City Light/Tacoma Power (Summer Falls)	180	-180		0
16	City of Spokane Waste to Energy	28	0		28
17	Stimson Lumber Company	8	0		8
18	Hydro Tech - Meyers Falls	6	0		6
19	Deep Creek Energy LLC	1	0		1
20	Kootenai Electric Cooperative (thru Mar24)	99	0		99
21	Idaho Power 1 (100MW)	3,298	0		3,298
22	Idaho Power 2 (100MW)	3,298	0		3,298
23	Powerex (137MW)	4,518	0		4,518
24	EGP1 LTF PTP (210MW Sept26 thru Aug31)	0	0		0
25	Total 456100 Transmission Revenue	31,512	-934		30,578
<u>456017 Other Electric Revenue</u>					
26	Columbia Basin Hydropower	8	0		8
27	Palouse Wind O&M	42	0		42
28	Adams Neilson Solar O&M	8	0		8
29	Rattlesnake Flat O&M	63	0		63
30	Total 456017 Other Electric Revenue	121	0		121
<u>456030 Clearwater Paper Transmission</u>					
31	Clearwater Paper - Allocated (1)	1,650	0		1,650
32	Clearwater Paper - Directly Assigned (Idaho)	-165	0		-165
33	Total 456030 Clearwater Paper Transmission	1,485	0		1,485
<u>456120 Parallel Capacity Support Revenue</u>					
34	Bonneville Power Administration	924	0		924
35	Total 456120 Parallel Capacity Support Revenue	924	0		924

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Line No.	A		B		C	
	Jul 2022 to Jun 2023		Adjusted		Rate Year 1 2025 Pro Forma Period	
	Actual					
456130 Ancillary Service Revenue						
36	Bonneville Power Administration	1,170	-101			1,069
37	Consolidated Irrigation District	15	-3			12
38	East Greenacres Irrigation District	6	0			6
39	Spokane Tribe of Indians	7	0			7
40	Kootenai Electric Cooperative (2)	23	0			23
41	Douglas County PUD (Backup Service)	0	0			0
42	Total 456130 Ancillary Service Revenue	1,221	-104			1,117
456700 Other Electric Revenue - Low Voltage						
43	Consolidated Irrigation District - WA Only	104	0			104
44	East Greenacres Irrigation District - Directly Assigned (Idaho)	63	0			63
45	Spokane Tribe of Indians - WA Only	25	0			25
46	Total 456700 Other Electric Revenue - Low Voltage	192	0			192
456705 Low Voltage BPA						
47	Bonneville Power Administration	1,780	0			1,780
48	Total 456705 Low Voltage BPA	1,780	0			1,780
49	TOTAL TRANSMISSION REVENUE (System)	37,234	-1,038	(1)		36,195
50	Less Directly Assigned Washington and Idaho	26	0			26
51	TOTAL TRANSMISSION REVENUE TO ALLOCATE	37,208	-1,038			36,169
52	PRO FORMA ADJUSTMENT - WA Share of System Costs	64.40%	23,962	-669	64.40%	23,293
53	Plus Washington Directly Assigned		129	0		129
54	NET PRO FORMA ADJUSTMENT - WA Share (vs Actual)		24,091	-669		23,422
	<i>[Excludes ID Direct]</i>		-102	0		-102

*For greater detail, please see Company witness Mr. Dillon's testimony, related exhibit and workpapers.

(1) Transmission revenues are first adjusted from System Actual (\$37.234 million) to Restated (Historical Test Period System authorized \$31.206 million) in Adjustment 2.19. Transmission revenues are then adjusted from Historical Test Period authorized (\$31.206 million system) to Pro Forma level (\$36.195 million system) in PF Transmission Adj 3.00T.

	Current Authorized System (000s)	Pro Forma System	Adjustment System	64.40% Adjustment WA
Restated Transmission Adj 2.18	\$31,153	\$36,169	\$5,016	\$3,230
Direct WA	114	\$129	\$15	\$15
Direct ID	-61	(\$102)	(\$41)	\$0
Restated Transmission Adj 2.18	\$31,206	\$36,195		
Pro Forma Change in Transmission Revenues			\$4,990	\$3,245
Pro Forma Change in Transmission Expenses			\$0	\$0
Net Change in Transmission Revenues/Expenses			(\$4,990)	(\$3,245)