

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16_____

EXHIBIT NO._____(WGJ-5)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

Avista Corp
Pro forma January 2017 - December 2017
ERM Authorized Expense and Retail Sales
October 2014 - September 2015 Historic Normalized Loads

ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Account 555 - Purchased Power	\$109,782,159	\$11,890,191	\$10,851,124	\$9,803,534	\$9,102,886	\$7,119,396	\$6,902,218	\$7,232,147	\$8,097,019	\$7,065,609	\$7,653,800	\$11,766,875	\$12,297,360
Account 501 - Thermal Fuel	\$29,225,488	\$2,656,667	\$2,429,257	\$2,546,749	\$2,315,526	\$2,013,000	\$1,616,296	\$2,426,375	\$2,634,480	\$2,625,614	\$2,655,971	\$2,604,171	\$2,701,383
Account 547 - Natural Gas Fuel	\$76,583,521	\$8,309,633	\$6,719,014	\$7,027,637	\$5,056,888	\$3,139,397	\$2,339,924	\$5,507,124	\$7,582,342	\$7,173,536	\$6,999,840	\$7,454,791	\$9,273,392
Account 447 - Sale for Resale	\$57,503,699	\$4,838,323	\$3,793,498	\$4,538,860	\$6,661,817	\$6,038,970	\$3,990,492	\$5,000,474	\$3,890,691	\$4,324,727	\$3,385,285	\$4,574,744	\$6,465,821
Power Supply Expense	\$158,087,469	\$18,018,168	\$16,205,896	\$14,839,061	\$9,813,484	\$6,232,824	\$6,867,947	\$10,165,172	\$14,423,150	\$12,540,032	\$13,924,327	\$17,251,094	\$17,806,315
Transmission Expense	\$17,765,508	\$1,500,352	\$1,481,495	\$1,469,252	\$1,475,442	\$1,459,813	\$1,431,603	\$1,480,643	\$1,475,243	\$1,456,445	\$1,488,980	\$1,496,003	\$1,550,238
Transmission Revenue	\$16,378,148	\$1,195,990	\$1,283,464	\$1,324,633	\$1,270,009	\$1,400,258	\$1,553,514	\$1,531,793	\$1,456,835	\$1,411,027	\$1,361,808	\$1,358,632	\$1,230,184
Broker Fees	\$407,000	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917
Total	\$159,881,830	\$18,356,447	\$16,437,844	\$15,017,596	\$10,052,833	\$6,326,296	\$6,779,952	\$10,147,939	\$14,475,475	\$12,619,366	\$14,085,415	\$17,422,381	\$18,160,286
WA Share of System Costs	\$103,459,532	\$11,878,457	\$10,636,929	\$9,717,886	\$6,505,188	\$4,093,746	\$4,387,307	\$6,566,731	\$9,367,080	\$8,165,992	\$9,114,672	\$11,274,023	\$11,751,521

ERM Authorized Washington Retail Sales (2)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Total Retail Sales, MWh (2)	5,687,563	539,782	480,360	488,541	438,786	426,015	431,766	489,662	477,852	422,174	452,820	489,500	550,306
Retail Revenue Adjustment Rate	\$18.19 /MWh												

(1) Multiply system numbers by 64.71% to determine Washington share.

(2) Twelve months ended September 2015 normalized monthly WA Retail Sales.

Avista Corp
Pro forma July 2017 - June 2018
ERM Authorized Expense and Retail Sales
October 2014 - September 2015 Historic Normalized Loads

ERM Authorized Power Supply Expense - System Numbers (1)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Account 555 - Purchased Power	\$111,447,291	\$12,265,164	\$11,221,072	\$10,108,892	\$9,346,884	\$7,303,740	\$7,088,730	\$7,232,147	\$8,097,019	\$7,065,609	\$7,653,800	\$11,766,875	\$12,297,360
Account 501 - Thermal Fuel	\$29,254,923	\$2,657,874	\$2,435,842	\$2,553,193	\$2,335,161	\$2,020,486	\$1,604,373	\$2,426,375	\$2,634,480	\$2,625,614	\$2,655,971	\$2,604,171	\$2,701,383
Account 547 - Natural Gas Fuel	\$78,650,207	\$9,011,930	\$7,180,048	\$7,502,486	\$5,463,517	\$3,216,242	\$2,284,958	\$5,507,124	\$7,582,342	\$7,173,536	\$6,999,840	\$7,454,791	\$9,273,392
Account 447 - Sale for Resale	\$57,361,716	\$5,200,875	\$3,907,696	\$4,600,385	\$6,949,011	\$5,704,391	\$3,357,616	\$5,000,474	\$3,890,691	\$4,324,727	\$3,385,285	\$4,574,744	\$6,465,821
Power Supply Expense	\$161,990,706	\$18,734,093	\$16,929,265	\$15,564,186	\$10,196,551	\$6,836,077	\$7,620,445	\$10,165,172	\$14,423,150	\$12,540,032	\$13,924,327	\$17,251,094	\$17,806,315
Transmission Expense	\$18,168,736	\$1,569,091	\$1,549,291	\$1,536,436	\$1,542,936	\$1,526,525	\$1,496,905	\$1,480,643	\$1,475,243	\$1,456,445	\$1,488,980	\$1,496,003	\$1,550,238
Transmission Revenue	\$16,015,349	\$1,304,329	\$1,105,921	\$1,123,977	\$1,154,782	\$1,377,232	\$1,552,357	\$1,659,835	\$1,502,892	\$1,306,364	\$1,460,291	\$1,241,936	\$1,225,427
Broker Fees	\$407,000	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917	\$33,917
Total	\$164,551,092	\$19,032,771	\$17,406,551	\$16,010,561	\$10,618,620	\$7,019,286	\$7,598,909	\$10,019,897	\$14,429,418	\$12,724,029	\$13,986,932	\$17,539,077	\$18,165,042
WA Share of System Costs	\$106,481,012	\$12,316,106	\$11,263,779	\$10,360,434	\$6,871,309	\$4,542,180	\$4,917,254	\$6,483,875	\$9,337,276	\$8,233,719	\$9,050,943	\$11,349,537	\$11,754,599

ERM Authorized Washington Retail Sales (2)

	<u>Total</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Total Retail Sales, MWh (2)	5,687,563	539,782	480,360	488,541	438,786	426,015	431,766	489,662	477,852	422,174	452,820	489,500	550,306
Retail Revenue Adjustment Rate	\$18.72 /MWh												

(1) Multiply system numbers by 64.71% to determine Washington share.

(2) Twelve months ended September 2015 normalized monthly WA Retail Sales.