ATTACHMENT A

Estimated Effect of Base Rate Increase, Billing Determinants, and Monthly Billing Comparisons

TABLE A. PRESENT AND PROPOSED RATES PACIFIC POWER & LIGHT COMPANY

ESTIMATED EFFECT OF PROPOSED BASE RATE INCREASE

ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS

IN WASHINGTON

12 MONTHS ENDED JUNE 2015

							Effective September 15, 2017 Proposed		
Line No.	Description	Curr. Sch. No.	Avg. Cust.	MWH	Base Revenues (\$000)	Base Revenues (\$000)	Increase (\$000)	Base %	
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
	Residential							(7)/(5)	
1	Residential Service	16/17/18	105,259	1,569,787	\$145,355	\$148,768	\$3,413	2.35%	
2	Total Residential		105,259	1,569,787	\$145,355	\$148,768	\$3,413	2.35%	
	Commercial & Industrial								
3	Small General Service	24	19,046	536,267	\$49,430	\$50,590	\$1,160	2.35%	
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	2.35%	
5	Large General Service <1,000 kW	36	1,086	928,614	\$73,313	\$75,034	\$1,721	2.35%	
6	Agricultural Pumping Service	40	5,225	160,875	\$14,013	\$14,342	\$329	2.35%	
7	Partial Requirements Service => 1,000 kW	47	1	2,253	\$326	\$334	\$8	2.38%	
8	Large General Service => 1,000 kW	48	65	413,291	\$29,437	\$30,127	\$691	2.35%	
8	Large General Service => 30,000 kW	48	1	459,904	\$27,004	\$27,638	\$634	2.35%	
9	Recreational Field Lighting	54	29	270	\$25	\$25	\$1	2.34%	
10	Total Commercial & Industrial		25,453	2,501,472	\$193,548	\$198,091	\$4,543	2.35%	
	Public Street Lighting								
11	Outdoor Area Lighting Service	15	2,461	3,286	\$477	\$489	\$11	2.34%	
12	Street Lighting Service	51	177	3,933	\$782	\$800	\$18	2.33%	
13	Street Lighting Service	52	1	212	\$37	\$38	\$1	2.35%	
14	Street Lighting Service	53	7	4,657	\$331	\$339	\$8	2.35%	
15	Street Lighting Service	57	35	1,754	\$223	\$229	\$5	2.33%	
16	Total Public Street Lighting		2,680	13,841	\$1,851	\$1,895	\$43	2.34%	
17	Total Sales to Standard Tariff Customers		133,392	4,085,100	\$340,755	\$348,753	\$7,999	2.35%	
18	Total AGA				\$595	\$595			
19	Total Sales to Ultimate Consumers		133,392	4,085,100	\$341,350	\$349,348	\$7,999	2.34%	

12 MONTHS ENDED JUNE 2015

	Units		Current	Proposed Ef	fective 09/15/17
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 15					
Outdoor Area Lighting Service-Gr	and Combined				
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.98	\$290,859	\$11.24	\$297,746
21,000 Lumens	4,204	\$20.88	\$87,770	\$21.37	\$89,830
55,000 Lumens	526	\$43.21	\$22,737	\$44.25	\$23,284
High Pressure Sodium Vapor Lam	p Charges				
5,800 Lumens	2,019	\$12.48	\$25,193	\$12.77	\$25,778
22,000 Lumens	1,655	\$18.33	\$30,341	\$18.76	\$31,052
50,000 Lumens	518	\$29.57	\$15,317	\$30.28	\$15,685
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$472,778		\$483,937
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$477,397		\$488,556
*Included in Generation Price					
SCHEDULE 16/18					
Residential Service-Combined					
Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.548		6.717 ¢	\$47,488,648
All addt'l kWh	843,225,110	10.350		10.613 ¢	\$89,491,481
kW demand	5,306	\$1.74	\$9,232	\$1.78	\$9,444
Minimum kW Charge	703	\$3.40	\$2,390	\$3.50	\$2,461
kW demand in minimum	71	(\$1.74)		(\$1.78)	(\$126)
Subtotal	1,550,217,054	(, ., ,	\$143,368,185	(, , , ,	\$146,780,963
Unbilled	19,569,584		\$1,987,055		\$1,987,055
Total	1,569,786,637		\$145,355,240		\$148,768,018
•					
SCHEDULE 16					
Residential Service					
Includes Schedule 16 Net Meterin	~				
Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.548		6.717 ¢	\$44,637,937
All addt'l kWh	794,267,679	10.350		10.613 ¢	\$84,295,629
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum Subtotal	1 459 910 276	(\$1.74)		(\$1.78)	\$0 \$138,159,027
Unbilled	1,458,819,376		\$134,947,011		
Total	18,426,169 1,477,245,545		\$1,871,290 \$136,818,301		\$1,871,290 \$140,030,317
Total	1,477,243,343		\$150,616,501		\$140,030,317
SCHEDULE 17					
Residential Service					
Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.548		6.717 ¢	\$2,804,718
All addt'l kWh	47,018,320	10.350		10.613 ¢	\$4,990,054
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum	0	(\$1.74)		(\$1.78)	\$0
Subtotal	88,773,840		\$8,154,839		\$8,349,064
Unbilled	1,109,916		\$112,037		\$112,037
Total	89,883,755		\$8,266,876		\$8,461,101

12 MONTHS ENDED JUNE 2015

	Units	Current		ent	Proposed Effective 09/15/17		ective 09/15/17
	Actual	Price		Dollars	Price		Dollars
SCHEDULE 24							
Small General Service-Grand Con	nbined						
Seasonal							
Single Phase	2	\$117.12		\$234	\$119.88		\$240
Three Phase	82	\$174.48		\$14,322	\$178.68		\$14,667
Load Size > 15 kW	2,771	\$12.24		\$33,916	\$12.48		\$34,581
Basic Charge							
Single Phase	166,475	\$9.76		\$1,624,794	\$9.99		\$1,663,084
Three Phase	64,148	\$14.54		\$932,716	\$14.89		\$955,168
Load Size > 15 kW	1,035,367	\$1.02		\$1,056,074	\$1.04		\$1,076,781
Total Basic Charges	230,623						
Total Bills	228,553						
All kW >15	844,066	\$3.70		\$3,123,042	\$3.80		\$3,207,448
1st 1,000 kWh	130,952,668	10.628	¢	\$13,917,649	10.878	¢	\$14,245,033
Next 8,000 kWh	281,502,229	7.341	¢	\$20,665,077	7.514	¢	\$21,152,078
All additional kWh	119,991,272	6.324	¢	\$7,588,248	6.472	¢	\$7,765,836
Excess Kvar	122,446	57.00	¢	\$69,794	58.00	¢	\$71,019
Discounts		-1.0%			-1.0%		
Single Phase	75	\$9.76		(\$7)	\$9.99		(\$7)
Three Phase	89	\$14.54		(\$12)	\$14.89		(\$13)
Load Size > 15 kW	2,161	\$1.02		(\$23)	\$1.04		(\$23)
All kW	1,487	\$3.70		(\$55)	\$3.80		(\$56)
1st 1,000 kWh	116,452	10.628	¢	(\$123)	10.878	¢	(\$127)
Next 8,000 kWh	524,873	7.341	¢	(\$385)	7.514	¢	(\$394)
All additional kWh	933,865	6.324	¢	(\$591)	6.472	¢	(\$604)
Excess Kvar	1,389	57.00	¢	(\$8)	58.00	¢	(\$8)
High Voltage Charge	130	\$60.00		\$7,824	\$60.00		\$7,824
Load Size Discount	709	(30.00)	¢	(\$213)	(30.00)	¢	(\$213)
Subtotal	532,446,169			\$49,032,274			\$50,192,314
Unbilled	3,820,431			\$398,181			\$398,181
Total	536,266,600			\$49,430,455			\$50,590,495

12 MONTHS ENDED JUNE 2015

 $(Including\ Effects\ of\ Unbilled\ Revenue,\ Unbilled\ MWh\ and\ Weather\ Normalization)$

Part Price Pollurs Price Pollurs Price Pollurs Part Price Pollurs Part Price Pollurs Price Pri		Units		Cu	rrent	Proposed 1	Effective 09/15/17
Basic Charge		Actual	Price	_	Dollars	Price	Dollars
Second							
	Partial Requirements Service						
	Basic Charge						
Sample S		0	\$264.00		\$0	\$268.00	\$0
Total Basic Charges	101 - 300 kW	0	\$98.00		\$0	\$100.00	\$0
101 - 300 kW	>300 kW		\$195.00		\$0	\$200.00	\$0
Section Sec	_						
Demand Charges							
All KW		0	\$1.46		\$0	\$1.50	\$0
	_	0	\$5.47		0.2	\$5.60	02
Isl #0.000 kWh		U	φ3.47		Φ0	\$5.00	Φ0
All additional kWh		0	5.773	¢	\$0	5.912	\$0
Discounts		0	5.288	¢	\$0		
Discounts	Excess Kvar	0	57.0	¢	\$0	58.0	\$0
Carlo R	Excess Kvarh	0	0.06	¢	\$0	0.06	t \$0
101 - 300 kW					**		**
SOB SOB							
101 - 300 kW							
SOO kW							
All kW							
Start Star							
Excess kVar				¢			
Excess kVarh 0 0.06 c S0 0.06 c S0 High Voltage Charge—Primary 0 \$60.00 \$0 \$0.00 \$0 \$0.00 \$0 \$0	All additional kWh	0	5.288	¢	\$0	5.410	\$0
High Voltage ChargePrimary	Excess kVar	0	57.00	¢	\$0	58.00 9	\$0
Load Size Discount - Primary				¢			
Standby kW							
Overrun kWh 0 \$21.88 \$0 \$22.40 \$0 Overrun kWh 0 21.152 ¢ \$0 21.640 ¢ \$0 Subtotal 0 \$0 \$0 \$0 Unbilled 0 \$0 \$0 \$0 SCHEDULE 36 Large General Service < 1,000 kW-Grand Combined	•		. ,	¢			
Overrun kWh 0 21.152 ¢ \$0 21.640 ¢ \$0 Subtotal 0 \$0 \$0 \$0 Total 0 \$0 \$0 \$0 SCHEDULE 36 Large General Service < 1,000 kW -Grand Combined Segeneral Service < 1,000 kW -Grand Combined \$109,208 \$268,00 \$110,863 101 - 300 kW 414 \$264,00 \$109,208 \$268,00 \$110,863 101 - 300 kW 8,716 \$98,00 \$854,194 \$100,00 \$876,057 7300 kW 3,900 \$155,00 \$760,559 \$200,00 \$780,060 101 - 300 kW 1,499,067 \$1.79 \$2,683,330 \$1.83 \$2,743,292 300 kW 1,976,046 \$1.46 \$2,885,027 \$1.50 \$2,964,069 Demand Charges 411 kW 2,642,725 \$5.47 \$14,455,703 \$5.60 \$14,799,258 Minimum kW 3,580 \$5.47 \$14,455,703 \$5.60 \$14,799,258 Minimum kW 3,580 \$5.47 \$14,455,703	•						
Subtotal 0 \$0 \$0 \$0 \$0 \$0 \$0 \$0				d			
Chaile			21.132	¥		21.040 y	
SCHEDULE 36 Large General Service < 1,000 kW-Grand Combined							
Basic Charge	Total		-	-			
Basic Charge							
Basic Charge <=100 kW							
C=100 kW	Large General Service < 1,000 kV	W-Grand Combined	l				
C=100 kW	Davis Classes						
101 - 300 kW	_	414	\$264.00		\$100.208	\$268.00	\$110.863
Sample							
Total Basic Charges 13,030 1.499,067 \$1.79 \$2,683,330 \$1.83 \$2,743,292 >300 kW 1,976,046 \$1.46 \$2,885,027 \$1.50 \$2,964,069 Demand Charges All kW 2,642,725 \$5.47 \$14,455,703 \$5.60 \$14,799,258 Minimum kW 3,580 \$5.47 \$19,584 \$5.60 \$20,049 Energy Charges 1st 40,000 kWh 406,603,313 5,773 ¢ \$23,473,210 5.912 ¢ \$24,038,388 All additional kWh 515,912,823 5,288 ¢ \$27,281,470 5,410 ¢ \$27,910,884 Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% \$27,910,884 Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% \$264,000 \$81,80 \$268,806 \$281,861 \$58.00 ¢ \$286,806 \$281,806 \$288,806 \$280,806 \$290,000 \$31,4		,					
101 - 300 kW	Total Basic Charges	13,030					
Demand Charges			\$1.79		\$2,683,330	\$1.83	\$2,743,292
All kW 2,642,725 \$5.47 \$14,455,703 \$5.60 \$14,799,258 Minimum kW 3,580 \$5.47 \$19,584 \$5.60 \$20,049 Energy Charges 1st 40,000 kWh 406,603,313 5.773 ¢ \$23,473,210 5.912 ¢ \$24,038,388 All additional kWh 515,912,823 5.288 ¢ \$27,281,470 5.410 ¢ \$27,910,884 Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% -1.0% \$286,806 \$280,006 \$380,000 \$380,000 \$380,000 \$380,000 \$380,000 \$380,000 \$381,158	>300 kW	1,976,046	\$1.46		\$2,885,027	\$1.50	\$2,964,069
Minimum kW 3,580 \$5.47 \$19,584 \$5.60 \$20,049 Energy Charges 1st 40,000 kWh 406,603,313 5.773 ¢ \$23,473,210 5.912 ¢ \$24,038,388 All additional kWh 515,912,823 5.288 ¢ \$27,281,470 5.410 ¢ \$27,910,884 Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% -1.0% \$286,806 <=100 kW	٤						
Energy Charges 1st 40,000 kWh							
1st 40,000 kWh 406,603,313 5.773 ¢ \$23,473,210 5.912 ¢ \$24,038,388 All additional kWh 515,912,823 5.288 ¢ \$27,281,470 5.410 ¢ \$27,910,884 Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% -1.0% \$286,806 <=100 kW		3,580	\$5.47		\$19,584	\$5.60	\$20,049
All additional kWh Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 \$		406 602 212	5 772	d	\$22 472 210	5.012	\$ \$24 020 200
Excess Kvar 494,492 \$57.00 ¢ \$281,861 \$58.00 ¢ \$286,806 Discounts -1.0% -1.0% -1.0% <=100 kW							
Discounts -1.0% -1.0% <=100 kW							
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$., ., ., 2			\$201,001		Ψ200,000
>300 kW 72 \$195.00 \$200.00 \$144) 101 - 300 kW 8,475 \$1.79 \$151) \$1.83 \$155) >300 kW 44,991 \$1.46 \$657) \$1.50 \$675) All kW 35,876 \$5.47 \$1,962 \$5.60 \$2,009) Minimum kW 307 \$5.47 \$17) \$5.60 \$17) 1st 40,000 kWh 4,639,573 5.773 ¢ \$2,678 5.912 ¢ \$2,743) All additional kWh 8,425,607 5.288 ¢ \$4,455 5.410 ¢ \$4,558) Excess Kvar 8,752 57.00 ¢ \$49 58.00 ¢ \$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ \$16,058) \$74,506,968 Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986		7			(\$18)		(\$19)
101 - 300 kW 8,475 \$1.79 (\$151) \$1.83 (\$155) >300 kW 44,991 \$1.46 (\$657) \$1.50 (\$675) All kW 35,876 \$5.47 (\$1,962) \$5.60 (\$2,009) Minimum kW 307 \$5.47 (\$17) \$5.60 (\$17) 1st 40,000 kWh 4,639,573 5.773 ¢ (\$2,678) 5.912 ¢ (\$2,743) All additional kWh 8,425,607 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar 8,752 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986 \$526,986	101 - 300 kW	57	\$98.00		(\$56)	\$100.00	(\$57)
>300 kW 44,991 \$1.46 (\$657) \$1.50 (\$675) All kW 35,876 \$5.47 (\$1,962) \$5.60 (\$2,009) Minimum kW 307 \$5.47 (\$17) \$5.60 (\$17) 1st 40,000 kWh 4,639,573 5.773 ¢ (\$2,678) 5.912 ¢ (\$2,743) All additional kWh 8,425,607 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar 8,752 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986 \$526,986	>300 kW		\$195.00		(\$140)	\$200.00	(\$144)
All kW 35,876 \$5.47 (\$1,962) \$5.60 (\$2,009) Minimum kW 307 \$5.47 (\$17) \$5.60 (\$17) 1st 40,000 kWh 4,639,573 5.773 ¢ (\$2,678) 5.912 ¢ (\$2,743) All additional kWh 8,425,607 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar 8,752 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986					(\$151)		(\$155)
Minimum kW 307 \$5.47 (\$17) \$5.60 (\$17) 1st $40,000$ kWh $4,639,573$ 5.773 ¢ (\$2,678) 5.912 ¢ (\$2,743) All additional kWh $8,425,607$ 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar $8,752$ 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 60.00 $88,158$ 80.00 $88,158$ Load Size Discount $53,526$ (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal $922,516,136$ $872,786,063$ $874,506,968$ Unbilled $6,097,942$ $8526,986$ $8526,986$							
1st 40,000 kWh 4,639,573 5.773 ¢ (\$2,678) 5.912 ¢ (\$2,743) All additional kWh 8,425,607 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar 8,752 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986							
All additional kWh 8,425,607 5.288 ¢ (\$4,455) 5.410 ¢ (\$4,558) Excess Kvar 8,752 57.00 ¢ (\$49) 58.00 ¢ (\$51) High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986				d			
Excess Kvar 8,752 $57.00 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ $							
High Voltage Charge 136 \$60.00 \$8,158 \$60.00 \$8,158 Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986							
Load Size Discount 53,526 (30.00) ¢ (\$16,058) (30.00) ¢ (\$16,058) Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986				۲			
Subtotal 922,516,136 \$72,786,063 \$74,506,968 Unbilled 6,097,942 \$526,986 \$526,986				¢			
			. ,				
Total 928,614,078 \$73,313,049 \$75.033.954			<u>.</u>	-			
	Total	928,614,078			\$73,313,049		\$75,033,954

12 MONTHS ENDED JUNE 2015

 $(Including\ Effects\ of\ Unbilled\ Revenue,\ Unbilled\ MWh\ and\ Weather\ Normalization)$

	Units	Current		Proposed Effective 09/15/17		
	Actual	Price	Dollars	Price	Dollars	
SCHEDULE 40						
Agricultural Pumping Service-Gra	nd Combined					
A married Total Circ. Change						
Annual Load Size Charge	1,020	\$0.00	\$0	\$0.00	\$0	
Single Phase Bills Three Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0	
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0	
< 301 kW	431	\$370.00	\$159,614	\$379.00	\$163,496	
> 300 kW	13	\$1,504.00	\$20,055	\$1,539.00	\$20,521	
Total Bills	5,225					
Monthly Bills	39,965					
Customer Count	5,844					
Annual Load Size kW Charge Single Phase kW	3,201	\$26.02	\$83,288	\$26.63	\$85,240	
Three Phase kW	3,201	Ψ20.02	ψ03,200	Ψ20.03	Ψ03,240	
< 51 kW	53,217	\$26.02	\$1,384,699	\$26.63	\$1,417,162	
< 301 kW	40,819	\$18.10	\$738,882	\$18.53	\$756,227	
> 300 kW	5,313	\$14.16	\$75,215	\$14.49	\$76,980	
Single Phase Minimum Bills	560	\$78.06	\$43,693	\$79.89	\$44,718	
Three Phase <51kW Minimum Bi	985	\$156.12	\$153,714	\$159.78	\$157,318	
KW in Minimum Single Phase kW	40	(\$26.02)	(\$1.041)	(\$26.62)	(\$1,066)	
Three Phase <51kW, kW	412	(\$26.02) (\$26.02)	(\$1,041) (\$10,715)		(\$1,066) (\$10,966)	
Energy Charges	0	(Ψ20.02)	(ψ10,713)	(\$20.03)	(\$10,700)	
All kWh	158,323,872	7.035	¢ \$11,138,085	7.203 ¢	\$11,404,068	
Excess Kvar	60,236	57.00	¢ \$34,334	58.00 ¢	\$34,937	
Discounts		-1.0%		-1.0%		
Single Phase	0	\$0.00	\$0	\$0.00	\$0	
Three Phase		#0.00	40	40.00	40	
< 51 kW	1 0	\$0.00	\$0	\$0.00	\$0	
< 301 kW > 300 kW	0	\$370.00 \$1,504.00	\$0 \$0	\$379.00 \$1,539.00	\$0 \$0	
Single Phase	0	\$26.02	\$0 \$0	\$26.63	\$0	
Three Phase		,				
< 51 kW	38	\$26.02	(\$10)	\$26.63	(\$10)	
< 301 kW	0	\$18.10	\$0	\$18.53	\$0	
> 300 kW	0	\$14.16	\$0	\$14.49	\$0	
Single Phase Min	0	\$78.06	\$0	\$79.89	\$0	
Three Phase <51kW Min	0	\$156.12	\$0	\$159.78	\$0	
KW in Minimum Single Phase kW	0	(\$26.02)	\$0	(\$26.63)	\$0	
Three Phase <51kW, kW	0	(\$26.02)	\$0 \$0	(\$26.63)	\$0 \$0	
Energy Charges	_	(+)	**	(+====)	7.0	
All kWh	10,034	7.035	¢ (\$7)	7.203 ¢	(\$7)	
Excess Kvar	0	57.00	¢ \$0	58.00 ¢	\$0	
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720	
Load Size Discount	456	(30.00)		(30.00) ¢	(\$137)	
Subtotal Unbilled	158,323,872 2,551,000		\$13,820,389 \$193,000		\$14,149,201 \$193,000	
Total	160,874,872	-	\$14,013,389		\$14,342,201	
1000	100,07.,072		ψ11,010,000		ψ1 1,5 12,201	
SCHEDULE 47T						
Large Partial Requirements Servic	e - Secondary					
Basic Charge				** ***	A :	
<=3000 kW		\$1,411.00		\$1,442.00	\$17,304	
>3000 kW	0 12	\$1,703.00	\$0	\$1,743.00	\$0	
Total Basic Charges <=3000 kW variable	23,896	\$1.12	\$26,764	\$1.15	\$27,480	
>3000 kW variable	23,690	\$1.01	\$0	\$1.03	\$0	
All kW	19,015	\$7.97	\$151,550	\$8.16	\$155,162	
Energy Charges	•		•		•	
All kWh	2,245,825	4.741	¢ \$106,475	4.852 ¢	\$108,967	
Excess Kvar	0	\$0.56	\$0	\$0.57	\$0	
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0	
Standby kW	4,985	\$3.99 \$31.88	\$19,865	\$4.08 \$32.64	\$20,339 \$3,264	
Overrun kW Overrun kWh	100 175	\$31.88 18.964	\$3,188 ¢ \$33	\$32.64 19.408 ¢	\$3,264 \$34	
Subtotal	2,245,825	10.704	\$324,807	17.400 ¢	\$332,550	
Unbilled	6,983		\$1,010		\$1,010	
Total	2,252,808	-	\$325,817	<u> </u>	\$333,560	
•						

12 MONTHS ENDED JUNE 2015

	Units Actual	Price	Cı	Dollars	Proposed Price	1 Effec	tive 09/15/17 Dollars
SCHEDULE 48T	Aculai	11100	-	Donals	11100		Donal 5
Large General Service 1,000 kV	V and over-Grand Co	ombined					
Basic Charge							
<=3000 kW	782			\$1,107,359			\$1,131,987
>3000 kW	12			\$32,237			\$34,283
Total Basic Charges <=3000 kW variable	794 1,152,407			\$1,163,685			\$1,193,640
>3000 kW variable	703,485			\$175,871			\$182,906
All kW	1,624,150			\$12,753,358			\$13,055,100
Energy Charges	9.60 720 202			¢40.771.202			£41.70 <i>c.cc</i> 0
All kWh Excess Kvar	869,720,303 359,083			\$40,771,202 \$197,256			\$41,726,660 \$200,846
Subtotal	869,720,303			\$56,200,968			\$57,525,422
Unbilled	3,474,017	_		\$239,959	_		\$239,959
Total	873,194,320			\$56,440,927			\$57,765,381
SCHEDULE 48T Large General Service 1,000 kV	V and over-Combine	d					
Pagio Chargo							
Basic Charge <=3000 kW	782			\$1,107,359			\$1,131,987
>3000 kW	0			\$0			\$0
Total Basic Charges	782			\$0			\$0
<=3000 kW variable >3000 kW variable	1,152,407 0			\$1,163,685 \$0			\$1,193,640 \$0
All kW	939,556			\$7,454,600			\$7,633,116
Energy Charges	444 242 202			010 17 5 7 50			010 010 055
All kWh Excess Kvar	411,242,303 175,542			\$19,456,560 \$98,144			\$19,912,277 \$99,899
Subtotal	411,242,303			\$29,280,348			\$29,970,919
Unbilled	2,048,515	_		\$156,327	_		\$156,327
Total	413,290,818			\$29,436,675			\$30,127,246
SCHEDULE 48T Large General Service 1,000 kV	V and over-Secondar	y Combined					
Basic Charge <=3000 kW	652	\$1,411.00		\$010.288	\$1,442.00		\$939,485
<=3000 kW	032				\$1,743.00		\$939,463
Total Basic Charges	652	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			, ,,		
<=3000 kW variable	921,480	\$1.12		\$1,032,057	\$1.15		\$1,059,702
>3000 kW variable All kW	752,534	\$1.01 \$7.97		\$0 \$5,997,694	\$1.03 \$8.16		\$0 \$6,140,675
Energy Charges	732,334	\$1.71		\$3,777,074	φ6.10		\$0,140,073
All kWh	334,945,415	4.741		\$15,879,762	4.852	¢	\$16,251,552
Excess Kvar	159,555	\$0.56		\$89,351	\$0.57		\$90,946
Subtotal Unbilled	334,945,415 1,536,540			\$23,918,152 \$117,155			\$24,482,360 \$117,155
Total	336,481,955	_		\$24,035,307	_		\$24,599,515
COMPAND AND							
SCHEDULE 48T Large General Service 1,000 kV	V and over-Primary-C	Combined					
Basic Charge							
<=3000 kW	130	\$1,443.00		\$188,071	\$1,477.00		\$192,502
>3000 kW	0	\$1,736.00		\$0	\$1,777.00		\$0
Total Basic Charges <=3000 kW variable	130 230,927	\$0.57		\$131,628	\$0.58		\$133,938
>3000 kW variable	0	\$0.37		\$131,028	\$0.36		\$155,756
All kW	187,023	\$7.79		\$1,456,906	\$7.98		\$1,492,441
Energy Charges	77. 207. 000	4.600	,	\$2.57.5.700	4.700	4	¢2 660 725
All kWh Excess Kvar	76,296,888 15,987	4.688 \$0.55	¢	\$3,576,798 \$8,793	4.798 \$0.56	¢	\$3,660,725 \$8,953
Subtotal	76,296,888	ψ0.55		\$5,362,196	ψ0.50		\$5,488,559
Unbilled	511,975	_		\$39,171	_		\$39,171
Total	76,808,863			\$5,401,367			\$5,527,730

12 MONTHS ENDED JUNE 2015

	Units	Cu	rrent	Proposed Effective 09/15/17	
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 48T		.			
Large General Service 30,000 kW an	nd over-Primary	Dedicated Facili	ities		
Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,679.00	\$32,237	\$2,849.00	\$34,283
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.25	\$175,871	\$0.26	\$182,906
All kW	684,594	\$7.74	\$5,298,758	\$7.92	\$5,421,984
Energy Charges	.==		*** *** ***		*** *** ***
All kWh	458,478,000	4.649 ¢	\$21,314,642	4.758 ¢	\$21,814,383
Excess Kvar	183,541	\$0.54	\$99,112	\$0.55	\$100,947
Subtotal Unbilled	458,478,000		\$26,920,620		\$27,554,503
Total	1,425,502 459,903,502		\$83,633 \$27,004,253		\$83,633 \$27,638,136
10(a)	439,903,302		\$27,004,233		\$27,038,130
SCHEDULE 51					
Street Lighting Service Company-O	wned				
High Pressure Sodium Vapor					
Per Lamp Charges					
5,800 Lumens	13,549	\$8.72	\$118,151	\$8.93	\$120,996
9,500 Lumens	19,571	\$10.47	\$204,909	\$10.72	\$209,801
9,500 Lumens-Decorative Serie	0	\$33.24	\$0	\$34.03	\$0
9,500 Lumens-Decorative Serie	0	\$25.84	\$0	\$26.46	\$0
16,000 Lumens	937	\$13.37	\$12,527	\$13.69	\$12,827
16,000-Lumens Decorative Ser	0	\$34.43	\$0	\$35.25	\$0
16,000-Lumens Decorative Seri	0	\$27.07	\$0	\$27.72	\$0
22,000 Lumens	19,953	\$15.27	\$304,675	\$15.63	\$311,858
27,500 Lumens	1,982	\$19.36	\$38,372	\$19.80	\$39,244
50,000 Lumens	3,480	\$25.56	\$88,949	\$26.16	\$91,037
LED		A.S. S.S.	40	45.05	40
4,600 Lumens	0	\$7.77	\$0	\$7.95	\$0
5,600 Lumens	27	\$9.64	\$256	\$9.86	\$261
8,400 Lumens	28	\$12.15	\$337	\$12.43	\$345
9,800 Lumens 17,100 Lumens	0 56	\$12.58 \$20.20	\$0 \$1,124	\$12.87 \$20.67	\$0 \$1,150
22,100 Lumens	33	\$20.20	\$847	\$20.07	\$1,130
Metal Halide	33	\$23.49	\$647	\$20.09	\$607
9.000 Lumens-Decorative Serie	0	\$31.87	\$0	\$32.63	\$0
9,000 Lumens-Decorative Serie	0	\$26.58	\$0 \$0	\$27.22	\$0 \$0
12,000 Lumens	0	\$24.50	\$0 \$0	\$25.09	\$0 \$0
12,000 Lumens-Decorative Seri	0	\$35.81	\$0 \$0	\$36.67	\$0 \$0
12,000 Lumens-Decorative Seri	0	\$28.83	\$0	\$29.52	\$0
19,500 Lumens	0	\$28.33	\$0	\$29.01	\$0
32,000 Lumens	0	\$30.85	\$0	\$31.59	\$0
Total Bills	2,124	,			
Subtotal	3,883,380		\$770,147		\$788,386
Unbilled	49,178		\$11,953		\$11,953
Total	3,932,558	-	\$782,100	-	\$800,339
*Included in Generation Price					
SCHEDULE 52					
Company-Owned Street Lighting Se	rvice				
Operation, Maintenance, Depreciation	on & Fixed Cost	s	\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.336 ¢	\$17,467	8.752 ¢	\$18,339
Dusk to Midnight kWh	0	9.328 ¢	\$0	9.794 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$36,553		\$37,425
Unbilled	2,654		\$567		\$567
Total	212,195		\$37,120		\$37,992

12 MONTHS ENDED JUNE 2015

	Units	Curi	rent	Proposed Effe	ctive 09/15/17
	Actual	Price	Dollars	Price	Dollars
SCHEDULE 53			_		
Customer-Owned Street Lighting Ser	rvice - Grand Cor	nbined			
Operation, Maintenance, Depreciation	n & Fixed Costs		\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$164,236		\$168,199
Listed Lumen-Energy Only	2,267,439		\$159,740		\$163,555
Total Bills	81				
Subtotal	4,598,677		\$326,234		\$334,013
Unbilled	58,236		\$5,064		\$5,064
Total	4,656,913	_	\$331,298	_	\$339,077
*Included in Generation Price	, , .		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1 7
SCHEDULE 53F					
Customer-Owned Street Lighting Ser	rvice				
Operation, Maintenance, Depreciation	n & Fixed Costs		\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.18	\$9,365	\$2.24	\$9,623
9,500 Lumens-Energy Only	8,160	\$3.10	\$25,296	\$3.17	\$25,867
16,000 Lumens-Energy Only	60	\$4.51	\$271	\$4.62	\$277
22,000 Lumens-Energy Only	11,667	\$5.99	\$69,883	\$6.13	\$71,516
27,500 Lumens-Energy Only	4,356	\$8.10	\$35,284	\$8.30	\$36,155
50,000 Lumens-Energy Only	1,584	\$12.40	\$19,642	\$12.70	\$20,117
30,000 Edinens Energy Only	1,501	Ψ12.10	Ψ17,012	Ψ12.70	Ψ20,117
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.75	\$0	\$2.81	\$0
12,000 Lumens-Energy Only	0	\$4.79	\$0	\$4.91	\$0
19,500 Lumens-Energy Only	0	\$6.62	\$0	\$6.78	\$0
32,000 Lumens-Energy Only	0	\$10.50	\$0	\$10.75	\$0
107,800 Lumens-Energy Only	0	\$24.94	\$0	\$25.54	\$0
		\$0.00			
Non-Listed Lumen-Energy Only	1,180,029	7.045 ¢	\$83,133	7.215 ¢	\$85,139
Listed Lumen-Energy Only-above	2,267,439				
Total Bills	59				
Subtotal	3,447,469		\$245,131		\$250,953
Unbilled	43,658		\$3,806		\$3,806
Total	3,491,127		\$248,937		\$254,758
*Included in Generation Price					
SCHEDULE 53M					
Customer-Owned Street Lighting Ser	rvice				
Operation, Maintenance, Depreciation	n & Fixed Costs		\$0		\$0
Option A (Co. O&M) kWh	0	7.045 ¢	\$0	7.215 ¢	\$0
Option B (Cust. O&M) kWh	1,151,208	7.045 ¢	\$81,103	7.215 ¢	\$83,060
Total Bills	1 151 208		¢01 102		\$92.060
Subtotal	1,151,208		\$81,103		\$83,060
Unbilled	14,579	_	\$1,258	_	\$1,258
Total	1,165,787		\$82,361		\$84,318
*Included in Generation Price					
SCHEDULE 54 Recreational Field Lighting					
2.5					
Basic Charge 1 Phase	169	\$3.80	\$644	\$3.90	\$661
Basic Charge 3 Phase	180	\$6.85	\$1,233	\$7.00	\$1,260
Total Bills	349				
All kWh	267,781	8.384 ¢	\$22,451	8.582 ¢	\$22,981
Subtotal	267,781		\$24,328		\$24,902
Unbilled	1,847		\$189		\$189
	269,628		\$24,517		\$25,091

12 MONTHS ENDED JUNE 2015

	Units	-	Current	Proposed Effective 09/15/17		
	Actual	Price	Dollars	Price	Dollars	
SCHEDULE 57			·-			
Mercury Vapor Street Lighting Ser						
Overhead System on Wood Poles	1					
Horizontal Lamp Charges						
7,000 Lumens	12,718	\$10.05	\$127,813	\$10.29	\$130,865	
21,000 Lumens	1,066	\$18.40	\$19,614	\$18.83	\$20,073	
55,000 Lumens	0	\$37.21	\$0	\$38.08	\$0	
Vertical Lamp Charges						
7,000 Lumens	4,248	\$9.43	\$40,059	\$9.65	\$40,994	
21,000 Lumens	0	\$17.17	\$0	\$17.57	\$0	
Overhead System on Metal Poles	1					
Horizontal Lamp Charges						
7,000 Lumens	480	\$13.13	\$6,302	\$13.44	\$6,451	
21,000 Lumens	396	\$22.05	\$8,732	\$22.57	\$8,938	
55,000 Lumens	0	\$40.89	\$0	\$41.85	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0	
21,000 Lumens	0	\$20.85	\$0	\$21.34	\$0	
Underground System						
Horizontal Lamp Charges						
7,000 Lumens	0	\$13.12	\$0	\$13.43	\$0	
21,000 Lumens	0	\$21.33	\$0	\$21.83	\$0	
55,000 Lumens	0	\$40.19	\$0	\$41.13	\$0	
Vertical Lamp Charges						
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0	
21,000 Lumens	0	\$20.13	\$0	\$20.60	\$0	
Post 1977 System						
7,000 Lumens	336	\$10.50	\$3,528	\$10.75	\$3,612	
21,000 Lumens	759	\$18.39	\$13,953	\$18.82	\$14,279	
55,000 Lumens	0	\$39.28	\$0	\$40.20	\$0	
Contract						
21,000 Lumens	0	\$37.70	\$0	\$38.58	\$0	
Total Bills	418					
Subtotal	1,731,861		\$220,001		\$225,212	
Unbilled	21,932		\$3,415		\$3,415	
Total	1,753,793		\$223,416		\$228,627	
*Included in Generation Price						
Washington TOTALS	4,085,100,149		\$340,754,727		\$348,753,293	
AGA			\$594,939		\$594,939	
	4 005 100 140					
Washington TOTALS with AGA	4,085,100,149		\$ 341,349,666		\$ 349,348,232	

Pacific Power & Light Company Monthly Billing Comparison Schedule 16 - Residential Service Year 2

Monthly Energy Charge 1

Monthly Basic Charge			ge			Chan	ge	Total Change	
kWh	Current	Proposed	Change	Current	Proposed	\$	%	\$	%
50	\$7.75	\$7.75	\$0.00	\$3.83	\$3.92	\$0.09	2.35%	\$0.09	0.78%
100	\$7.75	\$7.75	\$0.00	\$6.92	\$7.09	\$0.17	2.46%	\$0.17	1.16%
150	\$7.75	\$7.75	\$0.00	\$10.01	\$10.27	\$0.26	2.60%	\$0.26	1.46%
200	\$7.75	\$7.75	\$0.00	\$13.11	\$13.44	\$0.33	2.52%	\$0.33	1.58%
300	\$7.75	\$7.75	\$0.00	\$19.29	\$19.80	\$0.51	2.64%	\$0.51	1.89%
400	\$7.75	\$7.75	\$0.00	\$25.47	\$26.15	\$0.68	2.67%	\$0.68	2.05%
500	\$7.75	\$7.75	\$0.00	\$31.66	\$32.50	\$0.84	2.65%	\$0.84	2.13%
600	\$7.75	\$7.75	\$0.00	\$37.84	\$38.85	\$1.01	2.67%	\$1.01	2.22%
700	\$7.75	\$7.75	\$0.00	\$47.82	\$49.10	\$1.28	2.68%	\$1.28	2.30%
800	\$7.75	\$7.75	\$0.00	\$57.81	\$59.35	\$1.54	2.66%	\$1.54	2.35%
900	\$7.75	\$7.75	\$0.00	\$67.79	\$69.60	\$1.81	2.67%	\$1.81	2.40%
1,000	\$7.75	\$7.75	\$0.00	\$77.78	\$79.84	\$2.06	2.65%	\$2.06	2.41%
1,100	\$7.75	\$7.75	\$0.00	\$87.76	\$90.09	\$2.33	2.65%	\$2.33	2.44%
1,200 *	\$7.75	\$7.75	\$0.00	\$97.75	\$100.34	\$2.59	2.65%	\$2.59	2.45%
1,300	\$7.75	\$7.75	\$0.00	\$107.73	\$110.59	\$2.86	2.65%	\$2.86	2.48%
1,400	\$7.75	\$7.75	\$0.00	\$117.72	\$120.84	\$3.12	2.65%	\$3.12	2.49%
1,500	\$7.75	\$7.75	\$0.00	\$127.70	\$131.08	\$3.38	2.65%	\$3.38	2.50%
1,600	\$7.75	\$7.75	\$0.00	\$137.69	\$141.33	\$3.64	2.64%	\$3.64	2.50%
2,000	\$7.75	\$7.75	\$0.00	\$177.63	\$182.32	\$4.69	2.64%	\$4.69	2.53%
2,600	\$7.75	\$7.75	\$0.00	\$237.54	\$243.81	\$6.27	2.64%	\$6.27	2.56%

^{*} Average Washington Customer

¹ Includes SBC Charge, Low Income Charge, Deferral Surcharge and BPA Credit.

Pacific Power & Light Company Monthly Billing Comparison Schedule 24 - Small General Service Year 2

kW			Monthly	Percent				
Load Size/		Cur	rent	Prop	osed	Difference		
Demand	kWh	Single Phase	Three Phase	Single Phase	Three Phase	Single Phase	Three Phase	
15	5,000	\$430	\$435	\$440	\$445	2.24%	2.25%	
	7,500	\$623	\$628	\$637	\$642	2.24%	2.24%	
	10,000	\$806	\$811	\$824	\$829	2.24%	2.24%	
25	3,750	\$381	\$386	\$390	\$395	2.28%	2.28%	
	5,000	\$477	\$482	\$488	\$493	2.27%	2.27%	
	10,000	\$853	\$858	\$873	\$877	2.26%	2.26%	
50	7,500	\$788	\$793	\$807	\$812	2.30%	2.31%	
	10,000	\$971	\$976	\$994	\$998	2.29%	2.29%	
	20,000	\$1,642	\$1,647	\$1,679	\$1,684	2.26%	2.26%	
75	25,000	\$2,095	\$2,100	\$2,142	\$2,147	2.27%	2.27%	
	37,500	\$2,933	\$2,938	\$2,999	\$3,004	2.25%	2.25%	
	50,000	\$3,771	\$3,776	\$3,855	\$3,860	2.24%	2.24%	
100	25,000	\$2,213	\$2,218	\$2,263	\$2,268	2.28%	2.28%	
	37,500	\$3,051	\$3,056	\$3,120	\$3,125	2.26%	2.26%	
	50,000	\$3,889	\$3,894	\$3,976	\$3,981	2.25%	2.25%	

^{*} Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company Monthly Billing Comparison Schedule 36 - Large General Service < 1,000 kW Year 2

kW		Monthly	Billing *	
Load Size/		Current	Proposed	Percent
Demand	kWh	Schedule 36	Schedule 36	Difference
100	25,000	\$2,374	\$2,425	2.18%
	37,500	\$3,136	\$3,205	2.20%
	50,000	\$3,850	\$3,935	2.20%
200	60,000	\$5,150	\$5,266	2.25%
	100,000	\$7,396	\$7,561	2.23%
	140,000	\$9,641	\$9,855	2.22%
300	90,000	\$7,560	\$7,730	2.24%
	150,000	\$10,929	\$11,172	2.22%
	210,000	\$14,297	\$14,613	2.21%
400	120,000	\$9,936	\$10,162	2.28%
	200,000	\$14,427	\$14,751	2.24%
	280,000	\$18,918	\$19,339	2.23%
600	180,000	\$14,690	\$15,023	2.27%
	300,000	\$21,427	\$21,907	2.24%
	420,000	\$28,164	\$28,790	2.22%
800	240,000	\$19,444	\$19,885	2.27%
000	400,000	\$28,427	\$29,063	2.24%
	560,000	\$37,409	\$38,240	2.22%
1000	300,000	\$24,199	\$24,747	2.26%
1000	500,000	\$24,199 \$35,427	\$36,219	2.24%
	700,000	\$33,427 \$46,655	\$30,219 \$47,691	2.24%
	700,000	φ 4 0,033	\$47,091 	2.22%

^{*} Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company Billing Comparison Schedule 40 - Agricultural Pumping Service Year 2

		Price Schedule 40 *		Price Schedu	Price Schedule 40 *		Percent Difference	
kW		Current	Annual	Proposed	Annual		Annual	
Load Size/		Schedule 40 **	Load Size	Schedule 40 **	Load Size	Monthly **	Load Size	
Demand	kWh	Monthly Bill	Charge	Monthly Bill	Charge	Bill	Charge	
Single Phase								
10	2,000	\$133	\$276	\$136	\$282	2.53%	2.21%	
	3,000	\$199	\$276	\$204	\$282	2.53%	2.21%	
	5,000	\$332	\$276	\$341	\$282	2.53%	2.21%	
Three Phase								
20	4,000	\$266	\$536	\$273	\$548	2.53%	2.28%	
	6,000	\$399	\$536	\$409	\$548	2.53%	2.28%	
	10,000	\$665	\$536	\$682	\$548	2.53%	2.28%	
100	20,000	\$1,329	\$2,196	\$1,363	\$2,247	2.53%	2.34%	
	30,000	\$1,994	\$2,196	\$2,045	\$2,247	2.53%	2.34%	
	50,000	\$3,324	\$2,196	\$3,408	\$2,247	2.53%	2.34%	
300	60,000	\$3,988	\$5,816	\$4,089	\$5,953	2.53%	2.35%	
	90,000	\$5,982	\$5,816	\$6,134	\$5,953	2.53%	2.35%	
	150,000	\$9,971	\$5,816	\$10,223	\$5,953	2.53%	2.35%	

^{*} Includes SBC Charge BPA Credit, Deferral Surcharge and Low Income charge.

^{**} Does not include November Load Size Charge.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Secondary 1,000 kW and Over Year 2

kW		Monthly l			
Load Size/		Current	Proposed	Percent	
Demand	kWh	Price Schedule 48T	Price Schedule 48T	Difference	
1,000	300,000	\$25,789	\$26,373	2.26%	
	500,000	\$35,809	\$36,615	2.25%	
	700,000	\$45,829	\$46,857	2.24%	
2,000	600,000	\$49,909	\$51,046	2.28%	
	1,000,000	\$69,949	\$71,530	2.26%	
	1,400,000	\$89,989	\$92,014	2.25%	
4,000	1,200,000	\$98,001	\$100,213	2.26%	
	2,000,000	\$138,081	\$141,181	2.25%	
	2,800,000	\$178,161	\$182,149	2.24%	
6,000	1,800,000	\$146,021	\$149,319	2.26%	
	3,000,000	\$206,141	\$210,771	2.25%	
	4,200,000	\$266,261	\$272,223	2.24%	

^{*} Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Primary 1,000 kW and Over Year 2

kW		Monthly I			
Load Size/		Current	Proposed	Percent Difference	
Demand	kWh	Price Schedule 48T	Price Schedule 48T		
1,000	300,000	\$24,932	\$25,496	2.26%	
	500,000	\$34,846	\$35,630	2.25%	
	700,000	\$44,760	\$45,764	2.24%	
2,000	600,000	\$48,163	\$49,257	2.27%	
	1,000,000	\$67,991	\$69,525	2.26%	
	1,400,000	\$87,819	\$89,793	2.25%	
4,000	1,200,000	\$94,478	\$96,639	2.29%	
	2,000,000	\$134,134	\$137,175	2.27%	
	2,800,000	\$173,790	\$177,711	2.26%	
6,000	1,800,000	\$140,720	\$143,941	2.29%	
	3,000,000	\$200,204	\$204,745	2.27%	
	4,200,000	\$259,688	\$265,549	2.26%	

^{*} Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company Monthly Billing Comparison Schedule 48T - Large General Service - Primary 30,000 kW and Over Served by Dedicated Facilities Year 2

kW		Monthly I			
Load Size/		Currernt	Proposed	Percent	
Demand	kWh	Price Schedule 48T	Price Schedule 48T	Difference	
30,000	9,000,000	\$685,257	\$700,937	2.29%	
	15,000,000	\$980,337	\$1,002,557	2.27%	
	21,000,000	\$1,275,417	\$1,304,177	2.25%	
40,000	12,000,000	\$912,697	\$933,547	2.28%	
	20,000,000	\$1,306,137	\$1,335,707	2.26%	
	28,000,000	\$1,699,577	\$1,737,867	2.25%	
50,000	15,000,000	\$1,140,137	\$1,166,157	2.28%	
	25,000,000	\$1,631,937	\$1,668,857	2.26%	
	35,000,000	\$2,123,737	\$2,171,557	2.25%	
60,000	18,000,000	\$1,367,577	\$1,398,767	2.28%	
	30,000,000	\$1,957,737	\$2,002,007	2.26%	
	42,000,000	\$2,547,897	\$2,605,247	2.25%	

^{*} Includes SBC Charge, Deferral Surcharge and Low Income Charge.

Pacific Power & Light Company Washington Low Income Energy Rate Credit Proposal Year 2

% of Federal	Estimated	Total	Discount/	Rate	Estimated
Poverty Level (FPL)	Customers	<u>Credit</u>	Customer	¢/kWh	<u>kWh</u>
0-75%	2,461	\$1,213,925	\$493.29	8.904	13,633,476
76-100%	1,798	\$600,859	\$334.19	5.989	10,032,718
101-150%	1,405	\$293,454	\$208.84	3.744	7,837,981
Total	5,664	\$2,108,238	\$372.22	6.692	31,504,175