

**TABLE A. PRESENT AND PROPOSED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED BASE RATE INCREASE  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED JUNE 2015**

Line No.	Description	Curr. Sch. No.	Avg. Cust.	MWH	Present Base Revenues (\$000)	Effective September 15, 2017		
						Base Revenues (\$000)	Increase (\$000)	Base %
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8) (7)/(5)
<b>Residential</b>								
1	Residential Service	16/17/18	105,259	1,569,787	\$145,355	\$148,768	\$3,413	2.35%
2	<b>Total Residential</b>		105,259	1,569,787	\$145,355	\$148,768	\$3,413	2.35%
<b>Commercial &amp; Industrial</b>								
3	Small General Service	24	19,046	536,267	\$49,430	\$50,590	\$1,160	2.35%
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	2.35%
5	Large General Service <1,000 kW	36	1,086	928,614	\$73,313	\$75,034	\$1,721	2.35%
6	Agricultural Pumping Service	40	5,225	160,875	\$14,013	\$14,342	\$329	2.35%
7	Partial Requirements Service => 1,000 kW	47	1	2,253	\$326	\$334	\$8	2.38%
8	Large General Service => 1,000 kW	48	65	413,291	\$29,437	\$30,127	\$691	2.35%
8	Large General Service => 30,000 kW	48	1	459,904	\$27,004	\$27,638	\$634	2.35%
9	Recreational Field Lighting	54	29	270	\$25	\$25	\$1	2.34%
10	<b>Total Commercial &amp; Industrial</b>		25,453	2,501,472	\$193,548	\$198,091	\$4,543	2.35%
<b>Public Street Lighting</b>								
11	Outdoor Area Lighting Service	15	2,461	3,286	\$477	\$489	\$11	2.34%
12	Street Lighting Service	51	177	3,933	\$782	\$800	\$18	2.33%
13	Street Lighting Service	52	1	212	\$37	\$38	\$1	2.35%
14	Street Lighting Service	53	7	4,657	\$331	\$339	\$8	2.35%
15	Street Lighting Service	57	35	1,754	\$223	\$229	\$5	2.33%
16	<b>Total Public Street Lighting</b>		2,680	13,841	\$1,851	\$1,895	\$43	2.34%
17	<b>Total Sales to Standard Tariff Customers</b>		133,392	4,085,100	\$340,755	\$348,753	\$7,999	2.35%
18	Total AGA				\$595	\$595		
19	<b>Total Sales to Ultimate Consumers</b>		133,392	4,085,100	\$341,350	\$349,348	\$7,999	2.34%

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

**(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)**

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.98	\$290,859	\$11.24	\$297,746
21,000 Lumens	4,204	\$20.88	\$87,770	\$21.37	\$89,830
55,000 Lumens	526	\$43.21	\$22,737	\$44.25	\$23,284
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,019	\$12.48	\$25,193	\$12.77	\$25,778
22,000 Lumens	1,655	\$18.33	\$30,341	\$18.76	\$31,052
50,000 Lumens	518	\$29.57	\$15,317	\$30.28	\$15,685
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$472,778		\$483,937
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$477,397		\$488,556

\*Included in Generation Price

**SCHEDULE 16/18**

Residential Service-Combined

Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.548 ¢	\$46,293,832	6.717 ¢	\$47,488,648
All add'l kWh	843,225,110	10.350 ¢	\$87,273,799	10.613 ¢	\$89,491,481
kW demand	5,306	\$1.74	\$9,232	\$1.78	\$9,444
Minimum kW Charge	703	\$3.40	\$2,390	\$3.50	\$2,461
kW demand in minimum	71	(\$1.74)	(\$123)	(\$1.78)	(\$126)
Subtotal	1,550,217,054		\$143,368,185		\$146,780,963
Unbilled	19,569,584		\$1,987,055		\$1,987,055
Total	1,569,786,637		\$145,355,240		\$148,768,018

**SCHEDULE 16**

Residential Service

Includes Schedule 16 Net Metering

Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.548 ¢	\$43,514,845	6.717 ¢	\$44,637,937
All add'l kWh	794,267,679	10.350 ¢	\$82,206,705	10.613 ¢	\$84,295,629
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum	0	(\$1.74)	\$0	(\$1.78)	\$0
Subtotal	1,458,819,376		\$134,947,011		\$138,159,027
Unbilled	18,426,169		\$1,871,290		\$1,871,290
Total	1,477,245,545		\$136,818,301		\$140,030,317

**SCHEDULE 17**

Residential Service

Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.548 ¢	\$2,734,151	6.717 ¢	\$2,804,718
All add'l kWh	47,018,320	10.350 ¢	\$4,866,396	10.613 ¢	\$4,990,054
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum	0	(\$1.74)	\$0	(\$1.78)	\$0
Subtotal	88,773,840		\$8,154,839		\$8,349,064
Unbilled	1,109,916		\$112,037		\$112,037
Total	89,883,755		\$8,266,876		\$8,461,101

**SCHEDULE 24**

Small General Service-Grand Combined

Seasonal

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
Single Phase	2	\$117.12	\$234	\$119.88	\$240
Three Phase	82	\$174.48	\$14,322	\$178.68	\$14,667
Load Size > 15 kW	2,771	\$12.24	\$33,916	\$12.48	\$34,581
<b>Basic Charge</b>					
Single Phase	166,475	\$9.76	\$1,624,794	\$9.99	\$1,663,084
Three Phase	64,148	\$14.54	\$932,716	\$14.89	\$955,168
Load Size > 15 kW	1,035,367	\$1.02	\$1,056,074	\$1.04	\$1,076,781
Total Basic Charges	230,623				
Total Bills	228,553				
All kW >15	844,066	\$3.70	\$3,123,042	\$3.80	\$3,207,448
1st 1,000 kWh	130,952,668	10.628 ¢	\$13,917,649	10.878 ¢	\$14,245,033
Next 8,000 kWh	281,502,229	7.341 ¢	\$20,665,077	7.514 ¢	\$21,152,078
All additional kWh	119,991,272	6.324 ¢	\$7,588,248	6.472 ¢	\$7,765,836
Excess Kvar	122,446	57.00 ¢	\$69,794	58.00 ¢	\$71,019
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	75	\$9.76	(\$7)	\$9.99	(\$7)
Three Phase	89	\$14.54	(\$12)	\$14.89	(\$13)
Load Size > 15 kW	2,161	\$1.02	(\$23)	\$1.04	(\$23)
All kW	1,487	\$3.70	(\$55)	\$3.80	(\$56)
1st 1,000 kWh	116,452	10.628 ¢	(\$123)	10.878 ¢	(\$127)
Next 8,000 kWh	524,873	7.341 ¢	(\$385)	7.514 ¢	(\$394)
All additional kWh	933,865	6.324 ¢	(\$591)	6.472 ¢	(\$604)
Excess Kvar	1,389	57.00 ¢	(\$8)	58.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	532,446,169		\$49,032,274		\$50,192,314
Unbilled	3,820,431		\$398,181		\$398,181
Total	536,266,600		\$49,430,455		\$50,590,495

**SCHEDULE 33**

Partial Requirements Service

<b>Basic Charge</b>					
<=100 kW	0	\$264.00	\$0	\$268.00	\$0
101 - 300 kW	0	\$98.00	\$0	\$100.00	\$0
>300 kW	0	\$195.00	\$0	\$200.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.79	\$0	\$1.83	\$0
>300 kW	0	\$1.46	\$0	\$1.50	\$0
<b>Demand Charges</b>					
All kW	0	\$5.47	\$0	\$5.60	\$0
<b>Energy Charges</b>					
1st 40,000 kWh	0	5.773 ¢	\$0	5.912 ¢	\$0
All additional kWh	0	5.288 ¢	\$0	5.410 ¢	\$0
Excess Kvar	0	57.0 ¢	\$0	58.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	0	\$264.00	\$0	\$268.00	\$0
101 - 300 kW	0	\$98.00	\$0	\$100.00	\$0
>300 kW	0	\$195.00	\$0	\$200.00	\$0
101 - 300 kW	0	\$1.79	\$0	\$1.83	\$0
>300 kW	0	\$1.46	\$0	\$1.50	\$0
All kW	0	\$5.47	\$0	\$5.60	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	5.288 ¢	\$0	5.410 ¢	\$0
Excess kVar	0	57.00 ¢	\$0	58.00 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Standby kW	0	\$2.74	\$0	\$2.80	\$0
Overrun kW	0	\$21.88	\$0	\$22.40	\$0

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
Overrun kWh	0	21.152 ¢	\$0	21.640 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
Total	0		\$0		\$0

**SCHEDULE 36**

Large General Service < 1,000 kW-Grand Combined

<b>Basic Charge</b>					
<=100 kW	414	\$264.00	\$109,208	\$268.00	\$110,863
101 - 300 kW	8,716	\$98.00	\$854,194	\$100.00	\$871,627
>300 kW	3,900	\$195.00	\$760,559	\$200.00	\$780,060
Total Basic Charges	13,030				
101 - 300 kW	1,499,067	\$1.79	\$2,683,330	\$1.83	\$2,743,292
>300 kW	1,976,046	\$1.46	\$2,885,027	\$1.50	\$2,964,069
<b>Demand Charges</b>					
All kW	2,642,725	\$5.47	\$14,455,703	\$5.60	\$14,799,258
Minimum kW	3,580	\$5.47	\$19,584	\$5.60	\$20,049
<b>Energy Charges</b>					
1st 40,000 kWh	406,603,313	5.773 ¢	\$23,473,210	5.912 ¢	\$24,038,388
All additional kWh	515,912,823	5.288 ¢	\$27,281,470	5.410 ¢	\$27,910,884
Excess Kvar	494,492	\$57.00 ¢	\$281,861	\$58.00 ¢	\$286,806
<b>Discounts</b>					
		-1.0%		-1.0%	
<=100 kW	7	\$264.00	(\$18)	\$268.00	(\$19)
101 - 300 kW	57	\$98.00	(\$56)	\$100.00	(\$57)
>300 kW	72	\$195.00	(\$140)	\$200.00	(\$144)
101 - 300 kW	8,475	\$1.79	(\$151)	\$1.83	(\$155)
>300 kW	44,991	\$1.46	(\$657)	\$1.50	(\$675)
All kW	35,876	\$5.47	(\$1,962)	\$5.60	(\$2,009)
Minimum kW	307	\$5.47	(\$17)	\$5.60	(\$17)
1st 40,000 kWh	4,639,573	5.773 ¢	(\$2,678)	5.912 ¢	(\$2,743)
All additional kWh	8,425,607	5.288 ¢	(\$4,455)	5.410 ¢	(\$4,558)
Excess Kvar	8,752	57.00 ¢	(\$49)	58.00 ¢	(\$51)
High Voltage Charge	136	\$60.00	\$8,158	\$60.00	\$8,158
Load Size Discount	53,526	(30.00) ¢	(\$16,058)	(30.00) ¢	(\$16,058)
Subtotal	922,516,136		\$72,786,063		\$74,506,968
Unbilled	6,097,942		\$526,986		\$526,986
Total	928,614,078		\$73,313,049		\$75,033,954

**SCHEDULE 40**

Agricultural Pumping Service-Grand Combined

<b>Annual Load Size Charge</b>					
Single Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0
< 301 kW	431	\$370.00	\$159,614	\$379.00	\$163,496
> 300 kW	13	\$1,504.00	\$20,055	\$1,539.00	\$20,521
Total Bills	5,225				
Monthly Bills	39,965				
Customer Count	5,844				
<b>Annual Load Size kW Charge</b>					
Single Phase kW	3,201	\$26.02	\$83,288	\$26.63	\$85,240
Three Phase kW					
< 51 kW	53,217	\$26.02	\$1,384,699	\$26.63	\$1,417,162
< 301 kW	40,819	\$18.10	\$738,882	\$18.53	\$756,227
> 300 kW	5,313	\$14.16	\$75,215	\$14.49	\$76,980
Single Phase Minimum Bills	560	\$78.06	\$43,693	\$79.89	\$44,718
Three Phase <51kW Minimum Bi	985	\$156.12	\$153,714	\$159.78	\$157,318
<b>KW in Minimum</b>					
Single Phase kW	40	(\$26.02)	(\$1,041)	(\$26.63)	(\$1,066)

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
Three Phase <51kW, kW	412	(\$26.02)	(\$10,715)	(\$26.63)	(\$10,966)
Energy Charges	0				
All kWh	158,323,872	7.035 ¢	\$11,138,085	7.203 ¢	\$11,404,068
Excess Kvar	60,236	57.00 ¢	\$34,334	58.00 ¢	\$34,937
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$370.00	\$0	\$379.00	\$0
> 300 kW	0	\$1,504.00	\$0	\$1,539.00	\$0
Single Phase	0	\$26.02	\$0	\$26.63	\$0
Three Phase					
< 51 kW	38	\$26.02	(\$10)	\$26.63	(\$10)
< 301 kW	0	\$18.10	\$0	\$18.53	\$0
> 300 kW	0	\$14.16	\$0	\$14.49	\$0
Single Phase Min	0	\$78.06	\$0	\$79.89	\$0
Three Phase <51kW Min	0	\$156.12	\$0	\$159.78	\$0
KW in Minimum					
Single Phase kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Three Phase <51kW, kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Energy Charges					
All kWh	10,034	7.035 ¢	(\$7)	7.203 ¢	(\$7)
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)
Subtotal	158,323,872		\$13,820,389		\$14,149,201
Unbilled	2,551,000		\$193,000		\$193,000
<b>Total</b>	<b>160,874,872</b>		<b>\$14,013,389</b>		<b>\$14,342,201</b>

**SCHEDULE 47T**

Large Partial Requirements Service - Secondary

Basic Charge					
<=3000 kW	12	\$1,411.00	\$16,932	\$1,442.00	\$17,304
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0
Total Basic Charges	12				
<=3000 kW variable	23,896	\$1.12	\$26,764	\$1.15	\$27,480
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	19,015	\$7.97	\$151,550	\$8.16	\$155,162
Energy Charges					
All kWh	2,245,825	4.741 ¢	\$106,475	4.852 ¢	\$108,967
Excess Kvar	0	\$0.56	\$0	\$0.57	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	4,985	\$3.99	\$19,865	\$4.08	\$20,339
Overrun kW	100	\$31.88	\$3,188	\$32.64	\$3,264
Overrun kWh	175	18.964 ¢	\$33	19.408 ¢	\$34
Subtotal	2,245,825		\$324,807		\$332,550
Unbilled	6,983		\$1,010		\$1,010
<b>Total</b>	<b>2,252,808</b>		<b>\$325,817</b>		<b>\$333,560</b>

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Grand Combined

Basic Charge			
<=3000 kW	782	\$1,107,359	\$1,131,987
>3000 kW	12	\$32,237	\$34,283
Total Basic Charges	794		
<=3000 kW variable	1,152,407	\$1,163,685	\$1,193,640
>3000 kW variable	703,485	\$175,871	\$182,906
All kW	1,624,150	\$12,753,358	\$13,055,100
Energy Charges			

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
All kWh	869,720,303		\$40,771,202		\$41,726,660
Excess Kvar	359,083		\$197,256		\$200,846
Subtotal	869,720,303		\$56,200,968		\$57,525,422
Unbilled	3,474,017		\$239,959		\$239,959
Total	873,194,320		\$56,440,927		\$57,765,381

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	782		\$1,107,359		\$1,131,987
>3000 kW	0		\$0		\$0
Total Basic Charges	782		\$0		\$0
<=3000 kW variable	1,152,407		\$1,163,685		\$1,193,640
>3000 kW variable	0		\$0		\$0
All kW	939,556		\$7,454,600		\$7,633,116
Energy Charges					
All kWh	411,242,303		\$19,456,560		\$19,912,277
Excess Kvar	175,542		\$98,144		\$99,899
Subtotal	411,242,303		\$29,280,348		\$29,970,919
Unbilled	2,048,515		\$156,327		\$156,327
Total	413,290,818		\$29,436,675		\$30,127,246

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge					
<=3000 kW	652	\$1,411.00	\$919,288	\$1,442.00	\$939,485
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0
Total Basic Charges	652				
<=3000 kW variable	921,480	\$1.12	\$1,032,057	\$1.15	\$1,059,702
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	752,534	\$7.97	\$5,997,694	\$8.16	\$6,140,675
Energy Charges					
All kWh	334,945,415	4.741 ¢	\$15,879,762	4.852 ¢	\$16,251,552
Excess Kvar	159,555	\$0.56	\$89,351	\$0.57	\$90,946
Subtotal	334,945,415		\$23,918,152		\$24,482,360
Unbilled	1,536,540		\$117,155		\$117,155
Total	336,481,955		\$24,035,307		\$24,599,515

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	130	\$1,443.00	\$188,071	\$1,477.00	\$192,502
>3000 kW	0	\$1,736.00	\$0	\$1,777.00	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.57	\$131,628	\$0.58	\$133,938
>3000 kW variable	0	\$0.46	\$0	\$0.47	\$0
All kW	187,023	\$7.79	\$1,456,906	\$7.98	\$1,492,441
Energy Charges					
All kWh	76,296,888	4.688 ¢	\$3,576,798	4.798 ¢	\$3,660,725
Excess Kvar	15,987	\$0.55	\$8,793	\$0.56	\$8,953
Subtotal	76,296,888		\$5,362,196		\$5,488,559
Unbilled	511,975		\$39,171		\$39,171
Total	76,808,863		\$5,401,367		\$5,527,730

**SCHEDULE 48T**

Large General Service 30,000 kW and over-Primary Dedicated Facilities

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,679.00	\$32,237	\$2,849.00	\$34,283
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.25	\$175,871	\$0.26	\$182,906
All kW	684,594	\$7.74	\$5,298,758	\$7.92	\$5,421,984
Energy Charges					
All kWh	458,478,000	4.649 ¢	\$21,314,642	4.758 ¢	\$21,814,383
Excess Kvar	183,541	\$0.54	\$99,112	\$0.55	\$100,947
Subtotal	458,478,000		\$26,920,620		\$27,554,503
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$27,004,253		\$27,638,136

**SCHEDULE 51**

Street Lighting Service Company-Owned  
High Pressure Sodium Vapor

Per Lamp Charges

5,800 Lumens	13,549	\$8.72	\$118,151	\$8.93	\$120,996
9,500 Lumens	19,571	\$10.47	\$204,909	\$10.72	\$209,801
9,500 Lumens-Decorative Serie	0	\$33.24	\$0	\$34.03	\$0
9,500 Lumens-Decorative Serie	0	\$25.84	\$0	\$26.46	\$0
16,000 Lumens	937	\$13.37	\$12,527	\$13.69	\$12,827
16,000-Lumens Decorative Ser	0	\$34.43	\$0	\$35.25	\$0
16,000-Lumens Decorative Seri	0	\$27.07	\$0	\$27.72	\$0
22,000 Lumens	19,953	\$15.27	\$304,675	\$15.63	\$311,858
27,500 Lumens	1,982	\$19.36	\$38,372	\$19.80	\$39,244
50,000 Lumens	3,480	\$25.56	\$88,949	\$26.16	\$91,037
LED					
4,600 Lumens	0	\$7.77	\$0	\$7.95	\$0
5,600 Lumens	27	\$9.64	\$256	\$9.86	\$261
8,400 Lumens	28	\$12.15	\$337	\$12.43	\$345
9,800 Lumens	0	\$12.58	\$0	\$12.87	\$0
17,100 Lumens	56	\$20.20	\$1,124	\$20.67	\$1,150
22,100 Lumens	33	\$25.49	\$847	\$26.09	\$867
Metal Halide					
9,000 Lumens-Decorative Serie	0	\$31.87	\$0	\$32.63	\$0
9,000 Lumens-Decorative Serie	0	\$26.58	\$0	\$27.22	\$0
12,000 Lumens	0	\$24.50	\$0	\$25.09	\$0
12,000 Lumens-Decorative Seri	0	\$35.81	\$0	\$36.67	\$0
12,000 Lumens-Decorative Seri	0	\$28.83	\$0	\$29.52	\$0
19,500 Lumens	0	\$28.33	\$0	\$29.01	\$0
32,000 Lumens	0	\$30.85	\$0	\$31.59	\$0
Total Bills	2,124				
Subtotal	3,883,380		\$770,147		\$788,386
Unbilled	49,178		\$11,953		\$11,953
Total	3,932,558		\$782,100		\$800,339

\*Included in Generation Price

**SCHEDULE 52**

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.336 ¢	\$17,467	8.752 ¢	\$18,339
Dusk to Midnight kWh	0	9.328 ¢	\$0	9.794 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$36,553		\$37,425
Unbilled	2,654		\$567		\$567
Total	212,195		\$37,120		\$37,992

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
<b>SCHEDULE 53</b>					
Customer-Owned Street Lighting Service - Grand Combined					
Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$164,236		\$168,199
Listed Lumen-Energy Only	2,267,439		\$159,740		\$163,555
Total Bills	81				
Subtotal	4,598,677		\$326,234		\$334,013
Unbilled	58,236		\$5,064		\$5,064
Total	4,656,913		\$331,298		\$339,077

\*Included in Generation Price

**SCHEDULE 53F**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.18	\$9,365	\$2.24	\$9,623
9,500 Lumens-Energy Only	8,160	\$3.10	\$25,296	\$3.17	\$25,867
16,000 Lumens-Energy Only	60	\$4.51	\$271	\$4.62	\$277
22,000 Lumens-Energy Only	11,667	\$5.99	\$69,883	\$6.13	\$71,516
27,500 Lumens-Energy Only	4,356	\$8.10	\$35,284	\$8.30	\$36,155
50,000 Lumens-Energy Only	1,584	\$12.40	\$19,642	\$12.70	\$20,117
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.75	\$0	\$2.81	\$0
12,000 Lumens-Energy Only	0	\$4.79	\$0	\$4.91	\$0
19,500 Lumens-Energy Only	0	\$6.62	\$0	\$6.78	\$0
32,000 Lumens-Energy Only	0	\$10.50	\$0	\$10.75	\$0
107,800 Lumens-Energy Only	0	\$24.94	\$0	\$25.54	\$0
		\$0.00			
Non-Listed Lumen-Energy Only	1,180,029	7.045 ¢	\$83,133	7.215 ¢	\$85,139
Listed Lumen-Energy Only-above	2,267,439				
Total Bills	59				
Subtotal	3,447,469		\$245,131		\$250,953
Unbilled	43,658		\$3,806		\$3,806
Total	3,491,127		\$248,937		\$254,758

\*Included in Generation Price

**SCHEDULE 53M**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	7.045 ¢	\$0	7.215 ¢	\$0
Option B (Cust. O&M) kWh	1,151,208	7.045 ¢	\$81,103	7.215 ¢	\$83,060
Total Bills	22				
Subtotal	1,151,208		\$81,103		\$83,060
Unbilled	14,579		\$1,258		\$1,258
Total	1,165,787		\$82,361		\$84,318

\*Included in Generation Price

**SCHEDULE 54**

Recreational Field Lighting

Basic Charge 1 Phase	169	\$3.80	\$644	\$3.90	\$661
Basic Charge 3 Phase	180	\$6.85	\$1,233	\$7.00	\$1,260
Total Bills	349				
All kWh	267,781	8.384 ¢	\$22,451	8.582 ¢	\$22,981
Subtotal	267,781		\$24,328		\$24,902
Unbilled	1,847		\$189		\$189
Total	269,628		\$24,517		\$25,091

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Current		Proposed Effective 09/15/17	
		Price	Dollars	Price	Dollars
<b>SCHEDULE 57</b>					
Mercury Vapor Street Lighting Service					
<b>Overhead System on Wood Poles</b>					
Horizontal Lamp Charges					
7,000 Lumens	12,718	\$10.05	\$127,813	\$10.29	\$130,865
21,000 Lumens	1,066	\$18.40	\$19,614	\$18.83	\$20,073
55,000 Lumens	0	\$37.21	\$0	\$38.08	\$0
Vertical Lamp Charges					
7,000 Lumens	4,248	\$9.43	\$40,059	\$9.65	\$40,994
21,000 Lumens	0	\$17.17	\$0	\$17.57	\$0
<b>Overhead System on Metal Poles</b>					
Horizontal Lamp Charges					
7,000 Lumens	480	\$13.13	\$6,302	\$13.44	\$6,451
21,000 Lumens	396	\$22.05	\$8,732	\$22.57	\$8,938
55,000 Lumens	0	\$40.89	\$0	\$41.85	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0
21,000 Lumens	0	\$20.85	\$0	\$21.34	\$0
<b>Underground System</b>					
Horizontal Lamp Charges					
7,000 Lumens	0	\$13.12	\$0	\$13.43	\$0
21,000 Lumens	0	\$21.33	\$0	\$21.83	\$0
55,000 Lumens	0	\$40.19	\$0	\$41.13	\$0
Vertical Lamp Charges					
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0
21,000 Lumens	0	\$20.13	\$0	\$20.60	\$0
<b>Post 1977 System</b>					
7,000 Lumens	336	\$10.50	\$3,528	\$10.75	\$3,612
21,000 Lumens	759	\$18.39	\$13,953	\$18.82	\$14,279
55,000 Lumens	0	\$39.28	\$0	\$40.20	\$0
<b>Contract</b>					
21,000 Lumens	0	\$37.70	\$0	\$38.58	\$0
Total Bills	418				
Subtotal	1,731,861		\$220,001		\$225,212
Unbilled	21,932		\$3,415		\$3,415
Total	1,753,793		\$223,416		\$228,627

\*Included in Generation Price

Washington TOTALS	4,085,100,149		\$340,754,727		\$348,753,293
AGA			\$594,939		\$594,939
<b>Washington TOTALS with AGA</b>	<b>4,085,100,149</b>		<b>\$ 341,349,666</b>		<b>\$ 349,348,232</b>

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 16 - Residential Service**  
**Year 2**

kWh	Monthly Basic Charge			Monthly Energy Charge <sup>1</sup>				Total Change	
	Current	Proposed	Change	Current	Proposed	Change		\$	%
						\$	%		
50	\$7.75	\$7.75	\$0.00	\$3.83	\$3.92	\$0.09	2.35%	\$0.09	0.78%
100	\$7.75	\$7.75	\$0.00	\$6.92	\$7.09	\$0.17	2.46%	\$0.17	1.16%
150	\$7.75	\$7.75	\$0.00	\$10.01	\$10.27	\$0.26	2.60%	\$0.26	1.46%
200	\$7.75	\$7.75	\$0.00	\$13.11	\$13.44	\$0.33	2.52%	\$0.33	1.58%
300	\$7.75	\$7.75	\$0.00	\$19.29	\$19.80	\$0.51	2.64%	\$0.51	1.89%
400	\$7.75	\$7.75	\$0.00	\$25.47	\$26.15	\$0.68	2.67%	\$0.68	2.05%
500	\$7.75	\$7.75	\$0.00	\$31.66	\$32.50	\$0.84	2.65%	\$0.84	2.13%
600	\$7.75	\$7.75	\$0.00	\$37.84	\$38.85	\$1.01	2.67%	\$1.01	2.22%
700	\$7.75	\$7.75	\$0.00	\$47.82	\$49.10	\$1.28	2.68%	\$1.28	2.30%
800	\$7.75	\$7.75	\$0.00	\$57.81	\$59.35	\$1.54	2.66%	\$1.54	2.35%
900	\$7.75	\$7.75	\$0.00	\$67.79	\$69.60	\$1.81	2.67%	\$1.81	2.40%
1,000	\$7.75	\$7.75	\$0.00	\$77.78	\$79.84	\$2.06	2.65%	\$2.06	2.41%
1,100	\$7.75	\$7.75	\$0.00	\$87.76	\$90.09	\$2.33	2.65%	\$2.33	2.44%
1,200 *	\$7.75	\$7.75	\$0.00	\$97.75	\$100.34	\$2.59	2.65%	\$2.59	2.45%
1,300	\$7.75	\$7.75	\$0.00	\$107.73	\$110.59	\$2.86	2.65%	\$2.86	2.48%
1,400	\$7.75	\$7.75	\$0.00	\$117.72	\$120.84	\$3.12	2.65%	\$3.12	2.49%
1,500	\$7.75	\$7.75	\$0.00	\$127.70	\$131.08	\$3.38	2.65%	\$3.38	2.50%
1,600	\$7.75	\$7.75	\$0.00	\$137.69	\$141.33	\$3.64	2.64%	\$3.64	2.50%
2,000	\$7.75	\$7.75	\$0.00	\$177.63	\$182.32	\$4.69	2.64%	\$4.69	2.53%
2,600	\$7.75	\$7.75	\$0.00	\$237.54	\$243.81	\$6.27	2.64%	\$6.27	2.56%

Notes:

\* Average Washington Customer

<sup>1</sup> Includes SBC Charge, Low Income Charge, Deferral Surcharge and BPA Credit.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 24 - Small General Service**  
**Year 2**

kW Load Size/ Demand	kWh	Monthly Billing *				Percent Difference	
		Current		Proposed		Single Phase	Three Phase
		Single Phase	Three Phase	Single Phase	Three Phase		
15	5,000	\$430	\$435	\$440	\$445	2.24%	2.25%
	7,500	\$623	\$628	\$637	\$642	2.24%	2.24%
	10,000	\$806	\$811	\$824	\$829	2.24%	2.24%
25	3,750	\$381	\$386	\$390	\$395	2.28%	2.28%
	5,000	\$477	\$482	\$488	\$493	2.27%	2.27%
	10,000	\$853	\$858	\$873	\$877	2.26%	2.26%
50	7,500	\$788	\$793	\$807	\$812	2.30%	2.31%
	10,000	\$971	\$976	\$994	\$998	2.29%	2.29%
	20,000	\$1,642	\$1,647	\$1,679	\$1,684	2.26%	2.26%
75	25,000	\$2,095	\$2,100	\$2,142	\$2,147	2.27%	2.27%
	37,500	\$2,933	\$2,938	\$2,999	\$3,004	2.25%	2.25%
	50,000	\$3,771	\$3,776	\$3,855	\$3,860	2.24%	2.24%
100	25,000	\$2,213	\$2,218	\$2,263	\$2,268	2.28%	2.28%
	37,500	\$3,051	\$3,056	\$3,120	\$3,125	2.26%	2.26%
	50,000	\$3,889	\$3,894	\$3,976	\$3,981	2.25%	2.25%

Notes:

\* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 36 - Large General Service < 1,000 kW**  
**Year 2**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Current Schedule 36	Proposed Schedule 36	
100	25,000	\$2,374	\$2,425	2.18%
	37,500	\$3,136	\$3,205	2.20%
	50,000	\$3,850	\$3,935	2.20%
200	60,000	\$5,150	\$5,266	2.25%
	100,000	\$7,396	\$7,561	2.23%
	140,000	\$9,641	\$9,855	2.22%
300	90,000	\$7,560	\$7,730	2.24%
	150,000	\$10,929	\$11,172	2.22%
	210,000	\$14,297	\$14,613	2.21%
400	120,000	\$9,936	\$10,162	2.28%
	200,000	\$14,427	\$14,751	2.24%
	280,000	\$18,918	\$19,339	2.23%
600	180,000	\$14,690	\$15,023	2.27%
	300,000	\$21,427	\$21,907	2.24%
	420,000	\$28,164	\$28,790	2.22%
800	240,000	\$19,444	\$19,885	2.27%
	400,000	\$28,427	\$29,063	2.24%
	560,000	\$37,409	\$38,240	2.22%
1000	300,000	\$24,199	\$24,747	2.26%
	500,000	\$35,427	\$36,219	2.24%
	700,000	\$46,655	\$47,691	2.22%

Notes:

\* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company**  
**Billing Comparison**  
**Schedule 40 - Agricultural Pumping Service**  
**Year 2**

kW Load Size/ Demand	kWh	Price Schedule 40 *		Price Schedule 40 *		Percent Difference	
		Current Schedule 40 ** Monthly Bill	Annual Load Size Charge	Proposed Schedule 40 ** Monthly Bill	Annual Load Size Charge	Monthly ** Bill	Annual Load Size Charge
<u>Single Phase</u>							
10	2,000	\$133	\$276	\$136	\$282	2.53%	2.21%
	3,000	\$199	\$276	\$204	\$282	2.53%	2.21%
	5,000	\$332	\$276	\$341	\$282	2.53%	2.21%
<u>Three Phase</u>							
20	4,000	\$266	\$536	\$273	\$548	2.53%	2.28%
	6,000	\$399	\$536	\$409	\$548	2.53%	2.28%
	10,000	\$665	\$536	\$682	\$548	2.53%	2.28%
100	20,000	\$1,329	\$2,196	\$1,363	\$2,247	2.53%	2.34%
	30,000	\$1,994	\$2,196	\$2,045	\$2,247	2.53%	2.34%
	50,000	\$3,324	\$2,196	\$3,408	\$2,247	2.53%	2.34%
300	60,000	\$3,988	\$5,816	\$4,089	\$5,953	2.53%	2.35%
	90,000	\$5,982	\$5,816	\$6,134	\$5,953	2.53%	2.35%
	150,000	\$9,971	\$5,816	\$10,223	\$5,953	2.53%	2.35%

Notes:

\* Includes SBC Charge BPA Credit, Deferral Surcharge and Low Income charge.

\*\* Does not include November Load Size Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Secondary**  
**1,000 kW and Over**  
**Year 2**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Current Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$25,789	\$26,373	2.26%
	500,000	\$35,809	\$36,615	2.25%
	700,000	\$45,829	\$46,857	2.24%
2,000	600,000	\$49,909	\$51,046	2.28%
	1,000,000	\$69,949	\$71,530	2.26%
	1,400,000	\$89,989	\$92,014	2.25%
4,000	1,200,000	\$98,001	\$100,213	2.26%
	2,000,000	\$138,081	\$141,181	2.25%
	2,800,000	\$178,161	\$182,149	2.24%
6,000	1,800,000	\$146,021	\$149,319	2.26%
	3,000,000	\$206,141	\$210,771	2.25%
	4,200,000	\$266,261	\$272,223	2.24%

Notes:

\* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Primary**  
**1,000 kW and Over**  
**Year 2**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Current Price Schedule 48T	Proposed Price Schedule 48T	
1,000	300,000	\$24,932	\$25,496	2.26%
	500,000	\$34,846	\$35,630	2.25%
	700,000	\$44,760	\$45,764	2.24%
2,000	600,000	\$48,163	\$49,257	2.27%
	1,000,000	\$67,991	\$69,525	2.26%
	1,400,000	\$87,819	\$89,793	2.25%
4,000	1,200,000	\$94,478	\$96,639	2.29%
	2,000,000	\$134,134	\$137,175	2.27%
	2,800,000	\$173,790	\$177,711	2.26%
6,000	1,800,000	\$140,720	\$143,941	2.29%
	3,000,000	\$200,204	\$204,745	2.27%
	4,200,000	\$259,688	\$265,549	2.26%

Notes:

\* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company**  
**Monthly Billing Comparison**  
**Schedule 48T - Large General Service - Primary**  
**30,000 kW and Over**  
**Served by Dedicated Facilities**  
**Year 2**

kW Load Size/ Demand	kWh	Monthly Billing *		Percent Difference
		Current Price Schedule 48T	Proposed Price Schedule 48T	
30,000	9,000,000	\$685,257	\$700,937	2.29%
	15,000,000	\$980,337	\$1,002,557	2.27%
	21,000,000	\$1,275,417	\$1,304,177	2.25%
40,000	12,000,000	\$912,697	\$933,547	2.28%
	20,000,000	\$1,306,137	\$1,335,707	2.26%
	28,000,000	\$1,699,577	\$1,737,867	2.25%
50,000	15,000,000	\$1,140,137	\$1,166,157	2.28%
	25,000,000	\$1,631,937	\$1,668,857	2.26%
	35,000,000	\$2,123,737	\$2,171,557	2.25%
60,000	18,000,000	\$1,367,577	\$1,398,767	2.28%
	30,000,000	\$1,957,737	\$2,002,007	2.26%
	42,000,000	\$2,547,897	\$2,605,247	2.25%

Notes:

\* Includes SBC Charge, Deferral Surcharge and Low Income Charge.

**Pacific Power & Light Company  
Washington Low Income  
Energy Rate Credit Proposal  
Year 2**

<u>% of Federal Poverty Level (FPL)</u>	<u>Estimated Customers</u>	<u>Total Credit</u>	<u>Discount/ Customer</u>	<u>Rate ¢/kWh</u>	<u>Estimated kWh</u>
0-75%	2,461	\$1,213,925	\$493.29	<b>8.904</b>	13,633,476
76-100%	1,798	\$600,859	\$334.19	<b>5.989</b>	10,032,718
101-150%	1,405	\$293,454	\$208.84	<b>3.744</b>	7,837,981
Total	5,664	\$2,108,238	\$372.22	<b>6.692</b>	31,504,175

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present		Proposed Effective 10/04/16	
		Price	Dollars	Price	Dollars
<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.79	\$285,826	\$10.98	\$290,859
21,000 Lumens	4,204	\$20.53	\$86,299	\$20.88	\$87,770
55,000 Lumens	526	\$42.48	\$22,353	\$43.21	\$22,737
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,019	\$12.27	\$24,769	\$12.48	\$25,193
22,000 Lumens	1,655	\$18.02	\$29,827	\$18.33	\$30,341
50,000 Lumens	518	\$29.07	\$15,058	\$29.57	\$15,317
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$464,694		\$472,778
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$469,313		\$477,397

**SCHEDULE 16/18**

Residential Service-Combined

Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.425 ¢	\$45,424,231	6.548 ¢	\$46,293,832
All add'l kWh	843,225,110	10.166 ¢	\$85,722,264	10.350 ¢	\$87,273,799
kW demand	5,306	\$1.71	\$9,073	\$1.74	\$9,232
Minimum kW Charge	703	\$3.30	\$2,320	\$3.40	\$2,390
kW demand in minimum	71	(\$1.71)	(\$121)	(\$1.74)	(\$123)
Subtotal	1,550,217,054		\$140,946,822		\$143,368,185
Unbilled	19,569,584		\$1,987,055		\$1,987,055
Total	1,569,786,637		\$142,933,877		\$145,355,240

**SCHEDULE 16**

Residential Service

Includes Schedule 16 Net Metering

Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.425 ¢	\$42,697,446	6.548 ¢	\$43,514,845
All add'l kWh	794,267,679	10.166 ¢	\$80,745,252	10.350 ¢	\$82,206,705
kW demand	0	\$1.71	\$0	\$1.74	\$0
Minimum kW Charge	0	\$3.30	\$0	\$3.40	\$0
kW demand in minimum	0	(\$1.71)	\$0	(\$1.74)	\$0
Subtotal	1,458,819,376		\$132,668,159		\$134,947,011
Unbilled	18,426,169		\$1,871,290		\$1,871,290
Total	1,477,245,545		\$134,539,449		\$136,818,301

**SCHEDULE 17**

Residential Service

Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.425 ¢	\$2,682,792	6.548 ¢	\$2,734,151
All add'l kWh	47,018,320	10.166 ¢	\$4,779,882	10.350 ¢	\$4,866,396
kW demand	0	\$1.71	\$0	\$1.74	\$0
Minimum kW Charge	0	\$3.30	\$0	\$3.40	\$0
kW demand in minimum	0	(\$1.71)	\$0	(\$1.74)	\$0
Subtotal	88,773,840		\$8,016,966		\$8,154,839
Unbilled	1,109,916		\$112,037		\$112,037
Total	89,883,755		\$8,129,003		\$8,266,876

**SCHEDULE 24**

Small General Service-Grand Combined

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present		Proposed Effective 10/04/16	
		Price	Dollars	Price	Dollars
<b>Seasonal</b>					
Single Phase	2	\$115.20	\$230	\$117.12	\$234
Three Phase	82	\$171.60	\$14,086	\$174.48	\$14,322
Load Size > 15 kW	2,771	\$12.00	\$33,251	\$12.24	\$33,916
<b>Basic Charge</b>					
Single Phase	166,475	\$9.60	\$1,598,158	\$9.76	\$1,624,795
Three Phase	64,148	\$14.30	\$917,321	\$14.54	\$932,716
Load Size > 15 kW	1,035,367	\$1.00	\$1,035,367	\$1.02	\$1,056,074
Total Basic Charges	230,623				
Total Bills	228,553				
All kW >15	844,066	\$3.64	\$3,072,399	\$3.70	\$3,123,042
1st 1,000 kWh	130,952,668	10.449 ¢	\$13,683,244	10.628 ¢	\$13,917,649
Next 8,000 kWh	281,502,229	7.218 ¢	\$20,318,831	7.341 ¢	\$20,665,077
All additional kWh	119,991,272	6.218 ¢	\$7,461,057	6.324 ¢	\$7,588,248
Excess Kvar	122,446	56.00 ¢	\$68,569	57.00 ¢	\$69,794
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	75	\$9.60	(\$7)	\$9.76	(\$7)
Three Phase	89	\$14.30	(\$12)	\$14.54	(\$12)
Load Size > 15 kW	2,161	\$1.00	(\$21)	\$1.02	(\$23)
All kW	1,487	\$3.64	(\$54)	\$3.70	(\$55)
1st 1,000 kWh	116,452	10.449 ¢	(\$121)	10.628 ¢	(\$123)
Next 8,000 kWh	524,873	7.218 ¢	(\$378)	7.341 ¢	(\$385)
All additional kWh	933,865	6.218 ¢	(\$580)	6.324 ¢	(\$591)
Excess Kvar	1,389	56.00 ¢	(\$8)	57.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	532,446,169		\$48,208,944		\$49,032,274
Unbilled	3,820,431		\$398,181		\$398,181
<b>Total</b>	<b>536,266,600</b>		<b>\$48,607,125</b>		<b>\$49,430,455</b>

**SCHEDULE 33**

Partial Requirements Service

<b>Basic Charge</b>					
<=100 kW	0	\$259.00	\$0	\$264.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$98.00	\$0
>300 kW	0	\$192.00	\$0	\$195.00	\$0
Total Basic Charges	0				
101 - 300 kW	0	\$1.76	\$0	\$1.79	\$0
>300 kW	0	\$1.44	\$0	\$1.46	\$0
<b>Demand Charges</b>					
All kW	0	\$5.37	\$0	\$5.47	\$0
<b>Energy Charges</b>					
1st 40,000 kWh	0	5.679 ¢	\$0	5.773 ¢	\$0
All additional kWh	0	5.200 ¢	\$0	5.288 ¢	\$0
Excess Kvar	0	56.0 ¢	\$0	57.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	0	\$259.00	\$0	\$264.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$98.00	\$0
>300 kW	0	\$192.00	\$0	\$195.00	\$0
101 - 300 kW	0	\$1.76	\$0	\$1.79	\$0
>300 kW	0	\$1.44	\$0	\$1.46	\$0
All kW	0	\$5.37	\$0	\$5.47	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	5.200 ¢	\$0	5.288 ¢	\$0
Excess kVar	0	56.00 ¢	\$0	57.00 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present		Proposed Effective 10/04/16	
		Price	Dollars	Price	Dollars
Standby kW	0	\$2.69	\$0	\$2.74	\$0
Overrun kW	0	\$21.48	\$0	\$21.88	\$0
Overrun kWh	0	20.800 ¢	\$0	21.152 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
<b>Total</b>	<b>0</b>		<b>\$0</b>		<b>\$0</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Grand Combined

<b>Basic Charge</b>					
<=100 kW	414	\$259.00	\$107,139	\$264.00	\$109,208
101 - 300 kW	8,716	\$96.00	\$836,762	\$98.00	\$854,194
>300 kW	3,900	\$192.00	\$748,857	\$195.00	\$760,559
<b>Total Basic Charges</b>	<b>13,030</b>				
101 - 300 kW	1,499,067	\$1.76	\$2,638,358	\$1.79	\$2,683,330
>300 kW	1,976,046	\$1.44	\$2,845,506	\$1.46	\$2,885,027
<b>Demand Charges</b>					
All kW	2,642,725	\$5.37	\$14,191,431	\$5.47	\$14,455,703
Minimum kW	3,580	\$5.37	\$19,226	\$5.47	\$19,584
<b>Energy Charges</b>					
1st 40,000 kWh	406,603,313	5.679 ¢	\$23,091,003	5.773 ¢	\$23,473,210
All additional kWh	515,912,823	5.200 ¢	\$26,827,467	5.288 ¢	\$27,281,470
Excess Kvar	494,492	56.00 ¢	\$276,915	57.00 ¢	\$281,861
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
<=100 kW	7	\$259.00	(\$18)	\$264.00	(\$18)
101 - 300 kW	57	\$96.00	(\$55)	\$98.00	(\$56)
>300 kW	72	\$192.00	(\$138)	\$195.00	(\$140)
101 - 300 kW	8,475	\$1.76	(\$149)	\$1.79	(\$151)
>300 kW	44,991	\$1.44	(\$648)	\$1.46	(\$657)
All kW	35,876	\$5.37	(\$1,926)	\$5.47	(\$1,962)
Minimum kW	307	\$5.37	(\$16)	\$5.47	(\$17)
1st 40,000 kWh	4,639,573	5.679 ¢	(\$2,635)	5.773 ¢	(\$2,678)
All additional kWh	8,425,607	5.200 ¢	(\$4,381)	5.288 ¢	(\$4,455)
Excess Kvar	8,752	56.00 ¢	(\$49)	57.00 ¢	(\$49)
High Voltage Charge	136	\$60.00	\$8,158	\$60.00	\$8,158
Load Size Discount	53,526	(30.00) ¢	(\$16,058)	(30.00) ¢	(\$16,058)
Subtotal	922,516,136		\$71,564,749		\$72,786,063
Unbilled	6,097,942		\$526,986		\$526,986
<b>Total</b>	<b>928,614,078</b>		<b>\$72,091,735</b>		<b>\$73,313,049</b>

**SCHEDULE 40**

Agricultural Pumping Service-Grand Combined

<b>Annual Load Size Charge</b>					
Single Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0
< 301 kW	431	\$362.00	\$156,163	\$370.00	\$159,614
> 300 kW	13	\$1,479.00	\$19,721	\$1,504.00	\$20,055
Total Bills	5,225				
Monthly Bills	39,965				
Customer Count	5,844				
<b>Annual Load Size kW Charge</b>					
Single Phase kW	3,201	\$25.64	\$82,071	\$26.02	\$83,288
Three Phase kW					
< 51 kW	53,217	\$25.54	\$1,359,155	\$26.02	\$1,384,699
< 301 kW	40,819	\$17.79	\$726,172	\$18.10	\$738,882
> 300 kW	5,313	\$13.92	\$73,962	\$14.16	\$75,215
Single Phase Minimum Bills	560	\$76.93	\$43,061	\$78.06	\$43,693

**PACIFIC POWER & LIGHT COMPANY**

**STATE OF WASHINGTON**

**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present		Proposed Effective 10/04/16	
		Actual	Price	Dollars	Price
Three Phase <51kW Minimum Bi	985	\$153.22	\$150,858	\$156.12	\$153,714
KW in Minimum					
Single Phase kW	40	(\$25.64)	(\$1,027)	(\$26.02)	(\$1,041)
Three Phase <51kW, kW	412	(\$25.54)	(\$10,518)	(\$26.02)	(\$10,715)
Energy Charges	0				
All kWh	158,323,872	6.918 ¢	\$10,952,845	7.035 ¢	\$11,138,085
Excess Kvar	60,236	56.00 ¢	\$33,732	57.00 ¢	\$34,334
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$362.00	\$0	\$370.00	\$0
> 300 kW	0	\$1,479.00	\$0	\$1,504.00	\$0
Single Phase	0	\$25.64	\$0	\$26.02	\$0
Three Phase					
< 51 kW	38	\$25.54	(\$10)	\$26.02	(\$10)
< 301 kW	0	\$17.79	\$0	\$18.10	\$0
> 300 kW	0	\$13.92	\$0	\$14.16	\$0
Single Phase Min	0	\$76.93	\$0	\$78.06	\$0
Three Phase <51kW Min	0	\$153.22	\$0	\$156.12	\$0
KW in Minimum					
Single Phase kW	0	(\$25.64)	\$0	(\$26.02)	\$0
Three Phase <51kW, kW	0	(\$25.54)	\$0	(\$26.02)	\$0
Energy Charges					
All kWh	10,034	6.918 ¢	(\$7)	7.035 ¢	(\$7)
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)
Subtotal	158,323,872		\$13,586,761		\$13,820,389
Unbilled	2,551,000		\$193,000		\$193,000
<b>Total</b>	<b>160,874,872</b>		<b>\$13,779,761</b>		<b>\$14,013,389</b>

**SCHEDULE 47T**

Large Partial Requirements Service - Secondary

Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,411.00	\$16,932
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	12				
<=3000 kW variable	23,896	\$1.10	\$26,286	\$1.12	\$26,764
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0
All kW	19,015	\$7.83	\$148,887	\$7.97	\$151,550
Energy Charges					
All kWh	2,245,825	4.663 ¢	\$104,723	4.741 ¢	\$106,475
Excess Kvar	0	\$0.55	\$0	\$0.56	\$0
Excess Kvarh	0	\$0.00060	\$0	\$0.00060	\$0
Standby kW	4,985	\$3.92	\$19,541	\$3.99	\$19,865
Overrun kW	100	\$31.32	\$3,132	\$31.88	\$3,188
Overrun kWh	175	18.652 ¢	\$33	18.964 ¢	\$33
Subtotal	2,245,825		\$319,234		\$324,807
Unbilled	6,983		\$1,010		\$1,010
<b>Total</b>	<b>2,252,808</b>		<b>\$320,244</b>		<b>\$325,817</b>

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Grand Combined

Basic Charge			
<=3000 kW	782	\$1,087,943	\$1,107,359
>3000 kW	12	\$31,010	\$32,237
Total Basic Charges	794		

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present		Proposed Effective 10/04/16	
	Actual	Price	Dollars	Price	Dollars
<=3000 kW variable	1,152,407		\$1,142,947		\$1,163,685
>3000 kW variable	703,485		\$168,836		\$175,871
All kW	1,624,150		\$12,543,409		\$12,753,358
Energy Charges					
All kWh	869,720,303		\$40,092,821		\$40,771,202
Excess Kvar	359,083		\$193,665		\$197,256
Subtotal	869,720,303		\$55,260,631		\$56,200,968
Unbilled	3,474,017		\$239,959		\$239,959
Total	873,194,320		\$55,500,590		\$56,440,927

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	782		\$1,087,943		\$1,107,359
>3000 kW	0		\$0		\$0
Total Basic Charges	782		\$0		\$0
<=3000 kW variable	1,152,407		\$1,142,947		\$1,163,685
>3000 kW variable	0		\$0		\$0
All kW	939,556		\$7,326,803		\$7,454,600
Energy Charges					
All kWh	411,242,303		\$19,135,792		\$19,456,560
Excess Kvar	175,542		\$96,388		\$98,144
Subtotal	411,242,303		\$28,789,873		\$29,280,348
Unbilled	2,048,515		\$156,327		\$156,327
Total	413,290,818		\$28,946,200		\$29,436,675

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge					
<=3000 kW	652	\$1,386.00	\$903,000	\$1,411.00	\$919,288
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	652				
<=3000 kW variable	921,480	\$1.10	\$1,013,628	\$1.12	\$1,032,057
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0
All kW	752,534	\$7.83	\$5,892,339	\$7.97	\$5,997,694
Energy Charges					
All kWh	334,945,415	4.663 ¢	\$15,618,505	4.741 ¢	\$15,879,762
Excess Kvar	159,555	\$0.55	\$87,755	\$0.56	\$89,351
Subtotal	334,945,415		\$23,515,227		\$23,918,152
Unbilled	1,536,540		\$117,141		\$117,141
Total	336,481,955		\$23,632,368		\$24,035,293

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	130	\$1,419.00	\$184,943	\$1,443.00	\$188,071
>3000 kW	0	\$1,707.00	\$0	\$1,736.00	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.56	\$129,319	\$0.57	\$131,628
>3000 kW variable	0	\$0.45	\$0	\$0.46	\$0
All kW	187,023	\$7.67	\$1,434,464	\$7.79	\$1,456,906
Energy Charges					
All kWh	76,296,888	4.610 ¢	\$3,517,287	4.688 ¢	\$3,576,798
Excess Kvar	15,987	\$0.54	\$8,633	\$0.55	\$8,793
Subtotal	76,296,888		\$5,274,646		\$5,362,196
Unbilled	511,975		\$39,185		\$39,185

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present		Proposed Effective 10/04/16	
	Actual	Price	Dollars	Price	Dollars
Total	76,808,863		\$5,313,831		\$5,401,381

**SCHEDULE 48T**

Large General Service 30,000 kW and over-Primary Dedicated Facilities

Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,577.00	\$31,010	\$2,679.00	\$32,237
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.24	\$168,836	\$0.25	\$175,871
All kW	684,594	\$7.62	\$5,216,606	\$7.74	\$5,298,758
Energy Charges					
All kWh	458,478,000	4.571 ¢	\$20,957,029	4.649 ¢	\$21,314,642
Excess Kvar	183,541	\$0.53	\$97,277	\$0.54	\$99,112
Subtotal	458,478,000		\$26,470,758		\$26,920,620
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$26,554,391		\$27,004,253

**SCHEDULE 51**

Street Lighting Service Company-Owned

High Pressure Sodium Vapor

Per Lamp Charges

5,800 Lumens	13,549	\$8.57	\$116,118	\$8.72	\$118,151
9,500 Lumens	19,571	\$10.29	\$201,386	\$10.47	\$204,909
9,500 Lumens-Decorative Series	0	\$32.68	\$0	\$33.24	\$0
9,500 Lumens-Decorative Series	0	\$25.41	\$0	\$25.84	\$0
16,000 Lumens	937	\$13.15	\$12,321	\$13.37	\$12,527
16,000-Lumens Decorative Series	0	\$33.85	\$0	\$34.43	\$0
16,000-Lumens Decorative Series	0	\$26.62	\$0	\$27.07	\$0
22,000 Lumens	19,953	\$15.01	\$299,487	\$15.27	\$304,675
27,500 Lumens	1,982	\$19.04	\$37,737	\$19.36	\$38,372
50,000 Lumens	3,480	\$25.13	\$87,452	\$25.56	\$88,949
LED					
4,000 Lumens	27	\$9.48	\$251	\$9.64	\$256
6,200 Lumens	28	\$11.95	\$331	\$12.15	\$337
13,000 Lumens	56	\$19.86	\$1,105	\$20.20	\$1,124
16,800 Lumens	33	\$25.06	\$832	\$25.49	\$847
Metal Halide					
9,000 Lumens-Decorative Series	0	\$31.34	\$0	\$31.87	\$0
9,000 Lumens-Decorative Series	0	\$26.14	\$0	\$26.58	\$0
12,000 Lumens	0	\$24.09	\$0	\$24.50	\$0
12,000 Lumens-Decorative Series	0	\$35.21	\$0	\$35.81	\$0
12,000 Lumens-Decorative Series	0	\$28.35	\$0	\$28.83	\$0
19,500 Lumens	0	\$27.86	\$0	\$28.33	\$0
32,000 Lumens	0	\$30.33	\$0	\$30.85	\$0
Total Bills	2,124				
Subtotal	3,883,380		\$757,020		\$770,147
Unbilled	49,178		\$11,953		\$11,953
Total	3,932,558		\$768,973		\$782,100

\*Included in Generation Price

**SCHEDULE 52**

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.041 ¢	\$16,849	8.336 ¢	\$17,467
Dusk to Midnight kWh	0	8.998 ¢	\$0	9.328 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$35,935		\$36,553

**PACIFIC POWER & LIGHT COMPANY**  
**STATE OF WASHINGTON**  
**12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units	Present		Proposed Effective 10/04/16	
	Actual	Price	Dollars	Price	Dollars
Unbilled	2,654		\$567		\$567
Total	212,195		\$36,502		\$37,120

**SCHEDULE 53**

Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs		\$2,258	\$2,258
Non-Listed Lumen-Energy Only	2,331,237	\$161,462	\$164,236
Listed Lumen-Energy Only	2,267,439	\$157,007	\$159,740
Total Bills	81		
Subtotal	4,598,677	\$320,727	\$326,234
Unbilled	58,236	\$5,064	\$5,064
Total	4,656,913	\$325,791	\$331,298

\*Included in Generation Price

**SCHEDULE 53F**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs		\$2,258	\$2,258
High Pressure Sodium Vapor			
5,800 Lumens-Energy Only	4,296	\$2.15	\$9,236
9,500 Lumens-Energy Only	8,160	\$3.04	\$24,807
16,000 Lumens-Energy Only	60	\$4.42	\$265
22,000 Lumens-Energy Only	11,667	\$5.89	\$68,716
27,500 Lumens-Energy Only	4,356	\$7.96	\$34,674
50,000 Lumens-Energy Only	1,584	\$12.19	\$19,309
Metal Halide			
9,000 Lumens-Energy Only	0	\$2.71	\$0
12,000 Lumens-Energy Only	0	\$4.71	\$0
19,500 Lumens-Energy Only	0	\$6.52	\$0
32,000 Lumens-Energy Only	0	\$10.32	\$0
107,800 Lumens-Energy Only	0	\$24.52	\$0
		\$0.00	
Non-Listed Lumen-Energy Only	1,180,029	6.926 ¢	\$81,729
Listed Lumen-Energy Only-above	2,267,439		7.045 ¢
Total Bills	59		
Subtotal	3,447,469		\$240,994
Unbilled	43,658		\$3,806
Total	3,491,127		\$244,800

\*Included in Generation Price

**SCHEDULE 53M**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs		\$0	\$0
Option A (Co. O&M) kWh	0	6.926 ¢	\$0
Option B (Cust. O&M) kWh	1,151,208	6.926 ¢	\$79,733
Total Bills	22		
Subtotal	1,151,208		\$79,733
Unbilled	14,579		\$1,258
Total	1,165,787		\$80,991

\*Included in Generation Price

**SCHEDULE 54**

Recreational Field Lighting

Basic Charge 1 Phase	169	\$3.75	\$636	\$3.80	\$644
Basic Charge 3 Phase	180	\$6.75	\$1,215	\$6.85	\$1,233
Total Bills	349				

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

(Including Effects of Unbilled Revenue, Unbilled MWh and Weather Normalization)

	Units Actual	Present		Proposed Effective 10/04/16	
		Price	Dollars	Price	Dollars
All kWh	267,781	8.241 ¢	\$22,068	8.384 ¢	\$22,451
Subtotal	267,781		\$23,919		\$24,328
Unbilled	1,847		\$189		\$189
Total	269,628		\$24,108		\$24,517

**SCHEDULE 57**

Mercury Vapor Street Lighting Service

**Overhead System on Wood Poles**

Horizontal Lamp Charges

7,000 Lumens	12,718	\$9.88	\$125,651	\$10.05	\$127,813
21,000 Lumens	1,066	\$18.09	\$19,284	\$18.40	\$19,614
55,000 Lumens	0	\$36.59	\$0	\$37.21	\$0

Vertical Lamp Charges

7,000 Lumens	4,248	\$9.27	\$39,380	\$9.43	\$40,059
21,000 Lumens	0	\$16.88	\$0	\$17.17	\$0

**Overhead System on Metal Poles**

Horizontal Lamp Charges

7,000 Lumens	480	\$12.91	\$6,197	\$13.13	\$6,302
21,000 Lumens	396	\$21.68	\$8,585	\$22.05	\$8,732
55,000 Lumens	0	\$40.21	\$0	\$40.89	\$0

Vertical Lamp Charges

7,000 Lumens	0	\$12.22	\$0	\$12.43	\$0
21,000 Lumens	0	\$20.50	\$0	\$20.85	\$0

**Underground System**

Horizontal Lamp Charges

7,000 Lumens	0	\$12.90	\$0	\$13.12	\$0
21,000 Lumens	0	\$20.98	\$0	\$21.33	\$0
55,000 Lumens	0	\$39.52	\$0	\$40.19	\$0

Vertical Lamp Charges

7,000 Lumens	0	\$12.22	\$0	\$12.43	\$0
21,000 Lumens	0	\$19.80	\$0	\$20.13	\$0

**Post 1977 System**

7,000 Lumens	336	\$10.33	\$3,471	\$10.50	\$3,528
21,000 Lumens	759	\$18.08	\$13,718	\$18.39	\$13,953
55,000 Lumens	0	\$38.63	\$0	\$39.28	\$0

**Contract**

21,000 Lumens	0	\$37.07	\$0	\$37.70	\$0
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Total Bills

418

Subtotal	1,731,861		\$216,286		\$220,001
Unbilled	21,932		\$3,415		\$3,415
Total	1,753,793		\$219,701		\$223,416

\*Included in Generation Price

Washington TOTALS	4,085,100,149		\$335,077,722		\$340,754,727
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AGA			\$594,939		\$594,939
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<b>Washington TOTALS with AG.</b>	<b>4,085,100,149</b>		<b>\$ 335,672,661</b>		<b>\$ 341,349,666</b>
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**TABLE A. PRESENT AND TARGETED RATES  
PACIFIC POWER & LIGHT COMPANY  
ESTIMATED EFFECT OF PROPOSED PRICES  
ON REVENUES FROM ELECTRIC SALES TO ULTIMATE CONSUMERS  
IN WASHINGTON  
12 MONTHS ENDED JUNE 2015**

Line No.	Description (1)	Curr. Sch. No. (2)	Avg. Cust. (3)	MWH (4)	Present Base Revenues (\$000) (5)	Proposed September 15, 2016 Base Revenues (\$000) (6)	Change Effective September 15, 2016 (7) (8)		Proposed September 15, 2017 Base Revenues (\$000) (9)	Change Effective September 15, 2017 (10) (11)		Proposed September 15, 2016 Base Rates (cents/kWh) (12)	Proposed September 15, 2017 Base Rates (cents/kWh) (13)
							Base Increase (\$000)	Base %		Base Increase (\$000)	Base %		
<b>Residential</b>													
1	Residential Service	16/18	105,259	1,569,787	\$142,934	\$145,355	\$2,422	1.69%	\$148,767	\$3,412	2.35%	9.260	9.477
2	<b>Total Residential</b>		105,259	1,569,787	\$142,934	\$145,355	\$2,422	1.69%	\$148,767	\$3,412	2.35%	9.260	9.477
<b>Commercial &amp; Industrial</b>													
3	Small General Service	24	19,046	536,267	\$48,607	\$49,431	\$823	1.69%	\$50,591	\$1,160	2.35%	9.218	9.434
4	Partial Requirements Service	33	0	0	\$0	\$0	\$0	1.69%	\$0	\$0	2.35%	7.895	8.080
5	Large General Service <1,000 kW	36	1,086	928,614	\$72,092	\$73,313.1	\$1,221	1.69%	\$75,034	\$1,721	2.35%	7.895	8.080
6	Agricultural Pumping Service	40	5,225	160,875	\$13,780	\$14,013	\$233	1.69%	\$14,342	\$329	2.35%	8.711	8.915
7	Partial Requirements Service => 1,000 kW	47	1	2,253	\$326	\$326	\$5	1.69%	\$333	\$8	2.35%	14.456	14.795
7	Large General Service => 1,000 kW	48	65	413,291	\$28,946	\$29,437	\$490	1.69%	\$30,128	\$691	2.35%	7.122	7.290
8	Large General Service => 30,000 kW	48	1	459,904	\$26,554	\$27,004	\$450	1.69%	\$27,638	\$634	2.35%	5.872	6.010
9	Recreational Field Lighting	54	29	270	\$24	\$25	\$0	1.69%	\$25	\$1	2.35%	9.093	9.306
10	<b>Total Commercial &amp; Industrial</b>		25,453	2,501,472	\$190,324	\$193,548	\$3,224	1.69%	\$198,091	\$4,543	2.35%	7.737	7.919
<b>Public Street Lighting</b>													
11	Outdoor Area Lighting Service	15	2,461	3,286	\$469	\$477	\$8	1.69%	\$488	\$11	2.35%	14.525	14.866
12	Street Lighting Service	51	177	3,933	\$769	\$782	\$13	1.69%	\$800	\$18	2.35%	19.885	20.352
13	Street Lighting Service	52	1	212	\$37	\$37	\$1	1.69%	\$38	\$1	2.35%	17.494	17.904
14	Street Lighting Service	53	7	4,657	\$326	\$331	\$6	1.69%	\$339	\$8	2.35%	7.114	7.281
15	Street Lighting Service	57	35	1,754	\$220	\$223	\$4	1.69%	\$229	\$5	2.35%	12.739	13.038
16	<b>Total Public Street Lighting</b>		2,681	13,841	\$1,820	\$1,851	\$31	1.69%	\$1,895	\$43	2.35%	13.374	13.688
17	<b>Total Sales to Standard Tariff Customers</b>		133,392	4,085,100	\$335,078	\$340,754	\$5,677	1.69%	\$348,753	\$7,999	2.35%	8.341	8.537
18	Total AGA				\$595	\$595			\$595				
19	<b>Total Sales to Ultimate Consumers</b>		133,392	4,085,100	\$335,673	\$341,349	\$5,677	1.69%	\$349,348	\$7,999	2.34%	8.356	8.552

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.79	\$285,826	\$10.98	\$290,859
21,000 Lumens	4,204	\$20.53	\$86,299	\$20.88	\$87,770
55,000 Lumens	526	\$42.48	\$22,353	\$43.21	\$22,737
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,019	\$12.27	\$24,769	\$12.48	\$25,193
22,000 Lumens	1,655	\$18.02	\$29,827	\$18.33	\$30,341
50,000 Lumens	518	\$29.07	\$15,058	\$29.57	\$15,317
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$464,694		472,778
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$469,313		\$477,397

<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Residential					
Mercury Vapor Lamp Charges					
7,000 Lumens	12,319	\$10.79	\$132,926	\$10.98	\$135,267
21,000 Lumens	269	\$20.53	\$5,531	\$20.88	\$5,625
55,000 Lumens	0	\$42.48	\$0	\$43.21	\$0
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	815	\$12.27	\$10,003	\$12.48	\$10,175
22,000 Lumens	197	\$18.02	\$3,558	\$18.33	\$3,619
50,000 Lumens	12	\$29.07	\$349	\$29.57	\$355
Pole Charges	105	\$1.00	\$105	\$1.00	\$105
Total Bills	13,372				
Subtotal	1,033,526		\$152,472		\$155,146
Unbilled	13,388		\$2,237		\$2,237
Total	1,046,914		\$154,709		\$157,383

<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Commercial					
Mercury Vapor Lamp Charges					
7,000 Lumens	13,565	\$10.79	\$146,371	\$10.98	\$148,949
21,000 Lumens	3,533	\$20.53	\$72,524	\$20.88	\$73,761
55,000 Lumens	489	\$42.48	\$20,780	\$43.21	\$21,137
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,191	\$12.27	\$14,618	\$12.48	\$14,868
22,000 Lumens	1,362	\$18.02	\$24,540	\$18.33	\$24,962
50,000 Lumens	504	\$29.07	\$14,649	\$29.57	\$14,901
Pole Charges	324	\$1.00	\$324	\$1.00	\$324
Total Bills	15,518				
Subtotal	2,083,856		\$293,807		\$298,902
Unbilled	14,373		\$2,323		\$2,323
Total	2,098,229		\$296,130		\$301,225

**SCHEDULE 15**

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	<u>Units Actual</u>	<u>Present Price</u>	<u>Present Dollars Actual</u>	<u>Proposed Price</u>	<u>Proposed Dollars</u>
Outdoor Area Lighting Service-Industrial					
Mercury Vapor Lamp Charges					
7,000 Lumens	605	\$10.79	\$6,528	\$10.98	\$6,643
21,000 Lumens	402	\$20.53	\$8,244	\$20.88	\$8,385
55,000 Lumens	37	\$42.48	\$1,573	\$43.21	\$1,600
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	12	\$12.27	\$147	\$12.48	\$150
22,000 Lumens	96	\$18.02	\$1,730	\$18.33	\$1,760
50,000 Lumens	2	\$29.07	\$60	\$29.57	\$61
Pole Charges	132	\$1.00	\$132	\$1.00	\$132
Total Bills	641				
Subtotal	140,168		\$18,414		\$18,730
Unbilled	436		\$59		\$59
Total	<u>140,604</u>		<u>\$18,474</u>		<u>\$18,789</u>

**SCHEDULE 16/18**

Residential Service-Combined

Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.425 ¢	\$45,424,231	6.548 ¢	\$46,293,832
All add'l kWh	843,225,110	10.166 ¢	\$85,722,264	10.350 ¢	\$87,273,799
kW demand	5,306	\$1.71	\$9,073	\$1.74	\$9,232
Minimum kW Charge	703	\$3.30	\$2,320	\$3.40	\$2,390
kW demand in minimum	71	(\$1.71)	(\$121)	(\$1.74)	(\$123)
Subtotal	1,550,217,054		\$140,946,822		\$143,368,185
Unbilled	19,569,584		\$ 1,987,055		\$1,987,055
Total	<u>1,569,786,637</u>		<u>\$142,933,877</u>		<u>\$145,355,240</u>

**SCHEDULE 16**

Residential Service

*Includes Schedule 16 Net Metering*

Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.425 ¢	\$42,697,446	6.548 ¢	\$43,514,845
All add'l kWh	794,267,679	10.166 ¢	\$80,745,252	10.350 ¢	\$82,206,705
kW demand	0	\$1.71	\$0	\$1.74	\$0
Minimum kW Charge	0	\$3.30	\$0	\$3.40	\$0
kW demand in minimum	0	(\$1.71)	\$0	(\$1.74)	\$0
Subtotal	1,458,819,376		\$132,668,159		\$134,947,011
Unbilled	18,426,169		\$ 1,871,290		\$1,871,290
Total	<u>1,477,245,545</u>		<u>\$134,539,449</u>		<u>\$136,818,301</u>

**SCHEDULE 17**

Residential Service

Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.425 ¢	\$2,682,792	6.548 ¢	\$2,734,151
All add'l kWh	47,018,320	10.166 ¢	\$4,779,882	10.350 ¢	\$4,866,396
kW demand	0	\$1.71	\$0	\$1.74	\$0
Minimum kW Charge	0	\$3.30	\$0	\$3.40	\$0
kW demand in minimum	0	(\$1.71)	\$0	(\$1.74)	\$0
Subtotal	88,773,840		\$8,016,966		\$8,154,839

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Unbilled	1,109,916		\$ 112,037		\$112,037
Total	89,883,755		\$8,129,003		\$8,266,876

**SCHEDULE 18**

Residential Service

Basic Charge	995	\$7.75	\$7,713	\$7.75	\$7,713
1st 600 kWh	563,242	6.425 ¢	\$36,188	6.548 ¢	\$36,881
All add'l kWh	1,663,533	10.166 ¢	\$169,115	10.350 ¢	\$172,176
kW demand	4,599	\$1.71	\$7,863	\$1.74	\$8,001
Minimum kW Charge	605	\$3.30	\$1,997	\$3.40	\$2,057
kW demand in minimum	56	(\$1.71)	(\$95)	(\$1.74)	(\$97)
Subtotal	2,226,775		\$222,781		\$226,731
Unbilled	28,356		\$3,167		\$3,167
Total	2,255,131		\$225,948		\$229,898

**SCHEDULE 18X**

Residential Service

Basic Charge	205	\$7.75	\$1,589	\$7.75	\$1,589
1st 600 kWh	121,486	6.425 ¢	\$7,805	6.548 ¢	\$7,955
All add'l kWh	275,577	10.166 ¢	\$28,015	10.350 ¢	\$28,522
kW demand	708	\$1.71	\$1,210	\$1.74	\$1,231
Minimum kW Charge	98	\$3.30	\$323	\$3.40	\$333
kW demand in minimum	15	(\$1.71)	(\$26)	(\$1.74)	(\$26)
Subtotal	397,063		\$38,916		\$39,604
Unbilled	5,143		\$562		\$562
Total	402,206		\$39,478		\$40,166

**SCHEDULE 24**

Small General Service-Grand Combined

<b>Seasonal</b>					
Single Phase	2	\$115.20	\$230	\$117.12	\$234
Three Phase	82	\$171.60	\$14,086	\$174.48	\$14,322
Load Size > 15 kW	2,771	\$12.00	\$33,251	\$12.24	\$33,916
<b>Basic Charge</b>					
Single Phase	166,475	\$9.60	\$1,598,158	\$9.76	\$1,624,795
Three Phase	64,148	\$14.30	\$917,321	\$14.54	\$932,716
Load Size > 15 kW	1,035,367	\$1.00	\$1,035,367	\$1.02	\$1,056,074
Total Basic Charges	230,623				
Total Bills	228,553				
All kW >15	844,066	\$3.64	\$3,072,399	\$3.70	\$3,123,042
1st 1,000 kWh	130,952,668	10.449 ¢	\$13,683,244	10.628 ¢	\$13,917,649
Next 8,000 kWh	281,502,229	7.218 ¢	\$20,318,831	7.341 ¢	\$20,665,077
All additional kWh	119,991,272	6.218 ¢	\$7,461,057	6.324 ¢	\$7,588,248
Excess Kvar	122,446	\$6.00 ¢	\$68,569	\$7.00 ¢	\$69,794
<b>Discounts</b>					
Single Phase	75	\$9.60	(\$7)	\$9.76	(\$7)
Three Phase	80	\$14.30	(\$11)	\$14.54	(\$11)
Load Size > 15 kW	2,161	\$1.00	(\$21)	\$1.02	(\$23)
All kW	1,487	\$3.64	(\$54)	\$3.70	(\$55)
1st 1,000 kWh	116,452	10.449 ¢	(\$121)	10.628 ¢	(\$123)
Next 8,000 kWh	524,873	7.218 ¢	(\$378)	7.341 ¢	(\$385)

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
All additional kWh	933,865	6.218 ¢	(\$580)	6.324 ¢	(\$591)
Excess Kvar	1,389	56.00 ¢	(\$8)	57.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	532,446,169		\$48,208,945		\$49,032,275
Unbilled	3,820,431		\$398,181		\$398,181
Total	<u>536,266,600</u>		<u>\$48,607,126</u>		<u>\$49,430,456</u>

**SCHEDULE 24**

Small General Service-Combined

Basic Charge					
Single Phase	161,976	\$9.60	\$1,554,967	\$9.76	\$1,580,883
Three Phase	64,148	\$14.30	\$917,321	\$14.54	\$932,716
Load Size > 15 kW	1,035,367	\$1.00	\$1,035,367	\$1.02	\$1,056,074
Total Basic Charges	226,124				
All kW >15	835,989	\$3.64	\$3,043,000	\$3.70	\$3,093,159
1st 1,000 kWh	129,554,839	10.449 ¢	\$13,537,185	10.628 ¢	\$13,769,088
Next 8,000 kWh	281,305,510	7.218 ¢	\$20,304,632	7.341 ¢	\$20,650,637
All additional kWh	119,991,272	6.218 ¢	\$7,461,057	6.324 ¢	\$7,588,248
Excess Kvar	120,877	56.00 ¢	\$67,690	57.00 ¢	\$68,900
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	75	\$9.60	(\$7)	\$9.76	(\$7)
Three Phase	80	\$14.30	(\$11)	\$14.54	(\$11)
Load Size > 15 kW	2,161	\$1.00	(\$21)	\$1.02	(\$23)
All kW	1,487	\$3.64	(\$54)	\$3.70	(\$55)
1st 1,000 kWh	116,452	10.449 ¢	(\$121)	10.628 ¢	(\$123)
Next 8,000 kWh	524,873	7.218 ¢	(\$378)	7.341 ¢	(\$385)
All additional kWh	933,865	6.218 ¢	(\$580)	6.324 ¢	(\$591)
Excess Kvar	1,389	56.00 ¢	(\$8)	57.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	530,851,621		\$47,927,650		\$48,746,113
Unbilled	3,809,582		\$396,041		\$396,041
Total	<u>534,661,203</u>		<u>\$48,323,691</u>		<u>\$49,142,154</u>

**SCHEDULE 24**

Small General Service-Residential

Basic Charge					
Single Phase	38,513	\$9.60	\$369,725	\$9.76	\$375,888
Three Phase	2,939	\$14.30	\$42,033	\$14.54	\$42,738
Load Size > 15 kW	21,457	\$1.00	\$21,457	\$1.02	\$21,886
Total Basic Charges	41,452				
All kW >15	15,663	\$3.64	\$57,013	\$3.70	\$57,953
1st 1,000 kWh	12,838,882	10.449 ¢	\$1,341,535	10.628 ¢	\$1,364,516
Next 8,000 kWh	6,928,716	7.218 ¢	\$500,115	7.341 ¢	\$508,637
All additional kWh	1,198,686	6.218 ¢	\$74,534	6.324 ¢	\$75,805
Excess Kvar	84	56.00 ¢	\$47	57.00 ¢	\$48
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.60	\$0	\$9.76	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
All kW>15	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	20,966,285		\$2,406,459		\$2,447,471
Unbilled	278,028		\$35,708		\$35,708
<b>Total</b>	<b>21,244,313</b>		<b>\$2,442,167</b>		<b>\$2,483,179</b>

**SCHEDULE 24**

Small General Service-Commercial

*Includes Schedule 24 Net Metering*

Basic Charge

Single Phase	121,803	\$9.60	\$1,169,311	\$9.76	\$1,188,799
Three Phase	58,311	\$14.30	\$833,843	\$14.54	\$847,838
Load Size > 15 kW	966,505	\$1.00	\$966,505	\$1.02	\$985,835
<b>Total Basic Charges</b>	<b>180,114</b>				
All kW >15	782,383	\$3.64	\$2,847,874	\$3.70	\$2,894,817
1st 1,000 kWh	113,594,339	10.449 ¢	\$11,869,472	10.628 ¢	\$12,072,806
Next 8,000 kWh	264,972,442	7.218 ¢	\$19,125,711	7.341 ¢	\$19,451,627
All additional kWh	114,038,405	6.218 ¢	\$7,090,908	6.324 ¢	\$7,211,789
Excess Kvar	107,329	56.00 ¢	\$60,104	57.00 ¢	\$61,178

**Discounts**

		-1.0%		-1.0%	
Single Phase	75	\$9.60	(\$7)	\$9.76	(\$7)
Three Phase	72	\$14.30	(\$10)	\$14.54	(\$10)
Load Size > 15 kW	1,618	\$1.00	(\$16)	\$1.02	(\$17)
All kW>15	765	\$3.64	(\$28)	\$3.70	(\$28)
1st 1,000 kWh	108,586	10.449 ¢	(\$113)	10.628 ¢	(\$115)
Next 8,000 kWh	461,939	7.218 ¢	(\$333)	7.341 ¢	(\$339)
All additional kWh	701,665	6.218 ¢	(\$436)	6.324 ¢	(\$444)
Excess Kvar	914	56.00 ¢	(\$5)	57.00 ¢	(\$5)
High Voltage Charge	123	\$60.00	\$7,352	\$60.00	\$7,352
Load Size Discount	166	(30.00) ¢	(\$50)	(30.00) ¢	(\$50)
Subtotal	492,605,185		\$43,970,082		\$44,721,026
Unbilled	3,477,826		\$355,357		\$355,357
<b>Total</b>	<b>496,083,011</b>		<b>\$44,325,439</b>		<b>\$45,076,383</b>

**SCHEDULE 24**

Small General Service-Industrial

Basic Charge

Single Phase	1,659	\$9.60	\$15,931	\$9.76	\$16,196
Three Phase	2,898	\$14.30	\$41,445	\$14.54	\$42,140
Load Size > 15 kW	47,405	\$1.00	\$47,405	\$1.02	\$48,353
<b>Total Basic Charges</b>	<b>4,558</b>				
All kW >15	37,943	\$3.64	\$138,113	\$3.70	\$140,389
1st 1,000 kWh	3,121,618	10.449 ¢	\$326,178	10.628 ¢	\$331,766
Next 8,000 kWh	9,404,352	7.218 ¢	\$678,806	7.341 ¢	\$690,373
All additional kWh	4,754,181	6.218 ¢	\$295,615	6.324 ¢	\$300,654
Excess Kvar	13,463	56.00 ¢	\$7,539	57.00 ¢	\$7,674

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.60	\$0	\$9.76	\$0
Three Phase	8	\$14.30	(\$1)	\$14.54	(\$1)
Load Size > 15 kW	543	\$1.00	(\$5)	\$1.02	(\$6)
All kW	722	\$3.64	(\$26)	\$3.70	(\$27)
1st 1,000 kWh	7,867	10.449 ¢	(\$8)	10.628 ¢	(\$8)
Next 8,000 kWh	62,933	7.218 ¢	(\$45)	7.341 ¢	(\$46)
All additional kWh	232,200	6.218 ¢	(\$144)	6.324 ¢	(\$147)
Excess Kvar	475	56.00 ¢	(\$3)	57.00 ¢	(\$3)
High Voltage Charge	8	\$60.00	\$472	\$60.00	\$472
Load Size Discount	543	(30.00) ¢	(\$163)	(30.00) ¢	(\$163)
Subtotal	17,280,151		\$1,551,109		\$1,577,616
Unbilled	53,728		\$4,976		\$4,976
<b>Total</b>	<b>17,333,879</b>		<b>\$1,556,085</b>		<b>\$1,582,592</b>

**SCHEDULE 24F**

Small General Service-Combined

<b>Basic Charge</b>					
Single Phase (units)	4,499	\$9.60	\$43,191	\$9.76	\$43,912
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
Total Basic Charges	4,499				
Total Bills	1,449				
All kW >15	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	1,238,907	10.449 ¢	\$129,453	10.628 ¢	\$131,671
Next 8,000 kWh	64,875	7.218 ¢	\$4,683	7.341 ¢	\$4,762
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.60	\$0	\$9.76	\$0
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	1,303,782		\$177,328		\$180,345
Unbilled	8,866		\$1,349		\$1,349
<b>Total</b>	<b>1,312,648</b>		<b>\$178,677</b>		<b>\$181,694</b>

**SCHEDULE 24F**

Small General Service-Commercial

<b>Basic Charge</b>					
Single Phase (units)	3,984	\$9.60	\$38,242	\$9.76	\$38,880
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
Total Basic Charges	3,984				
Total Bills	1,401				
All kW >15	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	1,205,595	10.449 ¢	\$125,973	10.628 ¢	\$128,131

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Next 8,000 kWh	64,875	7.218 ¢	\$4,683	7.341 ¢	\$4,762
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.60	\$0	\$9.76	\$0
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	1,270,470		\$168,898		\$171,773
Unbilled	8,763		\$1,323		\$1,323
<b>Total</b>	<b>1,279,232</b>		<b>\$170,221</b>		<b>\$173,096</b>

**SCHEDULE 24F**

Small General Service-Industrial

Basic Charge					
Single Phase (units)	516	\$9.60	\$4,949	\$9.76	\$5,032
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
Total Basic Charges	516				
Total Bills	48				
All kW >15	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	33,312	10.449 ¢	\$3,481	10.628 ¢	\$3,540
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.60	\$0	\$9.76	\$0
Three Phase	0	\$14.30	\$0	\$14.54	\$0
Load Size > 15 kW	0	\$1.00	\$0	\$1.02	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	33,312		\$8,430		\$8,572
Unbilled	104		\$26		\$26
<b>Total</b>	<b>33,416</b>		<b>\$8,456</b>		<b>\$8,598</b>

**SCHEDULE 24FP**

Small General Service-Combined

Seasonal

Basic Charge					
Single Phase	2	\$115.20	\$230	\$117.12	\$234
Three Phase	82	\$171.60	\$14,086	\$174.48	\$14,322
Load Size > 15 kW	2,771	\$12.00	\$33,251	\$12.24	\$33,916

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Total Basic Charges	84				
Total Monthly Bills	979				
All kW >15	8,077	\$3.64	\$29,399	\$3.70	\$29,883
1st 1,000 kWh	158,922	10.449 ¢	\$16,606	10.628 ¢	\$16,890
Next 8,000 kWh	131,844	7.218 ¢	\$9,516	7.341 ¢	\$9,678
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	1,569	56.00 ¢	\$879	57.00 ¢	\$894
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$115.20	\$0	\$117.12	\$0
Three Phase	0	\$171.60	\$0	\$174.48	\$0
Load Size > 15 kW	0	\$12.00	\$0	\$12.24	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	290,766		\$103,967		\$105,817
Unbilled	1,984		\$790		\$790
<b>Total</b>	<b>292,750</b>		<b>\$104,757</b>		<b>\$106,607</b>

**SCHEDULE 24FP**

Small General Service-Commercial

Seasonal

Basic Charge

Single Phase	2	\$115.20	\$230	\$117.12	\$234
Three Phase	81	\$171.60	\$13,914	\$174.48	\$14,148
Load Size > 15 kW	2,712	\$12.00	\$32,543	\$12.24	\$33,194
Total Basic Charges	83				
Total Monthly Bills	968				
All kW >15	7,907	\$3.64	\$28,780	\$3.70	\$29,254
1st 1,000 kWh	154,025	10.449 ¢	\$16,094	10.628 ¢	\$16,370
Next 8,000 kWh	130,955	7.218 ¢	\$9,452	7.341 ¢	\$9,613
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	1,569	56.00 ¢	\$879	57.00 ¢	\$894
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$115.20	\$0	\$117.12	\$0
Three Phase	0	\$171.60	\$0	\$174.48	\$0
Load Size > 15 kW	0	\$12.00	\$0	\$12.24	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	284,980		\$101,892		\$103,707
Unbilled	1,966		\$784		\$784
<b>Total</b>	<b>286,946</b>		<b>\$102,676</b>		<b>\$104,491</b>

**SCHEDULE 24FP**

Small General Service-Industrial

Seasonal

Basic Charge

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Single Phase	0	\$115.20	\$0	\$117.12	\$0
Three Phase	1	\$171.60	\$172	\$174.48	\$174
Load Size > 15 kW	59	\$12.00	\$708	\$12.24	\$722
Total Basic Charges	1				
Total Monthly Bills	12				
All kW >15	170	\$3.64	\$619	\$3.70	\$629
1st 1,000 kWh	4,897	10.449 ¢	\$512	10.628 ¢	\$520
Next 8,000 kWh	889	7.218 ¢	\$64	7.341 ¢	\$65
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
Single Phase	0	\$115.20	\$0	\$117.12	\$0
Three Phase	0	\$171.60	\$0	\$174.48	\$0
Load Size > 15 kW	0	\$12.00	\$0	\$12.24	\$0
All kW	0	\$3.64	\$0	\$3.70	\$0
1st 1,000 kWh	0	10.449 ¢	\$0	10.628 ¢	\$0
Next 8,000 kWh	0	7.218 ¢	\$0	7.341 ¢	\$0
All additional kWh	0	6.218 ¢	\$0	6.324 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	5,786		\$2,075		\$2,110
Unbilled	18		\$6		\$6
<b>Total</b>	<b>5,804</b>		<b>\$2,081</b>		<b>\$2,116</b>

**SCHEDULE 33**

Partial Requirements Service

<b>Basic Charge</b>					
<=100 kW	0	\$259.00	\$0	\$264.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$98.00	\$0
>300 kW	0	\$192.00	\$0	\$195.00	\$0
Total Basic Charges	0				
<b>Demand Charges</b>					
101 - 300 kW	0	\$1.76	\$0	\$1.79	\$0
>300 kW	0	\$1.44	\$0	\$1.46	\$0
All kW	0	\$5.37	\$0	\$5.47	\$0
<b>Energy Charges</b>					
1st 40,000 kWh	0	5.679 ¢	\$0	5.773 ¢	\$0
All additional kWh	0	5.200 ¢	\$0	5.288 ¢	\$0
Excess Kvar	0	56.0 ¢	\$0	57.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
<=100 kW	0	\$259.00	\$0	\$264.00	\$0
101 - 300 kW	0	\$96.00	\$0	\$98.00	\$0
>300 kW	0	\$192.00	\$0	\$195.00	\$0
101 - 300 kW	0	\$1.76	\$0	\$1.79	\$0
>300 kW	0	\$1.44	\$0	\$1.46	\$0
All kW	0	\$5.37	\$0	\$5.47	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	5.200 ¢	\$0	5.288 ¢	\$0
Excess kVar	0	56.00 ¢	\$0	57.00 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Standby kW	0	\$2.69		\$2.74	\$0
Overrun kW	0	\$21.48		\$21.88	\$0
Overrun kWh	0	20.800 ¢	\$0	21.152 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
<b>Total</b>	<b>0</b>		<b>\$0</b>		<b>\$0</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Grand Combined

<b>Basic Charge</b>					
<=100 kW	414	\$259.00	\$107,139	\$264.00	\$109,208
101 - 300 kW	8,716	\$96.00	\$836,762	\$98.00	\$854,194
>300 kW	3,900	\$192.00	\$748,857	\$195.00	\$760,559
<b>Total Basic Charges</b>	<b>13,030</b>				
101 - 300 kW	1,499,067	\$1.76	\$2,638,358	\$1.79	\$2,683,330
>300 kW	1,976,046	\$1.44	\$2,845,506	\$1.46	\$2,885,027
<b>Demand Charges</b>					
All kW	2,642,725	\$5.37	\$14,191,431	\$5.47	\$14,455,703
Minimum kW	3,580	\$5.37	\$19,226	\$5.47	\$19,584
<b>Energy Charges</b>					
1st 40,000 kWh	406,603,313	5.679 ¢	\$23,091,003	5.773 ¢	\$23,473,210
All additional kWh	515,912,823	5.200 ¢	\$26,827,467	5.288 ¢	\$27,281,470
Excess Kvar	494,492	56.00 ¢	\$276,915	57.00 ¢	\$281,861
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	7	\$259.00	(\$18)	\$264.00	(\$18)
101 - 300 kW	57	\$96.00	(\$55)	\$98.00	(\$56)
>300 kW	72	\$192.00	(\$138)	\$195.00	(\$140)
101 - 300 kW	8,475	\$1.76	(\$149)	\$1.79	(\$151)
>300 kW	44,991	\$1.44	(\$648)	\$1.46	(\$657)
All kW	35,876	\$5.37	(\$1,926)	\$5.47	(\$1,962)
Minimum kW	307	\$5.37	(\$16)	\$5.47	(\$17)
1st 40,000 kWh	4,639,573	5.679 ¢	(\$2,635)	5.773 ¢	(\$2,678)
All additional kWh	8,425,607	5.200 ¢	(\$4,381)	5.288 ¢	(\$4,455)
Excess Kvar	8,752	56.00 ¢	(\$49)	57.00 ¢	(\$49)
High Voltage Charge	136	\$60.00	\$8,158	\$60.00	\$8,158
Load Size Discount	53,526	(30.00) ¢	(\$16,058)	(30.00) ¢	(\$16,058)
<b>Subtotal</b>	<b>922,516,136</b>		<b>\$71,564,749</b>		<b>\$72,786,063</b>
Unbilled	6,097,942		\$526,986		\$526,986
<b>Total</b>	<b>928,614,078</b>		<b>\$72,091,735</b>		<b>\$73,313,049</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Commercial

<b>Basic Charge</b>					
<=100 kW	389	\$259.00	\$100,768	\$264.00	\$102,714
101 - 300 kW	7,909	\$96.00	\$759,264	\$98.00	\$775,082
>300 kW	3,359	\$192.00	\$644,934	\$195.00	\$655,012
<b>Total Basic Charges</b>	<b>11,657</b>				
101 - 300 kW	1,361,739	\$1.76	\$2,396,660	\$1.79	\$2,437,512
>300 kW	1,673,144	\$1.44	\$2,409,327	\$1.46	\$2,442,790
<b>Demand Charges</b>					
All kW	2,302,074	\$5.37	\$12,362,135	\$5.47	\$12,592,342

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Minimum kW	3,563	\$5.37	\$19,132	\$5.47	\$19,488
Energy Charges					
1st 40,000 kWh	364,977,560	5.679 ¢	\$20,727,076	5.773 ¢	\$21,070,155
All additional kWh	452,336,004	5.200 ¢	\$23,521,472	5.288 ¢	\$23,919,528
Excess Kvar	391,011	56.00 ¢	\$218,966	57.00 ¢	\$222,877
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	7	\$259.00	(\$18)	\$264.00	(\$18)
101 - 300 kW	41	\$96.00	(\$39)	\$98.00	(\$40)
>300 kW	72	\$192.00	(\$138)	\$195.00	(\$140)
101 - 300 kW	6,443	\$1.76	(\$113)	\$1.79	(\$115)
>300 kW	44,991	\$1.44	(\$648)	\$1.46	(\$657)
All kW	34,590	\$5.37	(\$1,857)	\$5.47	(\$1,892)
Minimum kW	307	\$5.37	(\$16)	\$5.47	(\$17)
1st 40,000 kWh	4,148,840	5.679 ¢	(\$2,356)	5.773 ¢	(\$2,395)
All additional kWh	8,404,540	5.200 ¢	(\$4,370)	5.288 ¢	(\$4,444)
Excess Kvar	7,797	56.00 ¢	(\$44)	57.00 ¢	(\$44)
High Voltage Charge	120	\$60.00	\$7,186	\$60.00	\$7,186
Load Size Discount	51,494	(30.00) ¢	(\$15,448)	(30.00) ¢	(\$15,448)
Subtotal	817,313,564		\$63,141,873		\$64,219,476
Unbilled	5,770,846		\$500,453		\$500,453
<b>Total</b>	<b>823,084,410</b>		<b>\$63,642,326</b>		<b>\$64,719,929</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Industrial

Basic Charge					
<=100 kW	25	\$259.00	\$6,371	\$264.00	\$6,494
101 - 300 kW	807	\$96.00	\$77,498	\$98.00	\$79,112
>300 kW	541	\$192.00	\$103,923	\$195.00	\$105,547
Total Basic Charges	1,373				
101 - 300 kW	137,329	\$1.76	\$241,698	\$1.79	\$245,818
>300 kW	302,902	\$1.44	\$436,179	\$1.46	\$442,237
Demand Charges					
All kW	340,651	\$5.37	\$1,829,296	\$5.47	\$1,863,361
Minimum kW	18	\$5.37	\$94	\$5.47	\$96
Energy Charges					
1st 40,000 kWh	41,625,753	5.679 ¢	\$2,363,927	5.773 ¢	\$2,403,055
All additional kWh	63,576,819	5.200 ¢	\$3,305,995	5.288 ¢	\$3,361,942
Excess Kvar	103,481	56.00 ¢	\$57,949	57.00 ¢	\$58,984
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	0	\$259.00	\$0	\$264.00	\$0
101 - 300 kW	16	\$96.00	(\$16)	\$98.00	(\$16)
>300 kW	0	\$192.00	\$0	\$195.00	\$0
101 - 300 kW	2,032	\$1.76	(\$36)	\$1.79	(\$36)
>300 kW	0	\$1.44	\$0	\$1.46	\$0
All kW	1,286	\$5.37	(\$69)	\$5.47	(\$70)
Minimum kW	0	\$5.37	\$0	\$5.47	\$0
1st 40,000 kWh	490,733	5.679 ¢	(\$279)	5.773 ¢	(\$283)
All additional kWh	21,067	5.200 ¢	(\$11)	5.288 ¢	(\$11)
Excess Kvar	955	56.00 ¢	(\$5)	57.00 ¢	(\$5)
High Voltage Charge	16	\$60.00	\$972	\$60.00	\$972
Load Size Discount	2,032	(30.00) ¢	(\$610)	(30.00) ¢	(\$610)
Subtotal	105,202,572		\$8,422,876		\$8,566,587
Unbilled	327,096		\$26,534		\$26,534
<b>Total</b>	<b>105,529,668</b>		<b>\$8,449,410</b>		<b>\$8,593,121</b>

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>SCHEDULE 40</b>					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0
< 301 kW	431	\$362.00	\$156,163	\$370.00	\$159,614
> 300 kW	13	\$1,479.00	\$19,721	\$1,504.00	\$20,055
Total Bills	5,225				
Monthly Bills	39,965				
Customer Count	5,844				
Annual Load Size kW Charge					
Single Phase kW	3,201	\$25.64	\$82,071	\$26.02	\$83,288
Three Phase kW					
< 51 kW	53,217	\$25.54	\$1,359,155	\$26.02	\$1,384,699
< 301 kW	40,819	\$17.79	\$726,172	\$18.10	\$738,882
> 300 kW	5,313	\$13.92	\$73,962	\$14.16	\$75,215
Single Phase Minimum Bills	560	\$76.93	\$43,061	\$78.06	\$43,693
Three Phase <51kW Minimum Bi	985	\$153.22	\$150,858	\$156.12	\$153,714
KW in Minimum					
Single Phase kW	40	(\$25.64)	(\$1,027)	(\$26.02)	(\$1,041)
Three Phase <51kW, kW	412	(\$25.54)	(\$10,518)	(\$26.02)	(\$10,715)
Energy Charges					
All kWh	158,323,872	6.918 ¢	\$10,952,845	7.035 ¢	\$11,138,085
Excess Kvar	60,236	56.00 ¢	\$33,732	57.00 ¢	\$34,334
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$362.00	\$0	\$370.00	\$0
> 300 kW	0	\$1,479.00	\$0	\$1,504.00	\$0
Single Phase	0	\$25.64	\$0	\$26.02	\$0
Three Phase					
< 51 kW	38	\$25.54	(\$10)	\$26.02	(\$10)
< 301 kW	0	\$17.79	\$0	\$18.10	\$0
> 300 kW	0	\$13.92	\$0	\$14.16	\$0
Single Phase Min	0	\$76.93	\$0	\$78.06	\$0
Three Phase <51kW Min	0	\$153.22	\$0	\$156.12	\$0
KW in Minimum					
Single Phase kW	0	(\$25.64)	\$0	(\$26.02)	\$0
Three Phase <51kW, kW	0	(\$25.54)	\$0	(\$26.02)	\$0
Energy Charges					
All kWh	10,034	6.918 ¢	(\$7)	7.035 ¢	(\$7)
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)
Subtotal	158,323,872		\$13,586,761		\$13,820,389
Unbilled	2,551,000		\$193,000		\$193,000
<b>Total</b>	<b>160,874,872</b>		<b>\$13,779,761</b>		<b>\$14,013,389</b>

**SCHEDULE 40**  
Agricultural Pumping Service

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Annual Load Size Charge					
Single Phase Bills	585	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	2,640	\$0.00	\$0	\$0.00	\$0
< 301 kW	315	\$362.00	\$113,884	\$370.00	\$116,401
> 300 kW	11	\$1,479.00	\$16,269	\$1,504.00	\$16,544
Total Bills	3,551				
Monthly Bills	26,978				
Customer Count	3,789				
Annual Load Size kW Charge					
Single Phase kW	2,077	\$25.64	\$53,251	\$26.02	\$54,040
Three Phase kW					
< 51 kW	39,873	\$25.54	\$1,018,363	\$26.02	\$1,037,502
< 301 kW	29,185	\$17.79	\$519,209	\$18.10	\$528,297
> 300 kW	4,459	\$13.92	\$62,069	\$14.16	\$63,121
Single Phase Minimum Bills	287	\$76.93	\$22,108	\$78.06	\$22,433
Three Phase <51kW Minimum Bi	596	\$153.22	\$91,359	\$156.12	\$93,089
KW in Minimum					
Single Phase kW	14	(\$25.64)	(\$356)	(\$26.02)	(\$361)
Three Phase <51kW, kW	219	(\$25.54)	(\$5,588)	(\$26.02)	(\$5,693)
Energy Charges					
All kWh	110,142,585	6.918 ¢	\$7,619,664	7.035 ¢	\$7,748,531
Excess Kvar	43,439	56.00 ¢	\$24,326	57.00 ¢	\$24,760
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$362.00	\$0	\$370.00	\$0
> 300 kW	0	\$1,479.00	\$0	\$1,504.00	\$0
Single Phase	0	\$25.64	\$0	\$26.02	\$0
Three Phase					
< 51 kW	38	\$25.54	(\$10)	\$26.02	(\$10)
< 301 kW	0	\$17.79	\$0	\$18.10	\$0
> 300 kW	0	\$13.92	\$0	\$14.16	\$0
Single Phase Min	0	\$76.93	\$0	\$78.06	\$0
Three Phase <51kW Min	0	\$153.22	\$0	\$156.12	\$0
KW in Minimum					
Single Phase kW	0	(\$25.64)	\$0	(\$26.02)	\$0
Three Phase <51kW, kW	0	(\$25.54)	\$0	(\$26.02)	\$0
Energy Charges					
All kWh	10,034	6.918 ¢	(\$7)	7.035 ¢	(\$7)
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)
Subtotal	110,142,585		\$9,535,124		\$9,699,230
Unbilled	1,885,731		\$142,267		\$142,267
<b>Total</b>	<b>112,028,316</b>		<b>\$9,677,391</b>		<b>\$9,841,497</b>

**SCHEDULE 40X**

Agricultural Pumping Service-Industrial

Annual Load Size Charge					
Single Phase Bills	434	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	1,121	\$0.00	\$0	\$0.00	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
< 301 kW	117	\$362.00	\$42,279	\$370.00	\$43,213
> 300 kW	2	\$1,479.00	\$3,452	\$1,504.00	\$3,511
Total Bills	1,674				
Monthly Bills	12,986				
Customer Count	2,055				
Annual Load Size kW Charge					
Single Phase kW	1,124	\$25.64	\$28,820	\$26.02	\$29,248
Three Phase kW					
< 51 kW	13,343	\$25.54	\$340,792	\$26.02	\$347,197
< 301 kW	11,634	\$17.79	\$206,963	\$18.10	\$210,585
> 300 kW	854	\$13.92	\$11,893	\$14.16	\$12,094
Single Phase Minimum Bills	272	\$76.93	\$20,953	\$78.06	\$21,260
Three Phase <51kW Minimum Bi	388	\$153.22	\$59,499	\$156.12	\$60,625
KW in Minimum					
Single Phase kW	26	(\$25.64)	(\$671)	(\$26.02)	(\$680)
Three Phase <51kW, kW	193	(\$25.54)	(\$4,930)	(\$26.02)	(\$5,022)
Energy Charges					
All kWh	48,181,287	6.918 ¢	\$3,333,181	7.035 ¢	\$3,389,554
Excess Kvar	16,797	56.00 ¢	\$9,406	57.00 ¢	\$9,574
<b>Discounts</b>					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$362.00	\$0	\$370.00	\$0
> 300 kW	0	\$1,479.00	\$0	\$1,504.00	\$0
Single Phase	0	\$25.64	\$0	\$26.02	\$0
Three Phase					
< 51 kW	0	\$25.54	\$0	\$26.02	\$0
< 301 kW	0	\$17.79	\$0	\$18.10	\$0
> 300 kW	0	\$13.92	\$0	\$14.16	\$0
Single Phase Min	0	\$76.93	\$0	\$78.06	\$0
Three Phase <51kW Min	0	\$153.22	\$0	\$156.12	\$0
KW in Minimum					
Single Phase kW	0	(\$25.64)	\$0	(\$26.02)	\$0
Three Phase <51kW, kW	0	(\$25.54)	\$0	(\$26.02)	\$0
Energy Charges					
All kWh	0	6.918 ¢	\$0	7.035 ¢	\$0
Excess Kvar	0	56.00 ¢	\$0	57.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	48,181,287		\$4,051,637		\$4,121,159
Unbilled	665,269		\$50,733		\$50,733
<b>Total</b>	<b>48,846,556</b>		<b>\$4,102,370</b>		<b>\$4,171,892</b>

**SCHEDULE 47T**

Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,386.00	\$16,632	\$1,411.00	\$16,932
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	12				
<=3000 kW variable	23,896	\$1.10	\$26,286	\$1.12	\$26,764
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
All kW	19,015	\$7.83	\$148,887	\$7.97	\$151,550
Energy Charges					
All kWh	2,245,825	4.663 ¢	\$104,723	4.741 ¢	\$106,475
Excess Kvar	0	\$0.55	\$0	\$0.56	\$0
Excess Kvarh	0	\$0.0006	\$0	\$0.0006	\$0
Standby kW	4,985	\$3.92	\$19,541	\$3.99	\$19,865
Overrun kW	100	\$31.32	\$3,132	\$31.88	\$3,188
Overrun kWh	175	18.652 ¢	\$33	18.964 ¢	\$33
Subtotal	2,245,825		\$319,234		\$324,807
Unbilled	6,983		\$1,010		\$1,010
Total	2,252,808		\$320,244		\$325,817

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	782		\$1,087,943		\$1,107,359
>3000 kW	12		\$31,010		\$32,237
Total Basic Charges	794				
<=3000 kW variable	1,152,407		\$1,142,947		\$1,163,685
>3000 kW variable	703,485		\$168,836		\$175,871
All kW	1,624,150		\$12,543,409		\$12,753,358
Energy Charges					
All kWh	869,720,303		\$40,092,821		\$40,771,202
Excess Kvar	359,083		\$193,665		\$197,256
Subtotal	869,720,303		\$55,260,631		\$56,200,968
Unbilled	3,474,017		\$239,959		\$239,959
Total	873,194,320		\$55,500,590		\$56,440,927

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	782		\$1,087,943		\$1,107,359
>3000 kW	0		\$0		\$0
Total Basic Charges	782		\$0		\$0
<=3000 kW variable	1,152,407		\$1,142,947		\$1,163,685
>3000 kW variable	0		\$0		\$0
All kW	939,556		\$7,326,803		\$7,454,600
Energy Charges					
All kWh	411,242,303		\$19,135,792		\$19,456,560
Excess Kvar	175,542		\$96,388		\$98,144
Subtotal	411,242,303		\$28,789,873		\$29,280,348
Unbilled	2,048,515		\$156,327		\$156,327
Total	413,290,818		\$28,946,200		\$29,436,675

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge					
<=3000 kW	652	\$1,386.00	\$903,000	\$1,411.00	\$919,288
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	652				

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<=3000 kW variable	921,480	\$1.10	\$1,013,628	\$1.12	\$1,032,057
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0
All kW	752,534	\$7.83	\$5,892,339	\$7.97	\$5,997,694
Energy Charges					
All kWh	334,945,415	4.663 ¢	\$15,618,505	4.741 ¢	\$15,879,762
Excess Kvar	159,555	\$0.55	\$87,755	\$0.56	\$89,351
Subtotal	334,945,415		\$23,515,227		\$23,918,152
Unbilled	1,536,540		117,141		\$117,141
Total	336,481,955		\$23,632,368		\$24,035,293

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary-Commercial

Basic Charge					
<=3000 kW	319	\$1,386.00	\$441,714	\$1,411.00	\$449,681
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	319				
<=3000 kW variable	384,073	\$1.10	\$422,480	\$1.12	\$430,162
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0
All kW	287,401	\$7.83	\$2,250,352	\$7.97	\$2,290,588
Energy Charges					
All kWh	125,244,965	4.663 ¢	\$5,840,173	4.741 ¢	\$5,937,864
Excess Kvar	30,466	\$0.55	\$16,756	\$0.56	\$17,061
Subtotal	125,244,965		\$8,971,475		\$9,125,356
Unbilled	884,538		71,137		\$71,137
Total	126,129,504		\$9,042,612		\$9,196,493

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary-Industrial

Basic Charge					
<=3000 kW	333	\$1,386.00	\$461,286	\$1,411.00	\$469,606
>3000 kW	0	\$1,675.00	\$0	\$1,703.00	\$0
Total Basic Charges	333				
<=3000 kW variable	537,407	\$1.10	\$591,147	\$1.12	\$601,896
>3000 kW variable	0	\$0.99	\$0	\$1.01	\$0
All kW	465,132	\$7.83	\$3,641,987	\$7.97	\$3,707,106
Energy Charges					
All kWh	209,700,450	4.663 ¢	\$9,778,332	4.741 ¢	\$9,941,898
Excess Kvar	129,089	\$0.55	\$70,999	\$0.56	\$72,290
Subtotal	209,700,450		\$14,543,751		\$14,792,796
Unbilled	652,002		46,005		\$46,005
Total	210,352,452		\$14,589,756		\$14,838,801

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	130	\$1,419.00	\$184,943	\$1,443.00	\$188,071
>3000 kW	0	\$1,707.00	\$0	\$1,736.00	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.56	\$129,319	\$0.57	\$131,628
>3000 kW variable	0	\$0.45	\$0	\$0.46	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
All kW	187,023	\$7.67	\$1,434,464	\$7.79	\$1,456,906
Energy Charges					
All kWh	76,296,888	4.610 ¢	\$3,517,287	4.688 ¢	\$3,576,798
Excess Kvar	15,987	\$0.54	\$8,633	\$0.55	\$8,793
Subtotal	76,296,888		\$5,274,646		\$5,362,196
Unbilled	511,975		39,185		\$39,185
Total	<u>76,808,863</u>		<u>\$5,313,831</u>		<u>\$5,401,381</u>

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Commercial

Basic Charge					
<=3000 kW	107	\$1,419.00	\$151,231	\$1,443.00	\$153,789
>3000 kW	0	\$1,707.00	\$0	\$1,736.00	\$0
Total Basic Charges	107				
<=3000 kW variable	201,388	\$0.56	\$112,777	\$0.57	\$114,791
>3000 kW variable	0	\$0.45	\$0	\$0.46	\$0
All kW	162,364	\$7.67	\$1,245,329	\$7.79	\$1,264,813
Energy Charges					
All kWh	69,500,088	4.610 ¢	\$3,203,954	4.688 ¢	\$3,258,164
Excess Kvar	14,336	\$0.54	\$7,742	\$0.55	\$7,885
Subtotal	69,500,088		\$4,721,033		\$4,799,442
Unbilled	490,842		37,434		\$37,434
Total	<u>69,990,930</u>		<u>\$4,758,467</u>		<u>\$4,836,876</u>

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Industrial

Basic Charge					
<=3000 kW	24	\$1,419.00	\$33,712	\$1,443.00	\$34,282
>3000 kW	0	\$1,707.00	\$0	\$1,736.00	\$0
Total Basic Charges	24				
<=3000 kW variable	29,539	\$0.56	\$16,542	\$0.57	\$16,837
>3000 kW variable	0	\$0.45	\$0	\$0.46	\$0
All kW	24,659	\$7.67	\$189,135	\$7.79	\$192,094
Energy Charges					
All kWh	6,796,800	4.610 ¢	\$313,332	4.688 ¢	\$318,634
Excess Kvar	1,651	\$0.54	\$892	\$0.55	\$908
Subtotal	6,796,800		\$553,613		\$562,755
Unbilled	21,133		1,751		\$1,751
Total	<u>6,817,933</u>		<u>\$555,364</u>		<u>\$564,506</u>

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Commercial-Combined

Basic Charge					
<=3000 kW	425		\$592,945		\$603,470
>3000 kW	0		\$0		\$0
Total Basic Charges	425				
<=3000 kW variable	585,461		\$535,257		\$544,953
>3000 kW variable	0		\$0		\$0
All kW	449,765		\$3,495,681		\$3,555,401

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Energy Charges					
All kWh	194,745,053		\$9,044,127		\$9,196,028
Excess Kvar	44,802		\$24,498		\$24,946
Subtotal	194,745,053		\$13,692,508		\$13,924,798
Unbilled	1,375,381		\$108,571		\$108,571
Total	196,120,434		\$13,801,079		\$14,033,369

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Industrial-Combined

Basic Charge					
<=3000 kW	357		\$494,998		\$503,888
>3000 kW	0		\$0		\$0
Total Basic Charges	357				
<=3000 kW variable	566,946		\$607,689		\$618,733
>3000 kW variable	0		\$0		\$0
All kW	489,791		\$3,831,122		\$3,899,200
Energy Charges					
All kWh	216,497,250		\$10,091,664		\$10,260,532
Excess Kvar	130,740		\$71,891		\$73,198
Subtotal	216,497,250		\$15,097,364		\$15,355,551
Unbilled	673,134		\$47,756		\$47,756
Total	217,170,384		\$15,145,120		\$15,403,307

**SCHEDULE 48T**

Large General Service 30,000 kW and over-Primary Dedicated Facilities

Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,577.00	\$31,010	\$2,679.00	\$32,237
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.24	\$168,836	\$0.25	\$175,871
All kW	684,594	\$7.62	\$5,216,606	\$7.74	\$5,298,758
Energy Charges					
All kWh	458,478,000	4.571 ¢	\$20,957,029	4.649 ¢	\$21,314,642
Excess Kvar	183,541	\$0.53	\$97,277	\$0.54	\$99,112
Subtotal	458,478,000		\$26,470,758		\$26,920,620
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$26,554,391		\$27,004,253

**SCHEDULE 51**

Street Lighting Service Company-Owned

High Pressure Sodium Vapor

Per Lamp Charges

5,800 Lumens	13,549	\$8.57	\$116,118	\$8.72	\$118,151
9,500 Lumens	19,571	\$10.29	\$201,386	\$10.47	\$204,909
9,500 Lumens-Decorative Seri	0	\$32.68	\$0	\$33.24	\$0
9,500 Lumens-Decorative Seri	0	\$25.41	\$0	\$25.84	\$0
16,000 Lumens	937	\$13.15	\$12,321	\$13.37	\$12,527
16,000-Lumens Decorative Se	0	\$33.85	\$0	\$34.43	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
16,000-Lumens Decorative Ser	0	\$26.62	\$0	\$27.07	\$0
22,000 Lumens	19,953	\$15.01	\$299,487	\$15.27	\$304,675
27,500 Lumens	1,982	\$19.04	\$37,737	\$19.36	\$38,372
50,000 Lumens	3,480	\$25.13	\$87,452	\$25.56	\$88,949
LED					
4,000 Lumens	27	\$9.48	\$251	\$9.64	\$256
6,200 Lumens	28	\$11.95	\$331	\$12.15	\$337
13,000 Lumens	56	\$19.86	\$1,105	\$20.20	\$1,124
16,800 Lumens	33	\$25.06	\$832	\$25.49	\$847
Metal Halide					
9,000 Lumens-Decorative Serie	0	\$31.34	\$0	\$31.87	\$0
9,000 Lumens-Decorative Serie	0	\$26.14	\$0	\$26.58	\$0
12,000 Lumens	0	\$24.09	\$0	\$24.50	\$0
12,000 Lumens-Decorative Ser	0	\$35.21	\$0	\$35.81	\$0
12,000 Lumens-Decorative Ser	0	\$28.35	\$0	\$28.83	\$0
19,500 Lumens	0	\$27.86	\$0	\$28.33	\$0
32,000 Lumens	0	\$30.33	\$0	\$30.85	\$0
Total Bills	2,124				
Subtotal	3,883,380		\$757,020		\$770,147
Unbilled	49,178		\$11,953		\$11,953
<b>Total</b>	<b>3,932,558</b>		<b>\$768,973</b>		<b>\$782,100</b>

**SCHEDULE 52**

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.041 ¢	\$16,849	8.336 ¢	\$17,467
Dusk to Midnight kWh	0	8.998 ¢	\$0	9.328 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$35,935		\$36,553
Unbilled	2,654		\$567		\$567
<b>Total</b>	<b>212,195</b>		<b>\$36,502</b>		<b>\$37,120</b>

**SCHEDULE 53**

Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$161,462		\$164,236
Listed Lumen-Energy Only	2,267,439		\$157,007		\$159,740
Total Bills	81				
Subtotal	4,598,677		\$320,727		\$326,234
Unbilled	58,236		\$5,064		\$5,064
<b>Total</b>	<b>4,656,913</b>		<b>\$325,791</b>		<b>\$331,298</b>

**SCHEDULE 53F**

Customer-Owned Street Lighting Service

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.15	\$9,236	\$2.18	\$9,365
9,500 Lumens-Energy Only	8,160	\$3.04	\$24,807	\$3.10	\$25,296
16,000 Lumens-Energy Only	60	\$4.42	\$265	\$4.51	\$271
22,000 Lumens-Energy Only	11,667	\$5.89	\$68,716	\$5.99	\$69,883
27,500 Lumens-Energy Only	4,356	\$7.96	\$34,674	\$8.10	\$35,284
50,000 Lumens-Energy Only	1,584	\$12.19	\$19,309	\$12.40	\$19,642
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.71	\$0	\$2.75	\$0
12,000 Lumens-Energy Only	0	\$4.71	\$0	\$4.79	\$0
19,500 Lumens-Energy Only	0	\$6.52	\$0	\$6.62	\$0
32,000 Lumens-Energy Only	0	\$10.32	\$0	\$10.50	\$0
107,800 Lumens-Energy Only	0	\$24.52	\$0	\$24.94	\$0
Non-Listed Lumen-Energy Only	1,180,029	6.926 ¢	\$81,729	7.045 ¢	\$83,133
Listed Lumen-Energy Only-above	2,267,439	0 ¢	\$0	0 ¢	\$0
Total Bills	59				
Subtotal	3,447,469		\$240,994		\$245,131
Unbilled	43,658		\$3,806		\$3,806
Total	3,491,127		\$244,800		\$248,937

**SCHEDULE 53M**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	6.926 ¢	\$0	7.045 ¢	\$0
Option B (Cust. O&M) kWh	1,151,208	6.926 ¢	\$79,733	7.045 ¢	\$81,103
Total Bills	22				
NPC-Base - All kWh	1,151,208	\$0.00		0.000 ¢	\$0
Subtotal	1,151,208		\$79,733		\$81,103
Unbilled	14,579		\$1,258		\$1,258
Total	1,165,787		\$80,991		\$82,361

**SCHEDULE 54**

Recreational Field Lighting

Basic Charge 1 Phase	169	\$3.75	\$636	\$3.80	\$644
Basic Charge 3 Phase	180	\$6.75	\$1,215	\$6.85	\$1,233
Total Bills	349				
All kWh	267,781	8.241 ¢	\$22,068	8.384 ¢	\$22,451
Subtotal	267,781		\$23,919		\$24,328
Unbilled	1,847		\$189		\$189
Total	269,628		\$24,108		\$24,517

**SCHEDULE 57**

Mercury Vapor Street Lighting Service

**Overhead System on Wood Poles**

Horizontal Lamp Charges

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
7,000 Lumens	12,718	\$9.88	\$125,651	\$10.05	\$127,813
21,000 Lumens	1,066	\$18.09	\$19,284	\$18.40	\$19,614
55,000 Lumens	0	\$36.59	\$0	\$37.21	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	4,248	\$9.27	\$39,380	\$9.43	\$40,059
21,000 Lumens	0	\$16.88	\$0	\$17.17	\$0
<b>Overhead System on Metal Poles</b>					
<b>Horizontal Lamp Charges</b>					
7,000 Lumens	480	\$12.91	\$6,197	\$13.13	\$6,302
21,000 Lumens	396	\$21.68	\$8,585	\$22.05	\$8,732
55,000 Lumens	0	\$40.21	\$0	\$40.89	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	0	\$12.22	\$0	\$12.43	\$0
21,000 Lumens	0	\$20.50	\$0	\$20.85	\$0
<b>Underground System</b>					
<b>Horizontal Lamp Charges</b>					
7,000 Lumens	0	\$12.90	\$0	\$13.12	\$0
21,000 Lumens	0	\$20.98	\$0	\$21.33	\$0
55,000 Lumens	0	\$39.52	\$0	\$40.19	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	0	\$12.22	\$0	\$12.43	\$0
21,000 Lumens	0	\$19.80	\$0	\$20.13	\$0
<b>Post 1977 System</b>					
7,000 Lumens	336	\$10.33	\$3,471	\$10.50	\$3,528
21,000 Lumens	759	\$18.08	\$13,718	\$18.39	\$13,953
55,000 Lumens	0	\$38.63	\$0	\$39.28	\$0
<b>Contract</b>					
21,000 Lumens	0	\$37.07	\$0	\$37.70	\$0
Total Bills	418				
Subtotal	1,731,861		\$216,286		\$220,001
Unbilled	21,932		\$3,415		\$3,415
Total	<u>1,753,793</u>		<u>\$219,701</u>		<u>\$223,416</u>
Washington TOTALS	<u>4,085,100,149</u>		<u>\$335,077,723</u>		<u>\$340,754,728</u>
AGA			\$594,939		\$594,939
<b>Washington TOTALS with AG</b>	<u>4,085,100,149</u>		<u>\$ 335,672,662</u>		<u>\$ 341,349,667</u>

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Grand Combined					
Mercury Vapor Lamp Charges					
7,000 Lumens	26,490	\$10.98	\$290,859	\$11.24	\$297,746
21,000 Lumens	4,204	\$20.88	\$87,770	\$21.37	\$89,830
55,000 Lumens	526	\$43.21	\$22,737	\$44.25	\$23,284
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	2,019	\$12.48	\$25,193	\$12.77	\$25,778
22,000 Lumens	1,655	\$18.33	\$30,341	\$18.76	\$31,052
50,000 Lumens	518	\$29.57	\$15,317	\$30.28	\$15,685
Pole Charges	561	\$1.00	\$561	\$1.00	\$561
Total Bills	29,531				
Subtotal	3,257,550		\$472,778		483,937
Unbilled	28,196		\$4,619		\$4,619
Total	3,285,746		\$477,397		\$488,556

<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Residential					
Mercury Vapor Lamp Charges					
7,000 Lumens	12,319	\$10.98	\$135,267	\$11.24	\$138,470
21,000 Lumens	269	\$20.88	\$5,625	\$21.37	\$5,757
55,000 Lumens	0	\$43.21	\$0	\$44.25	\$0
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	815	\$12.48	\$10,175	\$12.77	\$10,411
22,000 Lumens	197	\$18.33	\$3,619	\$18.76	\$3,704
50,000 Lumens	12	\$29.57	\$355	\$30.28	\$363
Pole Charges	105	\$1.00	\$105	\$1.00	\$105
Total Bills	13,372				
Subtotal	1,033,526		\$155,146		\$158,811
Unbilled	13,388		\$2,237		\$2,237
Total	1,046,914		\$157,383		\$161,047

<b>SCHEDULE 15</b>					
Outdoor Area Lighting Service-Commercial					
Mercury Vapor Lamp Charges					
7,000 Lumens	13,565	\$10.98	\$148,949	\$11.24	\$152,476
21,000 Lumens	3,533	\$20.88	\$73,761	\$21.37	\$75,492
55,000 Lumens	489	\$43.21	\$21,137	\$44.25	\$21,646
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	1,191	\$12.48	\$14,868	\$12.77	\$15,214
22,000 Lumens	1,362	\$18.33	\$24,962	\$18.76	\$25,547
50,000 Lumens	504	\$29.57	\$14,901	\$30.28	\$15,259
Pole Charges	324	\$1.00	\$324	\$1.00	\$324
Total Bills	15,518				
Subtotal	2,083,856		\$298,902		\$305,958
Unbilled	14,373		\$2,323		\$2,323
Total	2,098,229		\$301,225		\$308,281

**SCHEDULE 15**

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Outdoor Area Lighting Service-Industrial					
Mercury Vapor Lamp Charges					
7,000 Lumens	605	\$10.98	\$6,643	\$11.24	\$6,800
21,000 Lumens	402	\$20.88	\$8,385	\$21.37	\$8,581
55,000 Lumens	37	\$43.21	\$1,600	\$44.25	\$1,639
High Pressure Sodium Vapor Lamp Charges					
5,800 Lumens	12	\$12.48	\$150	\$12.77	\$153
22,000 Lumens	96	\$18.33	\$1,760	\$18.76	\$1,801
50,000 Lumens	2	\$29.57	\$61	\$30.28	\$63
Pole Charges	132	\$1.00	\$132	\$1.00	\$132
Total Bills	641				
Subtotal	140,168		\$18,730		\$19,169
Unbilled	436		\$59		\$59
Total	<u>140,604</u>		<u>\$18,789</u>		<u>\$19,228</u>

**SCHEDULE 16/18**

Residential Service-Combined

Basic Charge	1,263,104	\$7.75	\$9,789,055	\$7.75	\$9,789,055
1st 600 kWh	706,991,944	6.548 ¢	\$46,293,832	6.717 ¢	\$47,488,648
All add'l kWh	843,225,110	10.350 ¢	\$87,273,799	10.613 ¢	\$89,491,481
kW demand	5,306	\$1.74	\$9,232	\$1.78	\$9,444
Minimum kW Charge	703	\$3.40	\$2,390	\$3.50	\$2,461
kW demand in minimum	71	(\$1.74)	(\$123)	(\$1.78)	(\$126)
Subtotal	1,550,217,054		\$143,368,185		\$146,780,963
Unbilled	<u>19,569,584</u>		<u>\$ 1,987,055</u>		<u>\$1,987,055</u>
Total	<u>1,569,786,637</u>		<u>\$145,355,240</u>		<u>\$148,768,018</u>

**SCHEDULE 16**

Residential Service

Includes Schedule 16 Net Metering

Basic Charge	1,190,382	\$7.75	\$9,225,461	\$7.75	\$9,225,461
1st 600 kWh	664,551,696	6.548 ¢	\$43,514,845	6.717 ¢	\$44,637,937
All add'l kWh	794,267,679	10.350 ¢	\$82,206,705	10.613 ¢	\$84,295,629
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum	0	(\$1.74)	\$0	(\$1.78)	\$0
Subtotal	1,458,819,376		\$134,947,011		\$138,159,027
Unbilled	<u>18,426,169</u>		<u>\$ 1,871,290</u>		<u>\$1,871,290</u>
Total	<u>1,477,245,545</u>		<u>\$136,818,301</u>		<u>\$140,030,317</u>

**SCHEDULE 17**

Residential Service

Basic Charge	71,521	\$7.75	\$554,292	\$7.75	\$554,292
1st 600 kWh	41,755,520	6.548 ¢	\$2,734,151	6.717 ¢	\$2,804,718
All add'l kWh	47,018,320	10.350 ¢	\$4,866,396	10.613 ¢	\$4,990,054
kW demand	0	\$1.74	\$0	\$1.78	\$0
Minimum kW Charge	0	\$3.40	\$0	\$3.50	\$0
kW demand in minimum	0	(\$1.74)	\$0	(\$1.78)	\$0
Subtotal	88,773,840		\$8,154,839		\$8,349,064

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Unbilled	1,109,916		\$ 112,037		\$112,037
Total	89,883,755		\$8,266,876		\$8,461,101

**SCHEDULE 18**

Residential Service

Basic Charge	995	\$7.75	\$7,713	\$7.75	\$7,713
1st 600 kWh	563,242	6.548 ¢	\$36,881	6.717 ¢	\$37,833
All add'l kWh	1,663,533	10.350 ¢	\$172,176	10.613 ¢	\$176,551
kW demand	4,599	\$1.74	\$8,001	\$1.78	\$8,185
Minimum kW Charge	605	\$3.40	\$2,057	\$3.50	\$2,118
kW demand in minimum	56	(\$1.74)	(\$97)	(\$1.78)	(\$99)
Subtotal	2,226,775		\$226,731		\$232,301
Unbilled	28,356		\$3,167		\$3,167
Total	2,255,131		\$229,898		\$235,468

**SCHEDULE 18X**

Residential Service

Basic Charge	205	\$7.75	\$1,589	\$7.75	\$1,589
1st 600 kWh	121,486	6.548 ¢	\$7,955	6.717 ¢	\$8,160
All add'l kWh	275,577	10.350 ¢	\$28,522	10.613 ¢	\$29,247
kW demand	708	\$1.74	\$1,231	\$1.78	\$1,259
Minimum kW Charge	98	\$3.40	\$333	\$3.50	\$343
kW demand in minimum	15	(\$1.74)	(\$26)	(\$1.78)	(\$27)
Subtotal	397,063		\$39,604		\$40,571
Unbilled	5,143		\$562		\$562
Total	402,206		\$40,166		\$41,133

**SCHEDULE 24**

Small General Service-Grand Combined

Seasonal					
Single Phase	2	\$117.12	\$234	\$119.88	\$240
Three Phase	82	\$174.48	\$14,322	\$178.68	\$14,667
Load Size > 15 kW	2,771	\$12.24	\$33,916	\$12.48	\$34,581
Basic Charge					
Single Phase	166,475	\$9.76	\$1,624,794	\$9.99	\$1,663,084
Three Phase	64,148	\$14.54	\$932,716	\$14.89	\$955,168
Load Size > 15 kW	1,035,367	\$1.02	\$1,056,074	\$1.04	\$1,076,781
Total Basic Charges	230,623				
Total Bills	228,553				
All kW >15	844,066	\$3.70	\$3,123,042	\$3.80	\$3,207,448
1st 1,000 kWh	130,952,668	10.628 ¢	\$13,917,649	10.878 ¢	\$14,245,033
Next 8,000 kWh	281,502,229	7.341 ¢	\$20,665,077	7.514 ¢	\$21,152,078
All additional kWh	119,991,272	6.324 ¢	\$7,588,248	6.472 ¢	\$7,765,836
Excess Kvar	122,446	\$7.00 ¢	\$69,794	\$8.00 ¢	\$71,019
<b>Discounts</b>					
		-1.0%		-1.0%	
Single Phase	75	\$9.76	(\$7)	\$9.99	(\$7)
Three Phase	80	\$14.54	(\$11)	\$14.89	(\$12)
Load Size > 15 kW	2,161	\$1.02	(\$23)	\$1.04	(\$23)
All kW	1,487	\$3.70	(\$55)	\$3.80	(\$56)
1st 1,000 kWh	116,452	10.628 ¢	(\$123)	10.878 ¢	(\$127)
Next 8,000 kWh	524,873	7.341 ¢	(\$385)	7.514 ¢	(\$394)

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
All additional kWh	933,865	6.324 ¢	(\$591)	6.472 ¢	(\$604)
Excess Kvar	1,389	57.00 ¢	(\$8)	58.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	532,446,169		\$49,032,275		\$50,192,315
Unbilled	3,820,431		\$398,181		\$398,181
Total	<u>536,266,600</u>		<u>\$49,430,456</u>		<u>\$50,590,496</u>

**SCHEDULE 24**

Small General Service-Combined

Basic Charge					
Single Phase	161,976	\$9.76	\$1,580,883	\$9.99	\$1,618,138
Three Phase	64,148	\$14.54	\$932,716	\$14.89	\$955,168
Load Size > 15 kW	1,035,367	\$1.02	\$1,056,074	\$1.04	\$1,076,781
Total Basic Charges	226,124				
All kW >15	835,989	\$3.70	\$3,093,159	\$3.80	\$3,176,757
1st 1,000 kWh	129,554,839	10.628 ¢	\$13,769,088	10.878 ¢	\$14,092,976
Next 8,000 kWh	281,305,510	7.341 ¢	\$20,650,637	7.514 ¢	\$21,137,296
All additional kWh	119,991,272	6.324 ¢	\$7,588,248	6.472 ¢	\$7,765,836
Excess Kvar	120,877	57.00 ¢	\$68,900	58.00 ¢	\$70,109
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	75	\$9.76	(\$7)	\$9.99	(\$7)
Three Phase	80	\$14.54	(\$11)	\$14.89	(\$12)
Load Size > 15 kW	2,161	\$1.02	(\$23)	\$1.04	(\$23)
All kW	1,487	\$3.70	(\$55)	\$3.80	(\$56)
1st 1,000 kWh	116,452	10.628 ¢	(\$123)	10.878 ¢	(\$127)
Next 8,000 kWh	524,873	7.341 ¢	(\$385)	7.514 ¢	(\$394)
All additional kWh	933,865	6.324 ¢	(\$591)	6.472 ¢	(\$604)
Excess Kvar	1,389	57.00 ¢	(\$8)	58.00 ¢	(\$8)
High Voltage Charge	130	\$60.00	\$7,824	\$60.00	\$7,824
Load Size Discount	709	(30.00) ¢	(\$213)	(30.00) ¢	(\$213)
Subtotal	530,851,621		\$48,746,113		\$49,899,441
Unbilled	3,809,582		\$396,041		\$396,041
Total	<u>534,661,203</u>		<u>\$49,142,154</u>		<u>\$50,295,482</u>

**SCHEDULE 24**

Small General Service-Residential

Basic Charge					
Single Phase	38,513	\$9.76	\$375,888	\$9.99	\$384,746
Three Phase	2,939	\$14.54	\$42,738	\$14.89	\$43,767
Load Size > 15 kW	21,457	\$1.02	\$21,886	\$1.04	\$22,315
Total Basic Charges	41,452				
All kW >15	15,663	\$3.70	\$57,953	\$3.80	\$59,519
1st 1,000 kWh	12,838,882	10.628 ¢	\$1,364,516	10.878 ¢	\$1,396,614
Next 8,000 kWh	6,928,716	7.341 ¢	\$508,637	7.514 ¢	\$520,624
All additional kWh	1,198,686	6.324 ¢	\$75,805	6.472 ¢	\$77,579
Excess Kvar	84	57.00 ¢	\$48	58.00 ¢	\$49
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.76	\$0	\$9.99	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
All kW>15	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	20,966,285		\$2,447,471		\$2,505,213
Unbilled	278,028		\$35,708		\$35,708
Total	21,244,313		\$2,483,179		\$2,540,921

**SCHEDULE 24**

Small General Service-Commercial

Includes Schedule 24 Net Metering

Basic Charge

Single Phase	121,803	\$9.76	\$1,188,799	\$9.99	\$1,216,814
Three Phase	58,311	\$14.54	\$847,838	\$14.89	\$868,246
Load Size > 15 kW	966,505	\$1.02	\$985,835	\$1.04	\$1,005,165
Total Basic Charges	180,114				
All kW >15	782,383	\$3.70	\$2,894,817	\$3.80	\$2,973,055
1st 1,000 kWh	113,594,339	10.628 ¢	\$12,072,806	10.878 ¢	\$12,356,792
Next 8,000 kWh	264,972,442	7.341 ¢	\$19,451,627	7.514 ¢	\$19,910,029
All additional kWh	114,038,405	6.324 ¢	\$7,211,789	6.472 ¢	\$7,380,566
Excess Kvar	107,329	57.00 ¢	\$61,178	58.00 ¢	\$62,251
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
Single Phase	75	\$9.76	(\$7)	\$9.99	(\$7)
Three Phase	72	\$14.54	(\$10)	\$14.89	(\$11)
Load Size > 15 kW	1,618	\$1.02	(\$17)	\$1.04	(\$17)
All kW>15	765	\$3.70	(\$28)	\$3.80	(\$29)
1st 1,000 kWh	108,586	10.628 ¢	(\$115)	10.878 ¢	(\$118)
Next 8,000 kWh	461,939	7.341 ¢	(\$339)	7.514 ¢	(\$347)
All additional kWh	701,665	6.324 ¢	(\$444)	6.472 ¢	(\$454)
Excess Kvar	914	57.00 ¢	(\$5)	58.00 ¢	(\$5)
High Voltage Charge	123	\$60.00	\$7,352	\$60.00	\$7,352
Load Size Discount	166	(30.00) ¢	(\$50)	(30.00) ¢	(\$50)
Subtotal	492,605,185		\$44,721,026		\$45,779,232
Unbilled	3,477,826		\$355,357		\$355,357
Total	496,083,011		\$45,076,383		\$46,134,589

**SCHEDULE 24**

Small General Service-Industrial

Basic Charge

Single Phase	1,659	\$9.76	\$16,196	\$9.99	\$16,578
Three Phase	2,898	\$14.54	\$42,140	\$14.89	\$43,155
Load Size > 15 kW	47,405	\$1.02	\$48,353	\$1.04	\$49,301
Total Basic Charges	4,558				
All kW >15	37,943	\$3.70	\$140,389	\$3.80	\$144,183
1st 1,000 kWh	3,121,618	10.628 ¢	\$331,766	10.878 ¢	\$339,570
Next 8,000 kWh	9,404,352	7.341 ¢	\$690,373	7.514 ¢	\$706,643
All additional kWh	4,754,181	6.324 ¢	\$300,654	6.472 ¢	\$307,691
Excess Kvar	13,463	57.00 ¢	\$7,674	58.00 ¢	\$7,809

**PACIFIC POWER & LIGHT COMPANY  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.76	\$0	\$9.99	\$0
Three Phase	8	\$14.54	(\$1)	\$14.89	(\$1)
Load Size > 15 kW	543	\$1.02	(\$6)	\$1.04	(\$6)
All kW	722	\$3.70	(\$27)	\$3.80	(\$27)
1st 1,000 kWh	7,867	10.628 ¢	(\$8)	10.878 ¢	(\$9)
Next 8,000 kWh	62,933	7.341 ¢	(\$46)	7.514 ¢	(\$47)
All additional kWh	232,200	6.324 ¢	(\$147)	6.472 ¢	(\$150)
Excess Kvar	475	57.00 ¢	(\$3)	58.00 ¢	(\$3)
High Voltage Charge	8	\$60.00	\$472	\$60.00	\$472
Load Size Discount	543	(30.00) ¢	(\$163)	(30.00) ¢	(\$163)
Subtotal	17,280,151		\$1,577,616		\$1,614,996
Unbilled	53,728		\$4,976		\$4,976
<b>Total</b>	<b>17,333,879</b>		<b>\$1,582,592</b>		<b>\$1,619,972</b>

**SCHEDULE 24F**

Small General Service-Combined

<b>Basic Charge</b>					
Single Phase (units)	4,499	\$9.76	\$43,911	\$9.99	\$44,946
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
Total Basic Charges	4,499				
Total Bills	1,449				
All kW >15	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	1,238,907	10.628 ¢	\$131,671	10.878 ¢	\$134,769
Next 8,000 kWh	64,875	7.341 ¢	\$4,762	7.514 ¢	\$4,875
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.76	\$0	\$9.99	\$0
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	1,303,782		\$180,345		\$184,590
Unbilled	8,866		\$1,349		\$1,349
<b>Total</b>	<b>1,312,648</b>		<b>\$181,694</b>		<b>\$185,939</b>

**SCHEDULE 24F**

Small General Service-Commercial

<b>Basic Charge</b>					
Single Phase (units)	3,984	\$9.76	\$38,880	\$9.99	\$39,796
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
Total Basic Charges	3,984				
Total Bills	1,401				
All kW >15	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	1,205,595	10.628 ¢	\$128,131	10.878 ¢	\$131,145

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Next 8,000 kWh	64,875	7.341 ¢	\$4,762	7.514 ¢	\$4,875
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.76	\$0	\$9.99	\$0
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	1,270,470		\$171,773		\$175,816
Unbilled	8,763		\$1,323		\$1,323
<b>Total</b>	<b>1,279,232</b>		<b>\$173,096</b>		<b>\$177,139</b>

**SCHEDULE 24F**

Small General Service-Industrial

Basic Charge					
Single Phase (units)	516	\$9.76	\$5,032	\$9.99	\$5,150
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
Total Basic Charges	516				
Total Bills	48				
All kW >15	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	33,312	10.628 ¢	\$3,540	10.878 ¢	\$3,624
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$9.76	\$0	\$9.99	\$0
Three Phase	0	\$14.54	\$0	\$14.89	\$0
Load Size > 15 kW	0	\$1.02	\$0	\$1.04	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	33,312		\$8,572		\$8,774
Unbilled	104		\$26		\$26
<b>Total</b>	<b>33,416</b>		<b>\$8,598</b>		<b>\$8,800</b>

**SCHEDULE 24FP**

Small General Service-Combined

Seasonal

Basic Charge

Single Phase	2	\$117.12	\$234	\$119.88	\$240
Three Phase	82	\$174.48	\$14,322	\$178.68	\$14,667
Load Size > 15 kW	2,771	\$12.24	\$33,916	\$12.48	\$34,581

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Total Basic Charges	84				
Total Monthly Bills	979				
All kW >15	8,077	\$3.70	\$29,883	\$3.80	\$30,691
1st 1,000 kWh	158,922	10.628 ¢	\$16,890	10.878 ¢	\$17,288
Next 8,000 kWh	131,844	7.341 ¢	\$9,678	7.514 ¢	\$9,907
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	1,569	57.00 ¢	\$894	58.00 ¢	\$910
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$117.12	\$0	\$119.88	\$0
Three Phase	0	\$174.48	\$0	\$178.68	\$0
Load Size > 15 kW	0	\$12.24	\$0	\$12.48	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	290,766		\$105,817		\$108,284
Unbilled	1,984		\$790		\$790
<b>Total</b>	<b>292,750</b>		<b>\$106,607</b>		<b>\$109,074</b>

**SCHEDULE 24FP**

Small General Service-Commercial

Seasonal

Basic Charge

Single Phase	2	\$117.12	\$234	\$119.88	\$240
Three Phase	81	\$174.48	\$14,148	\$178.68	\$14,488
Load Size > 15 kW	2,712	\$12.24	\$33,194	\$12.48	\$33,845
Total Basic Charges	83				
Total Monthly Bills	968				
All kW >15	7,907	\$3.70	\$29,254	\$3.80	\$30,045
1st 1,000 kWh	154,025	10.628 ¢	\$16,370	10.878 ¢	\$16,755
Next 8,000 kWh	130,955	7.341 ¢	\$9,613	7.514 ¢	\$9,840
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	1,569	57.00 ¢	\$894	58.00 ¢	\$910
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$117.12	\$0	\$119.88	\$0
Three Phase	0	\$174.48	\$0	\$178.68	\$0
Load Size > 15 kW	0	\$12.24	\$0	\$12.48	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	284,980		\$103,707		\$106,123
Unbilled	1,966		\$784		\$784
<b>Total</b>	<b>286,946</b>		<b>\$104,491</b>		<b>\$106,907</b>

**SCHEDULE 24FP**

Small General Service-Industrial

Seasonal

Basic Charge

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Single Phase	0	\$117.12	\$0	\$119.88	\$0
Three Phase	1	\$174.48	\$174	\$178.68	\$179
Load Size > 15 kW	59	\$12.24	\$722	\$12.48	\$736
Total Basic Charges	1				
Total Monthly Bills	12				
All kW >15	170	\$3.70	\$629	\$3.80	\$646
1st 1,000 kWh	4,897	10.628 ¢	\$520	10.878 ¢	\$533
Next 8,000 kWh	889	7.341 ¢	\$65	7.514 ¢	\$67
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
Single Phase	0	\$117.12	\$0	\$119.88	\$0
Three Phase	0	\$174.48	\$0	\$178.68	\$0
Load Size > 15 kW	0	\$12.24	\$0	\$12.48	\$0
All kW	0	\$3.70	\$0	\$3.80	\$0
1st 1,000 kWh	0	10.628 ¢	\$0	10.878 ¢	\$0
Next 8,000 kWh	0	7.341 ¢	\$0	7.514 ¢	\$0
All additional kWh	0	6.324 ¢	\$0	6.472 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	5,786		\$2,110		\$2,161
Unbilled	18		\$6		\$6
<b>Total</b>	<b>5,804</b>		<b>\$2,116</b>		<b>\$2,167</b>

**SCHEDULE 33**

Partial Requirements Service

<b>Basic Charge</b>					
<=100 kW	0	\$264.00	\$0	\$268.00	\$0
101 - 300 kW	0	\$98.00	\$0	\$100.00	\$0
>300 kW	0	\$195.00	\$0	\$200.00	\$0
Total Basic Charges	0				
<b>Demand Charges</b>					
101 - 300 kW	0	\$1.79	\$0	\$1.83	\$0
>300 kW	0	\$1.46	\$0	\$1.50	\$0
All kW	0	\$5.47	\$0	\$5.60	\$0
<b>Energy Charges</b>					
1st 40,000 kWh	0	5.773 ¢	\$0	5.912 ¢	\$0
All additional kWh	0	5.288 ¢	\$0	5.410 ¢	\$0
Excess Kvar	0	57.0 ¢	\$0	58.0 ¢	\$0
Excess Kvarh	0	0.06 ¢	\$0	0.06 ¢	\$0
<b>Discounts</b>		<b>-1.0%</b>		<b>-1.0%</b>	
<=100 kW	0	\$264.00	\$0	\$268.00	\$0
101 - 300 kW	0	\$98.00	\$0	\$100.00	\$0
>300 kW	0	\$195.00	\$0	\$200.00	\$0
101 - 300 kW	0	\$1.79	\$0	\$1.83	\$0
>300 kW	0	\$1.46	\$0	\$1.50	\$0
All kW	0	\$5.47	\$0	\$5.60	\$0
1st 40,000 kWh	0	\$0.00 ¢	\$0	\$0.00 ¢	\$0
All additional kWh	0	5.288 ¢	\$0	5.410 ¢	\$0
Excess kVar	0	57.00 ¢	\$0	58.00 ¢	\$0
Excess kVarh	0	0.06 ¢	\$0	0.06 ¢	\$0
High Voltage Charge--Primary	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount - Primary	0	(30.00) ¢	\$0	(30.00) ¢	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Standby kW	0	\$2.74		\$2.80	\$0
Overrun kW	0	\$21.88		\$22.40	\$0
Overrun kWh	0	21.152 ¢	\$0	21.640 ¢	\$0
Subtotal	0		\$0		\$0
Unbilled	0		\$0		\$0
<b>Total</b>	<b>0</b>		<b>\$0</b>		<b>\$0</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Grand Combined

<b>Basic Charge</b>					
<=100 kW	414	\$264.00	\$109,208	\$268.00	\$110,863
101 - 300 kW	8,716	\$98.00	\$854,194	\$100.00	\$871,627
>300 kW	3,900	\$195.00	\$760,559	\$200.00	\$780,060
<b>Total Basic Charges</b>	<b>13,030</b>				
101 - 300 kW	1,499,067	\$1.79	\$2,683,330	\$1.83	\$2,743,292
>300 kW	1,976,046	\$1.46	\$2,885,027	\$1.50	\$2,964,069
<b>Demand Charges</b>					
All kW	2,642,725	\$5.47	\$14,455,703	\$5.60	\$14,799,258
Minimum kW	3,580	\$5.47	\$19,584	\$5.60	\$20,049
<b>Energy Charges</b>					
1st 40,000 kWh	406,603,313	5.773 ¢	\$23,473,210	5.912 ¢	\$24,038,388
All additional kWh	515,912,823	5.288 ¢	\$27,281,470	5.410 ¢	\$27,910,884
Excess Kvar	494,492	\$57.00 ¢	\$281,861	\$58.00 ¢	\$286,806
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	7	\$264.00	(\$18)	\$268.00	(\$19)
101 - 300 kW	57	\$98.00	(\$56)	\$100.00	(\$57)
>300 kW	72	\$195.00	(\$140)	\$200.00	(\$144)
101 - 300 kW	8,475	\$1.79	(\$151)	\$1.83	(\$155)
>300 kW	44,991	\$1.46	(\$657)	\$1.50	(\$675)
All kW	35,876	\$5.47	(\$1,962)	\$5.60	(\$2,009)
Minimum kW	307	\$5.47	(\$17)	\$5.60	(\$17)
1st 40,000 kWh	4,639,573	5.773 ¢	(\$2,678)	5.912 ¢	(\$2,743)
All additional kWh	8,425,607	5.288 ¢	(\$4,455)	5.410 ¢	(\$4,558)
Excess Kvar	8,752	57.00 ¢	(\$49)	58.00 ¢	(\$51)
High Voltage Charge	136	\$60.00	\$8,158	\$60.00	\$8,158
Load Size Discount	53,526	(30.00) ¢	(\$16,058)	(30.00) ¢	(\$16,058)
Subtotal	922,516,136		\$72,786,063		\$74,506,968
Unbilled	6,097,942		\$526,986		\$526,986
<b>Total</b>	<b>928,614,078</b>		<b>\$73,313,049</b>		<b>\$75,033,954</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Commercial

<b>Basic Charge</b>					
<=100 kW	389	\$264.00	\$102,714	\$268.00	\$104,270
101 - 300 kW	7,909	\$98.00	\$775,082	\$100.00	\$790,900
>300 kW	3,359	\$195.00	\$655,012	\$200.00	\$671,807
<b>Total Basic Charges</b>	<b>11,657</b>				
101 - 300 kW	1,361,739	\$1.79	\$2,437,512	\$1.83	\$2,491,981
>300 kW	1,673,144	\$1.46	\$2,442,790	\$1.50	\$2,509,716
<b>Demand Charges</b>					
All kW	2,302,074	\$5.47	\$12,592,342	\$5.60	\$12,891,612

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
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	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Minimum kW	3,563	\$5.47	\$19,488	\$5.60	\$19,951
Energy Charges					
1st 40,000 kWh	364,977,560	5.773 ¢	\$21,070,155	5.912 ¢	\$21,577,473
All additional kWh	452,336,004	5.288 ¢	\$23,919,528	5.410 ¢	\$24,471,378
Excess Kvar	391,011	57.00 ¢	\$222,877	58.00 ¢	\$226,787
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	7	\$264.00	(\$18)	\$268.00	(\$19)
101 - 300 kW	41	\$98.00	(\$40)	\$100.00	(\$41)
>300 kW	72	\$195.00	(\$140)	\$200.00	(\$144)
101 - 300 kW	6,443	\$1.79	(\$115)	\$1.83	(\$118)
>300 kW	44,991	\$1.46	(\$657)	\$1.50	(\$675)
All kW	34,590	\$5.47	(\$1,892)	\$5.60	(\$1,937)
Minimum kW	307	\$5.47	(\$17)	\$5.60	(\$17)
1st 40,000 kWh	4,148,840	5.773 ¢	(\$2,395)	5.912 ¢	(\$2,453)
All additional kWh	8,404,540	5.288 ¢	(\$4,444)	5.410 ¢	(\$4,547)
Excess Kvar	7,797	57.00 ¢	(\$44)	58.00 ¢	(\$45)
High Voltage Charge	120	\$60.00	\$7,186	\$60.00	\$7,186
Load Size Discount	51,494	(30.00) ¢	(\$15,448)	(30.00) ¢	(\$15,448)
Subtotal	817,313,564		\$64,219,476		\$65,737,617
Unbilled	5,770,846		\$500,453		\$500,453
<b>Total</b>	<b>823,084,410</b>		<b>\$64,719,929</b>		<b>\$66,238,070</b>

**SCHEDULE 36**

Large General Service < 1,000 kW-Industrial

Basic Charge					
<=100 kW	25	\$264.00	\$6,494	\$268.00	\$6,593
101 - 300 kW	807	\$98.00	\$79,112	\$100.00	\$80,727
>300 kW	541	\$195.00	\$105,547	\$200.00	\$108,253
Total Basic Charges	1,373				
101 - 300 kW	137,329	\$1.79	\$245,818	\$1.83	\$251,311
>300 kW	302,902	\$1.46	\$442,237	\$1.50	\$454,353
Demand Charges					
All kW	340,651	\$5.47	\$1,863,361	\$5.60	\$1,907,646
Minimum kW	18	\$5.47	\$96	\$5.60	\$98
Energy Charges					
1st 40,000 kWh	41,625,753	5.773 ¢	\$2,403,055	5.912 ¢	\$2,460,915
All additional kWh	63,576,819	5.288 ¢	\$3,361,942	5.410 ¢	\$3,439,506
Excess Kvar	103,481	57.00 ¢	\$58,984	58.00 ¢	\$60,019
<b>Discounts</b>		-1.0%		-1.0%	
<=100 kW	0	\$264.00	\$0	\$268.00	\$0
101 - 300 kW	16	\$98.00	(\$16)	\$100.00	(\$16)
>300 kW	0	\$195.00	\$0	\$200.00	\$0
101 - 300 kW	2,032	\$1.79	(\$36)	\$1.83	(\$37)
>300 kW	0	\$1.46	\$0	\$1.50	\$0
All kW	1,286	\$5.47	(\$70)	\$5.60	(\$72)
Minimum kW	0	\$5.47	\$0	\$5.60	\$0
1st 40,000 kWh	490,733	5.773 ¢	(\$283)	5.912 ¢	(\$290)
All additional kWh	21,067	5.288 ¢	(\$11)	5.410 ¢	(\$11)
Excess Kvar	955	57.00 ¢	(\$5)	58.00 ¢	(\$6)
High Voltage Charge	16	\$60.00	\$972	\$60.00	\$972
Load Size Discount	2,032	(30.00) ¢	(\$610)	(30.00) ¢	(\$610)
Subtotal	105,202,572		\$8,566,587		\$8,769,351
Unbilled	327,096		\$26,534		\$26,534
<b>Total</b>	<b>105,529,668</b>		<b>\$8,593,121</b>		<b>\$8,795,885</b>

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
<b>SCHEDULE 40</b>					
Agricultural Pumping Service-Grand Combined					
Annual Load Size Charge					
Single Phase Bills	1,020	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	3,760	\$0.00	\$0	\$0.00	\$0
< 301 kW	431	\$370.00	\$159,614	\$379.00	\$163,496
> 300 kW	13	\$1,504.00	\$20,055	\$1,539.00	\$20,521
Total Bills	5,225				
Monthly Bills	39,965				
Customer Count	5,844				
Annual Load Size kW Charge					
Single Phase kW	3,201	\$26.02	\$83,288	\$26.63	\$85,240
Three Phase kW					
< 51 kW	53,217	\$26.02	\$1,384,699	\$26.63	\$1,417,162
< 301 kW	40,819	\$18.10	\$738,882	\$18.53	\$756,227
> 300 kW	5,313	\$14.16	\$75,215	\$14.49	\$76,980
Single Phase Minimum Bills	560	\$78.06	\$43,693	\$79.89	\$44,718
Three Phase <51kW Minimum Bill:	985	\$156.12	\$153,714	\$159.78	\$157,318
KW in Minimum					
Single Phase kW	40	(\$26.02)	(\$1,041)	(\$26.63)	(\$1,066)
Three Phase <51kW, kW	412	(\$26.02)	(\$10,715)	(\$26.63)	(\$10,966)
Energy Charges					
All kWh	158,323,872	7.035 ¢	\$11,138,085	7.203 ¢	\$11,404,068
Excess Kvar	60,236	57.00 ¢	\$34,334	58.00 ¢	\$34,937
<b>Discounts</b>					
Single Phase					
Three Phase	0	\$0.00	\$0	\$0.00	\$0
< 51 kW					
< 301 kW	1	\$0.00	\$0	\$0.00	\$0
> 300 kW	0	\$370.00	\$0	\$379.00	\$0
Single Phase	0	\$1,504.00	\$0	\$1,539.00	\$0
Three Phase	0	\$26.02	\$0	\$26.63	\$0
< 51 kW	38	\$26.02	(\$10)	\$26.63	(\$10)
< 301 kW	0	\$18.10	\$0	\$18.53	\$0
> 300 kW	0	\$14.16	\$0	\$14.49	\$0
Single Phase Min	0	\$78.06	\$0	\$79.89	\$0
Three Phase <51kW Min	0	\$156.12	\$0	\$159.78	\$0
KW in Minimum					
Single Phase kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Three Phase <51kW, kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Energy Charges					
All kWh	10,034	7.035 ¢	(\$7)	7.203 ¢	(\$7)
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(\$30.00) ¢	(\$137)	(\$30.00) ¢	(\$137)
Subtotal	158,323,872		\$13,820,389		\$14,149,201
Unbilled	2,551,000		\$193,000		\$193,000
Total	160,874,872		\$14,013,389		\$14,342,201

**SCHEDULE 40**  
Agricultural Pumping Service

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Annual Load Size Charge					
Single Phase Bills	585	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					
< 51 kW	2,640	\$0.00	\$0	\$0.00	\$0
< 301 kW	315	\$370.00	\$116,401	\$379.00	\$119,232
> 300 kW	11	\$1,504.00	\$16,544	\$1,539.00	\$16,929
Total Bills	3,551				
Monthly Bills	26,978				
Customer Count	3,789				
Annual Load Size kW Charge					
Single Phase kW	2,077	\$26.02	\$54,040	\$26.63	\$55,307
Three Phase kW					
< 51 kW	39,873	\$26.02	\$1,037,502	\$26.63	\$1,061,825
< 301 kW	29,185	\$18.10	\$528,297	\$18.53	\$540,698
> 300 kW	4,459	\$14.16	\$63,121	\$14.49	\$64,602
Single Phase Minimum Bills	287	\$78.06	\$22,433	\$79.89	\$22,959
Three Phase <51kW Minimum Bill:	596	\$156.12	\$93,089	\$159.78	\$95,271
KW in Minimum					
Single Phase kW	14	(\$26.02)	(\$361)	(\$26.63)	(\$370)
Three Phase <51kW, kW	219	(\$26.02)	(\$5,693)	(\$26.63)	(\$5,826)
Energy Charges					
All kWh	110,142,585	7.035 ¢	\$7,748,531	7.203 ¢	\$7,933,570
Excess Kvar	43,439	57.00 ¢	\$24,760	58.00 ¢	\$25,195
<b>Discounts</b>					
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	1	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$370.00	\$0	\$379.00	\$0
> 300 kW	0	\$1,504.00	\$0	\$1,539.00	\$0
Single Phase	0	\$26.02	\$0	\$26.63	\$0
Three Phase					
< 51 kW	38	\$26.02	(\$10)	\$26.63	(\$10)
< 301 kW	0	\$18.10	\$0	\$18.53	\$0
> 300 kW	0	\$14.16	\$0	\$14.49	\$0
Single Phase Min	0	\$78.06	\$0	\$79.89	\$0
Three Phase <51kW Min	0	\$156.12	\$0	\$159.78	\$0
KW in Minimum					
Single Phase kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Three Phase <51kW, kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Energy Charges					
All kWh	10,034	7.035 ¢	(\$7)	7.203 ¢	(\$7)
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	12	\$60.00	\$720	\$60.00	\$720
Load Size Discount	456	(30.00) ¢	(\$137)	(30.00) ¢	(\$137)
PCAM-Base - All kWh	10,034	0.000	\$0	0.000 ¢	\$0
Subtotal	110,142,585		\$9,699,230		\$9,929,958
Unbilled	1,885,731		\$142,267		\$142,267
Total	<u>112,028,316</u>		<u>\$9,841,497</u>		<u>\$10,072,225</u>

**SCHEDULE 40X**

Agricultural Pumping Service-Industrial

Annual Load Size Charge					
Single Phase Bills	434	\$0.00	\$0	\$0.00	\$0
Three Phase Bills					

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
< 51 kW	1,121	\$0.00	\$0	\$0.00	\$0
< 301 kW	117	\$370.00	\$43,213	\$379.00	\$44,264
> 300 kW	2	\$1,504.00	\$3,511	\$1,539.00	\$3,592
Total Bills	1,674				
Monthly Bills	12,986				
Customer Count	2,055				
Annual Load Size kW Charge					
Single Phase kW	1,124	\$26.02	\$29,248	\$26.63	\$29,933
Three Phase kW					
< 51 kW	13,343	\$26.02	\$347,197	\$26.63	\$355,337
< 301 kW	11,634	\$18.10	\$210,585	\$18.53	\$215,529
> 300 kW	854	\$14.16	\$12,094	\$14.49	\$12,378
Single Phase Minimum Bills	272	\$78.06	\$21,260	\$79.89	\$21,759
Three Phase <51kW Minimum Bill:	388	\$156.12	\$60,625	\$159.78	\$62,047
KW in Minimum					
Single Phase kW	26	(\$26.02)	(\$680)	(\$26.63)	(\$696)
Three Phase <51kW, kW	193	(\$26.02)	(\$5,022)	(\$26.63)	(\$5,140)
Energy Charges					
All kWh	48,181,287	7.035 ¢	\$3,389,554	7.203 ¢	\$3,470,498
Excess Kvar	16,797	57.00 ¢	\$9,574	58.00 ¢	\$9,742
<b>Discounts</b>		-1.0%		-1.0%	
Single Phase	0	\$0.00	\$0	\$0.00	\$0
Three Phase					
< 51 kW	0	\$0.00	\$0	\$0.00	\$0
< 301 kW	0	\$370.00	\$0	\$379.00	\$0
> 300 kW	0	\$1,504.00	\$0	\$1,539.00	\$0
Single Phase	0	\$26.02	\$0	\$26.63	\$0
Three Phase					
< 51 kW	0	\$26.02	\$0	\$26.63	\$0
< 301 kW	0	\$18.10	\$0	\$18.53	\$0
> 300 kW	0	\$14.16	\$0	\$14.49	\$0
Single Phase Min	0	\$78.06	\$0	\$79.89	\$0
Three Phase <51kW Min	0	\$156.12	\$0	\$159.78	\$0
KW in Minimum					
Single Phase kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Three Phase <51kW, kW	0	(\$26.02)	\$0	(\$26.63)	\$0
Energy Charges					
All kWh	0	7.035 ¢	\$0	7.203 ¢	\$0
Excess Kvar	0	57.00 ¢	\$0	58.00 ¢	\$0
High Voltage Charge	0	\$60.00	\$0	\$60.00	\$0
Load Size Discount	0	(30.00) ¢	\$0	(30.00) ¢	\$0
Subtotal	48,181,287		\$4,121,159		\$4,219,243
Unbilled	665,269		\$50,733		\$50,733
Total	48,846,556		\$4,171,892		\$4,269,976

**SCHEDULE 47T**

Large Partial Requirements Service

Basic Charge					
<=3000 kW	12	\$1,411.00	\$16,932	\$1,442.00	\$17,304
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0
Total Basic Charges	12				
<=3000 kW variable	23,896	\$1.12	\$26,764	\$1.15	\$27,480

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	19,015	\$7.97	\$151,550	\$8.16	\$155,162
Energy Charges					
All kWh	2,245,825	4.741 ¢	\$106,475	4.852 ¢	\$108,967
Excess Kvar	0	\$0.56	\$0	\$0.57	\$0
Excess Kvarh	0	\$0.0006	\$0	\$0.0006	\$0
Standby kW	4,985	\$3.99	\$19,865	\$4.08	\$20,339
Overrun kW	100	\$31.88	\$3,188	\$32.64	\$3,264
Overrun kWh	175	18.964 ¢	\$33	19.408 ¢	\$34
Subtotal	2,245,825		\$324,807		\$332,550
Unbilled	6,983		\$1,010		\$1,010
Total	2,252,808		\$325,817		\$333,560

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Grand Combined

Basic Charge					
<=3000 kW	782		\$1,107,359		\$1,131,987
>3000 kW	12		\$32,237		\$34,283
Total Basic Charges	794				
<=3000 kW variable	1,152,407		\$1,163,685		\$1,193,640
>3000 kW variable	703,485		\$175,871		\$182,906
All kW	1,624,150		\$12,753,358		\$13,055,100
Energy Charges					
All kWh	869,720,303		\$40,771,202		\$41,726,660
Excess Kvar	359,083		\$197,256		\$200,846
Subtotal	869,720,303		\$56,200,968		\$57,525,422
Unbilled	3,474,017		\$239,959		\$239,959
Total	873,194,320		\$56,440,927		\$57,765,381

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Combined

Basic Charge					
<=3000 kW	782		\$1,107,359		\$1,131,987
>3000 kW	0		\$0		\$0
Total Basic Charges	782		\$0		\$0
<=3000 kW variable	1,152,407		\$1,163,685		\$1,193,640
>3000 kW variable	0		\$0		\$0
All kW	939,556		\$7,454,600		\$7,633,116
Energy Charges					
All kWh	411,242,303		\$19,456,560		\$19,912,277
Excess Kvar	175,542		\$98,144		\$99,899
Subtotal	411,242,303		\$29,280,348		\$29,970,919
Unbilled	2,048,515		\$156,327		\$156,327
Total	413,290,818		\$29,436,675		\$30,127,246

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary Combined

Basic Charge					
<=3000 kW	652	\$1,411.00	\$919,288	\$1,442.00	\$939,485
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Total Basic Charges	652				
<=3000 kW variable	921,480	\$1.12	\$1,032,057	\$1.15	\$1,059,702
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	752,534	\$7.97	\$5,997,694	\$8.16	\$6,140,675
Energy Charges					
All kWh	334,945,415	4.741 ¢	\$15,879,762	4.852 ¢	\$16,251,552
Excess Kvar	159,555	\$0.56	\$89,351	\$0.57	\$90,946
Subtotal	334,945,415		\$23,918,152		\$24,482,360
Unbilled	1,536,540		117,155		\$117,155
Total	336,481,955		\$24,035,307		\$24,599,515

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary-Commercial

Basic Charge					
<=3000 kW	319	\$1,411.00	\$449,681	\$1,442.00	\$459,561
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0
Total Basic Charges	319				
<=3000 kW variable	384,073	\$1.12	\$430,162	\$1.15	\$441,684
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	287,401	\$7.97	\$2,290,588	\$8.16	\$2,345,194
Energy Charges					
All kWh	125,244,965	4.741 ¢	\$5,937,864	4.852 ¢	\$6,076,886
Excess Kvar	30,466	\$0.56	\$17,061	\$0.57	\$17,365
Subtotal	125,244,965		\$9,125,356		\$9,340,690
Unbilled	884,538		71,150		\$71,150
Total	126,129,504		\$9,196,506		\$9,411,840

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Secondary-Industrial

Basic Charge					
<=3000 kW	333	\$1,411.00	\$469,606	\$1,442.00	\$479,924
>3000 kW	0	\$1,703.00	\$0	\$1,743.00	\$0
Total Basic Charges	333				
<=3000 kW variable	537,407	\$1.12	\$601,896	\$1.15	\$618,018
>3000 kW variable	0	\$1.01	\$0	\$1.03	\$0
All kW	465,132	\$7.97	\$3,707,106	\$8.16	\$3,795,481
Energy Charges					
All kWh	209,700,450	4.741 ¢	\$9,941,898	4.852 ¢	\$10,174,666
Excess Kvar	129,089	\$0.56	\$72,290	\$0.57	\$73,581
Subtotal	209,700,450		\$14,792,796		\$15,141,670
Unbilled	652,002		46,006		\$46,006
Total	210,352,452		\$14,838,802		\$15,187,676

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Combined

Basic Charge					
<=3000 kW	130	\$1,443.00	\$188,071	\$1,477.00	\$192,502
>3000 kW	0	\$1,736.00	\$0	\$1,777.00	\$0
Total Basic Charges	130				
<=3000 kW variable	230,927	\$0.57	\$131,628	\$0.58	\$133,938

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
>3000 kW variable	0	\$0.46	\$0	\$0.47	\$0
All kW	187,023	\$7.79	\$1,456,906	\$7.98	\$1,492,441
Energy Charges					
All kWh	76,296,888	4.688 ¢	\$3,576,798	4.798 ¢	\$3,660,725
Excess Kvar	15,987	\$0.55	\$8,793	\$0.56	\$8,953
Subtotal	76,296,888		\$5,362,196		\$5,488,559
Unbilled	511,975		39,171		\$39,171
Total	76,808,863		\$5,401,367		\$5,527,730

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Commercial

Basic Charge					
<=3000 kW	107	\$1,443.00	\$153,789	\$1,477.00	\$157,412
>3000 kW	0	\$1,736.00	\$0	\$1,777.00	\$0
Total Basic Charges	107				
<=3000 kW variable	201,388	\$0.57	\$114,791	\$0.58	\$116,805
>3000 kW variable	0	\$0.46	\$0	\$0.47	\$0
All kW	162,364	\$7.79	\$1,264,813	\$7.98	\$1,295,662
Energy Charges					
All kWh	69,500,088	4.688 ¢	\$3,258,164	4.798 ¢	\$3,334,614
Excess Kvar	14,336	\$0.55	\$7,885	\$0.56	\$8,028
Subtotal	69,500,088		\$4,799,442		\$4,912,521
Unbilled	490,842		37,421		\$37,421
Total	69,990,930		\$4,836,863		\$4,949,942

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Primary-Industrial

Basic Charge					
<=3000 kW	24	\$1,443.00	\$34,282	\$1,477.00	\$35,090
>3000 kW	0	\$1,736.00	\$0	\$1,777.00	\$0
Total Basic Charges	24				
<=3000 kW variable	29,539	\$0.57	\$16,837	\$0.58	\$17,133
>3000 kW variable	0	\$0.46	\$0	\$0.47	\$0
All kW	24,659	\$7.79	\$192,094	\$7.98	\$196,779
Energy Charges					
All kWh	6,796,800	4.688 ¢	\$318,634	4.798 ¢	\$326,110
Excess Kvar	1,651	\$0.55	\$908	\$0.56	\$925
Subtotal	6,796,800		\$562,755		\$576,037
Unbilled	21,133		1,750		\$1,750
Total	6,817,933		\$564,505		\$577,787

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Commercial-Combined

Basic Charge					
<=3000 kW	425		\$603,470		\$616,973
>3000 kW	0		\$0		\$0
Total Basic Charges	425				
<=3000 kW variable	585,461		\$544,953		\$558,489
>3000 kW variable	0		\$0		\$0

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
All kW	449,765		\$3,555,401		\$3,640,856
Energy Charges					
All kWh	194,745,053		\$9,196,028		\$9,411,500
Excess Kvar	44,802		\$24,946		\$25,393
Subtotal	194,745,053		\$13,924,798		\$14,253,211
Unbilled	1,375,381		\$108,571		\$108,571
Total	196,120,434		\$14,033,369		\$14,361,782

**SCHEDULE 48T**

Large General Service 1,000 kW and over-Industrial-Combined

Basic Charge					
<=3000 kW	357		\$503,888		\$515,014
>3000 kW	0		\$0		\$0
Total Basic Charges	357				
<=3000 kW variable	566,946		\$618,733		\$635,151
>3000 kW variable	0		\$0		\$0
All kW	489,791		\$3,899,200		\$3,992,260
Energy Charges					
All kWh	216,497,250		\$10,260,532		\$10,500,776
Excess Kvar	130,740		\$73,198		\$74,506
Subtotal	216,497,250		\$15,355,551		\$15,717,707
Unbilled	673,134		\$47,756		\$47,756
Total	217,170,384		\$15,403,307		\$15,765,463

**SCHEDULE 48T**

Large General Service 30,000 kW and over-Primary Dedicated Facilities

Basic Charge					
<=30000 kW	0		\$0		\$0
>30000 kW	12	\$2,679.00	\$32,237	\$2,849.00	\$34,283
Total Basic Charges	12				
<=3000 kW variable	0		\$0		\$0
>30000 kW variable	703,485	\$0.25	\$175,871	\$0.26	\$182,906
All kW	684,594	\$7.74	\$5,298,758	\$7.92	\$5,421,984
Energy Charges					
All kWh	458,478,000	4.649 ¢	\$21,314,642	4.758 ¢	\$21,814,383
Excess Kvar	183,541	\$0.54	\$99,112	\$0.55	\$100,947
Subtotal	458,478,000		\$26,920,620		\$27,554,503
Unbilled	1,425,502		\$83,633		\$83,633
Total	459,903,502		\$27,004,253		\$27,638,136

**SCHEDULE 51**

Street Lighting Service Company-Owned

High Pressure Sodium Vapor

Per Lamp Charges

5,800 Lumens	13,549	\$8.72	\$118,151	\$8.93	\$120,996
9,500 Lumens	19,571	\$10.47	\$204,909	\$10.72	\$209,801
9,500 Lumens-Decorative Series	0	\$33.24	\$0	\$34.03	\$0
9,500 Lumens-Decorative Series	0	\$25.84	\$0	\$26.46	\$0
16,000 Lumens	937	\$13.37	\$12,527	\$13.69	\$12,827

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
16,000-Lumens Decorative Serie	0	\$34.43	\$0	\$35.25	\$0
16,000-Lumens Decorative Serie:	0	\$27.07	\$0	\$27.72	\$0
22,000 Lumens	19,953	\$15.27	\$304,675	\$15.63	\$311,858
27,500 Lumens	1,982	\$19.36	\$38,372	\$19.80	\$39,244
50,000 Lumens	3,480	\$25.56	\$88,949	\$26.16	\$91,037
LED					
4,000 Lumens	27	\$9.64	\$256	\$9.86	\$261
6,200 Lumens	28	\$12.15	\$337	\$12.43	\$345
13,000 Lumens	56	\$20.20	\$1,124	\$20.67	\$1,150
16,800 Lumens	33	\$25.49	\$847	\$26.09	\$867
Metal Halide					
9,000 Lumens-Decorative Series	0	\$31.87	\$0	\$32.63	\$0
9,000 Lumens-Decorative Series	0	\$26.58	\$0	\$27.22	\$0
12,000 Lumens	0	\$24.50	\$0	\$25.09	\$0
12,000 Lumens-Decorative Serie:	0	\$35.81	\$0	\$36.67	\$0
12,000 Lumens-Decorative Serie:	0	\$28.83	\$0	\$29.52	\$0
19,500 Lumens	0	\$28.33	\$0	\$29.01	\$0
32,000 Lumens	0	\$30.85	\$0	\$31.59	\$0
Total Bills	2,124				
Subtotal	3,883,380		\$770,147		\$788,386
Unbilled	49,178		\$11,953		\$11,953
Total	<u>3,932,558</u>		<u>\$782,100</u>		<u>\$800,339</u>

**SCHEDULE 52**

Company-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$19,086		\$19,086
Dusk to Dawn kWh	209,542	8.336 ¢	\$17,467	8.752 ¢	\$18,339
Dusk to Midnight kWh	0	9.328 ¢	\$0	9.794 ¢	\$0
Total Bills	14				
Subtotal	209,542		\$36,553		\$37,425
Unbilled	2,654		\$567		\$567
Total	<u>212,195</u>		<u>\$37,120</u>		<u>\$37,992</u>

**SCHEDULE 53**

Customer-Owned Street Lighting Service - Grand Combined

Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
Non-Listed Lumen-Energy Only	2,331,237		\$164,236		\$168,199
Listed Lumen-Energy Only	2,267,439		\$159,740		\$163,555
Total Bills	81				
Subtotal	4,598,677		\$326,234		\$334,013
Unbilled	58,236		\$5,064		\$5,064
Total	<u>4,656,913</u>		<u>\$331,298</u>		<u>\$339,076</u>

**SCHEDULE 53F**

Customer-Owned Street Lighting Service

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
Operation, Maintenance, Depreciation & Fixed Costs			\$2,258		\$2,258
High Pressure Sodium Vapor					
5,800 Lumens-Energy Only	4,296	\$2.18	\$9,365	\$2.24	\$9,623
9,500 Lumens-Energy Only	8,160	\$3.10	\$25,296	\$3.17	\$25,867
16,000 Lumens-Energy Only	60	\$4.51	\$271	\$4.62	\$277
22,000 Lumens-Energy Only	11,667	\$5.99	\$69,883	\$6.13	\$71,516
27,500 Lumens-Energy Only	4,356	\$8.10	\$35,284	\$8.30	\$36,155
50,000 Lumens-Energy Only	1,584	\$12.40	\$19,642	\$12.70	\$20,117
Metal Halide					
9,000 Lumens-Energy Only	0	\$2.75	\$0	\$2.81	\$0
12,000 Lumens-Energy Only	0	\$4.79	\$0	\$4.91	\$0
19,500 Lumens-Energy Only	0	\$6.62	\$0	\$6.78	\$0
32,000 Lumens-Energy Only	0	\$10.50	\$0	\$10.75	\$0
107,800 Lumens-Energy Only	0	\$24.94	\$0	\$25.54	\$0
Non-Listed Lumen-Energy Only	1,180,029	7.045 ¢	\$83,133	7.215 ¢	\$85,139
Listed Lumen-Energy Only-above	2,267,439	0 ¢	\$0	0 ¢	\$0
Total Bills	59				
Subtotal	3,447,469		\$245,131		\$250,953
Unbilled	43,658		\$3,806		\$3,806
Total	<u>3,491,127</u>		<u>\$248,937</u>		<u>\$254,758</u>

**SCHEDULE 53M**

Customer-Owned Street Lighting Service

Operation, Maintenance, Depreciation & Fixed Costs			\$0		\$0
Option A (Co. O&M) kWh	0	7.045 ¢	\$0	7.215 ¢	\$0
Option B (Cust. O&M) kWh	1,151,208	7.045 ¢	\$81,103	7.215 ¢	\$83,060
Total Bills	22				
Subtotal	1,151,208		\$81,103		\$83,060
Unbilled	14,579		\$1,258		\$1,258
Total	<u>1,165,787</u>		<u>\$82,361</u>		<u>\$84,318</u>

**SCHEDULE 54**

Recreational Field Lighting

Basic Charge 1 Phase	169	\$3.80	\$644	\$3.90	\$661
Basic Charge 3 Phase	180	\$6.85	\$1,233	\$7.00	\$1,260
Total Bills	349				
All kWh	267,781	8.384 ¢	\$22,451	8.582 ¢	\$22,981
Subtotal	267,781		\$24,328		\$24,902
Unbilled	1,847		\$189		\$189
Total	<u>269,628</u>		<u>\$24,517</u>		<u>\$25,091</u>

**SCHEDULE 57**

Mercury Vapor Street Lighting Service

**Overhead System on Wood Poles**

Horizontal Lamp Charges

**PACIFIC POWER & LIGHT COMPANY  
STATE OF WASHINGTON  
12 MONTHS ENDED JUNE 2015**

	Units Actual	Present Price	Present Dollars Actual	Proposed Price	Proposed Dollars
7,000 Lumens	12,718	\$10.05	\$127,813	\$10.29	\$130,865
21,000 Lumens	1,066	\$18.40	\$19,614	\$18.83	\$20,073
55,000 Lumens	0	\$37.21	\$0	\$38.08	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	4,248	\$9.43	\$40,059	\$9.65	\$40,994
21,000 Lumens	0	\$17.17	\$0	\$17.57	\$0
<b>Overhead System on Metal Poles</b>					
<b>Horizontal Lamp Charges</b>					
7,000 Lumens	480	\$13.13	\$6,302	\$13.44	\$6,451
21,000 Lumens	396	\$22.05	\$8,732	\$22.57	\$8,938
55,000 Lumens	0	\$40.89	\$0	\$41.85	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0
21,000 Lumens	0	\$20.85	\$0	\$21.34	\$0
<b>Underground System</b>					
<b>Horizontal Lamp Charges</b>					
7,000 Lumens	0	\$13.12	\$0	\$13.43	\$0
21,000 Lumens	0	\$21.33	\$0	\$21.83	\$0
55,000 Lumens	0	\$40.19	\$0	\$41.13	\$0
<b>Vertical Lamp Charges</b>					
7,000 Lumens	0	\$12.43	\$0	\$12.72	\$0
21,000 Lumens	0	\$20.13	\$0	\$20.60	\$0
<b>Post 1977 System</b>					
7,000 Lumens	336	\$10.50	\$3,528	\$10.75	\$3,612
21,000 Lumens	759	\$18.39	\$13,953	\$18.82	\$14,279
55,000 Lumens	0	\$39.28	\$0	\$40.20	\$0
<b>Contract</b>					
21,000 Lumens	0	\$37.70	\$0	\$38.58	\$0
Total Bills	418				
Subtotal	1,731,861		\$220,001		\$225,212
Unbilled	21,932		\$3,415		\$3,415
Total	1,753,793		\$223,416		\$228,627
Washington TOTALS	4,085,100,149		\$340,754,728		\$348,753,294
AGA			\$594,939		\$594,939
<b>Washington TOTALS with AGA</b>	<b>4,085,100,149</b>		<b>\$ 341,349,667</b>		<b>\$ 349,348,233</b>





Table 1  
Revenue

**Pacific Power & Light  
State of Washington  
Semi-Annual Report  
12 Months Ended June 2015**

	A	B	C	D	E	I	J	M
	Total Revenue	Normalizing Adjustments <sup>1</sup>	Temperature Normalization	Total Restating Adjustments	Restating Adjusted Revenue	Price Change	Total Annualized Adjustments	Total Washington Revenue
Residential	\$135,828,001	\$2,614,344	\$3,097,176	\$5,711,520	\$141,539,520	\$3,992,594	\$3,992,594	\$145,532,115
Commercial	\$125,293,831	(\$2,960,157)	(\$2,157,169)	(\$5,117,326)	\$120,176,505	\$2,587,427	\$2,587,427	\$122,763,932
Industrial	\$51,944,242	(\$1,248,982)	\$0	(\$1,248,982)	\$50,695,260	\$1,359,001	\$1,359,001	\$52,054,260
Irrigation	\$15,339,083	\$291,998	(\$1,819,272)	(\$1,527,274)	\$13,811,809	\$159,486	\$159,486	\$13,971,295
Public St & Hwy	\$1,340,251	(\$3,181)	\$0	(\$3,181)	\$1,337,071	\$13,988	\$13,988	\$1,351,059
<b>Total Washington</b>	<b>\$329,745,407</b>	<b>(\$1,305,978)</b>	<b>(\$879,265)</b>	<b>(\$2,185,243)</b>	<b>\$327,560,164</b>	<b>\$8,112,496</b>	<b>\$8,112,496</b>	<b>\$335,672,661</b>
Source / Formula	305 Report	Table 2	Customer Info. Services Table 3	B + C	A + D	Table 3	I	G + J

<sup>1</sup> Adjustments back out Schedule 191 (System Benefits Charge) -\$10,285,807, Sch 92 Depreciation \$159,574, Sch 92 Merwin -\$96,097, SMUD -\$197,969, BPA \$7,265,780, Chehalis Deferral \$3,000,000, Revenue Accounting Adjustments \$9,838,650, Irrigation Demand Charge -\$64,000, DSM -\$11,532,983, Blue Sky -\$144,079, Out of Period \$758,723 and tolerance adjustment -\$7,849.

Table 1  
kWhs

**Pacific Power & Light  
State of Washington  
Semi-Annual Report  
12 Months Ended June 2015**

**KWhs**

	A	B	C
	Total kWhs	Total Adjustments <sup>1</sup> kWhs	Total Adjusted KWWhs
Residential	1,553,136,402	38,941,463	1,592,077,865
Commercial	1,552,112,225	(32,890,336)	1,519,221,889
Industrial	799,441,495	2,928,569	802,370,064
Irrigation	182,772,432	(21,897,560)	160,874,872
Public St & Hwy	10,559,079	(3,620)	10,555,459
Total Washington	4,098,021,633	(12,921,484)	4,085,100,149
Source / Formula	305 Report	Table 2	A + B

<sup>1</sup> Temperature normalization -23,137,645 kWh, and Out of Period 10,209,168 and tolerance adjustment 6,993.

Table 2  
kWh & Rev

Pacific Power & Light  
Semi-Annual Report  
12 Months Ended June 2015

	Average Customers	Adjustment	Average		Unbilled Adjustment	Normalization Adjustments	Restating Temperature		Adjusted kWhs	Booked Revenues \$	Restating Adjustments <sup>2</sup> \$	Annualized Adjustments \$	Total Adjustments	Adjusted Revenue
			Customers Actual	Booked kWhs			Adjustments <sup>1</sup> kWhs	Total Adjustments kWhs						
<b>Residential</b>														
02RES00016	99,032	380	99,199	1,419,612,497	18,426,169	2,848,477	36,358,402	57,633,048	1,477,245,545	\$123,719,399	\$7,105,918	\$3,714,132	\$10,820,050	\$134,539,449
02RES00017	5,979	-19	5,960	85,689,625	1,109,916	-6,509	3,090,724	4,194,130	89,883,755	\$7,427,367	\$478,513	\$223,123	\$701,636	\$8,129,003
02RES00018	83	0	83	2,188,990	28,356	0	37,785	66,141	2,255,131	\$210,221	\$9,436	\$6,290	\$15,727	\$225,948
02RES0018X	17	0	17	397,063	5,143	0	0	5,143	402,206	\$37,278	\$1,115	\$1,084	\$2,199	\$39,478
02NETMT135	213	-213	0	2,901,054	0	-2,901,054	0	-2,901,054	0	\$264,078	-\$264,078	\$0	-\$264,078	\$0
02RGNSB024	<u>3,464</u>	<u>-9</u>	<u>3,454</u>	<u>21,459,037</u>	<u>278,028</u>	<u>4,146</u>	<u>-496,898</u>	<u>-214,724</u>	<u>21,244,313</u>	<u>\$2,379,696</u>	<u>\$16,295</u>	<u>\$46,176</u>	<u>\$62,471</u>	<u>\$2,442,167</u>
Subtotal	108,788	138	108,713	1,532,248,266	19,847,612	-54,940	38,990,013	58,782,685	1,591,030,951	\$134,038,039	\$7,347,200	\$3,990,805	\$11,338,005	\$145,376,044
02OALTO15R	<u>1,107</u>	<u>7</u>	<u>1,114</u>	<u>1,027,136</u>	<u>13,388</u>	<u>6,390</u>	<u>0</u>	<u>19,778</u>	<u>1,046,914</u>	<u>\$148,952</u>	<u>\$3,967</u>	<u>\$1,789</u>	<u>\$5,757</u>	<u>\$154,709</u>
Subtotal	1,107	7	1,114	1,027,136	13,388	6,390	0	19,778	1,046,914	\$148,952	\$3,967	\$1,789	\$5,757	\$154,709
AGA	0			0			0	0	0	\$1,362	\$0	\$0	\$0	\$1,362
Chehalis Deferral	0			0			0	0	0	-\$1,320,000	\$1,320,000	\$0	\$1,320,000	\$0
Rev Adjustment	0			0			0	0	0	-\$4,063,056	\$4,063,056	\$0	\$4,063,056	\$0
Acquisition Commitme	0			0			0	0	0	\$0	\$0	\$0	\$0	\$0
Centralia Refund	0			0			0	0	0	\$0	\$0	\$0	\$0	\$0
Merger Credit	0			0			0	0	0	\$0	\$0	\$0	\$0	\$0
DSM	0			0			0	0	0	\$4,745,734	-\$4,745,734	\$0	-\$4,745,734	\$0
Blue Sky	0			0			0	0	0	\$113,308	-\$113,308	\$0	-\$113,308	\$0
BPA Balance Acct.	0			0			0	0	0	-\$56,582	\$56,582	\$0	-\$56,582	\$0
SMUD	0			0			0	0	0	\$82,079	-\$82,079	\$0	-\$82,079	\$0
Unbilled Sales	0			<u>19,861,000</u>	<u>-19,861,000</u>		0	<u>-19,861,000</u>	0	<u>\$2,025,000</u>	<u>-\$2,025,000</u>	<u>\$0</u>	<u>-\$2,025,000</u>	<u>\$0</u>
<b>Total</b>	<b>109,896</b>	<b>145</b>	<b>109,827</b>	<b>1,553,136,402</b>	<b>0</b>	<b>-48,550</b>	<b>38,990,013</b>	<b>38,941,463</b>	<b>1,592,077,865</b>	<b>\$135,828,001</b>	<b>\$5,711,520</b>	<b>\$3,992,594</b>	<b>\$9,704,114</b>	<b>\$145,532,115</b>
<b>Commercial</b>														
02GNSV0024	15,039	-29	15,009	503,606,452	3,477,826	637,283	-11,638,550	-7,523,441	496,083,011	\$45,615,590	-\$1,796,602	\$506,451	-\$1,290,151	\$44,325,439
02GNSV024F	117	0	117	1,273,620	8,763	-3,150	0	5,612	1,279,232	\$169,248	-\$2,729	\$3,702	\$974	\$170,221
02GNSV24FP	<u>81</u>	<u>-1</u>	<u>81</u>	<u>300,479</u>	<u>1,966</u>	<u>-15,499</u>	<u>0</u>	<u>-13,533</u>	<u>286,946</u>	<u>\$98,575</u>	<u>\$44</u>	<u>\$4,057</u>	<u>\$4,101</u>	<u>\$102,676</u>
Subtotal	15,237	-30	15,207	505,180,551	3,488,554	618,634	-11,638,550	-7,531,362	497,649,189	\$45,883,413	-\$1,799,287	\$514,210	-\$1,285,077	\$44,598,336
02LGSV0036	<u>975</u>	<u>-4</u>	<u>971</u>	<u>835,429,230</u>	<u>5,770,846</u>	<u>1,275,320</u>	<u>-19,390,986</u>	<u>-12,344,820</u>	<u>823,084,410</u>	<u>\$64,133,721</u>	<u>-\$2,207,113</u>	<u>\$1,715,718</u>	<u>-\$491,395</u>	<u>\$63,642,326</u>
Subtotal	975	-4	971	835,429,230	5,770,846	1,275,320	-19,390,986	-12,344,820	823,084,410	\$64,133,721	-\$2,207,113	\$1,715,718	-\$491,395	\$63,642,326
02LGSV048T	<u>36</u>	<u>-1</u>	<u>35</u>	<u>198,521,160</u>	<u>1,375,381</u>	<u>892,800</u>	<u>-4,668,907</u>	<u>-2,400,726</u>	<u>196,120,434</u>	<u>\$13,874,292</u>	<u>-\$426,625</u>	<u>\$353,412</u>	<u>-\$73,213</u>	<u>\$13,801,079</u>
Subtotal	36	-1	35	198,521,160	1,375,381	892,800	-4,668,907	-2,400,726	196,120,434	\$13,874,292	-\$426,625	\$353,412	-\$73,213	\$13,801,079
02OALTO15N	1,290	3	1,293	2,060,602	14,373	23,254	0	37,627	2,098,229	\$291,044	\$1,291	\$3,795	\$5,086	\$296,130
02RCFL0054	<u>29</u>	<u>0</u>	<u>29</u>	<u>269,682</u>	<u>1,847</u>	<u>-1,901</u>	<u>0</u>	<u>-54</u>	<u>269,628</u>	<u>\$24,562</u>	<u>-\$746</u>	<u>\$292</u>	<u>-\$454</u>	<u>\$24,108</u>
Subtotal	1,319	3	1,322	2,330,284	16,220	21,353	0	37,573	2,367,857	\$315,606	\$546	\$4,087	\$4,632	\$320,238
AGA	0			0			0	0	0	\$401,953	\$0	\$0	\$0	\$401,953
Chehalis Deferral	0			0			0	0	0	-\$1,020,000	\$1,020,000	\$0	\$1,020,000	\$0
Rev Adjustment	0			0			0	0	0	-\$3,727,274	\$3,727,274	\$0	\$3,727,274	\$0

	Average Customers	Adjustment	Average Customers Actual	Booked kWhs	Unbilled Adjustment	Normalization Adjustments	Temperature Adjustments <sup>1</sup> kWhs	Total Adjustments kWhs	Adjusted kWhs	Booked Revenues \$	Restating Adjustments <sup>2</sup> \$	Annualized Adjustments \$	Total Adjustments	Adjusted Revenue
Acquisition Commitme	0			0			0	0	0	\$0	\$0	\$0	\$0	\$0
DSM	0			0			0	0	0	\$4,353,907	-\$4,353,907	\$0	-\$4,353,907	\$0
Blue Sky	0			0			0	0	0	\$30,641	-\$30,641	\$0	-\$30,641	\$0
BPA Balance Acct	0			0			0	0	0	\$2,680	-\$2,680	\$0	-\$2,680	\$0
SMUD	0			0			0	0	0	\$75,893	-\$75,893	\$0	-\$75,893	\$0
Unbilled Sales	0			10,651,000	-10,651,000		0	-10,651,000	0	\$969,000	-\$969,000	\$0	-\$969,000	\$0
<b>Total</b>	<b>17,568</b>	<b>-31</b>	<b>17,536</b>	<b>1,552,112,225</b>	<b>0</b>	<b>2,808,107</b>	<b>-35,698,443</b>	<b>-32,890,336</b>	<b>1,519,221,889</b>	<b>\$125,293,831</b>	<b>-\$5,117,326</b>	<b>\$2,587,427</b>	<b>-\$2,529,899</b>	<b>\$122,763,932</b>
<b>Industrial</b>														
02GNSV0024	388	-8	380	17,601,447	53,728	-321,296	0	-267,568	17,333,879	\$1,603,928	-\$65,709	\$17,866	-\$47,843	\$1,556,085
02GNSV024F	4	0	4	33,312	104	0	0	104	33,416	\$8,156	-\$87	\$387	\$300	\$8,456
02GNSV24FP	1	0	1	5,786	18	0	0	18	5,804	\$1,986	\$14	\$81	\$95	\$2,081
Subtotal	393	-8	385	17,640,545	53,849	-321,296	0	-267,447	17,373,098	\$1,614,070	-\$65,782	\$18,335	-\$47,448	\$1,566,623
02LGSV0036	115	0	114	103,604,672	327,096	1,597,900	0	1,924,996	105,529,668	\$8,310,983	-\$109,015	\$247,442	\$138,427	\$8,449,410
Subtotal	115	0	114	103,604,672	327,096	1,597,900	0	1,924,996	105,529,668	\$8,310,983	-\$109,015	\$247,442	\$138,427	\$8,449,410
02PRSV47TM	1	0	1	2,148,000	6,983	97,825	0	104,808	2,252,808	\$308,414	\$3,765	\$8,065	\$11,830	\$320,244
02LGSV048T	30	0	30	214,945,150	673,134	1,552,100	0	2,225,234	217,170,384	\$15,030,429	-\$268,242	\$382,933	\$114,691	\$15,145,120
02LGSV048B	1	0	1	458,478,000	1,425,502	0	0	1,425,502	459,903,502	\$26,655,601	-\$803,225	\$702,014	-\$101,210	\$26,554,391
Subtotal	32	0	32	675,571,150	2,105,619	1,649,925	0	3,755,544	679,326,694	\$41,994,445	-\$1,067,702	\$1,093,012	\$25,310	\$42,019,755
02OALT015N	55	-2	53	138,128	436	2,040	0	2,476	140,604	\$18,282	-\$21	\$213	\$192	\$18,474
Subtotal	55	-2	53	138,128	436	2,040	0	2,476	140,604	\$18,282	-\$21	\$213	\$192	\$18,474
AGA	0			0			0	0	0	\$0	\$0	\$0	\$0	\$0
Chehalis Deferral	0			0			0	0	0	-\$510,000	\$510,000	\$0	\$510,000	\$0
Rev Adjustment	0			0			0	0	0	-\$1,549,982	\$1,549,982	\$0	\$1,549,982	\$0
DSM	0			0			0	0	0	\$1,862,570	-\$1,862,570	\$0	-\$1,862,570	\$0
BPA Balancing Acct	0			0			0	0	0	-\$123	\$123	\$0	\$123	\$0
SMUD	0			0			0	0	0	\$39,997	-\$39,997	\$0	-\$39,997	\$0
Unbilled Sales	0			2,487,000	-2,487,000		0	-2,487,000	0	\$164,000	-\$164,000	\$0	-\$164,000	\$0
<b>Total</b>	<b>595</b>	<b>-11</b>	<b>584</b>	<b>799,441,495</b>	<b>0</b>	<b>2,928,569</b>	<b>0</b>	<b>2,928,569</b>	<b>802,370,064</b>	<b>\$51,944,242</b>	<b>-\$1,248,982</b>	<b>\$1,359,001</b>	<b>\$110,019</b>	<b>\$52,054,260</b>
<b>Irrigation</b>														
02APSV0040	3,474	77	3,551	132,878,300	1,885,731	3,693,500	-26,429,215	-20,849,984	112,028,316	\$10,772,805	-\$1,211,035	\$115,620	-\$1,095,414	\$9,677,391
02APSV040X	1,738	-64	1,674	47,343,132	665,269	838,155	0	1,503,424	48,846,556	\$4,076,712	-\$18,208	\$43,866	\$25,658	\$4,102,370
Subtotal	5,212	13	5,225	180,221,432	2,551,000	4,531,655	-26,429,215	-19,346,560	160,874,872	\$14,849,517	-\$1,229,242	\$159,486	-\$1,069,756	\$13,779,761
AGA	0			0			0	0	0	\$191,534	\$0	\$0	\$0	\$191,534
Irrigation Demand Cha	0			0			0	0	0	\$64,000	-\$64,000	\$0	-\$64,000	\$0
Chehalis Deferral	0			0			0	0	0	-\$120,000	\$120,000	\$0	\$120,000	\$0
Rev Adjustment	0			0			0	0	0	-\$474,497	\$474,497	\$0	\$474,497	\$0
Centralia Refund	0			0			0	0	0	\$540,165	-\$540,165	\$0	-\$540,165	\$0
Merger Credit	0			0			0	0	0	\$131	-\$131	\$0	-\$131	\$0
BPA Balancing Acct	0			0			0	0	0	\$19,562	-\$19,562	\$0	-\$19,562	\$0
BPA Adjustment Fee	0			0			0	0	0	\$75,671	-\$75,671	\$0	-\$75,671	\$0
Unbilled Sales	0			2,551,000	-2,551,000		0	-2,551,000	0	\$193,000	-\$193,000	\$0	-\$193,000	\$0

	Average Customers	Adjustment	Average Customers Actual	Booked kWhs	Unbilled Adjustment	Normalization Adjustments	Temperature Adjustments <sup>1</sup> kWhs	Total Adjustments kWhs	Adjusted kWhs	Booked Revenues \$	Restating Adjustments <sup>2</sup> \$	Annualized Adjustments \$	Total Adjustments	Adjusted Revenue
<b>Total</b>	5,212	13	5,225	182,772,432	0	4,531,655	-26,429,215	-21,897,560	160,874,872	\$15,339,083	-\$1,527,274	\$159,486	-\$1,367,788	\$13,971,295
<b>Public Street &amp; Highway Lighting</b>														
02COSL0052	14	-13	1	202,401	2,654	7,141	0	9,794	212,195	\$34,679	\$1,446	\$377	\$1,823	\$36,502
02CUSL053F	110	-105	5	3,447,449	43,658	20	0	43,678	3,491,127	\$247,377	-\$5,079	\$2,502	-\$2,577	\$244,800
02CUSL053M	105	-103	2	1,151,385	14,579	-177	0	14,402	1,165,787	\$81,786	-\$1,686	\$891	-\$795	\$80,991
02HPSV0051	164	13	177	3,892,466	49,178	-9,086	0	40,092	3,932,558	\$760,182	\$827	\$7,964	\$8,791	\$768,973
02MVSL0057	40	-5	35	1,733,378	21,932	-1,517	0	20,415	1,753,793	\$218,371	-\$923	\$2,254	\$1,331	\$219,701
02CFR0012	0	0	0	0	0	0	0	0	0	\$0	\$0	\$0	\$0	\$0
Sub Total	433	-213	220	10,427,079	132,000	-3,620	0	128,380	10,555,459	\$1,342,395	-\$5,416	\$13,988	\$8,573	\$1,350,968
AGA	0			0			0	0	0	\$91	\$0	\$0	\$0	\$91
Chehalis Deferral	0			0			0	0	0	-\$30,000	\$30,000	\$0	\$30,000	\$0
Rev Adjustment	0			0			0	0	0	-\$23,842	\$23,842	\$0	\$23,842	\$0
Centralia Refund	0			0			0	0	0	\$30,607	-\$30,607	\$0	-\$30,607	\$0
Unbilled Sales	0			132,000	-132,000		0	-132,000	0	\$21,000	-\$21,000	\$0	-\$21,000	\$0
<b>Total</b>	433	-213	220	10,559,079	0	-3,620	0	-3,620	10,555,459	\$1,340,251	-\$3,181	\$13,988	\$10,808	\$1,351,059
<b>Total</b>	133,703	-97	133,392	4,098,021,633	0	10,216,161	-23,137,645	-12,921,484	4,085,100,149	\$329,745,407	-\$2,185,243	\$8,112,496	\$5,927,253	\$335,672,661

<sup>1</sup> Temperature normalization.

<sup>2</sup> Removes Schedule 98 (BPA), Schedule 191 (System Benefits Charge), SMUD, Revenue Accounting Adjustments, Chehalis Deferral, DSM, Blue Sky, Out-of-Period and Tolerance Adjustment.

Table 3  
Revenue Detail

Pacific Power & Light  
State of Washington  
Semi-Annual Report  
12 Months Ended June 2015

	305	Restating						Rate Change <sup>2</sup>	Total Annualized Adj.	Total Adj. Rev. Restating and Annualized Adj.	Total Adjustments	Adjusted Revenue
		Unbilled Booked Revenue	Adjustment	Normalization <sup>1</sup>	BPA Adjustment	Temperature	Total Restating Adj.					
<b>Residential</b>												
02RES00016	\$123,719,399	\$1,871,290	-\$3,644,550	\$5,986,321	\$2,892,857	\$7,105,918	\$130,825,317	\$3,714,132	\$3,714,132	\$134,539,449	\$10,820,050	\$134,539,449
02RES00017	\$7,427,367	\$112,037	-\$241,509	\$361,611	\$246,374	\$478,513	\$7,905,880	\$223,123	\$223,123	\$8,129,003	\$701,636	\$8,129,003
02RES00018	\$210,221	\$3,167	-\$6,144	\$9,237	\$3,176	\$9,436	\$219,657	\$6,290	\$6,290	\$225,948	\$15,727	\$225,948
02RES0018X	\$37,278	\$562	-\$1,122	\$1,676	\$0	\$1,115	\$38,393	\$1,084	\$1,084	\$39,478	\$2,199	\$39,478
02NETMT135	\$264,078	\$0	-\$276,111	\$12,033	\$0	-\$264,078	\$0	\$0	\$0	\$0	-\$264,078	\$0
02RGNSB024	\$2,379,696	\$35,708	-\$61,766	\$87,584	-\$45,231	\$16,295	\$2,395,991	\$46,176	\$46,176	\$2,442,167	\$62,471	\$2,442,167
Subtotal	\$134,038,039	\$2,022,763	-\$4,231,201	\$6,458,461	\$3,097,176	\$7,347,200	\$141,385,239	\$3,990,805	\$3,990,805	\$145,376,044	\$11,338,005	\$145,376,044
02OALTO15R	\$148,952	\$2,237	-\$2,607	\$4,337	\$0	\$3,967	\$152,920	\$1,789	\$1,789	\$154,709	\$5,757	\$154,709
Subtotal	\$148,952	\$2,237	-\$2,607	\$4,337	\$0	\$3,967	\$152,920	\$1,789	\$1,789	\$154,709	\$5,757	\$154,709
AGA	\$1,362	\$0	\$0	\$0	\$0	\$0	\$1,362	\$0	\$0	\$1,362	\$0	\$1,362
Chehalis Deferral	-\$1,320,000	\$1,320,000	\$0	\$0	\$0	\$1,320,000	\$0	\$0	\$0	\$0	\$1,320,000	\$0
Rev Adjustment	-\$4,063,056	\$4,063,056	\$0	\$0	\$0	\$4,063,056	\$0	\$0	\$0	\$0	\$4,063,056	\$0
Acquisition Commitment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Centralia Refund	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Merger Credit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DSM	\$4,745,734	-\$4,745,734	\$0	\$0	\$0	-\$4,745,734	\$0	\$0	\$0	\$0	-\$4,745,734	\$0
Blue Sky	\$113,308	-\$113,308	\$0	\$0	\$0	-\$113,308	\$0	\$0	\$0	\$0	-\$113,308	\$0
BPA Balancing Account	\$56,582	\$0	-\$56,582	\$0	\$0	-\$56,582	\$0	\$0	\$0	\$0	-\$56,582	\$0
SMUD	\$82,079	-\$82,079	\$0	\$0	\$0	-\$82,079	\$0	\$0	\$0	\$0	-\$82,079	\$0
Unbilled Rev	\$2,025,000	-\$2,025,000	\$0	\$0	\$0	-\$2,025,000	\$0	\$0	\$0	\$0	-\$2,025,000	\$0
<b>Total</b>	<b>\$135,828,001</b>	<b>\$0</b>	<b>-\$3,791,873</b>	<b>\$6,406,216</b>	<b>\$3,097,176</b>	<b>\$5,711,520</b>	<b>\$141,539,520</b>	<b>\$3,992,594</b>	<b>\$3,992,594</b>	<b>\$145,532,115</b>	<b>\$9,704,114</b>	<b>\$145,532,115</b>
<b>Commercial</b>												
02GNSV0024	\$45,615,590	\$355,357	-\$1,377,173	\$121,684	-\$896,470	-\$1,796,602	\$43,818,988	\$506,451	\$506,451	\$44,325,439	-\$1,290,151	\$44,325,439
02GNSV024F	\$169,248	\$1,323	-\$4,056	\$4	\$0	-\$2,729	\$166,519	\$3,702	\$3,702	\$170,221	\$974	\$170,221
02GNSV24FP	\$98,575	\$784	-\$2,006	\$1,267	\$0	\$44	\$98,619	\$4,057	\$4,057	\$102,676	\$4,101	\$102,676
Subtotal	\$45,883,413	\$357,464	-\$1,383,235	\$122,954	-\$896,470	-\$1,799,287	\$44,084,126	\$514,210	\$514,210	\$44,598,336	-\$1,285,077	\$44,598,336
02LGSV0036	\$64,133,721	\$500,453	-\$1,919,428	\$258,507	-\$1,046,645	-\$2,207,113	\$61,926,608	\$1,715,718	\$1,715,718	\$63,642,326	-\$491,395	\$63,642,326
Subtotal	\$64,133,721	\$500,453	-\$1,919,428	\$258,507	-\$1,046,645	-\$2,207,113	\$61,926,608	\$1,715,718	\$1,715,718	\$63,642,326	-\$491,395	\$63,642,326
02LGSV048T	\$13,874,292	\$108,571	-\$321,141	\$0	-\$214,054	-\$426,625	\$13,447,667	\$353,412	\$353,412	\$13,801,079	-\$73,213	\$13,801,079
Subtotal	\$13,874,292	\$108,571	-\$321,141	\$0	-\$214,054	-\$426,625	\$13,447,667	\$353,412	\$353,412	\$13,801,079	-\$73,213	\$13,801,079
02OALTO15N	\$291,044	\$2,323	-\$3,347	\$2,315	\$0	\$1,291	\$292,335	\$3,795	\$3,795	\$296,130	\$5,086	\$296,130
02RCFLO054	\$24,562	\$189	-\$935	\$0	\$0	-\$746	\$23,817	\$292	\$292	\$24,108	-\$454	\$24,108
Subtotal	\$315,606	\$2,512	-\$4,282	\$2,315	\$0	\$546	\$316,151	\$4,087	\$4,087	\$320,238	\$4,632	\$320,238
AGA	\$401,953	\$0	\$0	\$0	\$0	\$0	\$401,953	\$0	\$0	\$401,953	\$0	\$401,953
Chehalis Deferral	-\$1,020,000	\$1,020,000	\$0	\$0	\$0	\$1,020,000	\$0	\$0	\$0	\$0	\$1,020,000	\$0
Rev Adjustment	-\$3,727,274	\$3,727,274	\$0	\$0	\$0	\$3,727,274	\$0	\$0	\$0	\$0	\$3,727,274	\$0
Acquisition Commitment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DSM	\$4,353,907	-\$4,353,907	\$0	\$0	\$0	-\$4,353,907	\$0	\$0	\$0	\$0	-\$4,353,907	\$0
Blue Sky	\$30,641	-\$30,641	\$0	\$0	\$0	-\$30,641	\$0	\$0	\$0	\$0	-\$30,641	\$0
BPA Balance Acct	\$2,680	\$0	-\$2,680	\$0	\$0	-\$2,680	\$0	\$0	\$0	\$0	-\$2,680	\$0
SMUD	\$75,893	-\$75,893	\$0	\$0	\$0	-\$75,893	\$0	\$0	\$0	\$0	-\$75,893	\$0
Unbilled Rev.	\$969,000	-\$969,000	\$0	\$0	\$0	-\$969,000	\$0	\$0	\$0	\$0	-\$969,000	\$0
<b>Total</b>	<b>\$125,293,831</b>	<b>\$0</b>	<b>-\$3,341,253</b>	<b>\$381,096</b>	<b>-\$2,157,169</b>	<b>-\$5,117,326</b>	<b>\$120,176,505</b>	<b>\$2,587,427</b>	<b>\$2,587,427</b>	<b>\$122,763,932</b>	<b>-\$2,529,899</b>	<b>\$122,763,932</b>
<b>Industrial</b>												
02GNSV0024	\$1,603,928	\$4,976	-\$75,355	\$4,669	\$0	-\$65,709	\$1,538,219	\$17,866	\$17,866	\$1,556,085	-\$47,843	\$1,556,085
02GNSV024F	\$8,156	\$26	-\$113	\$0	\$0	-\$87	\$8,069	\$387	\$387	\$8,456	\$300	\$8,456
02GNSV24FP	\$1,986	\$6	-\$17	\$24	\$0	\$14	\$2,000	\$81	\$81	\$2,081	\$95	\$2,081
Subtotal	\$1,614,070	\$5,009	-\$75,485	\$4,694	\$0	-\$65,782	\$1,548,288	\$18,335	\$18,335	\$1,566,623	-\$47,448	\$1,566,623
02LGSV0036	\$8,310,983	\$26,534	-\$143,573	\$8,024	\$0	-\$109,015	\$8,201,968	\$247,442	\$247,442	\$8,449,410	\$138,427	\$8,449,410

	Booked Revenue	Restating						Rate Change <sup>2</sup>	Total Annualized Adj.	Total Adj.Rev. Restating and Annualized Adj.	Total Adjustments	Adjusted Revenue
		Unbilled Adjustment	BPA Normalization <sup>1</sup>	BPA Adjustment	Temperature	Total Restating Adj.	Total Adj. Rev.					
Subtotal	\$8,310,983	\$26,534	-\$143,573	\$8,024	\$0	-\$109,015	\$8,201,968	\$247,442	\$247,442	\$8,449,410	\$138,427	\$8,449,410
02PRSV47TM	\$308,414	\$1,010	\$2,755	\$0	\$0	\$3,765	\$312,179	\$8,065	\$8,065	\$320,244	\$11,830	\$320,244
02LGSV048T	\$15,030,429	\$47,756	-\$315,998	\$0	\$0	-\$268,242	\$14,762,187	\$382,933	\$382,933	\$15,145,120	\$114,691	\$15,145,120
02LGSV048B	\$26,655,601	\$83,633	-\$886,857	\$0	\$0	-\$803,225	\$25,852,377	\$702,014	\$702,014	\$26,554,391	-\$101,210	\$26,554,391
Subtotal	\$41,994,445	\$132,399	-\$1,200,100	\$0	\$0	-\$1,067,702	\$40,926,743	\$1,093,012	\$1,093,012	\$42,019,755	\$25,310	\$42,019,755
02OALT015N	\$18,282	\$59	-\$193	\$113	\$0	-\$21	\$18,260	\$213	\$213	\$18,474	\$192	\$18,474
Subtotal	\$18,282	\$59	-\$193	\$113	\$0	-\$21	\$18,260	\$213	\$213	\$18,474	\$192	\$18,474
AGA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Chehalis Deferral	-\$510,000	\$510,000	\$0	\$0	\$0	\$510,000	\$0	\$0	\$0	\$510,000	\$0	\$0
Rev Adjustment	-\$1,549,982	\$1,549,982	\$0	\$0	\$0	\$1,549,982	\$0	\$0	\$0	\$1,549,982	\$0	\$0
DSM	\$1,862,570	-\$1,862,570	\$0	\$0	\$0	-\$1,862,570	\$0	\$0	\$0	-\$1,862,570	\$0	\$0
BPA Balancing Acct	-\$123	\$0	\$123	\$0	\$0	\$123	\$0	\$0	\$0	\$123	\$0	\$0
SMUD	\$39,997	-\$39,997	\$0	\$0	\$0	-\$39,997	\$0	\$0	\$0	-\$39,997	\$0	\$0
Unbilled Rev.	\$164,000	-\$164,000	\$0	\$0	\$0	-\$164,000	\$0	\$0	\$0	\$0	-\$164,000	\$0
<b>Total</b>	<b>\$51,944,242</b>	<b>\$0</b>	<b>-\$1,261,937</b>	<b>\$12,955</b>	<b>\$0</b>	<b>-\$1,248,982</b>	<b>\$50,695,260</b>	<b>\$1,359,001</b>	<b>\$1,359,001</b>	<b>\$52,054,260</b>	<b>\$110,019</b>	<b>\$52,054,260</b>
<b>Irrigation</b>												
02APSV0040	\$10,772,805	\$142,267	-\$94,775	\$560,746	-\$1,819,272	-\$1,211,035	\$9,561,771	\$115,620	\$115,620	\$9,677,391	-\$1,095,414	\$9,677,391
02APSV040X	\$4,076,712	\$50,733	-\$68,940	\$0	\$0	-\$18,208	\$4,058,504	\$43,866	\$43,866	\$4,102,370	\$25,658	\$4,102,370
Subtotal	\$14,849,517	\$193,000	-\$163,716	\$560,746	-\$1,819,272	-\$1,229,242	\$13,620,275	\$159,486	\$159,486	\$13,779,761	-\$1,069,756	\$13,779,761
AGA	\$191,534	\$0	\$0	\$0	\$0	\$0	\$191,534	\$0	\$0	\$191,534	\$0	\$191,534
Irrigation Demand Charge	\$64,000	-\$64,000	\$0	\$0	\$0	-\$64,000	\$0	\$0	\$0	-\$64,000	\$0	\$0
Chehalis Deferral	-\$120,000	\$120,000	\$0	\$0	\$0	\$120,000	\$0	\$0	\$0	\$120,000	\$0	\$0
Rev Adjustment	-\$474,497	\$474,497	\$0	\$0	\$0	\$474,497	\$0	\$0	\$0	\$474,497	\$0	\$0
DSM	\$540,165	-\$540,165	\$0	\$0	\$0	-\$540,165	\$0	\$0	\$0	-\$540,165	\$0	\$0
Blue Sky	\$131	-\$131	\$0	\$0	\$0	-\$131	\$0	\$0	\$0	-\$131	\$0	\$0
BPA Balancing Acct	\$19,562	\$0	-\$19,562	\$0	\$0	-\$19,562	\$0	\$0	\$0	-\$19,562	\$0	\$0
BPA Adjustment Fee	\$75,671	\$0	-\$75,671	\$0	\$0	-\$75,671	\$0	\$0	\$0	-\$75,671	\$0	\$0
Unbilled Rev.	\$193,000	-\$193,000	\$0	\$0	\$0	-\$193,000	\$0	\$0	\$0	\$0	-\$193,000	\$0
<b>Total</b>	<b>\$15,339,083</b>	<b>\$0</b>	<b>-\$173,515</b>	<b>\$465,513</b>	<b>-\$1,819,272</b>	<b>-\$1,527,274</b>	<b>\$13,811,809</b>	<b>\$159,486</b>	<b>\$159,486</b>	<b>\$13,971,295</b>	<b>-\$1,367,788</b>	<b>\$13,971,295</b>
<b>Public Street &amp; Highway Lighting</b>												
02COSL0052	\$34,679	\$567	\$878	\$0	\$0	\$1,446	\$36,125	\$377	\$377	\$36,502	\$1,823	\$36,502
02CUSL053F	\$247,377	\$3,806	-\$8,885	\$0	\$0	-\$5,079	\$242,298	\$2,502	\$2,502	\$244,800	-\$2,577	\$244,800
02CUSL053M	\$81,786	\$1,258	-\$2,944	\$0	\$0	-\$1,686	\$80,100	\$891	\$891	\$80,991	-\$795	\$80,991
02HPSV0051	\$760,182	\$11,953	-\$11,126	\$0	\$0	\$827	\$761,009	\$7,964	\$7,964	\$768,973	\$8,791	\$768,973
02MVSU0057	\$218,371	\$3,415	-\$4,338	\$0	\$0	-\$923	\$217,448	\$2,254	\$2,254	\$219,701	\$1,331	\$219,701
02CFR0012	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Sub Total	\$1,342,395	\$21,000	-\$26,416	\$0	\$0	-\$5,416	\$1,336,980	\$13,988	\$13,988	\$1,350,968	\$8,573	\$1,350,968
AGA	\$91	\$0	\$0	\$0	\$0	\$0	\$91	\$0	\$0	\$91	\$0	\$91
Chehalis Deferral	-\$30,000	\$30,000	\$0	\$0	\$0	\$30,000	\$0	\$0	\$0	\$30,000	\$0	\$0
Rev Adjustment	-\$23,842	\$23,842	\$0	\$0	\$0	\$23,842	\$0	\$0	\$0	\$23,842	\$0	\$0
DSM	\$30,607	-\$30,607	\$0	\$0	\$0	-\$30,607	\$0	\$0	\$0	-\$30,607	\$0	\$0
Unbilled Rev.	\$21,000	-\$21,000	\$0	\$0	\$0	-\$21,000	\$0	\$0	\$0	\$0	-\$21,000	\$0
<b>Total</b>	<b>\$1,340,251</b>	<b>\$0</b>	<b>-\$3,181</b>	<b>\$0</b>	<b>\$0</b>	<b>-\$3,181</b>	<b>\$1,337,071</b>	<b>\$13,988</b>	<b>\$13,988</b>	<b>\$1,351,059</b>	<b>\$10,808</b>	<b>\$1,351,059</b>
<b>Washington Total</b>	<b>\$329,745,407</b>	<b>\$0</b>	<b>-\$8,571,758</b>	<b>\$7,265,780</b>	<b>-\$879,265</b>	<b>-\$2,185,243</b>	<b>\$327,560,164</b>	<b>\$8,112,496</b>	<b>\$8,112,496</b>	<b>\$335,672,661</b>	<b>\$5,927,253</b>	<b>\$335,672,661</b>

<sup>1</sup> Adjustments back out Schedule 191 (System Benefits Charge) -\$10,285,807, Sch 92 Depreciation \$159,574, Sch 92 Merwin -\$96,097, SMUD -\$197,969, Chehalis Deferral \$3,000,000, Revenue Accounting Adjustments \$9,838,650,

Irrigation Demand Charge -\$64,000, DSM -\$11,532,983, Blue Sky -\$144,079 Out of Period \$758,723 and Tolerance Adjustment -\$7,849.

<sup>2</sup> Impact of \$9.6 million price increase effective March 31, 2015.







Rate Schedule Tolerance Sheet

Schedule	Revenue		Sch 92 Depreciation	Sch 92 Merwin	Out of Period	Adjusted 305A	Calc Rev Cognos Run	% Diff	Difference O -M	Needed for Tolerance	Blocking Revenue	Calc Pres Rev Cognos Run	Check Calc Pres Rev	% Diff (T-M)/M	Price Change Difference T-O	Total Adjustment
	305	SBC														
<b>RESIDENTIAL</b>																
02RES00016	#####	-\$4,017,503.37	\$57,240.38	-\$34,344.23	-\$3,888.22	\$125,707,224.26	\$125,793,352.46	0.069	\$86,128.20	\$0.00	\$129,507,484.71	\$129,316,271.24	\$7,734.27	3.023	\$3,714,132.25	\$3,796,372.23
02RES00017	\$7,788,978.28	-\$242,501.64	\$3,624.43	-\$2,174.66	\$552.03	\$7,548,478.44	\$7,547,468.84	-0.013	-\$1,009.61	\$0.00	\$7,770,591.58	\$7,757,147.84	-\$0.12	2.942	\$223,122.74	\$222,665.17
02RES00018	\$219,458.32	-\$6,194.84	\$97.80	-\$58.68		\$213,302.60	\$213,314.39	0.006	\$11.79	\$0.00	\$219,604.71	\$219,308.80	-\$0.16	2.955	\$6,290.32	\$6,302.11
02RES0018X	\$38,953.69	-\$1,123.69	\$17.74	-\$10.64		\$37,837.10	\$37,831.90	-0.014	-\$5.19	\$0.00	\$38,916.00	\$38,916.96	-\$0.96	2.851	\$1,084.10	\$1,078.90
02NETMT135	\$276,110.82	-\$8,209.98	\$116.97	-\$70.18	-\$212.79	\$267,734.84	\$267,817.53	0.031	\$82.69	\$0.00	\$267,817.53	\$275,552.64	-\$7,735.11	0.031	\$0.00	-\$130.10
02OALTB15R	\$153,289.88	-\$2,629.47	\$80.58	-\$50.09	-\$49.47	\$150,641.43	\$150,683.12	0.028	\$41.69	\$0.00	\$152,472.37	\$152,472.37	\$0.00	1.215	\$1,789.25	\$1,781.47
02RGNSB024	\$2,467,279.97	-\$60,729.07	\$996.99	-\$598.20	\$7,690.57	\$2,414,640.26	\$2,405,514.41	-0.378	-\$9,125.86	\$0.00	\$2,451,690.24	\$2,451,873.00	-\$0.71	1.534	\$46,175.83	\$44,740.55
TOT RES	#####	-\$4,338,892.06	\$62,174.89	-\$37,306.68	\$4,092.12	\$136,339,858.94	\$136,415,982.64	0.056	\$76,123.71	\$0.00	\$140,408,577	\$140,211,542.86	(\$3)	2.984	\$3,992,594.49	\$4,072,810.32
<b>COMMERCIAL</b>																
02GNSV0024	\$45,600,355.01	-\$1,420,766.16	\$23,324.82	-\$13,994.89	\$43,563.89	\$44,232,482.67	\$44,230,637.77	-0.004	-\$1,844.91	\$0.00	\$44,737,088.99	\$44,739,497.52	\$1,181.60	1.141	\$506,451.23	\$548,170.21
02GNSV024F	\$169,251.25	-\$3,604.34	\$59.17	-\$35.50	-\$336.25	\$165,334.32	\$165,195.68	-0.084	-\$138.64	\$0.00	\$168,898.00	\$168,897.43	\$0.57	2.155	\$3,702.32	\$3,227.43
02GNSB24FP	\$99,841.60	-\$850.36	\$13.96	-\$8.38	-\$1,117.15	\$97,879.67	\$97,835.19	-0.045	-\$44.49	\$0.00	\$101,892.00	\$101,892.77	-\$0.77	4.099	\$4,056.81	\$2,895.17
02PRSV033M	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	\$0.00	\$0.00
02LGSV0036	\$64,052,522.27	-\$1,994,801.98	\$31,212.75	-\$18,727.65	\$116,325.87	\$62,186,531.26	\$62,149,646.82	-0.059	-\$36,884.45	\$0.00	\$63,865,364.70	\$63,860,749.59	\$8,630.38	2.700	\$1,715,717.89	\$1,795,159.31
02LGSV048T	\$13,874,291.71	-\$385,131.05	\$6,513.05	-\$4,070.65	\$62,728.30	\$13,554,331.35	\$13,553,150.25	-0.009	-\$1,181.10	\$0.00	\$13,908,562.01	\$13,909,759.82	\$0.21	2.599	\$353,411.76	\$414,958.96
02OALTO15N	\$293,358.58	-\$5,275.14	\$161.66	-\$100.49	-\$1,837.67	\$289,982.28	\$290,011.57	0.010	\$29.29	\$0.00	\$293,806.72	\$293,806.72	\$0.00	1.319	\$3,795.15	\$5,662.11
02RCFL0054	\$24,562.30	-\$792.87	\$9.35	-\$5.95	-\$147.31	\$23,625.52	\$23,627.42	0.008	\$1.90	\$0.00	\$23,919.00	\$23,918.33	\$0.67	1.242	\$291.58	\$146.17
02NMT24135	\$136,919.25	-\$4,440.10	\$72.89	-\$43.74	-\$2,038.21	\$130,470.09	\$129,463.16	-0.772	-\$1,006.94	\$364.59	\$129,463.16	\$130,802.75	-\$1,339.59	(0.772)	\$0.00	-\$3,045.15
02NMT36135	\$339,705.44	-\$10,228.18	\$180.04	-\$96.02	-\$5,204.88	\$324,336.40	\$323,153.11	-0.365	-\$1,183.29	\$0.00	\$323,153.11	\$331,781.76	-\$8,628.65	(0.365)	\$0.00	-\$6,388.17
TOT COM	#####	-\$3,825,890.17	\$61,527.69	-\$37,083.27	\$215,611.92	\$121,004,973.58	\$120,962,720.95	-0.035	-\$42,252.63	\$0.00	\$123,550,147.69	\$123,561,106.68	-\$155.58	2.103	\$2,587,426.73	\$2,760,786.03
<b>INDUSTRIAL</b>																
02GNSV0024	\$1,608,597.86	-\$49,812.10	\$817.77	-\$490.66	-\$1,184.57	\$1,557,928.30	\$1,533,242.95	-1.584	-\$24,685.35	\$16,895.71	\$1,551,109.00	\$1,551,107.16	\$1.84	(0.438)	\$17,866.05	-\$8,003.87
02GNSV024F	\$8,155.79	-\$94.27	\$1.55	-\$0.93	\$0.00	\$8,062.14	\$8,042.85	-0.239	-\$19.29	\$0.00	\$8,430.00	\$8,429.94	\$0.06	4.563	\$387.15	\$367.86
02GNSB24FP	\$2,010.58	-\$16.37	\$0.27	-\$0.16	\$0.00	\$1,994.31	\$1,993.56	-0.038	-\$0.75	\$0.00	\$2,075.00	\$2,074.26	\$0.74	4.046	\$81.44	\$80.69
02LGSV0036	\$8,319,006.98	-\$248,651.21	\$3,890.66	-\$2,334.39	\$111,450.41	\$8,183,362.44	\$8,175,434.48	-0.097	-\$7,927.96	\$0.00	\$8,422,876.00	\$8,422,876.30	-\$0.30	2.927	\$247,441.52	\$350,963.97
02PRSV47TM	\$308,414.29	-\$4,167.12	\$43.96	-\$27.48	-\$6,930.48	\$311,194.14	\$311,169.47	-0.008	-\$24.67	\$0.00	\$319,234.00	\$319,233.71	\$0.29	2.584	\$8,064.53	\$14,970.34
02LGSV048T	\$15,030,428.96	-\$416,993.59	\$7,051.88	-\$4,407.43	\$103,408.39	\$14,719,488.22	\$14,714,431.04	-0.034	-\$5,057.17	\$0.00	\$15,097,364.00	\$15,097,364.27	-\$0.27	2.567	\$382,932.96	\$481,284.17
02LGSV048B	\$26,655,601.36	-\$889,447.32	\$12,153.69	-\$7,596.06	\$0.00	\$25,770,711.67	\$25,768,743.90	-0.008	-\$1,967.78	\$0.00	\$26,470,758.00	\$26,470,758.62	-\$0.62	2.716	\$702,014.10	\$700,046.33
02LGSV048M	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.000	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	-	\$0.00	\$0.00
02OALTO15N	\$18,394.66	-\$353.61	\$10.84	-\$6.74	\$165.71	\$18,210.86	\$18,201.29	-0.053	-\$9.57	\$0.00	\$18,414.48	\$18,414.48	\$0.00	1.118	\$213.19	\$369.33
TOT IND	\$51,950,610.48	-\$1,609,535.59	\$23,970.62	-\$14,863.84	\$220,770.42	\$50,570,952.08	\$50,531,259.54	-0.078	-\$39,692.54	\$0.00	\$51,890,260.48	\$51,890,258.74	\$1.74	2.609	\$1,359,000.94	\$1,540,078.82
<b>IRRIGATION</b>																
02APSV0040	\$11,333,551.45	-\$357,442.63	\$8,238.76	-\$4,707.86	\$260,484.54	\$11,240,124.26	\$11,238,776.03	-0.012	-\$1,348.23	\$0.00	\$11,354,396.47	\$11,363,498.47	-\$1.37	1.017	\$115,620.44	\$374,756.75
02APSV040X	\$4,076,711.77	-\$127,353.03	\$2,935.38	-\$1,677.36	\$57,592.77	\$4,008,209.53	\$4,007,771.30	-0.011	-\$438.23	\$0.00	\$4,051,637.00	\$4,051,639.09	-\$2.09	1.083	\$43,865.70	\$101,020.23
TOT IRG	\$15,410,263.22	-\$484,795.65	\$11,174.14	-\$6,385.23	\$318,077.31	\$15,248,333.80	\$15,246,547.33	-0.012	-\$1,786.47	\$0.00	\$15,406,033.47	\$15,415,137.56	-\$3.45	1.034	\$159,486.14	\$475,776.98
<b>PS&amp;H LIGHTING</b>																
02COSL0052	\$34,679.26	-\$518.15	\$18.59	-\$11.57	\$1,385.04	\$35,553.17	\$35,557.48	0.012	\$4.31	\$0.00	\$35,934.73	\$35,934.97	-\$0.25	1.073	\$377.24	\$1,766.59
02CUSL053F	\$247,377.26	-\$8,825.47	\$138.22	-\$92.14	\$162.70	\$238,760.56	\$238,492.02	-0.112	-\$268.54	\$0.00	\$240,994.27	\$241,030.08	-\$35.81	0.936	\$2,502.25	\$2,396.41
02CUSL053M	\$81,786.18	-\$2,947.55	\$46.16	-\$30.77	-\$12.26	\$78,841.76	\$78,841.94	0.000	\$0.18	\$0.00	\$79,733.00	\$79,732.67	\$0.33	1.130	\$891.06	\$878.98
02SLCO0051	\$760,182.18	-\$9,964.71	\$410.12	-\$252.38	-\$1,286.16	\$749,089.04	\$749,056.06	-0.004	-\$32.98	\$0.00	\$757,020.00	\$757,022.17	-\$2.17	1.059	\$7,963.94	\$6,644.80
02MVSU0057	\$218,370.52	-\$4,437.45	\$114.04	-\$71.27	\$0.56	\$213,976.40	\$214,032.33	0.026	\$55.94	\$0.00	\$216,286.00	\$216,284.97	\$1.03	1.079	\$2,253.67	\$2,310.16
TOT LIGHT	\$1,342,395.40	-\$26,693.32	\$727.12	-\$458.14	\$249.87	\$1,316,220.93	\$1,315,979.83	-0.018	-\$241.10	\$0.00	\$1,329,968.00	\$1,330,004.86	-\$36.86	1.044	\$13,988.17	\$13,996.94
GRAND TOTAL	#####	-\$10,285,806.80	\$159,574.47	-\$96,097.16	\$758,801.65	\$324,480,339.32	\$324,472,490.29	-0.002	-\$7,849.03	\$0.00	\$332,584,986.77	\$332,408,050.69	-\$196.95	2.498	\$8,112,496.48	\$8,863,449.09
<b>IARIES BY SCHEDULE</b>																
02OALTB15R	\$153,289.88	-\$2,629.47	\$80.58	-\$50.09	-\$49.47	\$150,641.43	\$150,683.12	0.028	\$41.69	\$0.00	\$152,472.37	\$152,472.37	\$0.00	1.22	\$1,789.25	\$1,781.47
02OALTO15N	\$311,753.24	-\$5,628.75	\$172.49	-\$107.23	\$2,003.38	\$308,193.14	\$308,212.86	0.006	\$19.72	\$0.00	\$312,221.19	\$312,221.19	\$0.00	1.31	\$4,008.34	\$6,031.44
Schedule 15 Total	\$465,043.12	-\$8,258.22	\$253.07	-\$157.32	\$1,953.91	\$458,834.57	\$458,896.98	0.013	\$61.41	\$0.00	\$464,693.56	\$464,693.56	\$0.00	1.28	\$5,797.58	\$7,812.90
02RES00016	#####	-\$4,017,503.37	\$57,240.38	-\$34,344.23	-\$3,888.22	\$125,707,224.26	\$125,793,352.46	0.069	\$86,128.20	\$0.00	\$129,507,484.71	\$129,316,271.24	\$7,734.27	3.02	\$3,714,132.25	\$3,796,372.23
02RES00017	\$7,788,978.28	-\$242,501.64	\$3,624.43	-\$2,174.66	\$552.03	\$7,548,478.44	\$7,547,468.84	-0.013	-\$1,009.61	\$0.00	\$7,770,591.58	\$7,757,147.84	-\$0.12	2.94	\$223,122.74	\$222,665.17
Schedule 16 Total	#####	-\$4,260,005.01	\$60,864.81	-\$36,518.88	-\$3,336.19	\$133,255,702.71	\$133,340,821.30	0.064	\$85,118.59	\$0.00	\$137,278,076.29	\$137,073,419.09	\$7,734.15	3.02	\$3,937,254.99	\$4,019,037.39
02NETMT135	\$276,110.82	-\$8,209.98	\$116.97	-\$70.18	-\$212.79	\$267,734.84	\$267,817.53	0.031	\$82.69	\$0.00	\$267,817.53	\$275,552.64	-\$7,735.11	0.03	\$0.00	-\$130.10
02RES00018	\$219,458.32	-\$6,194.84	\$97.80	-\$58.68	\$0.00	\$213,302.60	\$213,314.39	0.006	\$11.79	\$0.00	\$219,604.71	\$219,308.80	-\$0.16	2.95	\$6,290.32	\$6,302.11
02RES0018X	\$38,953.69	-\$1,123.69	\$17.74	-\$10.64	\$0.00	\$37,837.10	\$37,831.90	-0.014	-\$5.19	\$0.00	\$38,916.00	\$38,916.96	-\$0.96	2.85	\$1,084.10	\$1,078.90

Schedule 18 Total	\$258,412.01	-\$7,318.53	\$115.54	-\$69.32	\$0.00	\$251,139.70	\$251,146.29	0.003	\$6.59	\$0.00	\$258,520.71	\$258,225.76	-\$1.12	2.94	\$7,374.42	\$7,381.01
02GNSV0024	\$47,208,952.87	-\$1,470,578.25	\$24,142.59	-\$14,485.56	\$42,379.32	\$45,790,410.97	\$45,763,880.72	-0.058	-\$26,530.26	\$0.00	\$46,288,197.99	\$46,290,604.68	\$1,183.44	1.09	\$524,317.28	\$540,166.34
02GNSV024F	\$177,407.04	-\$3,698.62	\$60.72	-\$36.43	-\$336.25	\$173,396.46	\$173,238.53	-0.091	-\$157.93	\$0.00	\$177,328.00	\$177,327.37	\$0.63	2.27	\$4,089.47	\$3,595.29
02GNSB24FP	\$101,852.18	-\$866.73	\$14.23	-\$8.54	-\$1,117.15	\$99,873.99	\$99,828.75	-0.045	-\$45.24	\$0.00	\$103,967.00	\$103,967.02	-\$0.02	4.10	\$4,138.25	\$2,975.86
02RGNB024	\$2,467,279.97	-\$60,729.07	\$996.99	-\$598.20	\$7,690.57	\$2,414,640.26	\$2,405,514.41	-0.378	-\$9,125.86	\$0.00	\$2,451,690.24	\$2,451,873.00	-\$0.71	1.53	\$46,175.83	\$44,740.55
02NMT24135	\$136,919.25	-\$4,440.10	\$72.89	-\$43.74	-\$2,038.21	\$130,470.09	\$129,463.16	-0.772	-\$1,006.94	\$354.59	\$129,463.16	\$130,802.75	-\$1,339.59	(0.77)	\$0.00	-\$3,045.15
Schedule 24 Total	\$50,092,411.31	-\$1,540,312.78	\$25,287.43	-\$15,172.46	\$46,578.27	\$48,608,791.78	\$48,571,925.56	-0.076	-\$36,866.21	\$0.00	\$49,150,646.39	\$49,154,574.82	-\$156.26	1.11	\$578,720.83	\$588,432.88
02LGSV0036	\$72,371,529.25	-\$2,243,453.19	\$35,103.40	-\$21,062.04	\$227,776.28	\$70,369,893.70	\$70,325,081.29	-0.064	-\$44,812.41	\$0.00	\$72,288,240.70	\$72,283,625.89	\$8,630.08	2.73	\$1,963,159.41	\$2,146,123.28
02NMT36135	\$339,705.44	-\$10,228.18	\$160.04	-\$96.02	-\$5,204.88	\$324,336.40	\$323,153.11	-0.365	-\$1,183.29	\$0.00	\$323,153.11	\$331,781.76	-\$8,628.65	(0.36)	\$0.00	-\$6,388.17
Schedule 36 Total	\$72,711,234.69	-\$2,253,681.36	\$35,263.44	-\$21,158.07	\$222,571.40	\$70,694,230.10	\$70,648,234.40	-0.065	-\$45,995.71	\$0.00	\$72,611,393.81	\$72,615,407.65	\$1.43	2.71	\$1,963,159.41	\$2,139,735.11
02APSV0040	\$11,333,551.45	-\$357,442.63	\$8,238.76	-\$4,707.86	\$260,484.54	\$11,240,124.26	\$11,238,776.03	-0.012	-\$1,348.23	\$0.00	\$11,354,396.47	\$11,363,498.47	-\$1.37	1.02	\$115,620.44	\$374,756.75
02APSV040X	\$4,076,711.77	-\$127,353.03	\$2,935.38	-\$1,677.36	\$57,592.77	\$4,008,209.53	\$4,007,771.30	-0.011	-\$438.23	\$0.00	\$4,051,637.00	\$4,051,639.09	-\$2.09	1.08	\$43,865.70	\$101,020.23
Schedule 40 Total	\$15,410,263.22	-\$484,795.65	\$11,174.14	-\$6,385.23	\$318,077.31	\$15,248,333.80	\$15,246,547.33	-0.012	-\$1,786.47	\$0.00	\$15,406,033.47	\$15,415,137.56	-\$3.45	1.03	\$159,486.14	\$475,776.98
02PRSV47TM	\$308,414.29	-\$4,167.12	\$43.96	-\$27.48	\$6,930.48	\$311,194.14	\$311,169.47	-0.008	-\$24.67	\$0.00	\$319,234.00	\$319,233.71	\$0.29	2.58	\$8,064.53	\$14,970.34
02LGSV048T	\$28,904,720.67	-\$802,124.64	\$13,564.93	-\$8,478.08	\$166,136.69	\$28,273,819.57	\$28,267,581.29	-0.022	-\$6,238.28	\$0.00	\$29,003,926.01	\$29,007,124.09	-\$0.06	2.58	\$736,344.72	\$896,243.13
02LGSV048M	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	#DIV/0!	\$0.00	\$0.00	\$0.00	#DIV/0!	\$0.00	\$0.00
02LGSV048B	\$26,655,601.36	-\$889,447.32	\$12,153.69	-\$7,596.06	\$0.00	\$25,770,711.67	\$25,768,743.90	-0.008	-\$1,967.78	\$0.00	\$26,470,758.00	\$26,470,758.62	-\$0.62	2.72	\$702,014.10	\$700,046.33
Schedule 48 Total	\$55,560,322.03	-\$1,691,571.96	\$25,718.62	-\$16,074.14	\$166,136.69	\$54,044,531.24	\$54,036,325.19	-0.015	-\$8,206.05	\$0.00	\$55,474,684.01	\$55,477,882.71	-\$0.67	2.65	\$1,438,358.82	\$1,596,289.46
02SLCO0051	\$760,182.18	-\$9,964.71	\$410.12	-\$252.38	-\$1,286.16	\$749,089.04	\$749,056.06	-0.004	-\$32.98	\$0.00	\$757,020.00	\$757,022.17	-\$2.17	1.06	\$7,963.94	\$6,644.80
02COSL0052	\$34,679.26	-\$518.15	\$18.59	-\$11.57	\$1,385.04	\$35,553.17	\$35,557.48	0.012	\$4.31	\$0.00	\$35,934.73	\$35,934.97	-\$0.25	1.07	\$377.24	\$1,766.59
02CUSL053F	\$247,377.26	-\$8,825.47	\$138.22	-\$92.14	\$162.70	\$238,760.56	\$238,492.02	-0.112	-\$268.54	\$0.00	\$240,994.27	\$241,030.08	-\$35.81	0.94	\$2,502.25	\$2,396.41
02CUSL053M	\$81,786.18	-\$2,947.55	\$46.16	-\$30.77	-\$12.26	\$78,841.76	\$78,841.94	0.000	\$0.18	\$0.00	\$79,733.00	\$79,732.67	\$0.33	1.13	\$891.06	\$878.98
Schedule 53 Total	\$329,163.44	-\$11,773.02	\$184.38	-\$122.92	\$150.44	\$317,602.32	\$317,333.96	-0.084	-\$268.37	\$0.00	\$320,727.27	\$320,762.74	-\$35.47	0.98	\$3,393.31	\$3,275.38
02RCFL0054	\$24,562.30	-\$792.87	\$9.35	-\$5.95	-\$147.31	\$23,625.52	\$23,627.42	0.008	\$1.90	\$0.00	\$23,919.00	\$23,918.33	\$0.67	1.24	\$291.58	\$146.17
02MVSL0057	\$218,370.52	-\$4,437.45	\$114.04	-\$71.27	\$0.56	\$213,976.40	\$214,032.33	0.026	\$55.94	\$0.00	\$216,286.00	\$216,284.97	\$1.03	1.08	\$2,253.67	\$2,310.16
GRAND TOTAL	#####	-\$10,285,806.80	\$159,574.47	-\$96,097.16	\$758,801.65	\$324,480,339.32	\$324,472,490.29	-0.002	-\$7,849.03	\$0.00	\$332,584,986.77	\$332,408,050.69	-\$196.95	2.50	\$8,112,496.48	\$8,863,449.09

## Rate Schedule Tolerance Sheet

Schedule	kWh 305	Out of Period and Error kWh	Adjusted 305A	Cognos Run	% Diff N - G	Difference
<b>RESIDENTIAL</b>						
02RES0016	1,419,612,497	(50,270)	1,419,562,227	1,419,562,084	0	(143)
02RES0017	85,689,625	(6,508)	85,683,117	85,683,116	0	(1)
02RES0018	2,188,990		2,188,990	2,188,990	0	-
02RES018X	397,063		397,063	397,063	0	-
02NETMT135	2,901,054	(2,167)	2,898,887	2,898,890	0	3
02OALTB15R	1,027,136	(228)	1,026,908	1,033,526	0.644	6,618
02RGNB024	21,459,037	79,766	21,538,803	21,463,183	-0.351	(75,620)
TOT RES	1,533,275,402	20,593	1,533,295,995	1,533,226,852		(69,143)
<b>COMMERCIAL</b>						
02GNSV0024	502,037,511	306,614	502,344,125	502,719,496	0.075	375,371
02GNSV024F	1,273,620	(3,151)	1,270,469	1,270,470	0	1
02GNSB24FP	300,479	(15,499)	284,980	284,980	0	-
02PRSV033M	-	-	-	-	0	-
02LGSV0036	831,167,490	1,344,440	832,511,930	832,511,930	0	-
02LGSV048T	198,521,160	892,800	199,413,960	199,413,960	0	-
02OALT015N	2,060,602	19,043	2,079,645	2,083,856	0.202	4,211
02RCFL0054	269,682	(1,901)	267,781	267,781	0	-
02NMT24135	1,568,941	(44,702)	1,524,239	1,524,239	0	-
02NMT36135	4,261,740	(69,120)	4,192,620	4,192,620	0	-
TOT COM	1,541,461,225	2,428,524	1,543,889,749	1,544,269,332		379,583
<b>INDUSTRIAL</b>						
02GNSV0024	17,601,447	(21,546)	17,579,901	17,280,151	-1.705	(299,750)
02GNSV024F	33,312	-	33,312	33,312	0	-
02GNSB24FP	5,786	-	5,786	5,786	0	-
02LGSV0036	103,604,672	1,597,900	105,202,572	105,202,572	0	-
02PRSV47TM	2,148,000	98,000	2,246,000	2,245,825	-0.008	(175)
02LGSV048T	214,945,150	1,552,100	216,497,250	216,497,250	0	-
02LGSV048B	458,478,000	-	458,478,000	458,478,000	0	-
02LGSV048M	-	-	-	-	#DIV/0!	-
02OALT015N	138,128	1,169	139,297	140,168	0.625	871
TOT IND	796,954,495	3,227,623	800,182,118	799,883,064		(299,054)
<b>IRRIGATION</b>						
02APSV0040	132,878,300	3,693,498	136,571,798	136,571,800	0	2
02APSV040X	47,343,132	838,155	48,181,287	48,181,287	0	-
TOT IRG	180,221,432	4,531,653	184,753,085	184,753,087		2
<b>PS&amp;H LIGHTING</b>						
02COSL0052	202,401	7,140	209,541	209,542	0	1
02CUSL053F	3,447,449	2,349	3,449,798	3,447,469	-0.068	(2,329)
02CUSL053M	1,151,385	28	1,151,413	1,151,208	-0.018	(205)
02SLCO0051	3,892,466	(8,742)	3,883,724	3,883,380	-0.009	(344)
02MVSL0057	1,733,378	-	1,733,378	1,731,861	-0.087	(1,517)

TOT LIGHT	10,427,079	775	10,427,854	10,423,459		(4,395)
GRAND TOTAL	4,062,339,633	10,209,168	4,072,548,801	4,072,555,794	0	6,993

SUMMARIES BY SCHEDULE

02OALTB15R	1,027,136	(228)	1,026,908	1,033,526	0.644	6,618
02OALT015N	2,198,730	20,212	2,218,942	2,224,024	0.229	5,082
Schedule 15 Total	3,225,866	19,984	3,245,850	3,257,550	0.36	11,700
02RES0016	1,419,612,497	(50,270)	1,419,562,227	1,419,562,084	0	(143)
02RES0017	85,689,625	(6,508)	85,683,117	85,683,116	0	(1)
02NETMT135	2,901,054	(2,167)	2,898,887	2,898,890	0	3
Schedule 16 Total	1,508,203,176	(58,945)	1,508,144,231	1,508,144,090	0	(141)
02RES0018	2,188,990	-	2,188,990	2,188,990	0	-
02RES0018X	397,063	-	397,063	397,063	0	-
Schedule 18 Total	2,586,053	-	2,586,053	2,586,053	0	-
02GNSV0024	519,638,958	285,068	519,924,026	519,999,647	0.015	75,621
02GNSV024F	1,306,932	(3,151)	1,303,781	1,303,782	0	1
02GNSB24FP	306,265	(15,499)	290,766	290,766	0	-
02RGNSB024	21,459,037	79,766	21,538,803	21,463,183	-0.351	(75,620)
02NMT24135	1,568,941	(44,702)	1,524,239	1,524,239	0	-
Schedule 24 Total	544,280,133	301,482	544,581,615	544,581,617	0	2
02LGSV0036	934,772,162	2,942,340	937,714,502	937,714,502	0	-
02NMT36135	4,261,740	(69,120)	4,192,620	4,192,620	0	-
Schedule 36 Total	939,033,902	2,873,220	941,907,122	941,907,122	0	-
02APSV0040	132,878,300	3,693,498	136,571,798	136,571,800	0	2
02APSV040X	47,343,132	838,155	48,181,287	48,181,287	0	-
Schedule 40 Total	180,221,432	4,531,653	184,753,085	184,753,087	0	2
02PRSV47TM	2,148,000	98,000	2,246,000	2,245,825	-0.008	(175)
02LGSV048T	871,944,310	2,444,900	874,389,210	874,389,210	0	-
02LGSV048M	-	-	-	-	#DIV/0!	-
Schedule 48 Total	871,944,310	2,444,900	874,389,210	874,389,210	0	-
02SLCO0051	3,892,466	(8,742)	3,883,724	3,883,380	-0.009	(344)
02COSL0052	202,401	7,140	209,541	209,542	0	1
02CUSL053F	3,447,449	2,349	3,449,798	3,447,469	-0.068	(2,329)
02CUSL053M	1,151,385	28	1,151,413	1,151,208	-0.018	(205)
Schedule 53 Total	4,598,834	2,377	4,601,211	4,598,677	-0.055	(2,534)
02RCFL0054	269,682	(1,901)	267,781	267,781	0	-
02MVSL0057	1,733,378	-	1,733,378	1,731,861	-0.087	(1,517)
GRAND TOTAL	4,062,339,633	10,209,168	4,072,548,801	4,072,555,794	0	6,993

**Temperature Normalization  
12 Months Ended June 2015**

Schedule 16 Residential Month	Temperature Normalization MWh	Ratio		First Block Price*	Second Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh			
Jul-14	(23,902)	(10,893)	(13,009)	0.061900	0.098170	\$ (1,952)
Aug-14	(12,989)	(5,920)	(7,070)	0.061900	0.098170	\$ (1,061)
Sep-14	4,244	1,934	2,310	0.061900	0.098170	\$ 347
Oct-14	18,113	8,255	9,859	0.061900	0.098170	\$ 1,480
Nov-14	(1,046)	(477)	(570)	0.061900	0.098170	\$ (85)
Dec-14	20,828	9,492	11,336	0.061900	0.098170	\$ 1,701
Jan-15	12,940	5,897	7,043	0.061900	0.098170	\$ 1,057
Feb-15	24,025	10,949	13,076	0.061900	0.098170	\$ 1,962
Mar-15	20,420	9,306	11,114	0.061900	0.098170	\$ 1,668
Apr-15	6,748	3,075	3,673	0.064250	0.101660	\$ 571
May-15	(2,842)	(1,295)	(1,547)	0.064250	0.101660	\$ (240)
Jun-15	(30,180)	(13,754)	(16,426)	0.064250	0.101660	\$ (2,554)
Total	36,358	16,569	19,789			\$ 2,893

Ratio from June 15 Blocking		
First Block kWh	646,926,463	
Second Block kWh	772,635,621	
Total	1,419,562,084	

Schedule 17 Residential Month	Temperature Normalization MWh	Ratio		First Block Price*	Second Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh			
Jul-14	(1,140)	(536)	(604)	0.061900	0.098170	\$ (93)
Aug-14	(596)	(280)	(316)	0.061900	0.098170	\$ (48)
Sep-14	211	99	112	0.061900	0.098170	\$ 17
Oct-14	966	455	512	0.061900	0.098170	\$ 78
Nov-14	(62)	(29)	(33)	0.061900	0.098170	\$ (5)
Dec-14	1,329	625	704	0.061900	0.098170	\$ 108
Jan-15	843	397	447	0.061900	0.098170	\$ 68
Feb-15	1,649	775	873	0.061900	0.098170	\$ 134
Mar-15	1,416	666	750	0.061900	0.098170	\$ 115
Apr-15	460	216	243	0.064250	0.101660	\$ 39
May-15	(189)	(89)	(100)	0.064250	0.101660	\$ (16)
Jun-15	(1,798)	(846)	(952)	0.064250	0.101660	\$ (151)
Total	3,091	1,454	1,637			\$ 246

Ratio from June 15 Blocking		
First Block kWh	40,301,772	
Second Block kWh	45,381,344	
Total	85,683,116	

Schedule 18 Residential Month	Temperature Normalization MWh	Ratio		First Block Price*	Second Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh			
Jul-14	(50)	(13)	(27)	0.061900	0.098170	\$ (4)
Aug-14	(26)	(7)	(20)	0.061900	0.098170	\$ (2)
Sep-14	9	2	6	0.061900	0.098170	\$ 1
Oct-14	37	10	28	0.061900	0.098170	\$ 3
Nov-14	(2)	(0)	(1)	0.061900	0.098170	\$ (0)
Dec-14	33	9	25	0.061900	0.098170	\$ 3
Jan-15	21	5	15	0.061900	0.098170	\$ 2
Feb-15	35	9	26	0.061900	0.098170	\$ 3
Mar-15	37	10	27	0.061900	0.098170	\$ 3
Apr-15	12	3	9	0.064250	0.101660	\$ 1
May-15	(6)	(2)	(4)	0.064250	0.101660	\$ (1)
Jun-15	(61)	(16)	(45)	0.064250	0.101660	\$ (6)
Total	38	10	27,925			\$ 3

Ratio from June 15 Blocking		
First Block kWh	674,867	
Second Block kWh	1,911,186	
Total	2,586,053	

Schedule 24 Commercial Month	Temperature Normalization MWh	Ratio			First Block Price*	Second Block Price*	Third Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh	Third Block MWh				
Jul-14	(2,588)	(828)	(1,931)	(828)	0.103590	0.071560	0.061660	\$ (275)
Aug-14	(2,453)	(567)	(1,321)	(566)	0.103590	0.071560	0.061660	\$ (188)
Sep-14	(1,680)	(388)	(905)	(388)	0.103590	0.071560	0.061660	\$ (129)
Oct-14	(695)	(161)	(374)	(160)	0.103590	0.071560	0.061660	\$ (53)
Nov-14	(358)	(83)	(193)	(83)	0.103590	0.071560	0.061660	\$ (27)
Dec-14	999	231	538	230	0.103590	0.071560	0.061660	\$ 77
Jan-15	828	191	444	190	0.103590	0.071560	0.061660	\$ 63
Feb-15	1,079	249	581	249	0.103590	0.071560	0.061660	\$ 83
Mar-15	445	103	239	103	0.103590	0.071560	0.061660	\$ 34
Apr-15	66	15	36	15	0.104490	0.072180	0.062180	\$ 5
May-15	(1,908)	(441)	(1,027)	(440)	0.104490	0.072180	0.062180	\$ (148)
Jun-15	(4,370)	(1,099)	(2,353)	(1,008)	0.104490	0.072180	0.062180	\$ (338)
Total	(11,639)	(2,688)	(6,266)	(2,685)				\$ (896,470)

Ratio from June 15 Blocking		
First Block kWh	116,094,505	
Second Block kWh	270,645,422	
Third Block kWh	115,979,569	
Total	502,719,496	

Schedule 24 Residential Month	Temperature Normalization MWh	Ratio			First Block Price*	Second Block Price*	Third Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh	Third Block MWh				
Jul-14	(153)	(94)	(51)	(9)	0.103590	0.071560	0.061660	\$ (14)
Aug-14	(105)	(66)	(35)	(6)	0.103590	0.071560	0.061660	\$ (9)
Sep-14	(72)	(44)	(24)	(4)	0.103590	0.071560	0.061660	\$ (6)
Oct-14	(30)	(18)	(10)	(2)	0.103590	0.071560	0.061660	\$ (3)
Nov-14	(15)	(9)	(5)	(1)	0.103590	0.071560	0.061660	\$ (1)
Dec-14	43	26	14	2	0.103590	0.071560	0.061660	\$ 4
Jan-15	35	22	12	2	0.103590	0.071560	0.061660	\$ 3
Feb-15	46	28	15	3	0.103590	0.071560	0.061660	\$ 4
Mar-15	19	12	6	1	0.103590	0.071560	0.061660	\$ 2
Apr-15	3	2	1	0	0.104490	0.072180	0.062180	\$ 0
May-15	(81)	(50)	(27)	(5)	0.104490	0.072180	0.062180	\$ (7)
Jun-15	(187)	(114)	(62)	(11)	0.104490	0.072180	0.062180	\$ (17)
Total	(497)	(304)	(164)	(28)				\$ (45)

Ratio from June 15 Blocking		
First Block kWh	13,143,162	
Second Block kWh	7,092,926	
Third Block kWh	1,227,095	
Total	21,463,183	

Schedule 40 Commercial Month	Temperature Normalization MWh	First Block Price*	Revenue Impact (\$000)	
			First Block	Second Block
Jul-14	(4,456)	0.068160	\$ (304)	
Aug-14	(2,753)	0.068160	\$ (188)	
Sep-14	(903)	0.068160	\$ (62)	
Oct-14	(811)	0.068160	\$ (55)	
Nov-14	0	0.068160	\$ -	
Dec-14	0	0.068160	\$ -	
Jan-15	0	0.068160	\$ -	
Feb-15	0	0.068160	\$ -	
Mar-15	0	0.068160	\$ -	
Apr-15	(757)	0.069180	\$ (52)	
May-15	(6,849)	0.069180	\$ (474)	
Jun-15	(9,902)	0.069180	\$ (685)	
Total	(26,429)		\$ (1,819)	

Schedule 36 Commercial Month	Temperature Normalization MWh	Ratio		First Block Price*	Second Block Price*	Revenue Impact (\$000)
		First Block MWh	Second Block MWh			
Jul-14	(5,299)	(2,415)	(2,884)	0.056290	0.051570	\$ (285)
Aug-14	(3,801)	(1,732)	(2,069)	0.056290	0.051570	\$ (204)
Sep-14	(2,953)	(1,346)	(1,607)	0.056290	0.051570	\$ (159)
Oct-14	(1,461)	(666)	(795)	0.056290	0.051570	\$ (78)
Nov-14	(743)	(338)	(404)	0.056290	0.051570	\$ (40)
Dec-14	1,735	790	944	0.056290	0.051570	\$ 93
Jan-15	1,308	596	712	0.056290	0.051570	\$ 70
Feb-15	1,779	811	968	0.056290	0.051570	\$ 96
Mar-15	741	338	403	0.056290	0.051570	\$ 40
Apr-15	114	52	62	0.056790	0.052000	\$ 6
May-15	(3,363)	(1,532)	(1,830)	0.056790	0.052000	\$ (182)
Jun-15	(7,450)	(3,295)	(4,055)	0.056790	0.052000	\$ (604)
Total	(19,391)	(8,837)	(10,554)			\$ (1,047)

Ratio from December 13 Blocking		
First Block kWh	373,814,469	
Second Block kWh	462,890,081	
Total	836,704,550	

Schedule 48 Commercial (Pri) Month	Temperature Normalization MWh	First Block Price*	Revenue Impact (\$000)	Schedule 48 Commercial (Pri) MWh	Temperature Normalization MWh	First Block Price*	Revenue Impact (\$000)
Aug-14	(737)	0.045140	\$ (33)	(168)	0.044590	\$ (7)	
Sep-14	(583)	0.045140	\$ (26)	(133)	0.044590	\$ (6)	
Oct-14	(302)	0.045140	\$ (14)	(69)	0.044590	\$ (3)	
Nov-14	(132)	0.045140	\$ (6)	(30)	0.044590	\$ (1)	
Dec-14	338	0.045140	\$ 15	77	0.044590	\$ 3	
Jan-15	251	0.045140	\$ 11	57	0.044590	\$ 3	
Feb-15	331	0.045140	\$ 15	75	0.044590	\$ 3	
Mar-15	135	0.045140	\$ 6	31	0.044590	\$ 1	

Secondary	338,748,110
Primary	77,163,100
Total	415,911,210

Apr-15	24	0.046630	\$	1	5	0.046100	\$	0
May-15	(650)	0.046630	\$	(30)	(148)	0.046100	\$	(7)
Jun-15	(1,433)	0.046630	\$	(67)	(326)	0.046100	\$	(15)
Total	(3,803)		\$	(175)	(866)		\$	(39)

Total Residential	kWh	Revenue		
	38,990,013	\$	3,097,176	(23,137,645) \$ (879,265)
Total Commercial	(35,698,443)	\$	(2,157,169)	
Total Irrigation	(26,429,215)	\$	(1,819,272)	

\*Energy base rate effective during the month indicated.

**Temp Adjustment in MWHs**

in MWHs		Res			Com			Irr	Ind	
Year	Month	Sch 16	Sch 17	Sch 18	Sch 24	Sch 36	Sch 48	Sch 40	Sch 24	Sch 36
2014	7	(23,902)	(1,140)	(50)	(3,741)	(5,299)	(1,282)	(4,456)	-	-
2014	8	(12,989)	(596)	(26)	(2,558)	(3,801)	(905)	(2,753)	-	-
2014	9	4,244	211	9	(1,752)	(2,953)	(715)	(903)	-	-
2014	10	18,113	966	37	(725)	(1,461)	(371)	(811)	-	-
2014	11	(1,046)	(62)	(2)	(373)	(743)	(162)	-	-	-
2014	12	20,828	1,329	33	1,042	1,735	415	-	-	-
2015	1	12,940	843	21	860	1,308	308	-	-	-
2015	2	24,025	1,649	35	1,125	1,779	406	-	-	-
2015	3	20,420	1,416	37	464	741	166	-	-	-
2015	4	6,748	460	12	69	114	29	(757)	-	-
2015	5	(2,842)	(189)	(6)	(1,990)	(3,363)	(798)	(6,849)	-	-
2015	6	(30,180)	(1,798)	(61)	(4,556)	(7,450)	(1,759)	(9,902)	-	-

Washington- June 2015  
 305 from Cognos (305 Reports)  
 12 Months Ended June 2015

kwh	rev	Washington- 12 Months Ended June 2015	Rate Group Descrj kWh	Revenue	Billing Count	
No BPA	Rate	Revenue Class Description Rate Description				
unbilled	unbilled	COMMERCIAL SALES UNBILLED REVENUE	U	10,651,000	\$969,000.00	0
bpa	bpa	BPA BALANCING ACCOUNT	B	0	\$2,680.38	0
smud	smud	SMUD REVENUE IMPUTATIONS	R	0	\$75,892.78	0
rev	rev	REVENUE ADJUSTMENT - DEFERRED NPC	R	0	\$27,049.02	0
def	def	WASHINGTON - CHEHALIS DEFERRAL	R	0	-\$1,020,000.00	0
rev	rev	REVENUE_ACCOUNTING ADJUSTMENTS	R	0	-\$3,754,322.98	0
dsm	dsm	301270-DSM REVENUE-COMMERCIAL	R	0	\$4,353,907.04	0
blue	blue	301280-BLUE SKY REVENUE-COMMERCIAL	R	0	\$30,640.87	5
24	24	02GNSV0024-WA GEN SRVC	R	473,338,009	\$42,881,799.26	13,543
24f	24f	02GNSV024F-WA GEN SRVC-FL	R	1,119,336	\$149,905.57	111
36	36	02LGSV0036-WA LRG GEN SRV	R	769,909,875	\$59,204,986.47	865
48t	48t	02LGSV048T-LRG GEN SRVC 1	R	193,205,160	\$13,523,927.35	35
aga	aga	02LNX00102-LINE EXT 80% G	R	0	\$27,367.65	0
aga	aga	02LNX00103-LINE EXT 80% G	R	0	\$20.11	0
aga	aga	02LNX00105-CNTRCT \$ MIN G	R	0	\$1,751.52	0
aga	aga	02LNX00109-REF/NREF ADV +	R	0	\$251,013.98	0
aga	aga	02LNX00110-REF/NREF ADV +	R	0	\$34,703.73	0
aga	aga	02LNX00112-YR INCURRED CH	R	0	\$668.76	0
15n	15n	02OALT015N-WA OUTD AR LGT	R	1,511,086	\$210,398.92	801
54	54	02RCFL0054-WA REC FIELD L	R	269,682	\$24,562.30	29
aga	aga	02LNX00300-LINE EXT 80% G	R	0	\$10,027.22	0
24	24	02NMT24135, Net metering, WA	R	1,568,941	\$136,919.25	34
24	24	02GNSB0024-WA GEN SRVC DO	R	28,699,502	\$2,718,555.75	1,463
b24	24	02GNSB0024-WA GEN SRVC DO W/BPA	B	28,699,346	-\$121,111.95	1,463
24fp	24fp	02GNSB24FP-WA GEN SVC SEASONAL	R	300,479	\$99,841.60	81
b24fp	24fp	02GNSB24FP-WA GEN SVC SEASONAL W/BPA	B	300,452	-\$1,266.67	81
36	36	02LGSB0036-LRG GEN SVC IRG	R	61,257,615	\$4,847,535.80	104
b36	36	02LGSB0036-LRG GEN SVC IRG W/BPA	B	61,257,616	-\$258,507.18	104
15n	15n	02OALTB15N-WA OUTD AR LGT NR	R	549,516	\$82,959.66	490
b15n	15n	02OALTB15N-WA OUTD AR LGT NR W/BPA	B	549,511	-\$2,315.04	0
24f	24f	02GNSB024F-GEN SRVC DOMF	R	154,284	\$19,345.68	6
b24f	24f	02GNSB024F-GEN SRVC DOMF W/BPA	B	864	-\$3.60	1
aga	aga	02LNX00311 - LINE EXT 80% GUARANTEE	R	0	\$72,643.94	0
aga	aga	02LNX00310 - IRG, 80% ANNUAL MIN + 80%	R	0	\$982.75	0
aga	aga	02LNX00312 - WA IRG LINE EXT	R	0	\$2,773.36	0
36	36	02NMT36135-WA NET METER LRG SVC < 1000KW	R	4,261,740	\$339,705.44	6
b24	24	02NMT24135, Net metering, WA-BPA	B	135,582	-\$572.14	9
48t	48t	02NMT48135-WA LG SVC NET METER=>1000 KW	R	5,316,000	\$350,364.36	1
		CUSTOMER COUNT - REGULAR	R	0	0	0
		CUSTOMER COUNT - BPA	B	0	0	0
		<b>Sum:</b>		<b>1,552,112,225</b>	<b>125,293,830.96</b>	<b>17,568</b>
		COMMERCIAL SALES				
		Revenue Class Description Rate Description	Rate Group Descrj Kwh	Revenue	Billing Count	
unbilled	unbilled	INDUSTRIAL SALES UNBILLED REVENUE	U	2,487,000	\$164,000.00	0
bpa	bpa	BPA BALANCING ACCOUNT	B	0	-\$123.33	0
smud	smud	SMUD REVENUE IMPUTATIONS	R	0	\$39,997.23	0
rev	rev	REVENUE ADJUSTMENT - DEFERRED NPC	R	0	\$28,184.84	0
def	def	WASHINGTON - CHEHALIS DEFERRAL	R	0	-\$510,000.00	0
rev	rev	REVENUE_ACCOUNTING ADJUSTMENTS	R	0	-\$1,578,166.63	0
dsm	dsm	301370-DSM REVENUE-INDUSTRIAL	R	0	\$1,862,570.43	0
24	24	02GNSV0024-WA GEN SRVC	R	16,494,946	\$1,492,526.45	342
24f	24f	02GNSV024F-WA GEN SRVC-FL	R	33,312	\$8,155.79	4
36	36	02LGSV0036-WA LRG GEN SRV	R	101,703,152	\$8,098,658.72	104
48t	48t	02LGSV048T-LRG GEN SRVC 1	R	673,423,150	\$41,686,030.32	31
15n	15n	02OALT015N-WA OUTD AR LGT	R	111,374	\$14,417.04	41
47	47	02PRSV47TM-LRG PART REQMT	R	2,148,000	\$308,414.29	1
24	24	02GNSB0024-WA GEN SRVC DO	R	1,106,501	\$116,071.41	46
b24	24	02GNSB0024-WA GEN SRVC DO W/BPA	B	1,106,498	-\$4,669.46	46
24fp	24fp	02GNSB24FP-WA GEN SVC SEASONAL	R	5,786	\$2,010.58	1
b24fp	24fp	02GNSB24FP-WA GEN SVC SEASONAL W/BPA	B	5,786	-\$24.41	1
36	36	02LGSB0036-LRG GEN SVC IRG	R	1,901,520	\$220,348.26	11
b36	36	02LGSB0036-LRG GEN SVC IRG W/BPA	B	1,901,520	-\$8,024.40	11
15n	15n	02OALTB15N-WA OUTD AR LGT NR	R	26,754	\$3,977.62	15
b15n	15n	02OALTB15N-WA OUTD AR LGT NR W/BPA	B	26,754	-\$112.90	0
		CUSTOMER COUNT - REGULAR	R	0	0	0
		CUSTOMER COUNT - BPA	B	0	0	0
		<b>Sum:</b>		<b>799,441,495</b>	<b>\$51,944,242</b>	<b>595</b>
		INDUSTRIAL SALES				
		Revenue Class Description Rate Description	Rate Group Descrj Kwh	Revenue	Billing Count	
unbilled	unbilled	IRRIGATION SALES IRRIGATION UNBILLED	U	2,551,000	\$193,000.00	0
bpa	bpa	IRRIGATION BPA BAL ACCT	B	0	\$19,561.62	0
rev	rev	REVENUE ADJUSTMENT - DEFERRED NPC	R	0	\$22,616.80	0
def	def	WASHINGTON - CHEHALIS DEFERRAL	R	0	-\$120,000.00	0
irr	irr	301461-IRRIGATION DEMAND CHARGE ACCRUAL	R	0	\$64,000.00	0
rev	rev	REVENUE_ACCOUNTING ADJUSTMENTS	R	0	-\$497,113.84	0
dsm	dsm	301470-DSM REVENUE-IRRIGATION	R	0	\$540,165.33	0
blue	blue	301480-BLUE SKY REVENUE-IRRIGATION	R	0	\$130.54	6
40	40	02APSV0040-WA AG PMP SRVC	R	132,803,266	\$11,326,942.41	3,471
b40	40	02APSV0040-WA AG PMP SRVC	B	132,802,787	-\$560,429.52	3,471
40x	40x	02APSV040X-WA AG PMP SRVC	R	47,343,132	\$4,076,711.77	1,738
aga	aga	02LNX00103-LINE EXT 80% G	R	0	\$5,221.52	0
aga	aga	02LNX00105-CNTRCT \$ MIN G	R	0	\$79.69	0
aga	aga	02LNX00109-REF/NREF ADV +	R	0	\$8,106.46	0
aga	aga	02LNX00110-REF/NREF ADV +	R	0	\$136,046.39	0
bbpaadj	bbpaadj	02BPADEBIT-BPA ADJUST FEE	B	-17,931,619	\$75,671.41	0
aga	aga	02LNX00311 - LINE EXT 80% GUARANTEE	R	0	\$179.86	0
aga	aga	02LNX00310 - IRG, 80% ANNUAL MIN + 80%	R	0	\$8,644.03	0
aga	aga	02LNX00312 - WA IRG LINE EXT	R	0	\$33,255.83	0
40	40	02NMT40135-WA NET METERING-IRG	R	75,034	\$6,609.04	3
b40	40	02NMT40135-WA NET METERING BPA-IRG	B	75,034	-\$316.65	3
		CUSTOMER CNT - IRRIGATION	R	0	0	0
		CUSTOMER CNT - IRRIG BPA	B	0	0	0

IRRIGATION SALES				Sum:	182,772,432	\$15,339,083	5,212
Revenue Class	Description	Rate Description	Rate Group	Descrj	Kwh	Revenue	Billing Count
unbilled	unbilled	PUBLIC STREET&HIGH UNBILLED REVENUE	U		132,000	\$21,000.00	0
rev	rev	REVENUE ADJUSTMENT - DEFERRED NPC	REVENUE AD	R	0	\$1,405.90	0
def	def	WASHINGTON - CHEHALIS DEFERRAL	WASHINGTON	R	0	-\$30,000.00	0
rev	rev	REVENUE_ACCOUNTING ADJUSTMENTS	REVENUE_AC	R	0	-\$25,247.80	0
dsm	dsm	301670-DSM REVENUE-PSHL	301670-DSM	R	0	\$30,606.84	0
aga	aga	02CFR00012-STR LGTS (CONV	02CFR00012	R	0	\$90.84	0
52	52	02COSL0052-WA STR LGT SRV	02COSL0052	R	202,401	\$34,679.26	14
53f	53f	02CUSL053F-WA STR LGT SRV	02CUSL053F	R	3,447,449	\$247,377.26	110
53m	53m	02CUSL053M-WA STR LGT SRV	02CUSL053M	R	1,151,385	\$81,786.18	105
51	51	02SLCO0051-WA COMPANY STREET LIGHTING	02SLCO0051	R	3,892,466	\$760,182.18	164
57	57	02MVSL0057-WA MERC VAPSTR	02MVSL0057	R	1,733,378	\$218,370.52	40
		CUSTOMER COUNT - REGULAR	CUSTOMER C	R			0
		PUBLIC STREET&HIGHWAY LIGHTING		Sum:	10,559,079	\$1,340,251	433
Revenue Class	Description	Rate Description	Rate Group	Descrj	Kwh	Revenue	Billing Count
unbilled	unbilled	RESIDENTIAL SALES UNBILLED REVENUE	U		19,861,000	\$2,026,000.00	0
bpa	bpa	BPA BALANCING ACCOUNT	B		0	\$56,582.47	0
smud	smud	SMUD REVENUE IMPUTATIONS	SMUD REVEN	R	0	\$82,078.77	0
rev	rev	REVENUE ADJUSTMENT - DEFERRED NPC	REVENUE AD	R	0	-\$11,787.95	0
def	def	WASHINGTON - CHEHALIS DEFERRAL	WASHINGTON	R	0	-\$1,320,000.00	0
rev	rev	REVENUE_ACCOUNTING ADJUSTMENTS	REVENUE_AC	R	0	-\$4,051,267.76	0
dsm	dsm	301170-DSM REVENUE-RESIDENTIAL	301170-DSM	R	0	\$4,745,733.83	0
blue	blue	301180-BLUE SKY REVENUE-RESIDENTIAL	301180-BLU	R	0	\$113,307.88	0
aga	aga	02LNX00109-REF/NREF ADV +	02LNX00109	R	0	\$1,361.59	0
16	16	02RESD0016-WA RES SRVC	02RESD0016	R	1,419,612,497	\$129,705,719.70	99,032
b16	16	02RESD0016-WA RES SRVC-BPA	B		1,418,551,267	-\$5,986,321.09	99,032
18	18	02RESD0018-WA 3 PHASE RES	02RESD0018	R	2,188,990	\$219,458.32	83
b18	18	02RESD0018-WA 3 PHASE RES-BPA	B		2,188,990	-\$9,237.45	83
18x	18x	02RESD018X-WA 3 PHASE RES	02RESD018X	R	397,063	\$38,953.69	17
b18x	18x	02RESD018X-WA 3 PHASE RES-BPA	B		397,063	-\$1,675.58	17
aga	aga	02UPPL000R-BASE SCH FALL	02UPPL000R	R			1
blue	blue	02BLSKY01R-BLUESKY ENERGY	02BLSKY01R	R	0	-\$0.11	0
17	17	02RESD0017-BILL ASSISTANC	02RESD0017	R	85,689,625	\$7,788,978.28	5,979
b17	17	02RESD0017-BILL ASSISTANCE	B		85,689,624	-\$361,610.95	5,979
unbilled	unbilled	301119 - UNBILLED REV - UNCOLLECTIBLE	301119 - U	U	0	-\$1,000.00	0
15r	15r	02OALTB15R-WA OUTD AR LGT RES	02OALTB15R	R	1,027,136	\$153,289.88	1,107
b15r	15r	02OALTB15R-WA OUTD AR LGT RES W/BPA	B		1,027,131	-\$4,337.41	0
135	135	02NETMT135 - WA RES NET METERING	02NETMT135	R	2,901,054	\$276,110.82	213
b135	135	02NETMT135 - WA RES NET METERING-BPA	B		2,851,312	-\$12,032.65	213
24	24	02RGNSB024-WA SMALL GENERAL SVC-RES	02RGNSB024	R	21,459,037	\$2,467,279.97	3,464
b24	24	02RGNSB024-WA SMALL GENERAL SVC-RES-BPA	B		20,754,235	-\$87,583.64	3,464
		CUSTOMER COUNT - REGULAR	CUSTOMER C	R			0
		CUSTOMER COUNT - BPA	B				0
		RESIDENTIAL SALES		Sum:	1,553,136,402	\$135,828,000.61	109,896
				Sum:	4,098,021,633	\$329,745,407	133,703
				Check			
				Non BPA	5,838,411,386	329,745,407	247,695
				BPA	0	\$0	0
					5,838,411,386	\$329,745,407	247,695
				Regular only	0	0	0
				Unbilled	0	\$0	0
					0	0	0



MONTHLY KWH

NO ADJUSTMENTS

Table with columns for years (2014-2025) and months (RESIDENTIAL, COMMERCIAL, INDUSTRIAL, BIRIGATION, LIGHTING). Includes sub-totals for 2016 and 2017.

Normalized Monthly kWh

Check

Table with columns for years (2014-2025) and months (RESIDENTIAL, COMMERCIAL, INDUSTRIAL, BIRIGATION, LIGHTING). Includes sub-totals for 2016 and 2017.

MONTHLY KWH

WITH TEMP AND UNBILLED AER

Table with columns for years (2014-2025) and months (RESIDENTIAL, COMMERCIAL, INDUSTRIAL, BIRIGATION, LIGHTING). Includes sub-totals for 2016 and 2017.

Normalized Monthly kWh

Check

Table with columns for years (2014-2025) and months (RESIDENTIAL, COMMERCIAL, INDUSTRIAL, BIRIGATION, LIGHTING). Includes sub-totals for 2016 and 2017.

Difference due to rounding.

PacifiCorp  
 Cost Of Service By Rate Schedule  
 State of Washington  
 WCA Method - (100 Summer, 100 Winter Hours) - 43%D / 57%E  
 12 Months Ending December 2013  
 Demand Factors

A	B	C	D	E	F	G	H	I
Description	Residential Schedule 16	Small General Service Schedule 24	Large General Service <1,000 kW Schedule 36	Large General Service >1,000 kW Schedule 48T	Large General Dedicated Facilities Schedule 48T	Agricultural Pumping Schedule 40	Street & Area Lighting Sch. 15,51-54,57	Total
1 Secondary	69,587,573	19,268,453	28,793,590	8,759,113	-	4,769,559	171,533	131,349,821
2								
3 Primary	-	-	533,854	2,245,399	11,490,153	-	-	14,269,406
4								
5 Sub-Transmission	-	-	-	-	-	-	-	0
6								
7 Transmission	-	-	-	-	-	-	-	0
8								
9 Total KW @ Input	69,587,573	19,268,453	29,327,445	11,004,512	11,490,153	4,769,559	171,533	145,619,227
10								
11 Total MWH @ Input	1,724,928	595,729	981,962	422,493	479,699	162,897	14,191	4,381,899
12								
13 MWH %	39.3648%	13.5952%	22.4095%	9.6418%	10.9473%	3.7175%	0.3239%	100.0000%
14								
15								
16 FACTOR 10 - 43% D / 57% E	0.429865	0.134391	0.214335	0.087453	0.096329	0.035274	0.002353	100.00000%
17								
18 NPC Spread	\$58,746,390	\$18,366,153	\$29,291,580	\$11,951,599	\$13,164,524	\$4,820,592	\$321,501	\$136,662,340
447								(\$22,569,946)
501NPC G								\$56,678,904
503NPC G								\$0
547NPC G								\$20,939,704
555 G								\$56,274,790
565NPC T								\$25,338,889
Generation	\$49,397,983	\$15,443,517	\$24,630,364	\$10,049,722	\$11,069,633	\$4,053,483	\$270,340	\$114,915,044
Transmission	<u>\$9,348,407</u>	<u>\$2,922,635</u>	<u>\$4,661,216</u>	<u>\$1,901,877</u>	<u>\$2,094,892</u>	<u>\$767,108</u>	<u>\$51,161</u>	<u>\$21,747,297</u>
	\$58,746,391	\$18,366,153	\$29,291,581	\$11,951,599	\$13,164,524	\$4,820,592	\$321,501	\$136,662,341
Secondary				\$9,512,953				
Primary				\$2,438,646				
						Sch 15	\$75,082	
						Sch 51	\$89,507	
						Sch 52	\$4,830	
						Sch 53	\$105,993	
						Sch 54	\$6,172	
						Sch 57	\$39,917	

Unit Price New	Values	Sum of Sum of Amount	Sum of Sum of Billing Quantity	Sum of Participants	Avg kWh	Avg credit	Avg Cust
-3.06500E+0 Total		-217106.23	7987157	8703	918	-236.5642	1,432
-4.90400E+0 Total		-444792.55	10223665	11136	918	-484.4848	1,832
-7.29000E+0 Total		-898700.02	13892955	15242	911	-985.9663	2,508
Grand Total		-1560598.8	32103777	35081	915	-1705.325	5,772
	@5428 participants		30,191,501	32,991			
	Bills during season for participants			34,426			
	Estimated kWh for 5,664 participants			31,504,175			
	Customers			kWh			
	Level 1 - 7.290		2,461	13,633,476			
	Level 2 - 4.904		1,798	10,032,718			
	Level 3 - 3.065		1,405	7,837,981			
	Total kWh		5,664	31,504,175			

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