## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET UE-240006

## EXH. KLD-2

## KENNETH L. DILLON

## REPRESENTING AVISTA CORPORATION

#### **Avista Corporation**

- Energy Delivery -

# Pro Forma Transmission Expenses/Revenue (\$000s)

Julian   Rete Year 1     No.   2025   2025     Sef TRANSMISSION OPS & ENGINEERING   103   0   103     1 NorthernGrid   103   0   103     2 Total Account 560   103   0   103     566 MISCELLANEOUS TRANSMISSION EXPENSE   524   0   524     4 WECC   449   0   449     5 Total Account 566   973   0   973     6 TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     456 OTHER ELECTRIC REVENUE   45600 Transmission Revenue   33   0   333     10 Consolidated irrigation District   133   0   333   10   10,076   0   1,076     11 Spokane Thrie of Indians   25   0   255   12   13   10   133   0   333   10   133   10   10   10   10   10   10   10   10   10   10   10   10   10   10   10   10   10   10   10 <th></th> <th></th> <th>Α</th> <th>В</th> <th>С</th>			Α	В	С
Line   Jun 2023   Pro Forma Actual   Actual   Adjusted   Period     560 TRANSMISSION CPS & ENGINEERING   103   0   103   103     1   NorthernGrid   103   0   103   103     566 MISCELLANEOUS TRANSMISSION EXPENSE   524   0   544     4   WECC   499   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     456 OTHER ELECTRIC REVENUE   4565100 Transmission Revenue   33   0   135     7   OASIS (Non-Irm and ST irm)   9,255   2,214   6,941     8   Bonneville Power Administration   10,014   1,519   11,533     9   Consolidated Irrigation District   155   0   155     11   Spokane Tribe of Indians   25   0   25     12   Grant Count PDU No. 2   27   0   27     13   Pacificorp (Dry Guluh)   195   61   25					
No.   Actual   Adjusted   Period     1   NorthernGnd   103   0   103     2   Total Account 560   103   0   103     3   RC.West   524   0   524     4   Wetc   524   0   449     4   Wetc   449   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     456017 Tensmission Revenue   9,255   -2,314   6,941   1,533     7   OASIS (Non-Firm and ST Firm)   9,255   -2,314   6,941     8   Bonewile Power Administration   10,014   1,519   11,533     9   Consolidated Irrigation District   33   0   33     19   Sectic City Light/Tacoma Power (Main Canal)   512   27   0   27     12   Grant County PUD No.2   27   0   28   12   28   28   28   28			Jul 2022 to		2025
SG TRANSMISSION OPS & ENGINEERING   103   0   103     1   NorthernGrid   103   0   103     2   Total Account 560   103   0   103     3   RC West   524   0   524     4   WECC   449   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     4560 THAR ELECTRIC REVENUE   456100 Transmission Revenue   7   0AIS (Non-firm and ST Firm)   9,255   -2,314   6,941     7   OAIS (Non-firm and ST Firm)   9,255   -2,314   6,941   11,533     10   Banneville Power Administration   10,014   1,519   11,533   15     11   Spokane Tribe of Indians   25   0   27   0   27     12   Grant County PUD No. 2   27   0   27   0   27     13   PadifiCorg (Dry Guldh)   195   61   256   26   485 <th>Line</th> <th></th> <th>Jun 2023</th> <th></th> <th>Pro Forma</th>	Line		Jun 2023		Pro Forma
Instrumention   103   0   103     2   Total Account 560   103   0   103     36   MISCELLANEOUS TRANSMISSION EXPENSE   524   0   103     3   RC.West   524   0   524     4   WECC   449   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1076   0   1076     45600 Transmission Revenue   7   0.515 (Non-Firm and ST Firm)   9.255 - 2.314   6.941     7   OASIS (Non-Firm and ST Firm)   9.255 - 2.314   6.941   1533     9   Consolidated irrigation District   33   0   33   10   153     10   East Greenacres irrigation District   15   0   15   15     13   Pokaner Waste Outry UP No. 2   27   0   27   10   27     14   Seattle City Light/Tacoma Power (Main Canal)   512   -200   492   15   584   16   10	No.	<u>.</u>	Actual	Adjusted	Period
2   Total Account 560   103   0   103     3   RC West   524   0   524     4   WECC   449   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1076   0   1076     455 OTHER ELECTRIC REVENUE   456100 Transmission Revenue   5   6   10,076   0   1,076     7   OASIS (Non-Firm and ST Firm)   9,255   -2,314   6,941   1,519   11,533   13   153   15   16   16		560 TRANSMISSION OPS & ENGINEERING			
S66 MISCELLANEOUS TRANSMISSION EXPENSE     3   RC West   524   0   524     4   WECC   449   0   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     4   Second Science   0   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     4   Second Science   0   0,076   0   1,076     4   Bonneeville Power Administration   10,014   1,519   11,533   11,533     9   Consolidated Irrigation District   15   0   15   15     15   Spokane Tribe of Indians   25   0   25   12   Grant County PUD No. 2   27   0   27     9   Pacificory (Dry Guich)   195   61   256   12   58   10   0   10   10   10   10   10   10   10   10   10	1				
3   FCWest   524   0   524     4   WECC   449   449   449     5   Total Account 566   973   0   973     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     456:00 THER ELECTRIC REVENUE   456:00 Transmission Revenue   0   33   0   33     9   Consolidated irrigation District   33   0   33   10   535   0   15     15   spokane The of Indians   25   0   255   12   Grant County PUN No. 2   27   0   27     13   Packine The of Indians   25   0   255   12   Grant County PUN No. 2   27   0   27     15   Seattic City Light/Tacoma Power (Kamer Falls)   180   180   0   28     15   Stimson Lumber Company   8   0   28   10   28     15   Deep Cree Knergy LLC   1   0   1   1   1   1   1   1	2	Total Account 560	103	0	103
4   WECC   449   0   449   0     5   Total Account 566   973   0   972     6   TOTAL TRANSMISSION EXPENSE   1,076   0   1,076     456   OTAL TRANSMISSION EXPENSE   1,076   0   1,076     7   OASIS (Non-Firm and ST Firm)   9,255   -2,314   6,941     8   Bonneville Power Administration   10,014   1,519   11,533     9   Consolidated trigation District   15   0   135     11   Spokane Tribe of Indians   25   0   25     12   Grant County PUD No. 2   27   0   27     13   Pacificorg (Dry Guch)   195   6.1   256     14   Seattic Otty Light/Tacoma Power (Main Canal)   512   2.0   492     15   Seattic Otty Light/Tacoma Power (Summer Falls)   180   -180   0     16   City of Spokane Waste to Energy   28   0   28   28     15   Stintison Lumber Comparuiue (Ithru Mar24)   9		566 MISCELLANEOUS TRANSMISSION EXPENSE			
5 Total Account 566 973 0 973   6 TOTAL TRANSMISSION EXPENSE 1.076 0 1.076   455 00 Transmission Revenue 9.255 -2.314 6.941   7 0.0X5IS (Non-Firm and ST Firm) 9.255 -2.314 6.941   8 Bonneville Power Administration 10.014 1.519 11.533   9 Consolidated Irrigation District 33 0 33   10 East Greenacres irrigation District 15 0 15   12 Grant County PUD No. 2 27 0 27   13 Pacificity Dipty Gluch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 1512 -20 492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   16 City of Spokane Waste to Energy 28 0 288 288   15 Botean Waste to Energy 1 0 1 1 0 1   16 Doep Creek Energy LiC 1 0 0 3,298 3,298 3,29	3	RC West	524	0	524
6   TOTAL TRANSMISSION EXPENSE   1.076   0     455 OTHER FLECTRIC REVENUE   456100 Transmission Revenue   456100 Transmission Revenue   6     7   OASIS (Non-Firm and ST Firm)   9.255   -2.314   6.941     8   Bonneville Power Administration   10.014   15.93   11.533     9   Cansolidated Irrigation District   33   0   333     10   East Greenacres Irrigation District   15   0   15     13   Spokane Tribe of Indians   25   0   25     12   Grant County PUD No. 2   27   0   27     13   PacifiCorp (Dry Gulch)   195   61   256     14   Seattle City Light/Tacoma Power (Main Canal)   512   -20   4422     15   Seattle City Light/Tacoma Power (Main Canal)   512   -20   4428     15   Seattle City Light/Tacoma Power (Main Canal)   110   1   1     16   Otty Spokane Waste to Energy   28   0   28     17   Stimson Lumber Comparity (LC   <	4	WECC	449	0	449
456 OTHER ELECTRIC REVENUE     456 OD Transmission Revenue     7   OASIS (Non-Firm and ST Firm)   9,255   -2,314   6,941     8   Bonneville Power Administration   10,014   1,519   11,533     9   Cansolidated Irrigation District   15   0   15     13   Spokane Tribe of Indians   25   0   25     14   Satificated Irrigation District   15   0   25     15   Spokane Tribe of Indians   25   0   27     14   Seattle City Light/Tacoma Power (Main Canal)   1512   -20   492     15   Seattle City Light/Tacoma Power (Summer Falls)   180   -180   0     15   Stimson Lumber Company   8   0   8     16   City of Spokane Waste to Energy   28   0   28     15   Stimson Lumber Company   8   0   8     16   Deep Creek Energy LLC   1   0   1     17   O   21   0   0     16	5	Total Account 566	973	0	973
456100 Transmission Revenue     7   OASIS (Non-Firm and ST Firm)   9,255   -2,314   6,941     8 Bonneville Power Administration   10,014   1,519   11,533     9   Consolidated Irrigation District   33   0   33     10   East Greenacres Irrigation District   15   0   15     11   Spokane Tribe of Indians   25   0   25     12   Grant County PUD No. 2   27   0   27     13   PacificOry (Dry Gulch)   195   61   256     14   Seattle City Light/Tacoma Power (Main Canal)   512   -20   492     15   Stimson Lumber Company   8   0   0   0     15   Stimson Lumber Company   8   0   6   0   6     10   Deep Creek Energy LLC   1   0   1   1   0     12   Kootenai Electric Cooperative (thru Mar24)   99   0   3,298   3,298   3,298   3,298   3,298   3,298   3,298	6	TOTAL TRANSMISSION EXPENSE	1,076	0	1,076
7 OASIS (Non-Firm and ST Firm) 9,255 -2,314 6,941   8 Bonneville Power Administration 10,014 1,519 11,533   9 Consolidated Irrigation District 33 0 33   10 East Greenacres Irrigation District 15 0 15   11 Spokane Tribe of Indians 25 0 27   12 Grant County PUD No. 2 27 0 27   13 PacifiCorp (Dry Gulch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   15 Stimson Lumber Company 8 0 28   16 Hydro Tech. Meyers Falls 6 0 6   16 Deep Creek Energy LLC 1 0 1   17 Stimson Lumber Company 3,298 0 3,298   18 Hydro Tech. Meyers Falls 6 0 3,298   12 Idaho Power 1 (100MW) 3,298 0 3,298 <td></td> <td>456 OTHER ELECTRIC REVENUE</td> <td></td> <td></td> <td></td>		456 OTHER ELECTRIC REVENUE			
8   Bonneville Power Administration   10,014   1,519   11,533     9   Consolidated irrigation District   33   0   33     10   East Greenarces Irrigation District   15   0   15     11   Spokane Tribe of Indians   25   0   25     12   Grant County PUD No. 2   27   0   277     13   PacifiCorp (Dry Gulch)   195   61   256     14   Seattle City Light/Tacoma Power (Main Canal)   512   -20   492     15   Seattle City Light/Tacoma Power (Summer Falls)   180   -180   0     16   City of Spokane Waste to Energy   28   0   28     15   Stimson Lumber Company   8   0   8     16   Deep Creek Energy LLC   1   0   1   1     10   Kottenait Electric Cooparative (Itru Mar24)   99   0   3,298     21   Idaho Power 1 (100MW)   3,298   0   3,298     25   Total 456100 Transmission Revenue   31,51		456100 Transmission Revenue			
9   Consolidated Irrigation District   33   0   33     10   East Greenacres Irrigation District   15   0   15     11   Spokane Tribe of Indians   25   0   25     13   PacifiCorp (Dry Gulch)   195   61   256     14   Seattle City Light/Tacoma Power (Main Canal)   512   -20   4492     15   Seattle City Light/Tacoma Power (Summer Falls)   180   00   0     15   Seattle City Light/Tacoma Power (Summer Falls)   180   -180   0     16   City of Spokane Waste to Energy   28   0   28   28     17   Stimson Lumber Company   8   0   6   0   6     16   Deep Creek Energy LIC   1   0   1   1   1     20   Kootenai Electric Cooperative (thru Mar24)   99   0   3,298   3,298     21   Idaho Power 1 (100MW)   3,298   0   3,298   3,298   3,298     22   Bohower 2 (300MW)   4,518 <td>7</td> <td>OASIS (Non-Firm and ST Firm)</td> <td>9,255</td> <td>-2,314</td> <td>6,941</td>	7	OASIS (Non-Firm and ST Firm)	9,255	-2,314	6,941
10 East Greenacres Trigation District 15 0 15   11 Spokane Tribe of Indians 25 0 25   12 Grant County PUD No. 2 27 0 27   13 PacifiCorp (Dry Gulch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 4492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   15 Deep Creek Energy 28 0 28   16 Deep Creek Energy LLC 1 0 1   10 Kotenai Electric Cooperative (thru Mar24) 99 0 99   11 Idaho Power 1 (100MW) 3,298 0 3,298   12 Idaho Power 2 (100MW) 3,298 0 3,298   12 Idaho Power 1 (100MW) 3,298 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   456017 Other Electric Revenue 121 0 121	8	Bonneville Power Administration	10,014	1,519	11,533
11 Spokane Tribe of Indians 25 0 25   12 Grant County PUD No. 2 27 0 27   13 PacifiCorp (Dry Gulch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 4922   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0 0   15 City of Spokane Waste to Energy 28 0 28 1 0 0   16 City of Spokane Waste to Energy 28 0 28 1 0 1   17 Stimson Lumber Company 8 0 8 8 0 8   18 Hydro Tech - Meyers Falls 6 0 0 1   10 Deep Creek Energy LLC 1 0 1 1 0 1   10 Nower 1 (100MW) 3,298 0 3,298 2,3298 2,3298 2,3298 2,3298 2,3298 2,528 3,0578 3,512 -934 30,578 3,512 -934 30,578 3,512 -934	9	Consolidated Irrigation District	33	0	33
12 Grant County PUD No. 2 27 0 27   13 PacifiCorp (Dry Gulch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 180 0   16 City of Spokane Waste to Energy 28 0 28   17 Stimson Lumber Company 8 0 6 0 6   18 Hydro Tech - Meyers Falls 6 0 1 1 0 1 <td>10</td> <td>East Greenacres Irrigation District</td> <td>15</td> <td>0</td> <td>15</td>	10	East Greenacres Irrigation District	15	0	15
13 PacifiCorp (Dry Gulch) 195 61 256   14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   16 City of Spokane Waste to Energy 28 0 28   17 Stimson Lumber Company 8 0 6   18 Hydro Tech - Meyers Falls 6 0 1   10 Deep Creek Energy LLC 1 0 1 1   11 Deep Creek Energy LLC 1 0 0 99 99 99 1	11	Spokane Tribe of Indians	25	0	25
14 Seattle City Light/Tacoma Power (Main Canal) 512 -20 492   15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   16 City of Spokane Waste to Energy 28 0 28   17 Stimson Lumber Company 8 0 8   18 Hydro Tech - Meyers Falls 6 0 6   19 Deep Creek Energy LLC 1 0 1   20 Kootenai Electric Cooperative (thru Mar24) 99 0 99   21 Idaho Power 2 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 0   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 42   27 Palouse Wind O&M 8 0 63	12	Grant County PUD No. 2	27	0	27
15 Seattle City Light/Tacoma Power (Summer Falls) 180 -180 0   16 City of Spokane Waste to Energy 28 0 28   17 Stimson Lumber Company 8 0 8   18 Hydro Tech - Meyers Falls 6 0 6   10 peep Creek Energy LLC 1 0 1   20 Kootenai Electric Cooperative (thru Mar24) 99 0 3,298   21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 20 42 0 42   28 Adams Neilson Solar O&M 8 0 88   29 Rattlesnake Flat O&M 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121	13	PacifiCorp (Dry Gulch)	195	61	256
16 City of Spokane Waste to Energy 28 0 28   17 Stimson Lumber Company 8 0 8   18 Hydro Tech - Meyers Falls 6 0 1   19 Deep Creek Energy LLC 1 0 1   10 Kootenai Electric Cooperative (thru Mar24) 99 0 99   11 Idaho Power 1 (100MW) 3,298 0 3,298   12 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 0   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 42   27 Palouse Wind O&M 42 0 42   28 Adams Neilson Solar O&M 8 0 63   30 Total 456017 Other Electric Revenue 121 0 121   456030 Clearwater	14	Seattle City Light/Tacoma Power (Main Canal)			492
17 Stimson Lumber Company 8 0 8   18 Hydro Tech - Meyers Falls 6 0 6   19 Deep Creek Energy LLC 1 0 1   20 Kootenai Electric Cooperative (thru Mar24) 99 0 99   21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 8   27 Palouse Wind O&M 42 0 42   28 Rattlesnake Flat O&M 63 0 63   29 Rattlesnake Flat O&M 63 0 121   20 Total 456017 Other Elect	15				
18 Hydro Tech - Meyers Falls 6 0 6   19 Deep Creek Energy LLC 1 0 1   20 Kootenai Electric Cooperative (thru Mar24) 99 0 99   21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 42   26 Columbia Basin Hydropower 8 0 42   28 Adams Neilson Solar O&M 8 0 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121 0 121   31 Clearwater Paper Transmission 1,650 0 1,650 1,650   32 Total 456030 Clear					
19 Deep Creek Energy LLC 1 0 1   20 Kootenai Electric Cooperative (thru Mar24) 99 0 99   21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   7 Palouse Wind O&M 42 0 42   8 0 8 0 8   27 Palouse Wind O&M 42 0 42   28 Adams Neilson Solar O&M 8 0 8   30 Total 456017 Other Electric Revenue 121 0 121   456030 Clearwater Paper Transmission 1,650 0 1,650   31 Clearwater Paper - Allocated (1) 1,650 0 1,655   32 Total 456030 Clearwa					
20 Kootenai Electric Cooperative (thru Mar24) 99 0 99   21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 42   27 Palouse Wind O&M 42 0 42   28 Adams Neilson Solar O&M 8 0 8   29 Rattlesnake Flat O&M 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121   31 Clearwater Paper Transmission 1,650 0 1,650   32 Total 456017 Other Electric Revenue 121 0 121   33 Total 456030 Clearwater Paper Transmission 1,485 0 1,485 <td></td> <td></td> <td></td> <td></td> <td></td>					
21 Idaho Power 1 (100MW) 3,298 0 3,298   22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   456017 Other Electric Revenue 8 0 8   26 Columbia Basin Hydropower 8 0 8   27 Palouse Wind O&M 42 0 42   28 Adams Neilson Solar O&M 8 0 8   29 Rattlesnake Flat O&M 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121   456030 Clearwater Paper Transmission 1,650 0 1,650   31 Clearwater Paper - Allocated (1) 1,650 0 -165   32 Total 456030 Clearwater Paper Transmission 1,485 0 1,485   33					
22 Idaho Power 2 (100MW) 3,298 0 3,298   23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   456017 Other Electric Revenue 31,512 -934 30,578   456017 Other Electric Revenue 8 0 8   26 Columbia Basin Hydropower 8 0 8   27 Palouse Wind O&M 422 0 42   28 Adams Neilson Solar O&M 8 0 8   29 Rattlesnake Flat O&M 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121   456030 Clearwater Paper Transmission 1,650 0 1,650   31 Clearwater Paper - Allocated (1) 1,650 0 1,655   32 Total 456030 Clearwater Paper Transmission 1,485 0 1,485   33 Total 456030 Clearwater Paper Transmission 1,485 0 1,485					
23 Powerex (137MW) 4,518 0 4,518   24 EGP1 LTF PTP (210MW Sept26 thru Aug31) 0 0 0   25 Total 456100 Transmission Revenue 31,512 -934 30,578   26 Columbia Basin Hydropower 8 0 8   27 Palouse Wind O&M 42 0 422   28 Adams Neilson Solar O&M 8 0 8   29 Rattlesnake Flat O&M 63 0 63   30 Total 456017 Other Electric Revenue 121 0 121   456030 Clearwater Paper Transmission 1,650 0 1,650   31 Clearwater Paper - Allocated (1) 1,650 0 1,650   32 Clearwater Paper - Directly Assigned (Idaho) -165 0 -165   33 Total 456030 Clearwater Paper Transmission 1,485 0 1,485   34 Bonneville Power Administration 924 0 924 0					
24EGP1 LTF PTP (210MW Sept26 thru Aug31)00025Total 456100 Transmission Revenue31,512-93430,578456017 Other Electric Revenue80826Columbia Basin Hydropower80827Palouse Wind O&M422042228Adams Neilson Solar O&M80829Rattlesnake Flat O&M6306330Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission1,65001,65031Clearwater Paper - Allocated (1)1,6500-16533Total 456030 Clearwater Paper Transmission1,48501,48534Bonneville Power Administration9240924					
25Total 456100 Transmission Revenue31,512-93430,578456017 Other Electric Revenue<					· · · · · · · · · · · · · · · · · · ·
456017 Other Electric Revenue26Columbia Basin Hydropower80827Palouse Wind O&M4204228Adams Neilson Solar O&M80829Rattlesnake Flat O&M6306330Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission31Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924					
27Palouse Wind O&M4204228Adams Neilson Solar O&M80829Rattlesnake Flat O&M6306330Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission31Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,48534Bonneville Power Administration9240924		456017 Other Electric Revenue			
28Adams Neilson Solar O&M80829Rattlesnake Flat O&M6306330Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission31Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924	26	Columbia Basin Hydropower	8	0	8
29Rattlesnake Flat O&M6306330Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission121012131Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue9240924	27	Palouse Wind O&M	42	0	42
30Total 456017 Other Electric Revenue1210121456030 Clearwater Paper Transmission121012131Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924	28	Adams Neilson Solar O&M	8	0	8
456030 Clearwater Paper Transmission31Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924	29	Rattlesnake Flat O&M	63	0	63
31Clearwater Paper - Allocated (1)1,65001,65032Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924	30	Total 456017 Other Electric Revenue	121	0	121
32Clearwater Paper - Directly Assigned (Idaho)-1650-16533Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924		•			
33Total 456030 Clearwater Paper Transmission1,48501,485456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924					
456120 Parallel Capacity Support Revenue34Bonneville Power Administration9240924					
34 Bonneville Power Administration9240924	33		1,485	0	1,485
	<i></i>		-	c.	
35I otal 456120 Parallel Capacity Support Revenue9240924					
	35	Total 456120 Parallel Capacity Support Revenue	924	0	924

#### Avista Corporation - Energy Delivery -

### Pro Forma Transmission Expenses/Revenue

(\$000s)

		Α	В		С
				_	Rate Year 1
		Jul 2022 to			2025
Line		Jun 2023			Pro Forma
No.	_	Actual	Adjusted		Period
	456130 Ancillary Service Revenue				
36	Bonneville Power Adminstration	1,170	-101		1,069
37	Consolidated Irrigation District	15	-3		12
38	East Greenacres Irrigation District	6	0		6
39	Spokane Tribe of Indians	7	0		7
40	Kootenai Electric Cooperative (2)	23	0		23
41	Douglas County PUD (Backup Service)	0	0		0
42	Total 456130 Ancillary Service Revenue	1,221	-104	-	1,117
	456700 Other Electric Revenue - Low Voltage				
43	Consolidated Irrigation District - WA Only	104	0		104
44	East Greenacres Irrigation District - Directly Assigned (Idaho)	63	0		63
45	Spokane Tribe of Indians - WA Only	25	0		25
46	Total 456700 Other Electric Revenue - Low Voltage	192	0	-	192
	456705 Low Voltage BPA				
47	Bonneville Power Administration	1,780	0	_	1,780
48	Total 456705 Low Voltage BPA	1,780	0		1,780
49	TOTAL TRANSMISSION REVENUE (System)	37,234	-1,038	(1)	36,195
50	Less Directly Assigned Washington and Idaho	26	0		26
51	TOTAL TRANSMISSION REVENUE TO ALLOCATE	37,208	-1,038		36,169
52	PRO FORMA ADJUSTMENT - WA Share of System Costs	54.40% <b>23,962</b>	-669	64.40%	23,293
53	Plus Washington Directly Assigned	129	005	04.40%	129
54	NET PRO FORMA ADJUSTMENT - WA Share (vs Actual)	24,091	-669	-	23,422
74	[Excludes ID Direct]	-102	005	-	-102
		-102	. 0		102

\*For greater detail, please see Company witness Mr. Dillon's testimony, related exhibit and workpapers.

(1) Transmission revenues are first adjusted from System Actual (\$37.234 million) to Restated (Historical Test Period System authorized \$31.206 million) in Adjustment 2.19. Transmission revenues are then adjusted from Historical Test Period authorized (\$31.206 million system) to Pro Forma level (\$36.195 million system) in PF Transmission Adj 3.00T.

	Current Authorized	Pro Forma	Adjustment	64.40% Adjustment
<u>(000s)</u>	System	System	System	WA
Restated Transmission Adj 2.18	\$31,153	\$36,169	\$5,016	\$3,230
Direct WA	114	\$129	\$15	\$15
Direct ID	-61	(\$102)	(\$41)	\$0
Restated Transmission Adj 2.18	\$31,206	\$36,195 (1)		
Pro Forma Ch	\$4,990	\$3,245		
Pro Forma C	\$0	\$0		
Net Change in Tr	(\$4,990)	(\$3,245)		