

**EXHIBIT NO. ___(DWH-5)
DOCKET NO. UE-07___/UG-07___
2007 PSE GENERAL RATE CASE
WITNESS: DAVID W. HOFF**

**BEFORE THE
WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION**

**WASHINGTON UTILITIES AND
TRANSPORTATION COMMISSION,**

Complainant,

v.

PUGET SOUND ENERGY, INC.,

Respondent.

**Docket No. UE-07___
Docket No. UG-07___**

**FOURTH EXHIBIT (NONCONFIDENTIAL) TO THE
PREFILED DIRECT TESTIMONY OF
DAVID W. HOFF
ON BEHALF OF PUGET SOUND ENERGY, INC.**

DECEMBER 3, 2007

Puget Sound Energy
 Twelve Months ended September 30, 2007
 Summary - Rate Spread

Voltage Level	Schedule	kWh	Proforma Revenue	Proposed Increase	Percent of Total w/o Schedule 40 & Firm Resale	Pent of Average Increase	Proposed Revenue Increase (%)	Proposed Revenue Increase		Proposed Revenue	Cost of Service	Relative Parity	Parity at
								G = B * F	H = B + G			Ratio prior to Revenue Increase	Proposed Revenue
		A	B	C	D	E	F				I	J	K = J / H
Residential	7	10,688,799,626	\$ 984,090,383		54.74%	125%	11.78%	\$ 115,972,986	\$ 1,100,063,369		1,163,614,120	93%	95%
Secondary Voltage													
Demand <= 50 kW	24	2,617,272,034	\$ 225,492,780		12.54%	100%	9.43%	\$ 21,259,081	\$ 246,751,860		243,760,418	101%	101%
Demand > 50 kW but <= 350 kW	25 / 29	3,074,814,765	\$ 260,900,473		14.51%	50%	4.71%	\$ 12,298,629	\$ 273,199,103		235,576,639	121%	116%
Demand > 350 kW	26	2,097,575,465	\$ 159,068,092		8.85%	50%	4.71%	\$ 7,498,336	\$ 166,566,429		149,230,824	117%	112%
Total Secondary Voltage		7,789,662,264	\$ 645,461,345					\$ 41,056,046	\$ 686,517,392		628,567,881		
Primary Voltage													
General Service / Irrigation	31 / 35	1,375,418,238	\$ 99,475,260		5.53%	100%	9.43%	\$ 9,378,361	\$ 108,853,621				
Interruptible Total Electric Schools	43	166,310,246	\$ 12,849,516		0.71%	100%	9.43%	\$ 1,211,431	\$ 14,060,947				
Total Primary Voltage		1,541,728,484	\$ 112,324,776					\$ 10,589,791	\$ 122,914,567		117,179,062	105%	105%
Campus Rate	40	616,521,099	\$ 38,977,061					5.00%	\$ 1,947,000	\$ 40,924,061	41,583,366	103%	98%
Total High Voltage	46 / 49	559,457,418	\$ 31,895,958		1.77%	100%	9.43%	\$ 3,007,097	\$ 34,903,055		35,131,064	99%	99%
Schedule 449	449	2,114,957,127	\$ 8,667,087		0.48%	100%	9.43%	\$ 817,118	\$ 9,484,206		9,864,946	96%	96%
Lighting	50-59	79,343,268	\$ 15,450,314		0.86%	75%	7.07%	\$ 1,092,472	\$ 16,542,786		15,408,998	110%	107%
Firm Resale	005	155,516,511	\$ 1,142,381					29.47%	\$ 336,605	\$ 1,478,986	1,478,986	85%	100%
Total Sales		23,545,985,797	\$ 1,838,009,305	\$ 174,819,117	100.00%		9.51%	\$ 174,819,117	\$ 2,012,828,422		2,012,828,423	100%	100%

Average Increase Before Schedule 40	100%	9.511%
Average Increase After Schedule 40 & Firm Resale		9.597%
Adjustment to Average Increase for Unequal Allocation of Increase		0.9824183
Average Increase After Schedule 40 adjusted for Unequal Allocation of Increase		9.428%

Puget Sound Energy
Proforma and Proposed Revenue
Twelve Months ended September 30, 2007

Voltage Level	Schedule	kWh	Proforma Revenue Rates Effective 9-1-07	Proposed Revenue	\$ Change	Change as Allocated by Rate Spread	Rounding Differences	% Change
Residential								
Residential	7	10,688,799,626	\$ 984,090,383	\$ 1,100,060,150	\$ 115,969,767			
Total Residential		10,688,799,626	\$ 984,090,383	\$ 1,100,060,150	\$ 115,969,767	\$ 115,972,986	\$ 3,219	11.8%
Secondary Voltage								
Demand <= 50 kW	24	2,617,272,034	\$ 225,492,780	\$ 246,750,310	\$ 21,257,530			
Demand > 50 kW but <= 350 kW	25	3,059,870,061	\$ 259,771,628	\$ 271,970,963	\$ 12,199,335			
Demand > 350 kW	26	2,097,575,465	\$ 159,068,092	\$ 166,565,125	\$ 7,497,033			
Seasonal Irrigation & Drainage Pumping	29	14,944,705	\$ 1,128,845	\$ 1,226,047	\$ 97,202			
Total Secondary Voltage		7,789,662,264	\$ 645,461,345	\$ 686,512,446	\$ 41,051,101	\$ 41,056,046	\$ 4,946	6.4%
Primary Voltage								
General Service	31	1,370,554,020	\$ 99,227,836	\$ 108,582,342	\$ 9,354,506			
Seasonal Irrigation & Drainage Pumping	35	4,864,218	\$ 247,424	\$ 270,752	\$ 23,328			
Interruptible Total Electric Schools	43	166,310,246	\$ 12,849,516	\$ 14,061,006	\$ 1,211,490			
Total Primary Voltage		1,541,728,484	\$ 112,324,776	\$ 122,914,100	\$ 10,589,324	\$ 10,589,791	\$ 468	9.4%
Campus Rate	40	616,521,099	\$ 38,977,061	\$ 40,923,904	\$ 1,946,843	\$ 1,947,000	\$ 157	5.0%
High Voltage								
Interruptible	46	51,364,412	\$ 2,850,180	\$ 3,098,580	\$ 248,400			
General Service	49	508,093,006	\$ 29,045,778	\$ 31,804,106	\$ 2,758,329			
Total High Voltage		559,457,418	\$ 31,895,958	\$ 34,902,686	\$ 3,006,728	\$ 3,007,097	\$ 369	9.4%
Lighting	50-59	79,343,268	\$ 15,450,314	\$ 16,542,421	\$ 1,092,107	\$ 1,092,472	\$ 365	7.1%
Total Retail Sales to Customers		21,275,512,159	\$ 1,828,199,836	\$ 2,001,855,706	\$ 173,655,870	\$ 173,665,394	\$ 9,524	9.5%
Small Firm Resale	005	7,652,696	\$ 355,705	\$ 372,265				
Special Contract	001	147,863,815	\$ 786,677	\$ 1,106,654				
Total Firm Resale		155,516,511	\$ 1,142,381	\$ 1,478,919	\$ 336,538	\$ 336,605	\$ 67	29.5%
Transportation Sales								
	449	1,776,999,365	\$ 8,099,775	\$ 8,772,783	\$ 673,008			
	459	337,957,762	\$ 567,312	\$ 711,300	\$ 143,987			
Total Transportation Sales		2,114,957,127	\$ 8,667,087	\$ 9,484,082	\$ 816,995	\$ 817,118	\$ 123	9.4%
Total Sales to Customers		23,545,985,797	\$ 1,838,009,305	\$ 2,012,818,708	\$ 174,809,403	\$ 174,819,117	\$ 9,714	9.5%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Residential
 Schedule 7

	Bill Determinants		Proforma		Proposed		Differences	
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008			
			Charge	Revenue	Charge	Revenue	\$	%
Basic Charge - 1 Phase	11,374,965	11,374,965	\$ 6.02	\$ 68,477,289	\$ 9.00	\$ 102,374,685	\$ 33,897,396	49.5%
Basic Charge - 3 Phase	3,377	3,377	\$ 14.85	\$ 50,148	\$ 22.25	\$ 75,138	\$ 24,990	49.8%
Total Basic Charge	11,378,342	11,378,342		\$ 68,527,438		\$ 102,449,823	\$ 33,922,386	49.5%
First 600 kWh	5,821,836,138	5,821,836,138	\$ 0.074314	\$ 432,643,931	\$ 0.085225	\$ 496,165,985	\$ 63,522,054	14.7%
All Over 600 kWh	4,944,559,234	(111,534,469)	\$ 0.092122	\$ 445,227,907	\$ 0.103033	\$ 497,961,041	\$ 52,733,133	11.8%
Total kWh	10,766,395,372	(111,534,469)		\$ 877,871,838		\$ 994,127,026	\$ 116,255,187	13.2%
Schedule 95		<u>10,654,860,903</u>	\$ 0.003245	\$ 34,575,024	\$ -	\$ -	\$ (34,575,024)	-100.0%
Unbilled Revenue		<u>33,938,723</u>	\$ 0.091815	\$ 3,116,083	\$ 0.102635	\$ 3,483,301	\$ 367,218	11.8%
Total Revenue		10,688,799,626		\$ 984,090,383		\$ 1,100,060,150	\$ 115,969,767	11.8%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Secondary Voltage, Demand 50 kW or less
 Schedule 24

	Bill Determinants		Proforma		Proposed		Differences		
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008				
			Charge	Revenue	Charge	Revenue	\$	%	
Basic Charge - 1 Phase	1,040,499	1,040,499	\$ 6.80	\$ 7,075,393	\$ 11.75	\$ 12,225,863	\$ 5,150,470	72.8%	
Basic Charge - 3 Phase	401,495	401,495	\$ 16.79	\$ 6,741,101	\$ 29.50	\$ 11,844,103	\$ 5,103,001	75.7%	
Total Basic Charge	1,441,994	1,441,994		\$ 13,816,494		\$ 24,069,966	\$ 10,253,472	74.2%	
Winter Energy	1,388,857,914	(11,965,439)	1,376,892,475	\$ 0.079049	\$ 108,841,973	\$ 0.086445	\$ 119,025,470	\$ 10,183,497	9.4%
Summer Energy	1,237,234,757	(7,300,019)	1,229,934,738	\$ 0.076264	\$ 93,799,743	\$ 0.083517	\$ 102,720,460	\$ 8,920,717	9.5%
Total kWh	2,626,092,671	(19,265,458)	2,606,827,213		\$ 202,641,716		\$ 221,745,930	\$ 19,104,213	9.4%
Schedule 95			2,606,827,213	\$ 0.003125	\$ 8,146,335	\$ -	\$ -	\$ (8,146,335)	-100.0%
Unbilled Revenue			10,444,821	\$ 0.085041	\$ 888,234	\$ 0.089462	\$ 934,415	\$ 46,180	5.2%
Total Revenue Schedule 24			2,617,272,034		\$ 225,492,780		\$ 246,750,310	\$ 21,257,530	9.4%

Puget Sound Energy
Proforma and Proposed Revenue
Twelve Months ended September 30, 2007
Secondary Voltage, Demand Greater than 50 kW but less than or equal to 350 kW
Schedule 25

	Bill Determinants		Proforma		Proposed		Differences	
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008			
			Charge	Revenue	Charge	Revenue	\$	%
Total Basic Charge	93,148	93,148	\$ 27.20	\$ 2,533,626	\$ 70.00	\$ 6,520,360	\$ 3,986,734	157.4%
Winter - First 20,000 kWh	781,028,543	781,028,543	\$ 0.082041	\$ 64,076,363	\$ 0.089611	\$ 69,988,749	\$ 5,912,386	9.2%
Summer- First 20,000 kWh	766,793,107	766,793,107	\$ 0.074445	\$ 57,083,913	\$ 0.081617	\$ 62,583,353	\$ 5,499,440	9.6%
All Over 20,000 kWh	1,499,730,303	(529,632) 1,499,200,671	\$ 0.060417	\$ 90,577,207	\$ 0.062975	\$ 94,412,162	\$ 3,834,955	4.2%
Total kWh Energy	3,047,551,953	(529,632) 3,047,022,321		\$ 211,737,482		\$ 226,984,264	\$ 15,246,782	7.2%
First 50 kW	6,636,131	6,636,131	\$ -	\$ -	\$ -	\$ -	\$ -	#DIV/0!
Winter - All Over 50 kW	2,383,723	2,383,723	\$ 8.31	\$ 19,808,738	\$ 8.90	\$ 21,215,135	\$ 1,406,397	7.1%
Summer- All Over 50 kW	2,266,686	2,266,686	\$ 5.54	\$ 12,557,441	\$ 5.93	\$ 13,441,449	\$ 884,008	7.0%
Total kW Demand	11,286,540	11,286,540		\$ 32,366,179		\$ 34,656,584	\$ 2,290,404	7.1%
Total kVarh Reactive Power	983,442,054	983,442,054	\$ 0.00265	\$ 2,606,121	\$ 0.00277	\$ 2,724,134	\$ 118,013	4.5%
Schedule 95		3,047,022,321	\$ 0.003115	\$ 9,491,475	\$ -	\$ -	\$ (9,491,475)	-100.0%
Unbilled Revenue		12,847,740	\$ 0.080695	\$ 1,036,745	\$ 0.084499	\$ 1,085,621	\$ 48,876	4.7%
Total Revenue		3,059,870,061		\$ 259,771,628		\$ 271,970,963	\$ 12,199,335	4.7%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Secondary Voltage, Demand Greater than 350 kW
 Schedule 26

	Bill Determinants			Proforma		Proposed		Differences	
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008		\$	%	
			Charge	Revenue	Charge	Revenue			
Total Basic Charge	9,387	9,387	\$ 48.00	\$ 450,576	\$ 150.00	\$ 1,408,050	\$ 957,474	212.5%	
Total kWh Energy	2,079,689,442	8,749,920	2,088,439,363	\$ 0.057795	\$ 120,701,353	\$ 0.061619	\$ 128,687,545	\$ 7,986,192	6.6%
Winter - All kW	2,361,739	2,361,739	\$ 7.50	\$ 17,713,045	\$ 8.64	\$ 20,405,428	\$ 2,692,383	15.2%	
Summer- All kW	2,466,057	2,466,057	\$ 4.99	\$ 12,305,627	\$ 5.75	\$ 14,179,830	\$ 1,874,204	15.2%	
Total kW Demand	4,827,797	-	4,827,797	\$ 30,018,672		\$ 34,585,258	\$ 4,566,587	15.2%	
Total kVarh Reactive Power	988,805,243	988,805,243	\$ 0.00115	\$ 1,137,126	\$ 0.00120	\$ 1,186,566	\$ 49,440	4.3%	
Schedule 95		2,088,439,363	\$ 0.002918	\$ 6,094,066	\$ -	\$ -	\$ (6,094,066)	-100.0%	
Unbilled kWh		9,136,102	\$ 0.072930	\$ 666,299	\$ 0.076368	\$ 697,706	\$ 31,406	4.7%	
Total Revenue		2,097,575,465		\$ 159,068,092		\$ 166,565,125	\$ 7,497,033	4.7%	

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Secondary Voltage, Seasonal Irrigation & Drainage Pumping Service
 Schedule 29

	Bill Determinants		Proforma		Proposed		Differences	
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008			
			Charge	Revenue	Charge	Revenue	\$	%
Basic Charge - 1 Phase	2,769	2,769	\$ 6.80	\$ 18,829	\$ 10.00	\$ 27,690	\$ 8,861	47.1%
Basic Charge - 3 Phase	5,595	5,595	\$ 16.79	\$ 93,940	\$24.75	\$ 138,476	\$ 44,536	47.4%
Total Basic Charge	8,364	8,364		\$ 112,769		\$ 166,166	\$ 53,397	47.4%
Winter - First 20,000 kWh	2,098,763	2,098,763	\$ 0.081732	\$ 171,536	\$ 0.089170	\$ 187,147	\$ 15,611	9.1%
Winter - All Over 20,000 kWh	112,240	(2,796)	\$ 0.064860	\$ 7,099	\$ 0.067426	\$ 7,379	\$ 281	4.0%
Summer- First 20,000 kWh	11,933,176	11,933,176	\$ 0.057121	\$ 681,635	\$ 0.062501	\$ 745,835	\$ 64,200	9.4%
Summer- All Over 20,000 kWh	661,159	(16,544)	\$ 0.050493	\$ 32,549	\$ 0.053059	\$ 34,203	\$ 1,654	5.1%
Total kWh Energy	14,805,339	(19,340)		\$ 892,818		\$ 974,564	\$ 81,746	9.2%
Winter - All Over 50 kW	4,652	4,652	\$ 8.55	\$ 39,775	\$ 8.55	\$ 39,775	\$ -	0.0%
Summer- All Over 50 kW	7,778	7,778	\$ 4.21	\$ 32,745	\$ 4.21	\$ 32,745	\$ -	0.0%
Total kW Demand	12,430	12,430		\$ 72,520		\$ 72,520	\$ -	0.0%
Total kVarh Reactive Power	903,360	903,360	\$ 0.00272	\$ 2,457	\$ 0.00272	\$ 2,457	\$ -	0.0%
Schedule 95		14,785,999	\$ 0.002566	\$ 37,941	\$ -	\$ -	\$ (37,941)	-100.0%
Unbilled kWh		158,706	\$ 0.065151	\$ 10,340	\$ 0.065151	\$ 10,340	\$ 0	0.0%
Total Revenue		14,944,705		\$ 1,128,845		\$ 1,226,047	\$ 97,202	8.6%

Puget Sound Energy
Proforma and Proposed Revenue
Twelve Months ended September 30, 2007
Primary Voltage General Service
Schedule 31

	Bill Determinants		Proforma		Proposed		Differences		
	Temperature Adjustment	Total	Rates Effective 9-1-07		Rates Effective 2008		\$	%	
			Charge	Revenue	Charge	Revenue			
Total Basic Charge	5,893	5,893	\$ 295.00	\$ 1,738,435	\$ 350.00	\$ 2,062,550	\$ 324,115	18.6%	
Total kWh Energy	1,369,024,424	(4,318,073)	1,364,706,351	\$ 0.051902	\$ 70,830,989	\$ 0.059294	\$ 80,918,898	\$ 10,087,909	14.2%
Winter - All kW	1,685,523		1,685,523	\$ 7.35	\$ 12,388,591	\$ 8.39	\$ 14,141,535	\$ 1,752,944	14.1%
Summer- All kW	1,822,272		1,822,272	\$ 4.89	\$ 8,910,909	\$ 5.58	\$ 10,168,276	\$ 1,257,368	14.1%
Total kW Demand	3,507,794	-	3,507,794		\$ 21,299,500		\$ 24,309,811	\$ 3,010,311	14.1%
Total kVarh Reactive Power	820,937,822		820,937,822	\$ 0.00094	\$ 771,682	\$ 0.00103	\$ 845,566	\$ 73,884	9.6%
Schedule 95			1,364,706,351	\$ 0.003063	\$ 4,180,096	\$ -	\$ -	\$ (4,180,096)	-100.0%
Unbilled kWh			5,847,669	\$ 0.069623	\$ 407,135	\$ 0.076187	\$ 445,516	\$ 38,381	9.4%
Total Revenue			1,370,554,020		\$ 99,227,836		\$ 108,582,342	\$ 9,354,506	9.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Primary Voltage Seasonal Irrigation & Drainage Pumping Service
 Schedule 35

	Bill Determinants	Proforma Rates Effective 9-1-07		Proposed Rates Effective 2008		Differences	
		Charge	Revenue	Charge	Revenue	\$	%
Total Basic Charge	12	\$ 295.00	\$ 3,540	\$ 350.00	\$ 4,200	\$ 660	18.6%
Total kWh Energy	4,820,400	\$ 0.041345	\$ 199,299	\$ 0.048321	\$ 232,927	\$ 33,627	16.9%
Winter - All kW	1,057	\$ 3.82	\$ 4,039	\$ 4.36	\$ 4,609	\$ 571	14.1%
Summer- All kW	7,999	\$ 2.54	\$ 20,316	\$ 2.90	\$ 23,196	\$ 2,879	14.2%
Total kW Demand	9,056		\$ 24,355		\$ 27,805	\$ 3,450	14.2%
Total kVarh Reactive Power	3,270,600	\$ 0.00096	\$ 3,140	\$ 0.00105	\$ 3,434	\$ 294	9.4%
Schedule 95	4,820,400	\$ 0.003093	\$ 14,909	\$ -	\$ -	\$ (14,909)	-100.0%
Unbilled kWh	43,818	\$ 0.049762	\$ 2,180	\$ 0.054453	\$ 2,386	\$ 206	9.4%
Total Revenue	4,864,218		\$ 247,424		\$ 270,752	\$ 23,328	9.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Primary Voltage Interruptible Total Electric School Service
 Schedule 43

	Bill Determinants		Proforma		Proposed		Differences		
	Temperature Adjustment	Total	Charge	Revenue	Charge	Revenue	\$	%	
Total Basic Charge	2,202	2,202	\$ 295.00	\$ 649,590	\$ 350.00	\$ 770,700	\$ 121,110	18.6%	
Total kWh Energy	167,594,812	(1,684,428)	165,910,384	\$ 0.049375	\$ 8,191,825	\$ 0.055558	\$ 9,217,649	\$ 1,025,824	12.5%
Total kW Demand	825,740	825,740	\$ 4.04	\$ 3,335,990	\$ 4.61	\$ 3,806,661	\$ 470,672	14.1%	
Total kVarh Reactive Power	79,336,169	79,336,169	\$ 0.00265	\$ 210,241	\$ 0.00290	\$ 230,075	\$ 19,834	9.4%	
Schedule 95		165,910,384	\$ 0.002586	\$ 429,044	\$ -	\$ -	\$ (429,044)	-100.0%	
Unbilled kWh		399,862	\$ 0.082093	\$ 32,826	\$ 0.089832	\$ 35,920	\$ 3,095	9.4%	
Total Revenue		166,310,246		\$ 12,849,516		\$ 14,061,006	\$ 1,211,490	9.4%	
Critical Demand Charge			\$ 3.31		\$ 3.78				

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Campus Service > 3aMW
 Schedule 40

	Bill Determinants		Proforma		Proposed		Differences	
	Temperature Adjustment	Total	Charge	Revenue	Charge	Revenue	\$	%
Basic Charge:								
Secondary Voltage - Medium Demand	372	372	\$ 27.20	\$ 10,118	\$ 70.00	\$ 26,040		
Secondary Voltage - Large Demand	456	456	\$ 48.00	\$ 21,888	\$ 150.00	\$ 68,400		
Primary Voltage	288	288	\$ 295.00	\$ 84,960	\$ 350.00	\$ 100,800		
	<u>1,116</u>	<u>1,116</u>		<u>\$ 116,966</u>		<u>\$ 195,240</u>	<u>\$ 78,274</u>	<u>66.9%</u>
Production / Transmission Charge:								
kWh								
Secondary Voltage	157,874,960	710,692	158,585,652	\$ 0.053517	\$ 8,487,028	\$ 0.056220	\$ 8,915,685	
Primary Voltage	456,592,500	(1,458,025)	455,134,475	\$ 0.051909	\$ 23,625,575	\$ 0.054635	\$ 24,866,272	
	<u>614,467,460</u>	<u>(747,333)</u>	<u>613,720,127</u>		<u>\$ 32,112,604</u>		<u>\$ 33,781,957</u>	
PCORC								
Secondary Voltage		158,585,652	\$ -	\$ -	\$ -	\$ -		
Primary Voltage		455,134,475	\$ -	\$ -	\$ -	\$ -		
		<u>613,720,127</u>		<u>\$ -</u>		<u>\$ -</u>	<u>\$ 1,669,354</u>	<u>5.2%</u>
kW (Coincident Demand)								
Secondary Voltage	298,481	298,481	\$ 3.42	\$ 1,020,805	\$ 4.18	\$ 1,247,651		
Primary Voltage	795,981	795,981	\$ 3.32	\$ 2,642,657	\$ 4.06	\$ 3,231,683		
	<u>1,094,462</u>	<u>1,094,462</u>		<u>\$ 3,663,462</u>		<u>\$ 4,479,333</u>	<u>\$ 815,872</u>	<u>22.3%</u>
kVarh								
Secondary Voltage	52,230,182	52,230,182	\$ 0.00115	\$ 60,065	\$ 0.00120	\$ 62,676		
Primary Voltage	161,716,500	161,716,500	\$ 0.00094	\$ 152,014	\$ 0.00103	\$ 166,568		
	<u>213,946,682</u>	<u>213,946,682</u>		<u>\$ 212,078</u>		<u>\$ 229,244</u>	<u>\$ 17,166</u>	<u>8.1%</u>
Distribution Charge:								
Customer Specific								
				<u>\$ 2,694,872</u>		<u>\$ 2,061,050</u>	<u>\$ (633,822)</u>	<u>-23.5%</u>
Unbilled Revenue		<u>2,800,972</u>	\$ 0.063220	<u>\$ 177,079</u>	\$ 0.063220	<u>\$ 177,079</u>	<u>\$ -</u>	<u>0.0%</u>
Total Schedule 40		<u>616,521,099</u>		<u>\$ 38,977,061</u>		<u>\$ 40,923,904</u>	<u>\$ 1,946,843</u>	<u>5.0%</u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 High Voltage, Interruptible Service
 Schedule 46

	Proforma Rates Effective 9-1-07		Proposed Rates Effective 2008		Differences	
	Charge	Revenue	Charge	Revenue	\$	%
Total kWh Energy	51,158,005	\$ 0.046901	\$ 2,399,362	\$ 0.053686	\$ 2,746,469	\$ 347,107 14.5%
Total kVa Demand	167,256	\$ 1.78	\$ 297,716	\$ 2.03	\$ 339,530	\$ 41,814 14.0%
Schedule 95	51,158,005	\$ 0.002768	\$ 141,605	\$ -	\$ -	\$ (141,605) -100.0%
Unbilled Revenue	206,407	\$ 0.055703	\$ 11,497	\$ 0.060954	\$ 12,581	\$ 1,084 9.4%
Total Revenue	51,364,412		\$ 2,850,180		\$ 3,098,580	\$ 248,400 8.7%

Annual Energy Minimum Charge 90% \$ 0.048317
 Annual Demand Charge 12 \$ 24.36

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 High Voltage, General Service
 Schedule 49

	Proforma Rates Effective 9-1-07		Proposed Rates Effective 2008		Differences		
	Charge	Revenue	Charge	Revenue	\$	%	
Total kWh Energy	<u>506,155,235</u>	<u>\$ 0.046901</u>	<u>\$ 23,739,187</u>	<u>\$ 0.053686</u>	<u>\$ 27,173,450</u>	<u>\$ 3,434,263</u>	<u>14.5%</u>
Total kVa Demand	<u>1,259,430</u>	<u>\$ 3.14</u>	<u>\$ 3,954,612</u>	<u>\$ 3.58</u>	<u>\$ 4,508,761</u>	<u>\$ 554,149</u>	<u>14.0%</u>
Schedule 95	<u>506,155,235</u>	<u>\$ 0.002451</u>	<u>\$ 1,240,586</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ (1,240,586)</u>	<u>-100.0%</u>
Unbilled Revenue	<u>1,937,771</u>	<u>\$ 0.057485</u>	<u>\$ 111,393</u>	<u>\$ 0.062905</u>	<u>\$ 121,895</u>	<u>\$ 10,502</u>	<u>9.4%</u>
Total Revenue	<u><u>508,093,006</u></u>		<u><u>\$ 29,045,778</u></u>		<u><u>\$ 31,804,106</u></u>	<u><u>\$ 2,758,329</u></u>	<u><u>9.5%</u></u>

Puget Sound Energy
Lighting Revenues
Proforma & Proposed
Twelve Months ended September 30, 2007

Schedule	kWh	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
03E	7,057	\$ 569	\$ 612	\$ 43	7.59%
50E-A	405,753	\$ 12,772	\$ 13,671	\$ 899	7.04%
50E-B	-	\$ 26,260	\$ 28,118	\$ 1,858	7.08%
52 O&M	-	\$ 669,570	\$ 716,998	\$ 47,428	7.08%
52E	8,884,359	\$ 846,754	\$ 907,042	\$ 60,288	7.12%
53E	47,285,571	\$ 10,851,790	\$ 11,618,403	\$ 766,613	7.06%
54E	11,434,794	\$ 1,077,465	\$ 1,153,763	\$ 76,298	7.08%
55E & 56E (No Res Exch)	4,217,522	\$ 1,059,919	\$ 1,134,611	\$ 74,692	7.05%
57E	5,012,802	\$ 465,474	\$ 498,416	\$ 32,941	7.08%
58E & 59E (No Res Exch)	2,095,409	\$ 378,369	\$ 405,130	\$ 26,761	7.07%
Old Pole Revenue	-	\$ 27,488	\$ 29,379	\$ 1,891	6.88%
New Pole Revenue	-	\$ 33,883	\$ 36,278	\$ 2,395	7.07%
	<u>79,343,268</u>	<u>\$ 15,450,314</u>	<u>\$ 16,542,421</u>	<u>\$ 1,092,107</u>	<u>7.07%</u>

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Small Firm Resale

	Bill Determinants		Proforma		Proposed		Differences		
	Temperature Adjustment	Total	Charge	Revenue	Charge	Revenue	\$	%	
Total kWh Energy	7,737,868	(85,172)	7,652,696	\$ 0.035140	\$ 268,916	\$ 0.035140	\$ 268,916		
Total kW Demand	16,415	16,415	\$ 5.25	\$ 86,177	\$ 5.25	\$ 86,177			
Total kVarh Reactive Power	2,446,340	2,446,340	\$ 0.00025	\$ 612	\$ 0.00025	\$ 612			
Allocation of GRC - Docket UE-070xxx					\$ 0.002164	\$ 16,560			
Total Revenue				\$ 355,705		\$ 372,265	\$ 16,560	4.7%	

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Transportation
 Schedule 449

	Proforma Rates Effective 9-1-07		Proposed Rates Effective 2008		Differences	
	Charge	Revenue	Charge	Revenue	\$	%
Primary Voltage:						
kWh		117,759,347				
Customer Charge	24	\$ 709.00	\$ 17,016	\$ 1,300.00	\$ 31,200	\$ 14,184 83.4%
Distribution Charge	209,738	\$ 3.999	\$ 838,742	\$ 4.174	\$ 875,446	\$ 36,704 4.4%
Total Primary Voltage Revenue		<u>\$ 855,758</u>		<u>\$ 906,646</u>	<u>\$ 50,888</u>	<u>5.9%</u>
High Voltage:						
kWh		1,640,214,172				
Customer Charge	168	\$ 709.00	\$ 119,112	\$ 1,300.00	\$ 218,400	\$ 99,288 83.4%
Distribution Charge	2,928,917	\$ 1.532	\$ 4,486,079	\$ 1.713	\$ 5,017,235	\$ 531,156 11.8%
Total High Voltage Revenue		<u>\$ 4,605,191</u>		<u>\$ 5,235,635</u>	<u>\$ 630,444</u>	<u>13.7%</u>
OATT Revenue		<u>\$ 2,727,172</u>		<u>\$ 2,727,172</u>	<u>\$ -</u>	<u>0.0%</u>
Unbilled Revenue	<u>19,025,846</u>	\$ (0.004643)	<u>\$ (88,346)</u>	\$ (0.005081)	<u>\$ (96,670)</u>	<u>\$ (8,324) 9.4%</u>
Total Schedule 449	<u>1,776,999,365</u>	<u>\$ 8,099,775</u>	<u>\$ 8,772,783</u>	<u>\$ 673,008</u>	<u>8.3%</u>	

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Transportation with Back-up Distribution
 Schedule 459

	Proforma Rates Effective 9-1-07		Proposed Rates Effective 2008		Differences	
	Charge	Revenue	Charge	Revenue	\$	%
High Voltage:						
kWh	334,300,824					
Customer Charge	60	\$ 709.00	\$ 42,540	\$ 1,300.00	\$ 78,000	\$ 35,460 83.4%
Back-up Distribution Service	608,438	\$ 1.532	\$ 932,127	\$ 1.713	\$ 1,042,254	\$ 110,127 11.8%
Total High Voltage Revenue		\$ 974,667		\$ 1,120,254	\$ 145,587	14.9%
OATT Revenue		\$ (390,374)		\$ (390,374)	\$ -	0.0%
Unbilled Revenue	3,656,938	\$ (0.004644)	\$ (16,981)	\$ (0.005081)	\$ (18,581)	\$ (1,600) 9.4%
Total Schedule 459	337,957,762	\$ 567,312		\$ 711,300	\$ 143,987	25.4%

Puget Sound Energy
 Proforma and Proposed Revenue
 Twelve Months ended September 30, 2007
 Transportation Special Contract

	Total	Proforma Rates Effective 9-1-07		Proposed		Differences	
		Charge	Revenue	Charge	Revenue	\$	%
Total kWh Energy	147,863,815		\$ 786,677		\$ 786,677		
Allocation of GRC - Docket UE-070xxx				\$ 0.002164	\$ 319,977		
Total Revenue			\$ 786,677		\$ 1,106,654	\$ 319,977	40.7%
Check			\$ 786,677				
			\$ -				
Add Small Firm Resale Proforma Revenue			\$ 355,705		\$ 372,265		
Total Firm Resale Proforma Revenue			\$ 1,142,381		\$ 1,478,919		

Puget Sound Energy
Lighting Revenues
Proforma & Proposed
Twelve Months ended September 30, 2007

Schedule	kWh	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
03E	7,057	\$ 569	\$ 612	\$ 43	7.6%
50E-A	405,753	\$ 12,772	\$ 13,671	\$ 899	7.0%
50E-B		\$ 26,260	\$ 28,118	\$ 1,858	7.1%
52 O&M		\$ 669,570	\$ 716,998	\$ 47,428	7.1%
52E	8,884,359	\$ 846,754	\$ 907,042	\$ 60,288	7.1%
53E	47,285,571	\$ 10,851,790	\$ 11,618,403	\$ 766,613	7.1%
54E	11,434,794	\$ 1,077,465	\$ 1,153,763	\$ 76,298	7.1%
55E & 56E (No Res Exch)	4,217,522	\$ 1,059,919	\$ 1,134,611	\$ 74,692	7.0%
57E	5,012,802	\$ 465,474	\$ 498,416	\$ 32,941	7.1%
58E & 59E (No Res Exch)	2,095,409	\$ 378,369	\$ 405,130	\$ 26,761	7.1%
Old Pole Revenue		\$ 27,488	\$ 29,379	\$ 1,891	6.9%
New Pole Revenue		\$ 33,883	\$ 36,278	\$ 2,395	7.1%
	<u>79,343,268</u>	<u>\$ 15,450,314</u>	<u>\$ 16,542,421</u>	<u>\$ 1,092,107</u>	<u>7.1%</u>

Proposed Increase	\$ 1,092,472
Difference	\$ 365
	7.1%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 003
 Customer Owned & Maintained Compact Fluorescent - Energy Only

Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
			Inventory @ 9-1-07	12 Months ended 9-30-07		Base Lamp Charge	Proposed Lamp Charge				
03E	22	Compact Fluorescent	60		\$ 0.03	\$ 0.76	\$ 0.85	\$ 569	\$ 612	\$ 43	7.6%
			<u>60</u>	<u>7,057</u>				<u>\$ 569</u>	<u>\$ 612</u>	<u>\$ 43</u>	<u>7.6%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 50
 Limited Street Lighting Service

Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
			Inventory @ 9-1-07	12 Months ended 9-30-07		Base Lamp Charge	Proposed Lamp Charge				
50E-A	327	Incandescent	-		\$ 0.38	\$ 10.47	\$ 11.62	\$ -	\$ -	\$ -	#DIV/0!
50E-A	100	Mercury Vapor	13		\$ 0.13	\$ 5.28	\$ 5.79	\$ 844	\$ 903	\$ 59	7.0%
50E-A	175	Mercury Vapor	19		\$ 0.23	\$ 7.72	\$ 8.51	\$ 1,813	\$ 1,940	\$ 127	7.0%
50E-A	400	Mercury Vapor	54		\$ 0.50	\$ 15.11	\$ 16.71	\$ 10,115	\$ 10,828	\$ 713	7.0%
			<u>86</u>	<u>405,753</u>				<u>\$ 12,772</u>	<u>\$ 13,671</u>	<u>\$ 899</u>	<u>7.0%</u>
50E-B	100	Mercury Vapor	9		\$ 0.13	\$ 3.57	\$ 3.96	\$ 400	\$ 428	\$ 28	7.0%
50E-B	175	Mercury Vapor	115		\$ 0.23	\$ 6.00	\$ 6.67	\$ 8,597	\$ 9,205	\$ 608	7.1%
50E-B	400	Mercury Vapor	98		\$ 0.50	\$ 13.29	\$ 14.77	\$ 16,217	\$ 17,364	\$ 1,147	7.1%
50E-B	700	Mercury Vapor	2		\$ 0.90	\$ 25.12	\$ 27.86	\$ 624	\$ 669	\$ 45	7.2%
50E-B	1,000	Mercury Vapor	1		\$ 1.28	\$ 33.91	\$ 37.68	\$ 422	\$ 452	\$ 30	7.1%
			<u>225</u>	<u>-</u>				<u>\$ 26,260</u>	<u>\$ 28,118</u>	<u>\$ 1,858</u>	<u>7.1%</u>
			<u>311</u>	<u>405,753</u>				<u>\$ 39,032</u>	<u>\$ 41,789</u>	<u>\$ 2,757</u>	<u>7.1%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 52
 Custom Lighting Service - Company Owned

Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
			Inventory @ 9-1-07	12 Months ended 9-30-07		Base Lamp Charge	Proposed Lamp Charge				
52E	50	Sodium Vapor	-	\$ 0.07	\$ 1.77	\$ 1.97	\$ -	\$ -	\$ -	na	
52E	70	Sodium Vapor	393	\$ 0.10	\$ 2.58	\$ 2.87	\$ 12,639	\$ 13,535	\$ 896	7.1%	
52E	100	Sodium Vapor	8,244	\$ 0.14	\$ 3.63	\$ 4.04	\$ 372,959	\$ 399,669	\$ 26,710	7.2%	
52E	150	Sodium Vapor	2,997	\$ 0.19	\$ 5.29	\$ 5.87	\$ 197,083	\$ 211,109	\$ 14,026	7.1%	
52E	200	Sodium Vapor	649	\$ 0.25	\$ 7.01	\$ 7.77	\$ 56,541	\$ 60,513	\$ 3,972	7.0%	
52E	250	Sodium Vapor	786	\$ 0.31	\$ 8.71	\$ 9.66	\$ 85,077	\$ 91,113	\$ 6,036	7.1%	
52E	310	Sodium Vapor	155	\$ 0.44	\$ 11.86	\$ 13.17	\$ 22,878	\$ 24,496	\$ 1,618	7.1%	
52E	400	Sodium Vapor	421	\$ 0.50	\$ 13.57	\$ 15.06	\$ 71,082	\$ 76,083	\$ 5,001	7.0%	
52E	70	Metal Halide	-	\$ 0.11	\$ 2.80	\$ 3.12	\$ -	\$ -	\$ -	na	
52E	100	Metal Halide	-	\$ 0.15	\$ 3.56	\$ 3.97	\$ -	\$ -	\$ -	na	
52E	150	Metal Halide	-	\$ 0.21	\$ 5.12	\$ 5.71	\$ -	\$ -	\$ -	na	
52E	175	Metal Halide	285	\$ 0.24	\$ 6.06	\$ 6.75	\$ 21,546	\$ 23,085	\$ 1,539	7.1%	
52E	250	Metal Halide	-	\$ 0.33	\$ 8.24	\$ 9.18	\$ -	\$ -	\$ -	na	
52E	400	Metal Halide	-	\$ 0.52	\$ 12.92	\$ 14.39	\$ -	\$ -	\$ -	na	
52E	1,000	Metal Halide	18	\$ 1.25	\$ 30.92	\$ 34.44	\$ 6,949	\$ 7,439	\$ 490	7.1%	
			13,948	8,884,359			\$ 846,754	\$ 907,042	\$ 60,288	7.1%	

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 52 O&M
 Custom Lighting Service - Company Owned

Schedule	Estimated System Cost	Proforma Base Rate	Proposed Base Rate	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
52 O&M - Option B	\$ 23,248,969	0.24%	0.257%	\$ 669,570	\$ 716,998	\$ 47,428	7.1%

Puget Sound Energy
Proforma & Proposed Revenue
Twelve Months ended September 30, 2007
Schedule 53
Street Lighting Service - Sodium Vapor

Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-1-07	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				12 Months ended 9-30-07	Schedule 95						
53E - Company Owned	50	Sodium Vapor	23		\$ 0.07	\$ 8.16	\$ 8.81	\$ 2,271	\$ 2,432	\$ 161	7.1%
53E - Company Owned	70	Sodium Vapor	6,346		\$ 0.10	\$ 9.32	\$ 10.09	\$ 717,352	\$ 768,374	\$ 51,022	7.1%
53E - Company Owned	100	Sodium Vapor	46,109		\$ 0.14	\$ 10.47	\$ 11.36	\$ 5,870,598	\$ 6,285,579	\$ 414,981	7.1%
53E - Company Owned	150	Sodium Vapor	5,057		\$ 0.19	\$ 12.43	\$ 13.50	\$ 765,832	\$ 819,234	\$ 53,402	7.0%
53E - Company Owned	200	Sodium Vapor	-		\$ 0.25	\$ 14.84	\$ 16.16	\$ -	\$ -	\$ -	na
53E - Company Owned	250	Sodium Vapor	7,259		\$ 0.31	\$ 16.68	\$ 18.19	\$ 1,479,965	\$ 1,584,495	\$ 104,530	7.1%
53E - Company Owned	310	Sodium Vapor	2,132		\$ 0.44	\$ 19.19	\$ 21.02	\$ 502,214	\$ 537,776	\$ 35,562	7.1%
53E - Company Owned	400	Sodium Vapor	27		\$ 0.50	\$ 22.46	\$ 24.58	\$ 7,439	\$ 7,964	\$ 525	7.1%
53E - Company Owned	1,000	Sodium Vapor	1,294		\$ 1.28	\$ 49.61	\$ 54.49	\$ 790,220	\$ 846,121	\$ 55,901	7.1%
53E - Customer Owned	50	Sodium Vapor	10		\$ 0.07	\$ 3.67	\$ 4.00	\$ 449	\$ 480	\$ 31	6.9%
53E - Customer Owned	70	Sodium Vapor	128		\$ 0.10	\$ 4.55	\$ 4.98	\$ 7,142	\$ 7,649	\$ 507	7.1%
53E - Customer Owned	100	Sodium Vapor	684		\$ 0.14	\$ 5.58	\$ 6.12	\$ 46,950	\$ 50,233	\$ 3,283	7.0%
53E - Customer Owned	150	Sodium Vapor	386		\$ 0.19	\$ 7.29	\$ 8.01	\$ 34,647	\$ 37,102	\$ 2,455	7.1%
53E - Customer Owned	200	Sodium Vapor	1,480		\$ 0.25	\$ 8.99	\$ 9.89	\$ 164,102	\$ 175,646	\$ 11,544	7.0%
53E - Customer Owned	250	Sodium Vapor	810		\$ 0.31	\$ 10.75	\$ 11.84	\$ 107,503	\$ 115,085	\$ 7,582	7.1%
53E - Customer Owned	310	Sodium Vapor	35		\$ 0.44	\$ 12.88	\$ 14.26	\$ 5,594	\$ 5,989	\$ 395	7.1%
53E - Customer Owned	400	Sodium Vapor	1,802		\$ 0.50	\$ 15.61	\$ 17.25	\$ 348,363	\$ 373,014	\$ 24,651	7.1%
53E - Customer Owned	1,000	Sodium Vapor	1		\$ 1.28	\$ 37.68	\$ 41.71	\$ 468	\$ 501	\$ 33	7.1%
53E - Customer Owned	70	Metal Hallide	-		\$ 0.11	\$ 8.18	\$ 8.88	\$ -	\$ -	\$ -	na
53E - Customer Owned	100	Metal Hallide	-		\$ 0.15	\$ 8.94	\$ 9.73	\$ -	\$ -	\$ -	na
53E - Customer Owned	150	Metal Hallide	-		\$ 0.21	\$ 10.81	\$ 11.80	\$ -	\$ -	\$ -	na
53E - Customer Owned	175	Metal Hallide	4		\$ 0.24	\$ 13.94	\$ 15.18	\$ 681	\$ 729	\$ 48	7.0%
53E - Customer Owned	250	Metal Hallide	-		\$ 0.33	\$ 14.31	\$ 15.68	\$ -	\$ -	\$ -	na
53E - Customer Owned	400	Metal Hallide	-		\$ 0.52	\$ 15.95	\$ 17.63	\$ -	\$ -	\$ -	na
			73,587	47,285,571			\$ 10,851,790		\$ 11,618,403	\$ 766,613	7.1%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 54
 Customer Owned Street Lighting Energy Service - Sodium Vapor

Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-1-07	Billed kWh		Proforma		Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				12 Months ended 9-30-07	Schedule 95	Base Lamp Charge	Proposed Lamp Charge				
54E - Customer Owned	50	Sodium Vapor	194		\$ 0.07	\$ 1.77	\$ 1.97	\$ 4,284	\$ 4,586	\$ 302	7.0%
54E - Customer Owned	70	Sodium Vapor	985		\$ 0.10	\$ 2.58	\$ 2.87	\$ 31,678	\$ 33,923	\$ 2,245	7.1%
54E - Customer Owned	100	Sodium Vapor	2,481		\$ 0.14	\$ 3.62	\$ 4.03	\$ 111,943	\$ 119,981	\$ 8,038	7.2%
54E - Customer Owned	150	Sodium Vapor	1,097		\$ 0.19	\$ 5.28	\$ 5.86	\$ 72,007	\$ 77,141	\$ 5,134	7.1%
54E - Customer Owned	200	Sodium Vapor	2,002		\$ 0.25	\$ 7.00	\$ 7.76	\$ 174,174	\$ 186,426	\$ 12,252	7.0%
54E - Customer Owned	250	Sodium Vapor	2,358		\$ 0.31	\$ 8.69	\$ 9.64	\$ 254,664	\$ 272,773	\$ 18,109	7.1%
54E - Customer Owned	310	Sodium Vapor	150		\$ 0.44	\$ 11.84	\$ 13.15	\$ 22,104	\$ 23,670	\$ 1,566	7.1%
54E - Customer Owned	400	Sodium Vapor	2,384		\$ 0.50	\$ 13.55	\$ 15.04	\$ 401,942	\$ 430,264	\$ 28,322	7.0%
54E - Customer Owned	1,000	Sodium Vapor	11		\$ 1.28	\$ 34.09	\$ 37.87	\$ 4,669	\$ 4,999	\$ 330	7.1%
			<u>11,662</u>	<u>11,434,794</u>				<u>\$ 1,077,465</u>	<u>\$ 1,153,763</u>	<u>\$ 76,298</u>	<u>7.1%</u>

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedules 55 & 56
 Area Lighting Service

Schedule	Lamp Size (Watts)	Lamp Type	Inventory @ 9-1-07	Billed kWh		Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
				12 Months ended 9-30-07	Schedule 95						
55E & 56E	70	Sodium Vapor	7	\$ 0.10	\$ 9.38	\$ 10.15	\$ 796	\$ 853	\$ 57	7.2%	
55E & 56E	100	Sodium Vapor	5,452	\$ 0.14	\$ 10.53	\$ 11.42	\$ 698,074	\$ 747,142	\$ 49,068	7.0%	
55E & 56E	150	Sodium Vapor	299	\$ 0.19	\$ 12.53	\$ 13.62	\$ 45,639	\$ 48,869	\$ 3,230	7.1%	
55E & 56E	200	Sodium Vapor	1,539	\$ 0.25	\$ 15.00	\$ 16.33	\$ 281,637	\$ 301,582	\$ 19,945	7.1%	
55E & 56E	250	Sodium Vapor	76	\$ 0.31	\$ 16.88	\$ 18.41	\$ 15,677	\$ 16,790	\$ 1,113	7.1%	
55E & 56E	400	Sodium Vapor	65	\$ 0.50	\$ 22.70	\$ 24.84	\$ 18,096	\$ 19,375	\$ 1,279	7.1%	
55E & 56E	175	Metal Halide	-	\$ 0.24	\$ 17.80	\$ 19.32	\$ -	\$ -	\$ -	#DIV/0!	
55E & 56E	250	Metal Halide	-	\$ 0.33	\$ 19.52	\$ 21.25	\$ -	\$ -	\$ -	#DIV/0!	
Total Schedules 55 & 56			<u>7,438</u>	<u>4,217,522</u>			<u>\$ 1,059,919</u>	<u>\$ 1,134,611</u>	<u>\$ 74,692</u>	<u>7.0%</u>	

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedule 57
 Continuous Lighting Service

Schedule	Annual kWh	Annual Watts = kWh / 0.254	Proforma Base Lamp Charge	Proposed Lamp Charge	Schedule 95	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
57E	5,012,802	20,460,415	\$ 0.02194	\$ 0.02436	\$ 0.00081	\$ 465,474	\$ 498,416	\$ 32,941	7.1%
						<u>\$ 465,474</u>	<u>\$ 498,416</u>	<u>\$ 32,941</u>	<u>7.1%</u>

Proposed Increase

7.07%

Puget Sound Energy
 Proforma & Proposed Revenue
 Twelve Months ended September 30, 2007
 Schedules 58 & 59
 Flood Lighting Service

Schedule	Lamp Size (Watts)	Lamp Type	Billed kWh		Schedule 95	Proforma Base Lamp Charge	Proposed Lamp Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
			Inventory @ 9-1-07	12 Months ended 9-30-07							
58E & 59E	70	Directional	Sodium Vapor	70	\$ 0.10	\$ 11.23	\$ 12.13	\$ 9,517	\$ 10,189	\$ 672	7.1%
58E & 59E	100	Directional	Sodium Vapor	6	\$ 0.14	\$ 12.29	\$ 13.31	\$ 895	\$ 958	\$ 63	7.0%
58E & 59E	150	Directional	Sodium Vapor	202	\$ 0.19	\$ 14.00	\$ 15.19	\$ 34,397	\$ 36,821	\$ 2,424	7.0%
58E & 59E	200	Directional	Sodium Vapor	361	\$ 0.25	\$ 16.32	\$ 17.74	\$ 71,781	\$ 76,850	\$ 5,069	7.1%
58E & 59E	250	Directional	Sodium Vapor	28	\$ 0.31	\$ 18.13	\$ 19.74	\$ 6,196	\$ 6,633	\$ 437	7.1%
58E & 59E	400	Directional	Sodium Vapor	470	\$ 0.50	\$ 22.93	\$ 25.09	\$ 132,145	\$ 141,508	\$ 9,363	7.1%
58E & 59E	100	Horizontal	Sodium Vapor	1	\$ 0.14	\$ 14.04	\$ 15.18	\$ 170	\$ 182	\$ 12	7.1%
58E & 59E	150	Horizontal	Sodium Vapor	9	\$ 0.19	\$ 15.68	\$ 16.99	\$ 1,714	\$ 1,835	\$ 121	7.1%
58E & 59E	200	Horizontal	Sodium Vapor	6	\$ 0.25	\$ 18.20	\$ 19.75	\$ 1,328	\$ 1,422	\$ 94	7.1%
58E & 59E	250	Horizontal	Sodium Vapor	16	\$ 0.31	\$ 18.89	\$ 20.56	\$ 3,686	\$ 3,948	\$ 262	7.1%
58E & 59E	400	Horizontal	Sodium Vapor	71	\$ 0.50	\$ 24.60	\$ 26.87	\$ 21,385	\$ 22,893	\$ 1,508	7.1%
58E & 59E	175	Directional	Metal Halide	3	\$ 0.24	\$ 15.94	\$ 17.32	\$ 582	\$ 624	\$ 42	7.2%
58E & 59E	250	Directional	Metal Halide	11	\$ 0.33	\$ 18.62	\$ 20.29	\$ 2,501	\$ 2,678	\$ 177	7.1%
58E & 59E	400	Directional	Metal Halide	70	\$ 0.52	\$ 23.05	\$ 25.24	\$ 19,799	\$ 21,202	\$ 1,403	7.1%
58E & 59E	1,000	Directional	Metal Halide	99	\$ 1.25	\$ 42.38	\$ 46.72	\$ 51,832	\$ 55,503	\$ 3,671	7.1%
58E & 59E	175	Horizontal	Metal Halide	-	\$ 0.24	\$ 19.65	\$ 21.30	\$ -	\$ -	\$ -	na
58E & 59E	250	Horizontal	Metal Halide	1	\$ 0.33	\$ 22.21	\$ 24.13	\$ 270	\$ 290	\$ 20	7.4%
58E & 59E	400	Horizontal	Metal Halide	59	\$ 0.52	\$ 27.97	\$ 30.50	\$ 20,171	\$ 21,594	\$ 1,423	7.1%
Total Schedules 58 & 59				<u>1,483</u>	<u>2,095,409</u>			<u>\$ 378,369</u>	<u>\$ 405,130</u>	<u>\$ 26,761</u>	<u>7.1%</u>

Puget Sound Energy
 Lighting Revenue
 Twelve Months ended September 30, 2007
 Pole Rentals
 Schedules 55 & 58

Schedule	Inventory @ 9-1-07	Proforma Charge	Proposed Charge	Annual Proforma Revenue	Annual Proposed Revenue	Revenue Change	% Change
Old Pole - Sch 55	1,212	\$ 1.89	\$ 2.02	\$ 27,488	\$ 29,379	\$ 1,891	6.9%
New Pole - Sch 55	210	\$ 7.45	\$ 7.98	\$ 18,774	\$ 20,101	\$ 1,327	7.1%
New Pole - Sch 58	169	\$ 7.45	\$ 7.98	\$ 15,109	\$ 16,177	\$ 1,068	7.1%
Total New Pole Revenue	379			\$ 33,883	\$ 36,278	\$ 2,395	7.1%
Average Proforma Charge				7.45			
Proposed Increase				7.07%			
Proposed New Pole Charge				\$ 7.98			

Puget Sound Energy
Rate Design
Residential Schedule 7

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges							
3	One Phase	11,374,965	\$ 6.02		\$ 9.00	\$ 68,477,289	\$ 102,374,685	Increase \$ to COS & round to \$0.25
4	Three Phase	3,377	\$ 14.85		\$ 22.25	\$ 50,148	\$ 75,138	
5	Total Basic Charge	<u>11,378,342</u>				<u>\$ 68,527,438</u>	<u>\$ 102,449,823</u>	
6								
7	Energy Charges							
8	First 600 kWh	5,821,836,138	\$ 0.074314	\$ 0.003245	\$ 0.085225	\$ 451,535,789	\$ 496,165,985	Equal ¢ increase
9	All Over 600 kWh							
10	As Billed	4,944,559,234						
11	Temperature Adjustment	(111,534,469)						
12	Total All Over 600 kWh	<u>4,833,024,765</u>	\$ 0.092122	\$ 0.003245	\$ 0.103033	\$ 460,911,073	\$ 497,961,041	Equal ¢ increase, Adjust for Rounding
13	Total Billed kWh	<u>10,654,860,903</u>				<u>\$ 912,446,862</u>	<u>\$ 994,127,026</u>	
14								
15	Unbilled	33,938,723	\$ 0.091815		\$ 0.102635	\$ 3,116,083	\$ 3,483,301	Uniform % Increase
16								
17	Total kWh	<u><u>10,688,799,626</u></u>						
18								
19	Total Revenue					<u><u>\$ 984,090,383</u></u>	<u><u>\$ 1,100,060,150</u></u>	
20								
21	Target Proposed Increase (Decrease) from Rate Spread						\$ 115,972,986	Rate Spread Workpapers
22	Target Proposed Revenue						\$ 1,100,063,369	
23	Target Proposed Revenue Change (%)						11.78%	
24								
25	Remainder after Basic Charge & Unbilled						\$ 81,683,383	
26	Remaining Increase - %						8.92%	Uniform % Increase
27	Remaining Increase - Equal ¢						\$ 0.0076663	Equal ¢ increase
28								
29	Over (Under) Recover Target Rate Spreac						\$ (3,219)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 24, Demand < 50 kW

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges							
3	One Phase	1,040,499	\$ 6.80		\$ 11.75	\$ 7,075,393	\$ 12,225,863	Increase average rate to COS
4	Three Phase	401,495	\$ 16.79		\$ 29.50	\$ 6,741,101	\$ 11,844,103	
5	Total Basic Charge	<u>1,441,994</u>				<u>\$ 13,816,494</u>	<u>\$ 24,069,966</u>	
6								
7	Energy Charges							
8	Winter kWh (Oct - Mar)	1,388,857,914						
9	Temperature Adjustment	(11,965,439)						
10	Total Winter	<u>1,376,892,475</u>	\$ 0.079049	\$ 0.003125	\$ 0.086445	\$ 113,144,762	\$ 119,025,470	Uniform % Increase & adjust
11	Summer kWh (Apr - Sep)	1,237,234,757						
12	Temperature Adjustment	(7,300,019)					5.20%	
13	Total Summer	<u>1,229,934,738</u>	\$ 0.076264	\$ 0.003125	\$ 0.083517	\$ 97,643,289	\$ 102,720,460	Uniform % Increase
14	Total Billed kWh	<u>2,606,827,213</u>				<u>\$ 210,788,051</u>	<u>\$ 221,745,930</u>	
15								
16	Unbilled	10,444,821	\$ 0.085041		\$ 0.089462	\$ 888,234	\$ 934,415	Uniform % Increase
17	Total kWh	<u>2,617,272,034</u>						
18								
19	Total Revenue					<u>\$ 225,492,780</u>	<u>\$ 246,750,310</u>	
20								
21	Target Proposed Increase (Decrease) from Rate Spread						\$ 21,259,081	Rate Spread Workpapers
22	Target Proposed Revenue						\$ 246,751,860	
23	Target Proposed Revenue Change (%)						9.43%	
24								
25	Target Revenue less Basic Charge						\$ 222,681,894	
26	Proforma Energy Revenue						\$ 211,676,285	
27	Left to Spread						11,005,609.18	
28	% Increase						5.20%	Uniform % Increase
29								
30	Over (Under) Recover Target Rate Spread						\$ (1,550)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 25, Demand >50 kW and < 350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges	93,148	\$ 27.20		\$ 70.00	\$ 2,533,626	\$ 6,520,360	COS Basic Charge
3								
4	Energy Charges							
5	First 20,000 kWh							
6	Winter kWh (Oct - Mar)	781,028,543	\$ 0.082041	\$ 0.003115	\$ 0.089611	\$ 66,509,267	\$ 69,988,749	First Block Class Average Increase
7	Summer kWh (Apr - Sep)	766,793,107	\$ 0.074445	\$ 0.003115	\$ 0.081617	\$ 59,472,473	\$ 62,583,353	
8	Total First 20,000 kWh	1,547,821,650						
9	Over 20,000 kWh							
10	All Months	1,499,730,303						
11	Temperature Adjustment	(529,632)						
12	Total Over 20,000 kWh	1,499,200,671	\$ 0.060417	\$ 0.003115	\$ 0.062975	\$ 95,247,217	\$ 94,412,162	Apply Residual and Adjust if necessary
13	Total Billed kWh Energy	3,047,022,321				\$ 221,228,957	\$ 226,984,264	
14								
15	Unbilled							
16	Winter Unbilled (Block 1)	10,197,101						
17	Winter Unbilled (Block 2)	2,650,639						
18	Total Unbilled	12,847,740	\$ 0.080695		\$ 0.084499	\$ 1,036,745	\$ 1,085,621	Apply Class average increase
19	Total kWh	3,059,870,061				\$ 222,265,702	\$ 228,069,885	
20								
21	Demand Charges							
22	First 50 kW	6,636,131	\$ -		\$ -	\$ -	\$ -	
23	Winter Over 50 kW	2,383,723	\$ 8.31		\$ 8.90	\$ 19,808,738	\$ 21,215,135	Apply 150% class average increase
24	Summer Over 50 kW	2,266,686	\$ 5.54		\$ 5.93	\$ 12,557,441	\$ 13,441,449	
25	Total Demand	11,286,540				\$ 32,366,179	\$ 34,656,584	
26								
27	Reactive Power Charge (kVarh)	983,442,054	\$ 0.00265		\$ 0.00277	\$ 2,606,121	\$ 2,724,134	Apply Class average increase
28								
29	Total Revenue					\$ 259,771,628	\$ 271,970,963	
30								
31	Proposed Increase Sch 25 & Sch 29						\$ 12,298,629	Rate Spread Workpaper
32	Total Proforma Revenue Sch 25 & 29						\$ 260,900,473	
33	Total Proposed Revenue Sch 25 & 29						\$ 273,199,103	
34								
35	Target Proposed % Increase						4.71%	Class Average Increase
36	150% Class Average Increase						7.07%	150% Class Average Increase
37								
38	Check							
39	Sch 25 Proposed Revenue						\$ 271,970,963	
40	Sch 29 Proposed Revenue						\$ 1,226,047	
41	Total Sch 25 & 29 Revenue						\$ 273,197,011	
42	Target Sch 25 & 29						\$ 273,199,103	
43								
44	Over (Under) Recover Target Rate Spread						\$ (2,092)	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 29, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges							
3	One Phase	2,769	\$ 6.80		\$ 10.00	\$ 18,829	\$ 27,690	Apply Class Average Increase to Basic Charge and round to \$0.25
4	Three Phase	5,595	\$ 16.79		\$ 24.75	\$ 93,940	\$ 138,476	
5	Total Basic Charge	<u>8,364</u>				<u>\$ 112,769</u>	<u>\$ 166,166</u>	
6								
7	Energy Charges							
8	First 20,000 kWh							
9	Winter kWh (Oct - Mar)	2,098,763	\$ 0.081732	\$ 0.002566	\$ 0.089170	\$ 176,922	\$ 187,147	1st Block Winter=Sch 25
10	Summer kWh (Apr - Sep)	11,933,176	\$ 0.057121	\$ 0.002566	\$ 0.062501	\$ 712,255	\$ 745,835	2nd Block Winter= Class Avg Inc
11	Total First 20,000 kWh	<u>14,031,939</u>						
12	Over 20,000 kWh							
13	Winter kWh (Oct - Mar)	112,240	\$ 0.064860	\$ 0.002566	\$ 0.067426	\$ 7,568	\$ 7,568	Proposed = Proforma
14	Summer kWh (Apr - Sep)	661,159	\$ 0.050493	\$ 0.002566	\$ 0.053059	\$ 35,080	\$ 35,080	
15	Temperature Adjustment - Winter	(2,796)	\$ 0.064860	\$ 0.002566	\$ 0.067426	\$ (189)	\$ (189)	
16	Temperature Adjustment - Summer	(16,544)	\$ 0.050493	\$ 0.002566	\$ 0.053059	\$ (878)	\$ (878)	
17	Total Over 20,000 kWh	<u>754,059</u>						
18	Total Billed kWh Energy	<u>14,785,999</u>				<u>\$ 930,759</u>	<u>\$ 974,564</u>	
19								
20	Unbilled	<u>158,706</u>	\$ 0.065151		\$ 0.065151	\$ 10,340	\$ 10,340	Proposed = Proforma
21	Total kWh	<u>14,944,705</u>				<u>\$ 941,099</u>	<u>\$ 984,904</u>	
22								
23	Demand Charges							
24	First 50 kW	21,989	\$ -		\$ -	\$ -	\$ -	Proposed = Proforma
25	Winter Over 50 kW	4,652	\$ 8.55		\$ 4.21	\$ 39,775	\$ 39,775	
26	Summer Over 50 kW	7,778	\$ 4.21		\$ 4.21	\$ 32,745	\$ 32,745	
27	Total Demand	<u>34,419</u>				<u>\$ 72,520</u>	<u>\$ 72,520</u>	
28								
29	Reactive Power Charge (kVarh)	<u>903,360</u>	\$ 0.00272		\$ 0.00272	\$ 2,457	\$ 2,457	Proposed = Proforma
30								
31	Total Revenue					<u>\$ 1,128,845</u>	<u>\$ 1,226,047</u>	
32								
33	Target Proposed % Increase (Sch 25 & 29)						4.71% Class Average Increase	
34	Target Proposed Revenue 29						\$ 1,182,058	
35	Target Proposed \$ Increase for Basic Charge						\$ 53,213	
36	Basic Charge Revenue						\$ 112,769	
37	% Increase for Basic Charge						47%	
38								
39	Average Increase						8.61%	

Puget Sound Energy
Rate Design
Secondary Voltage, Schedule 26, Demand >350 kW

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:	
1									
2	Basic Charges	9,387	\$ 48.00		\$ 150.00	\$ 450,576	\$ 1,408,050	COS Basic Charge	
3									
4	Energy Charges								
5	All kWh	2,079,689,442							
6	Temperature Adjustment	8,749,920							
7	Total Billed kWh Energy	2,088,439,363	\$ 0.057795	\$ 0.002918	\$ 0.061619	\$ 126,795,419	\$ 128,687,545	Apply Residual & Adjust	
8									
9	Unbilled	9,136,102	\$ 0.072930		\$ 0.076368	\$ 666,299	\$ 697,706	Apply Class average increase	
10									
11	Total kWh	2,097,575,465				\$ 127,461,718	\$ 129,385,251		
12									
13	Demand Charges								
14	Winter (Oct to Mar)	2,361,739	\$ 7.50		8.64	\$ 17,713,045	\$ 20,405,428	Sch 31 Adj for Losses	
15	Summer (Apr to Sep)	2,466,057	\$ 4.99		5.75	\$ 12,305,627	\$ 14,179,830		
16	Total Demand	4,827,797				\$ 30,018,672	\$ 34,585,258		
17									
18	Reactive Power Charge (kVarh)	988,805,243	\$ 0.00115		\$ 0.00120	\$ 1,137,126	\$ 1,186,566	Apply Class average increase	
19									
20	Total Revenue					\$ 159,068,092	\$ 166,565,125		
21									
22	Target Proposed Increase Sch 26						\$ 7,498,336	Rate Spread Workpapers	
23	Target Proposed Revenue 26						\$ 166,566,429		
24	Target Proposed % Increase						4.71%	Class Average Increase	
25									
26	Over (Under) Recover Target Rate Spread						\$ (1,303)		
27									
28	Adjustments to Secondary Voltage Rates for Delivery at Primary Voltage								
29	Basic Charge Addition Sec Voltage Rate:	\$ 200.00							
30	Demand Credit per kW to all Demand:	3%		\$ 0.21					
31	Energy Charge Reduction to Base Rates:	3%		\$ 0.001849					
32									

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 31

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges	5,893	\$ 295.00		\$ 350.00	\$ 1,738,435	\$ 2,062,550	COS Basic Charge
3								
4	Energy Charges							
5	All kWh	1,369,024,424						
6	Temperature Adjustment	(4,318,073)						
7	Total Billed kWh Energy	1,364,706,351	\$ 0.051902	\$ 0.003063	\$ 0.059294	\$ 75,011,085	\$ 80,918,898	Apply Residual & Adjust
8								
9	Unbilled	5,847,669	\$ 0.069623		\$ 0.076187	\$ 407,135	\$ 445,516	Apply Class average increase
10								
11	Total kWh	1,370,554,020				\$ 75,418,220	\$ 81,364,415	
12								
13	Demand Charges							
14	Winter (Oct to Mar)	1,685,523	\$ 7.35		8.39	\$ 12,388,591	\$ 14,141,535	150% of Average Class Increase
15	Summer (Apr to Sep)	1,822,272	\$ 4.89		5.58	\$ 8,910,909	\$ 10,168,276	
16	Total Demand	3,507,794				\$ 21,299,500	\$ 24,309,811	
17								
18	Reactive Power Charge (kVarh)	820,937,822	\$ 0.00094		\$ 0.00103	\$ 771,682	\$ 845,566	Apply Class average increase
19								
20	Total Revenue					\$ 99,227,836	\$ 108,582,342	
21								
22	Proposed Revenue Increase 31, 35						\$9,378,361	Rate Spread Workpapers
23	Proforma Revenue 31, 35						\$ 99,475,260	
24	Target Sch 31 & 35						\$ 108,853,621	
25								
26	Target Proposed % Increase						9.43%	Class Average Increase
27	150% of Target Proposed Revenue Change						14.14%	150% Class Average Increase
28								
29	Check							
30	Sch 31 Proposed Revenue						\$ 108,582,342	
31	Sch 35 Proposed Revenue						\$ 270,752	
32	Total Sch 31 & 35 Revenue						\$ 108,853,094	
33								
34	Check						\$ (527)	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 35, Irrigation

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges	12	\$ 295.00		\$ 350.00	\$ 3,540	\$ 4,200	Same as Sch 31
3								
4	Energy Charges							
5	Total Billed kWh Energy	4,820,400	\$ 0.041345	\$ 0.003093	\$ 0.048321	\$ 214,209	\$ 232,927	Apply Residual
6								
7	Unbilled	43,818	\$ 0.049762		\$ 0.054453	\$ 2,180	\$ 2,386	Apply Class average increase
8								
9	Total kWh	4,864,218				\$ 216,389	\$ 235,313	
10								
11	Demand Charges							
12	Winter (Oct to Mar)	1,057	\$ 3.82		4.36	\$ 4,039	\$ 4,609	150% of Average Class Increase (Same as Sch 31)
13	Summer (Apr to Sep)	7,999	\$ 2.54		2.90	\$ 20,316	\$ 23,196	
14	Total Demand	9,056				\$ 24,355	\$ 27,805	
15								
16	Reactive Power Charge (kVarh)	3,270,600	\$ 0.00096		\$ 0.00105	\$ 3,140	\$ 3,434	Apply Class average increase
17								
18	Total Revenue					\$ 247,424	\$ 270,752	
19								
20	Proposed Revenue Increase 31, 35						9.43%	Class Average Increase
21	150% of Target Proposed Revenue Change (%)						14.14%	150% Class Average Increase
22								
23	Target Proposed \$ Increase Sch 35						\$ 23,327	
24	Target Proposed Revenue 35						\$ 270,751	

Puget Sound Energy
Rate Design
Primary Voltage, Schedule 43, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Basic Charges	<u>2,202</u>	\$ 295.00		\$ 350.00	\$ 649,590	\$ 770,700	Same as Sch 31
3								
4	Energy Charges							
5	kWh	167,594,812						
6	Temperature Adjustment	<u>(1,684,428)</u>						
7	Total Billed kWh Energy	<u>165,910,384</u>	\$ 0.049375	\$ 0.002586	\$ 0.055558	\$ 8,620,869	\$ 9,217,649	Apply Residual
8								
9	Unbilled	<u>399,862</u>	\$ 0.082093		\$ 0.089832	\$ 32,826	\$ 35,920	Class Average Increase
10	Total kWh	<u>166,310,246</u>				\$ 8,653,695	\$ 9,253,570	
11								
12	Demand Charges - All kW	<u>825,740</u>	\$ 4.04		4.61	\$ 3,335,990	\$ 3,806,661	150% of Average Sch 31 Increase
13								
14	Reactive Power Charge (kVarh)	<u>79,336,169</u>	\$ 0.00265		\$ 0.00290	\$ 210,241	\$ 230,075	Apply Class average increase (Same as Sch 31)
15								
16	Total Revenue					\$ 12,849,516	\$ 14,061,006	
17								
18	Proposed Revenue Increase Sch 43					\$ 1,211,431		Rate Spread Workpapers
19	Target Proposed \$ Increase Sch 43					\$ 14,060,947		
20	Proposed Revenue % Increase Sch 43					9.43%		Sch 43 Class Average Increase
21	Target Sch 31 Proposed Revenue Change (%)					9.43%		Sch 31 Average Increase
22	150% of Target Sch 31 Proposed Revenue Change (%)					14.14%		150% of Sch 31 Average Increase
23								
24	Over (Under) Recover Target Rate Spread							\$ 59

Puget Sound Energy
Rate Design
High Voltage, Schedule 46, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Energy Charges							
3	Total Billed kWh Energy	51,158,005	\$ 0.046901	\$ 0.002768	\$ 0.053686	\$ 2,540,967	\$ 2,746,469	Same as Sch 49
4								
5	Unbilled	<u>206,407</u>	\$ 0.055703		\$ 0.060954	\$ 11,497	\$ 12,581	Class Average Increase
6	Total Energy	<u>51,364,412</u>				<u>\$ 2,552,464</u>	<u>\$ 2,759,050</u>	
7								
8	Demand Charges - All kVa	<u>167,256</u>	\$ 1.78		2.03	<u>\$ 297,716</u>	<u>\$ 339,530</u>	150% of Average Class Average Increase
9								
10	Total Revenue					<u>\$ 2,850,180</u>	<u>\$ 3,098,580</u>	
11								
12	Target Proposed % Increase Sch 46 & 49						9.43%	Class Average Increase
13	150% of Target Class Average (%)						14.14%	150% Class Average Increase

Puget Sound Energy
Rate Design
High Voltage, Schedule 49, Interruptible

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	PCORC Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1								
2	Energy Charges							
3	Total Billed kWh Energy	506,155,235	\$ 0.046901	\$ 0.002451	\$ 0.053686	\$ 24,979,773	\$ 27,173,450	Apply residual to Sch 46 & Sch 49 energy & Adjust
4								
5	Unbilled	<u>1,937,771</u>	\$ 0.057485		\$ 0.062905	\$ 111,393	\$ 121,895	Class Average Increase
6	Total Energy	<u>508,093,006</u>				<u>\$ 25,091,166</u>	<u>\$ 27,295,345</u>	
7								
8	Demand Charges - All kVa	<u>1,259,430</u>	\$ 3.14		3.58	<u>\$ 3,954,612</u>	<u>\$ 4,508,761</u>	150% of Average Class Average Increase
9								
10	Total Revenue					<u>\$ 29,045,778</u>	<u>\$ 31,804,106</u>	
11								
12	Target Proposed \$ Increase Sch 46 & 49						\$ 3,007,097	Rate Spread Workpapers
13	Target Proposed Revenue 46 & 49						\$ 34,903,055	
14								
15	Target Proposed % Increase Sch 46 & 49						9.43%	Class Average Increase
16	150% of Target Class Average (%)						14.14%	150% of Average Class Average Increase
17								
18	Sch 46 Proposed						\$ 3,098,580	
19	Sch 49 Proposed						\$ 31,804,106	
20	Total HV Proposed						\$ 34,902,686	
21	Over (Under) Recover Target Rate Spread						\$ (369)	

Puget Sound Energy
Rate Design
Transporation, Schedules 449 and 459

Line No.	Description	Bill Determinants	Base Rates Effective 9-1-07	Proposed Rates Effective 2008	Proforma Revenue Effective 9-1-07	Proposed Revenue Effective 2008	Notes:
1							
2	Basic Charges						
3	449 Primary Voltage	24	\$ 709.00	\$ 1,300.00	\$ 17,016	\$ 31,200	
4	449 High Voltage	168	\$ 709.00	\$ 1,300.00	\$ 119,112	\$ 218,400	COS Basic Charge
5	459 High Voltage	60	\$ 709.00	\$ 1,300.00	\$ 42,540	\$ 78,000	
6	Total Basic Charge	<u>252</u>			<u>\$ 178,668</u>	<u>\$ 327,600</u>	
7							
8	Demand Charges - All kVa						
9	449 Primary Voltage	209,738	\$ 3.999	\$ 4.174	\$ 838,742	\$ 875,446	Apply residual to Demand on Equal \$ / kVa
10	449 High Voltage	2,928,917	\$ 1.532	\$ 1.713	\$ 4,486,079	\$ 5,017,235	
11	459 High Voltage	608,438	\$ 1.532	\$ 1.713	\$ 932,127	\$ 1,042,254	
12	Total Demand Charge	<u>3,747,093</u>			<u>\$ 6,256,948</u>	<u>\$ 6,934,936</u>	
13							
14	OATT Revenue				<u>\$ 2,336,798</u>	<u>\$ 2,336,798</u>	
15							
16	Unbilled						
17	449 Primary Voltage - kWh	1,218,729	\$ (0.004643)	\$ (0.005081)	\$ (5,659)	\$ (6,192)	Class Average Increase
18	449 High Voltage - kWh	17,807,117	\$ (0.004643)	\$ (0.005081)	\$ (82,687)	\$ (90,478)	
19	459 High Voltage - kWh	3,656,938	\$ (0.004644)	\$ (0.005081)	\$ (16,981)	\$ (18,581)	
20							
21					<u>\$ (105,327)</u>	<u>\$ (115,251)</u>	
22							
23	Total Revenue				<u>\$ 8,667,087</u>	<u>\$ 9,484,082</u>	
24							
25	Target Proposed \$ Increase Sch 449 & 459					\$ 817,118	Rate Spread Workpapers
26	Target Proposed Revenue Sch 449 & 459					\$ 9,484,206	
27	Target Proposed % Increase Sch 449 & 459					9.43%	Class Average Increase
28							
29							
30	Proposed less Basic Charge & OATT & Unbilled					\$ 6,935,059	
31	Left to Spread					\$ 678,111	
32	Remaining Rate Change %					10.84%	
33	Remaining Rate Change \$ / kVa					\$ 0.181	Equal \$ / kVa Residual
34							
34	Check					\$ (123)	

Puget Sound Energy
 Calculation of Schedule 40 Tariff Charges
 Test Year Twelve Months ended September 30, 2007

Basic Charge	Rate	Notes
Primary Voltage Metering Points	\$ 350.00	Set Equal to Schedule 31
Secondary Voltage >- 350 kW	\$ 150.00	Set Equal to Schedule 26
Secondary Voltage < 350 kW	\$ 70.00	Set Equal to Schedule 25

Production & Transmission Charges		
Demand (\$/kW of Coincident Billing Demand)		
High Voltage Metering Point	\$	3.98
Primary Voltage Metering Point	\$	4.06
Secondary Voltage Metering Point	\$	4.18

Energy Charge (Cents / kWh)		
High Voltage Metering Point	\$	0.053686
Primary Voltage Metering Point	\$	0.054635
Secondary Voltage Metering Point	\$	0.056220

Reactive Power Charge - (Cents / kVARh)	Rate	Notes
Primary Voltage Metering Point	0.103	Set Equal to Schedule 31
Secondary Voltage Metering Point	0.120	Set Equal to Schedule 26

Customer Specific Distribution Charge	Total Distribution	Transformer Charge	Feeder Charge	Substation Charge
Customer 1	\$ 1.81	\$ 0.20	\$ 1.17	\$ 0.44
Customer 2	\$ 3.30	\$ 0.50	\$ 1.64	\$ 1.16
Customer 3	\$ 1.86	\$ -	\$ 1.25	\$ 0.61
Customer 4	\$ 0.50	\$ 0.11	\$ 0.18	\$ 0.21
Customer 5	\$ 0.81	\$ 0.09	\$ 0.29	\$ 0.43
Customer 6	\$ 1.20	\$ 0.15	\$ 0.36	\$ 0.69
Customer 7	\$ 0.93	\$ -	\$ 0.75	\$ 0.18
Customer 8	\$ 1.70	\$ -	\$ 0.49	\$ 1.21

Production & Transmission Charges					
Demand (\$/kW of Coincident Billing Demand)	Proposed Demand Charge	Rate Change %	Proforma Demand Charge	Bill Determinants	Proforma Revenue Effective 9-1-07
High Voltage Metering Point	\$ 3.98		\$ 3.25	-	\$ -
Primary Voltage Metering Point	\$ 4.06		\$ 3.32	795,981	\$ 2,642,657
Secondary Voltage Metering Point	\$ 4.18		\$ 3.42	298,481	\$ 1,020,805

Power Factor	Proforma Schedule 40 Demand Rate (\$ /kVa)	Implicit Loss Adjustment	Proposed Schedule 49 Demand Rate (\$ /kVa)	Proposed Schedule 40 Demand Rate (\$ /kW)
90%	\$ 2.93		\$ 3.58	\$ 3.98
90%	\$ 2.99	2.11%	\$ 3.66	\$ 4.06
90%	\$ 3.08	4.97%	\$ 3.76	\$ 4.18

2008 GRC Load Study Loss Factors	Loss Adjustment from HV
2.25%	
4.21%	1.96%
7.52%	5.27%

Energy Charge (Cents / kWh)	Proposed Energy Charge	Rate Change %	Sch 40 Rates Eff 1-13-07		
High Voltage Metering Point	\$ 0.053686		\$ 0.050991	-	\$ -
Primary Voltage Metering Point	\$ 0.054635		\$ 0.051909	455,134,475	\$ 23,625,575
Secondary Voltage Metering Point	\$ 0.056220		\$ 0.053517	158,585,652	\$ 8,487,028

Proposed Schedule 49 Implicit Loss Adjustment	Proposed Schedule 49 Energy Rate (\$ /kVa)
	\$ 0.053686
1.77%	\$ 0.054635
4.72%	\$ 0.056220

Proposed Basic Charge Revenue Change	\$ 78,274
Proposed Reactive Charge Revenue Change	\$ 17,166
Proposed Distribution Charge Revenue Change	\$ (633,822)
Proposed Prod & Trans Demand Charge	\$ 815,872
Proposed Prod & Trans Energy Charge	\$ 1,669,354
Subtotal	\$ 1,946,843
Proposed Revenue Change	\$ 1,947,000
Check	\$ (157)
Proforma Charges	\$ 38,977,061
% Change	5.00%
Total Proposed Revenue	\$ 40,923,904
Total Proposed Revenue from Summary	\$ 40,924,061
Difference	\$ 157

Based upon WACC of: 8.60 %
 GRC - Docket No. UE-070xxx

Asset Age (35 yr asset)	FCR on	
	Gross Plant Value	FCR on net Plant Value
0	11.44%	11.44%
1	11.69%	12.04%
2	11.33%	12.02%
3	10.98%	12.01%
4	10.64%	12.02%
5	10.32%	12.04%
6	10.00%	12.07%
7	9.69%	12.11%
8	9.39%	12.17%
9	9.09%	12.24%
10	8.80%	12.32%
11	8.52%	12.42%
12	8.25%	12.55%
13	7.98%	12.70%
14	7.73%	12.88%
15	7.49%	13.10%
16	7.26%	13.37%
17	7.04%	13.69%
18	6.84%	14.08%
19	6.66%	14.57%
20	6.50%	15.16%
21	6.36%	15.90%
22	6.23%	16.78%
23	6.11%	17.83%
24	6.00%	19.09%
25	5.89%	20.63%
26	5.79%	22.53%
27	5.71%	24.97%
28	5.63%	28.17%
29	5.58%	32.55%
30	5.56%	38.90%
31	5.58%	48.86%
32	5.71%	66.63%
33	6.08%	106.42%
34	7.42%	259.62%

FCR on Land: 12.82%

Load Research Data		
Schedule 49 Power Factor	Annual KWh	Power Factor
From Load Research 2-1-06		89.74%
Sch 49 Annual kWh 2006	454,924,608	
Sch 49 Annual kvarh 2006	220,089,672	90.02%
Loss Factors from 2008 GRC		
High Voltage Sch 49	2.25%	ENERGY_1 Allocator
Primary Voltage Sch 31	4.21%	ENERGY_1 Allocator
Secondary Voltage Sch 26	7.52%	ENERGY_1 Allocator
Energy Loss Factor (Sec Voltage - High Voltage)	5.27%	
Energy Loss Factor (Primary Voltage - High Voltage)	1.96%	