Exh. KLE-3
Docket UE-25
Witness: Kenneth Lee Elder, Jr.

## BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION, Complainant,	Docket UE-25
v.	
PACIFICORP dba PACIFIC POWER & LIGHT COMPANY	
Respondent.	

## PACIFICORP EXHIBIT OF KENNETH LEE ELDER, JR.

**Generated Energy Average Savings Estimates** 

September 2025

## **Generated Energy Average Savings Estimates**

	Total Ener	gy Usage*	Net Meter	ing Usage	Bill Sa	vings	Generated	Average ¢ per kWh Credit per Generated	
_	kWh	Bill**	kWh	Bill**	kWh	Bill**	kWh	kWh	
January	3,005	\$394.44	2,051	\$269.21	(954)	(\$125.22)	506	-24.75	
February	2,781	\$365.03	1,776	\$233.12	(1,005)	(\$131.92)	816	-16.17	
March	2,124	\$278.80	922	\$121.02	(1,202)	(\$157.77)	1,168	-13.51	
April	1,530	\$200.83	318	\$41.74	(1,212)	(\$159.09)	1,398	-11.38	
May	1,601	\$210.15	224	\$29.40	(1,377)	(\$180.75)	1,713	-10.55	
June	1,453	\$190.72	201	\$26.38	(1,252)	(\$164.34)	1,745	-9.42	
July	1,898	\$249.13	318	\$41.74	(1,580)	(\$207.39)	1,886	-11.00	
August	2,054	\$269.61	453	\$59.46	(1,601)	(\$210.15)	1,659	-12.67	
September	1,546	\$202.93	348	\$45.68	(1,198)	(\$157.25)	1,377	-11.42	
October	1,227	\$161.06	295	\$38.72	(932)	(\$122.33)	1,051	-11.64	
November	1,523	\$199.91	576	\$75.61	(947)	(\$124.30)	656	-18.95	
December	2,596	\$340.75	1,403	\$184.16	(1,193)	(\$156.59)	429	-36.50	
	23,338	\$3,063.35	8,885	\$1,166.25	(14,453)	(\$1,897.10)	14,404	-13.17	

Current Net
Metering
Total Energy
Usage Average
¢ per kWh
13.13

Proposed Net Billing											
	Total Energy Usage* Delivered Usage				Proposed  \$ Credit per -5.167  ¢ per kWh  Bill Savings Exported Export Total Generated						Average ¢ per kWh Credit per Generated
-	kWh	Bill**	kWh	Bill**	kWh	Bill**	kWh	Rate	Savings	kWh	kWh
January	3,005	\$394.44	2,571	\$337.47	(434)	(\$56.97)	72	(\$3.72)	(\$60.69)	506	(12.0)
February	2,781	\$365.03	2,126	\$279.06	(655)	(\$85.98)	161	(\$8.32)	(\$94.29)	816	(11.6)
March	2,124	\$278.80	1,490	\$195.58	(634)	(\$83.22)	534	(\$27.59)	(\$110.81)	1,168	(9.5)
April	1,530	\$200.83	986	\$129.42	(544)	(\$71.41)	854	(\$44.13)	(\$115.53)	1,398	(8.3)
May	1,601	\$210.15	875	\$114.85	(726)	(\$95.29)	987	(\$51.00)	(\$146.29)	1,713	(8.5)
June	1,453	\$190.72	834	\$109.47	(619)	(\$81.25)	1,125	(\$58.13)	(\$139.38)	1,745	(8.0)
July	1,898	\$249.13	1,048	\$137.56	(850)	(\$111.57)	1,036	(\$53.53)	(\$165.10)	1,886	(8.8)
August	2,054	\$269.61	1,188	\$155.94	(866)	(\$113.67)	793	(\$40.97)	(\$154.65)	1,659	(9.3)
September	1,546	\$202.93	1,014	\$133.10	(532)	(\$69.83)	844	(\$43.61)	(\$113.44)	1,377	(8.2)
October	1,227	\$161.06	899	\$118.00	(328)	(\$43.05)	724	(\$37.41)	(\$80.46)	1,051	(7.7)
November	1,523	\$199.91	1,289	\$169.19	(234)	(\$30.71)	422	(\$21.80)	(\$52.52)	656	(8.0)
December	2,596	\$340.75	2,287	\$300.19	(309)	(\$40.56)	120	(\$6.20)	(\$46.76)	429	(10.9)
	23,338	\$3,063.35	16,607	\$2,179.83	(6,731)	(\$883.51)	7,672	(\$396.41)	(\$1,279.92)	14,404	(8.9)

<sup>\*</sup>Actual 2024 average energy delivered to residential net metering customers plus estimated average generation consumed on site less exported energy. Generation estimates per a generic sample system in Yakima, Washington using the online National Renewable Energy Labs PVWatts tool.

<sup>\*\*</sup>Per Schedule 16 and Rider Schedules 92, 93, 94, 191, 97, 98, 99, and 197 effective August 1, 2025. Excludes basic charge and Schedule 91.