

UE-180860 and UG-180861
Exhibit A
Puget Sound Energy
Electric and Natural Gas Schedules 171
Proposed Reporting Plan
As of January 4, 2019

Reporting Frequency and Due Days

- Twice a year, semi-annually (due 7/31) and annually (due 1/31)
- First report due UTC on or before 1/31/2020
- First semi-annual report due to UTC on or before 7/31/2020
- Last report due to UTC on or before 1/31/2026

Reporting Elements

1. Status of the Meter Upgrade Project, including geographic areas where AMI meters have been installed and the numbers of meters installed
2. Information on customer communication results, including the number of customers who have informed the Company of their Initial Request for service under Schedule 171
3. The number of customers on electric and natural gas Schedules 171, including a) the non-payment disconnection count, b) the bill payment assistance status, and c) status of their Schedule 171 One-Time Charge payment
4. PSE costs associated with the implementation of electric and natural gas Schedules 171, including capital costs and maintenance costs for information systems, meter networks, meter exchange, meter reading, and other related costs associated with providing service under electric and natural gas Schedules 171
5. Revenues associated with electric and natural gas Schedules 171
6. Number of Initial Requests that did not result in a submitted and completed Service Request
7. Number of electric and natural gas Schedules 171 customers who discontinue service on Schedule 171
8. PSE discussion of other issues associated with providing service under electric and natural gas Schedules 171