

**NORTHWEST NATURAL GAS COMPANY**

WN U-6                                      Thirteenth Revision of Sheet 141.9  
 Cancels Twelfth Revision of Sheet 141.9

**RATE SCHEDULE 41**  
**NON-RESIDENTIAL SALES AND TRANSPORTATION SERVICE**  
 (continued)

**MONTHLY RATES FOR COMMERCIAL CUSTOMER CLASS:**                      Effective: November 1, 2018                      (T)  
 The rates shown in this Rate Schedule may not always reflect actual billing rates. **SEE SCHEDULE 200** for a list of applicable adjustments. Rates are subject to changes for purchased gas costs and technical rate adjustments.

<b>FIRM SALES SERVICE CHARGES (C41SF) [1]:</b>					<b>Billing Rates</b>	
Customer Charge (per month):					<b>\$250.00</b>	
Volumetric Charges (per therm)	Base Rate		Commodity Component [2]	Total Temporary Adjustments [3]		
Block 1: 1st 2,000 therms	\$0.30164		\$0.22356	(\$0.02594)	<b>\$0.49926</b>	(R)
Block 2: All additional therms	\$0.26579		\$0.22356	(\$0.02917)	<b>\$0.46018</b>	(R)
<b>Pipeline Capacity Charge Options (select one):</b>						
Firm Pipeline Capacity Charge - Volumetric option (per therm):					<b>\$0.11130</b>	(R)
Firm Pipeline Capacity Charge - Peak Demand option (per therm of MDDV):					<b>\$1.66</b>	(R)
<b>INTERRUPTIBLE SALES SERVICE CHARGES (C41SI) [1]:</b>						
Customer Charge (per month):					<b>\$250.00</b>	
Volumetric Charges (per therm)	Base Rate		Commodity Component: [2]	Total Temporary Adjustments [3]		
Block 1: 1st 2,000 therms	\$0.30141		\$0.22356	(\$0.00978)	<b>\$0.51519</b>	(R)
Block 2: All additional therms	\$0.26556		\$0.22356	(\$0.01286)	<b>\$0.47626</b>	(R)
Plus: Interruptible Pipeline Capacity Charge - Volumetric (per therm):					<b>\$0.03888</b>	(R)
<b>FIRM TRANSPORTATION SERVICE CHARGES (C41TF):</b>						
Customer Charge (per month):					<b>\$250.00</b>	
Transportation Charge (per month):					<b>\$250.00</b>	
Volumetric Charges (per therm)	Base Rate			Total Temporary Adjustments [4]		
Block 1: 1st 2,000 therms	\$0.30077			(\$0.00058)	<b>\$0.30019</b>	(R)
Block 2: All additional therms	\$0.26500			(\$0.00051)	<b>\$0.26449</b>	(R)

- [1] The Monthly Bill shall equal the sum of the Customer Charge, plus the Volumetric Charges, plus the Pipeline Capacity Charge selected by the Customer, plus any other charges that may apply from Schedule C and Schedule 10.
- [2] The stated rate is the Company's Annual Sales WACOG. However, the Commodity Component to be billed will be dependent on Customer's Service Type Selection and may instead be Winter Sales WACOG, or Monthly Incremental Cost of Gas.
- [3] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Temporary Adjustments as set forth in Schedule 201 may not apply.
- [4] Where applicable, as set forth in this rate schedule, the Account 191 portion of the Sales Service Temporary Adjustments as set forth in Schedule 201 may also apply.

(continue to Sheet 141.10)

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Effective with service on  
 and after November 1, 2018