

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-16\_\_\_\_\_

EXHIBIT NO.\_\_\_\_\_(WGJ-2)

WILLIAM G. JOHNSON

REPRESENTING AVISTA CORPORATION

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - Oct 2014 - Sep 2015 Actual and 2017 Pro Forma**  
**Test Year Load**

Line No.	Oct 14 - Sep 15 Actuals	Adjustment	2017 Pro Forma
<u>555 PURCHASED POWER</u>			
1	\$0	\$6,494	\$6,494
2	84,387	-84,387	0
3	0	0	0
4	13,315	558	13,873
5	1,703	155	1,858
6	2,482	-2,482	0
7	7,118	1,017	8,135
8	1,211	24	1,235
9	22,737	849	23,586
10	2,745	682	3,427
11	13,302	4,556	17,858
12	7	0	7
13	1,290	68	1,358
14	1,346	697	2,043
15	2,330	540	2,870
16	5,562	755	6,317
17	34	-34	0
18	1,654	-1,654	0
19	16,541	4,181	20,722
20	177,764	-67,981	109,783
<u>557 OTHER EXPENSES</u>			
21	407	0	407
22	645	-645	0
23	109	-109	0
24	-5,310	5,310	0
25	1	-1	0
26	86,543	-86,543	0
27	82,395	-81,988	407
<u>501 THERMAL FUEL EXPENSE</u>			
28	6,231	-762	5,469
29	14	0	14
30	22,168	1,346	23,514
31	229	0	229
32	28,642	583	29,225
<u>547 OTHER FUEL EXPENSE</u>			
33	42,752	-7,643	35,109
34	6,247	889	7,136
35	33,676	-1,265	32,411
36	5,409	386	5,795
37	0	1,876	1,876
38	0	-9,000	-9,000
39	53	0	53
40	1,832	195	2,027
41	50	80	130
42	613	188	801
43	156	88	244
44	90,788	-14,205	76,583

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - Oct 2014 - Sep 2015 Actual and 2017 Pro Forma**  
**Test Year Load**

Line No.	Oct 14 - Sep 15 Actuals	Adjustment	2017 Pro Forma
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>			
45	894	49	943
46	138	0	138
47	12,067	287	12,354
48	1,501	26	1,527
49	1,373	45	1,418
50	45	0	45
51	135	5	140
52	558	0	558
53	643	0	643
54	17,354	412	17,766
<u>536 WATER FOR POWER</u>			
55	997	32	1,029
56	<b>TOTAL EXPENSE</b>	<b>-163,146</b>	<b>234,794</b>
<u>447 SALES FOR RESALE</u>			
57	0	39,356	39,356
58	105,602	-105,602	0
59	0	3,554	3,554
60	9,501	-9,501	0
61	1,256	62	1,318
62	150	6	156
63	525	45	570
64	12,149	-126	12,023
65	0	526	526
66	1,654	-1,654	0
67	130,837	-73,333	57,504
	130,837		
<u>456 OTHER ELECTRIC REVENUE</u>			
68	3,245	-3,245	0
69	163	-163	0
70	95,212	-95,212	0
71	98,620	-98,620	0
<u>453 SALES OF WATER AND WATER POWER</u>			
72	418	48	466
73	<b>TOTAL REVENUE</b>	<b>-171,905</b>	<b>57,970</b>
74	<b>TOTAL NET EXPENSE</b>	<b>8,759</b>	<b>176,824</b>
		5.21%	

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - Oct 2014 - Sep 2015 Actual and July 2017 - June 2018 Pro Forma**  
**Test Year Load**

Line No.	Oct 14 - Sep 15 Actuals	Adjustment	Jul 17 - Jun 18 Pro Forma
<b>555 PURCHASED POWER</b>			
1	\$0	\$6,683	6,683
2	84,387	-84,387	0
3	0	0	0
4	13,315	923	14,238
5	1,703	164	1,867
6	2,482	-2,482	0
7	7,118	1,272	8,390
8	1,211	24	1,235
9	22,737	1,028	23,765
10	2,745	762	3,507
11	13,302	4,849	18,151
12	7	0	7
13	1,290	68	1,358
14	1,346	697	2,043
15	2,330	626	2,956
16	5,562	755	6,317
17	34	-34	0
18	1,654	-1,654	0
19	16,541	4,388	20,929
20	177,764	-66,317	111,447
<b>557 OTHER EXPENSES</b>			
21	407	0	407
22	645	-645	0
23	109	-109	0
24	-5,310	5,310	0
25	1	-1	0
26	86,543	-86,543	0
27	82,395	-81,988	407
<b>501 THERMAL FUEL EXPENSE</b>			
28	6,231	-601	5,630
29	14	0	14
30	22,168	1,214	23,382
31	229	0	229
32	28,642	613	29,255
<b>547 OTHER FUEL EXPENSE</b>			
33	42,752	-6,127	36,625
34	6,247	889	7,136
35	33,676	-70	33,606
36	5,409	386	5,795
37	0	938	938
38	0	-9,000	-9,000
39	53	0	53
40	1,832	362	2,194
41	50	95	145
42	613	282	895
43	156	108	264
44	90,788	-12,138	78,650

**Avista Corp.**  
**Power Supply Pro forma - Washington Jurisdiction**  
**System Numbers - Oct 2014 - Sep 2015 Actual and July 2017 - June 2018 Pro Forma**  
**Test Year Load**

Line No.	Oct 14 - Sep 15 <b>Actuals</b>	Adjustment	Jul 17 - Jun 18 <b>Pro Forma</b>	
<u>565 TRANSMISSION OF ELECTRICITY BY OTHERS</u>				
45	WNP-3	894	73	967
46	Short-term Transmission Purchases	138	0	138
47	BPA PTP for Colstrip, Coyote & Lancaster	12,067	592	12,659
48	BPA Townsend-Garrison Wheeling	1,501	63	1,564
49	Avista on BPA - Borderline	1,373	82	1,455
50	Kootenai for Worley	45	0	45
51	Sagle-Northern Lights	135	5	140
52	Northwestern for Colstrip	558	0	558
53	PGE Firm Wheeling	643	0	643
54	Total Account 565	17,354	815	18,169
<u>536 WATER FOR POWER</u>				
55	Headwater Benefits Payments	997	32	1,029
56	<b>TOTAL EXPENSE</b>	397,940	-158,983	238,957
<u>447 SALES FOR RESALE</u>				
57	Modeled Short-Term Market Sales	0	41,130	41,130
58	Actual ST Market Sales - Physical	105,602	-105,602	0
59	Actual ST Market Sales - Financial M-to-M	0	1,187	1,187
60	Peaker (PGE) Capacity Sale	9,501	-9,501	0
61	Nichols Pumping Sale	1,256	115	1,371
62	Sovereign/Kaiser DES	150	6	156
63	Pend Oreille DES & Spinning	525	45	570
64	SMUD/Energy America	12,149	271	12,420
65	COB Optimization	0	528	528
66	Intracompany Generation	1,654	-1,654	0
67	Total Account 447	130,837	-73,475	57,362
<u>456 OTHER ELECTRIC REVENUE</u>				
68	Non-WA EIA REC Sales	3,245	-3,245	0
69	WA EIA REC Sales	163	-163	0
70	Gas Not Consumed Sales Revenue	95,212	-95,212	0
71	Total Account 456	98,620	-98,620	
<u>453 SALES OF WATER AND WATER POWER</u>				
72	Upstream Storage Revenue	418	48	466
73	<b>TOTAL REVENUE</b>	229,875	-172,047	57,828
74	<b>TOTAL NET EXPENSE</b>	168,065	13,064	181,129
		4.89%		