ATTACHMENT 2
BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION
DOCKET NO. UE-190334 DOCKET NO. UG-190335
(consolidated)
AVISTA CORPORATION COMPLIANCE FILING

WORKPAPERS SUPPORTING COMPLIANCE TARIFFS – NATURAL GAS

Attachment A

WASHINGTON NATURAL GAS PROPOSED INCREASE BY SERVICE SCHEDULE 12 MONTHS ENDED DECEMBER 31, 2018 **AVISTA UTILITIES** (000s of Dollars)

Percent Increase on Billed Revenue	€	2.5%	4.3%	%0.0	3.9%	8.6%	%0.0	5.2%
Settlement General Increase	(l)	\$6,187	\$1,515	\$0	\$17	\$281	\$0	\$8,000
Sch. 192 LIRAP Increase	(h)	\$126	\$46	\$0	\$1	24	\$	\$179
Total Billed Revenue at Present Rates (1)	(6)	\$112,494	\$35,001	0\$	\$443	\$3,284	\$1,720	\$152,943
Base Tariff Percent Increase	€	8.7%	8.7%	%0.0	8.7%	8.7%	%0.0	8.5%
Base Tariff Distribution Revenue Under Proposed Rates	(e)	\$77,319	\$18,933	0\$	\$218	\$3,517	\$1,720	\$101,707
Settlment General Increase	(p)	\$6,187	\$1,515	\$0	\$17	\$281	<u>\$0</u>	\$8,000
Base Tariff Distribution Revenue Under Present Rates	(c)	\$71,132	\$17,418	0\$	\$201	\$3,236	\$1,720	\$93,707
Schedule Number	(q)	101/102	111/112/116	121/122/126	131/132	146	148	
Type of Service	(a)	General Service	Large General Service	Large General SvcHigh Annual Load Factor (2)	Interruptible Service	Transportation Service	Special Contracts	Total
Line No.		~	7	က	4	Ω	9	7

(1) Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

(2) As discussed in the testimony of Company witness Miller Schedules 121/122/126 have been discontnued and the associated revenue has been included within rate schedules 111/112/116.

AVISTA UTILITIES WASHINGTON NATURAL GAS PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Type of Service (a) General Service - Schedule 101	Present Base Distribution <u>Rate</u> (b)	Present Billing Rate Adj. (1) (c)	Present Billing Rate (d)	General Rate <u>Increase</u> (e)	Sch 92 LIRAP Rate Increase (f)	Proposed Billing <u>Rate(1)</u> (g)	Proposed Base Distribution <u>Rate</u> (h)
Basic Charge	\$9.50		\$9.50	\$0.00		\$9.50	\$9.50
Usage Charge:	40.00		40.00	\$0.00		V 0.00	40.00
First 70 Therms	\$0.36723	\$0.32120	\$0.68843	\$0.04312	\$0.00097	\$0.73252	\$0.41035
All over 70 Therms	\$0.47729	\$0.32120	\$0.79849	\$0.05604	\$0.00097	\$0.85550	\$0.53333
Large General Service - Schedule 111	***************************************	***************************************	,	*	***********	*	*
Usage Charge:							
First 200 therms	\$0.48625	\$0.31487	\$0.80112	\$0.05155	\$0.00082	\$0.85349	\$0.53780
200 - 1,000 therms	\$0.33354	\$0.31487	\$0.64841	\$0.02805	\$0.00082	\$0.67728	\$0.36159
1,000 - 10,000 therms (Adjusted)	\$0.25424	\$0.31487	\$0.56911	\$0.02138	\$0.00082	\$0.59131	\$0.27562
10,000 - 25,000 therms (New)	4 0.20.2	40.01.01	***************************************	40.02.00	\$0.00082	\$0.23599	\$0.23517
All over 25,000 therms (New)					\$0.00082	\$0.16579	\$0.16497
Minimum Charge:					40.0002	40110010	40
per month	\$97.25		\$97.25	\$10.31		\$107.56	\$107.56
per therm	\$0.00000	\$0.31487	\$0.31487	******	\$0.00082	\$0.31569	\$0.00000
por morni	************	7-13-11-1	***************************************		********	*	*
High Annual Load Factor Large Genera	al Service - Sche	dule 121 (Disc	ontinued)				
Usage Charge:							
First 500 therms	\$0.48088	\$0.30985	\$0.79073			**DISCONTIN	UED**
500 - 1,000 therms	\$0.34850	\$0.30985	\$0.65835				
1,000 - 10,000 therms	\$0.26767	\$0.30985	\$0.57752				
10,000 - 25,000 therms	\$0.21692	\$0.30985	\$0.52677				
All over 25,000 therms	\$0.14387	\$0.30985	\$0.45372				
Minimum Charge:	*****	*	******				
per month	\$240.44		\$240.44				
per therm	\$0.00000	\$0.30985	\$0.30985				
Annual Minimum per therm	Present:	\$0.38269	***************************************				
7 (mad riminal) por cross		40,00200					
Interruptible Service - Schedule 132							
Usage Charge:							
First 10.000 therms	\$0.24655	\$0.24563	\$0.49218	\$0.02353	\$0.00072	\$0.51643	\$0.27008
10,000 - 25,000 therms	\$0.19792	\$0.24563	\$0.44355	\$0.01889	\$0.00072	\$0.46316	\$0.21681
25,000 - 50,000 therms	\$0.18598	\$0.24563	\$0.43161	\$0.01775	\$0.00072	\$0.45008	\$0.20373
All over 50,000 therms	\$0.18203	\$0.24563	\$0.42766	*********	\$0.00072	\$0.42838	\$0.18203
Annual Minimum per therm	Present:	\$0.27731	*		*******	Proposed:	\$0,27544
, <u>,</u>		500					1),
Transportation Service - Schedule 146							
Basic Charge	\$550.00		\$550.00	\$75.00		\$625.00	\$625.00
Usage Charge:			-			,	,
First 20,000 therms	\$0.09690	\$0.00136	\$0.09826	\$0.00804	\$0.00019	\$0.10649	\$0.10494
20,000 - 50,000 therms	\$0.08621	\$0.00136	\$0.08757	\$0.00715	\$0.00019	\$0.09491	\$0.09336
50,000 - 300,000 therms	\$0.07774	\$0.00136	\$0.07910	\$0.00645	\$0.00019	\$0.08574	\$0.08419
300,000 - 500,000 therms	\$0.07189	\$0.00136	\$0.07325	\$0.00596	\$0.00019	\$0.07940	\$0.07785
All over 500,000 therms	\$0.05403	\$0.00136	\$0.05539	\$0.00448	\$0.00019	\$0.06006	\$0.05851
Annual Minimum per therm	Present:	\$0.08905				Proposed	\$0.09336
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⁽¹⁾ Includes Schedule 150 (Purchase Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 174 (Tax Rebate), Schedule 175 (Decoupling), Schedule 191 (DSM Adjustment) and Schedule 192 (LIRAP Adjustment).

	Present 4.8%	LIRAP Funding LIRAP Funding	Revenue Increased
	Present Pr	LIRAP Funding 1	Rate
		Billing	Determinant
		Schedule	Number
Avista Natural Gas LIRAP Rate Calculation	UG-19U335	Type of	Service

UG-190335			Present		Present	4.8%	%	Proposed	Proposed
Type of	Schedule	Billing	LIRAP Funding		LIRAP Funding LIRAP Funding	LIRAP F	unding	LIRAP Funding	LIRAP
Service	Number	Determinants	Rate		Revenue	Increased	pes	Revenue	Rate
(a)	(q)	(၁)	(p)		(e)	(t)		(b)	(h)
General Service	101/102	128,985,980	\$ 0.02093	€	2,699,677	\$ 12	25,683	\$ 2,825,360	\$ 0.02190
Large General Service	111/112	55,884,877	\$ 0.01754	4	980,221	8	45,634	\$ 1,025,855	\$0.01836
Interruptible Service	131/132	985,267	\$ 0.01539	⇔	15,163	↔	902	\$ 15,869	\$0.01611
Transportation Service	146	35,607,936	\$ 0.00080	⊕ 0	28,486	↔	6,685	\$ 35,171	\$ 0.00099
Special Contracts	148	54,517,605		↔	/ (€	s S	31	9	
Total		275,981,665		↔	3,723,547	\$ 17	78,708	\$ 3,902,255	
			Net Funding	↔	3,559,134	\$	170,817 4.80%	\$ 3,729,951	

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Sch 101 Base Rate Change	5.90% Sch 101 & 150 revenue
imes 2	11.80%
ess Oct Increase	-7.00%
Incremental Change	4.80%

AVISTA UTILITIES WASHINGTON NATURAL GAS CHANGE BY SERVICE SCHEDULE (000s of Dollars)

Schedule 194

Base Tariff Refund Earnings Revenue Total Therm Cents Type of Schedule **Under Present** Percentage Rate Sharing Rate Billing Per Service No. Number Rates Allocation Adjustment Offset Adjustment Determinants **Therm** (d) (a) (b) (c) (e) (f) (g) (h) (i) 1 General Service 101/102 \$71,132 77.3% (\$2,761)\$0 (\$2,761)128,985,980 (\$0.02141) 2 Large General Service 111/112/116 \$17,418 18.9% (\$676) \$0 (\$676) 55,884,877 (\$0.01210) 3 Interruptible Service 131/132 \$201 0.2% (\$8) \$0 (\$8) 985,267 (\$0.00792) 4 Transportation Service \$3,236 (\$126) \$0 (\$126) 35,607,936 (\$0.00353)146 3.5% 5 Transportation Service 148 0.0% \$0.00000 \$1,720 <u>\$0</u> **\$**0 54,517,605 100.0% 6 Total \$93,707 (\$3,571)\$0 275,981,665 (\$3,571)