

BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

DOCKET NO. UE-190334

DOCKET NO. UG-190335

DOCKET NO. UE-190222

(consolidated)

AVISTA CORPORATION

COMPLIANCE FILING

ELECTRIC AND NATURAL GAS TARIFFS

TARIFF WN U-28 (Electric Service)

TARIFF WN U-29 (Natural Gas Service)

Electric

Tariff Sheets

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - WASHINGTON

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter. Only one meter per residence will be served under this Schedule.

Where a portion of a dwelling is used regularly for either: (a) the conduct of business, (b) where a portion of the electricity supplied is used for other than domestic purposes, or (c) when two or more living units are served through a single meter, the appropriate general service schedule is applicable. However, if the wiring is so arranged that the service for all domestic purposes can be metered separately, this schedule will be applied to such service.

MONTHLY RATE:

| | | |
|---------------------------|----------|-----------------|
| \$9.00 Basic Charge, plus | | |
| First | 800 kWh | 8.103¢ per kWh |
| Next | 700 kWh | 9.427¢ per kWh |
| All over | 1500 kWh | 11.053¢ per kWh |

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Minimum Charge: \$9.00

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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Effective April 1, 2020

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 11

GENERAL SERVICE - WASHINGTON

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for lighting and power purposes when all such service taken on the premises is supplied through one kilowatt-hour meter, except that water heating service separately metered prior to January 28, 1984 may continue to be billed separately.

MONTHLY RATE:

The sum of the following demand and energy charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 11.686¢ per kWh

All Over 3650 kWh 8.588¢ per kWh

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Demand Charge:

No charge for the first 20 kW of demand.

\$7.00 per kW for each additional kW of demand.

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Minimum:

\$20.00 for single phase service and \$27.35 for three phase service; unless a higher minimum is required under contract to cover special conditions.

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DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 21
LARGE GENERAL SERVICE - WASHINGTON
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

| | | | |
|----------|-------------|----------------|-----|
| First | 250,000 kWh | 7.535¢ per kWh | (I) |
| All Over | 250,000 kWh | 6.742¢ per kWh | (I) |

Demand Charge:

\$550.00 for the first 50 kW of demand or less. (I)

\$7.00 per kW for each additional kW of demand. (I)

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, they will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVar) meter, they will be subject to a Power Factor Adjustment Charge as set forth in the Rules & Regulations.

Minimum:

The demand charge, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$11.50 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 25A
EXTRA LARGE GENERAL SERVICE – WASHINGTON

ANNUAL MINIMUM: \$945,750

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service.

DEMAND:

The average kVa supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

Existing Customers who install demand-side management measures, which cause their demand to fall below 3,000 kVa, will continue to qualify for service under this Schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this Schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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**SCHEDULE 31
PUMPING SERVICE - WASHINGTON
(Available phase and voltage)**

AVAILABLE:

To Customers in the State of Washington where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer will enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$20.00 Basic Charge, plus

Energy Charge:

First 85 kWh per kW of demand 10.292¢ per kWh (I)

Next 80 kWh per kW of demand but
not more than 3,000 kWh 10.292¢ per kWh (I)

All additional kWh 7.350¢ per kWh (I)

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of the Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Customers who commercially produce one or more irrigated agricultural crops, who use at least 150,000 kWhs annually, have a peak demand of 100+ kW, and who use no more than 1,000 kWhs per month between November 1 and February 28 shall not be subject to the first two rate blocks of this tariff.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93, Renewable Energy Credit Revenue Mechanism Schedule 98 and Decoupling Mechanism Schedule 75.

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SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | <u>No Pole</u> Code Rate | | <u>Pole Facility</u> | | | | |
|-------------------------------|-----------------------------|--|----------------------|-------------|---------------------------------------|---------------------------------------|---|
| | | | <u>Wood Pole</u> | | <u>Metal Standard</u> | | <u>Developer Contributed</u> Code Rate |
| | | | <u>Code</u> | <u>Rate</u> | <u>Pedestal Base</u> Code Rate | <u>Direct Burial</u> Code Rate | |
| <u>Single Mercury Vapor</u> | | | | | | | |
| 4000 | | | | | 214# | \$ 14.67 | |
| 7000 | | | 411 | \$ 15.91 | | | |
| 20000 | | | 611 | 27.56 | | | |

#Decorative Curb

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AVISTA CORPORATION
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SCHEDULE 42
COMPANY OWNED STREET LIGHT SERVICE - WASHINGTON
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Metal Standard Pole Facility | | | | | | | |
|--|------------------------------|-------------|----------------------|-------------|----------------------|-------------|------------------------------|-------------|
| | <u>Standard</u> | | <u>Pedestal Base</u> | | <u>Direct Burial</u> | | <u>Developer Contributed</u> | |
| | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> | <u>Code</u> | <u>Rate</u> |
| <u>Single High-Pressure Sodium Vapor</u> (Closed to new installations effective May 1, 2018) | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | |
| 50W | | | | | 234# | 13.78 | | |
| 100W | 431/435 | 13.99 | 432 | 26.14 | 433 | 26.14 | 436 | 15.86 |
| 100W | 421* | 24.26 | | | 434# | 14.74 | | |
| 200W | 531/535 | 19.45 | 532 | 34.98 | 533 | 34.98 | 536 | 23.62 |
| 250W | 631 | 23.69 | | | 633 | 39.22 | 636 | 27.86 |
| 400W | 831/835 | 27.61 | 832 | 52.32 | | | | |
| <u>Double High-Pressure Sodium Vapor</u> (Closed to new installations effective May 1, 2018) | | | | | | | | |
| (Nominal Rating in Watts) | | | | | | | | |
| 200W | 541 | 43.09 | | | | | | |
| 400W | | | 842 | 92.50 | | | | |
| #Decorative Curb | | | | | | | | |
| *Underground Installation | | | | | | | | |
| **Capital Only | | | | | | | | |
| Decorative Sodium Vapor | | | | | | | | |
| 100W (Granville) | no pole | | 475 | 19.71 | 474+ | 25.68 | | |
| 100W (Granville – Capital Only) | no pole | | | | 478+ | 18.17 | | |
| 100W (Post Top) | | | | | 484+ | 24.45 | | |
| 100W (Kim Light) | no pole | | 438 | 14.74 | | | | |
| +16' Fiberglass Pole | | | | | | | | |

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SCHEDULE 42A - Continued

MONTHLY RATE:

Metal Standard Pole Facility

| Fixture & Size | Standard | | Pedestal Base | | Direct Burial | | Developer Contributed | |
|----------------|----------|------|---------------|------|---------------|------|-----------------------|------|
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |

Single Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|----------|-------|-------|-------|-------|-------|------|-------|
| 70W | 431/435L | 13.99 | 432L | 26.14 | 433L | 26.14 | 436L | 15.86 |
| 70W | 421L* | 24.26 | | | 434L# | 14.74 | | |
| 107W | 531/535L | 19.45 | 532L | 34.98 | 533L | 34.98 | 536L | 23.62 |
| 107W | | | 522L* | 59.28 | | | | |
| 248W | 831/835L | 27.61 | 832L | 52.32 | | | 836L | 35.29 |

Double Light Emitting Diode (LED)

(Nominal Rating in Watts)

| | | | | | | | | |
|------|------|-------|------|-------|--|--|------|-------|
| 70W | 441L | 26.85 | 442L | 40.70 | | | | |
| 107W | 541L | 43.09 | 542L | 59.28 | | | 546L | 47.26 |
| 248W | | | 842L | 92.50 | | | | |

#Decorative Curb

*Underground Installation

Decorative Sodium Vapor

| | | | | | | | | |
|-----------------------------|--|--|------|-------|-------|-------|--|--|
| 70W (Granville) | | | 475L | 19.71 | 474L* | 25.68 | | |
| 70W (Post Top) | | | | | 484L* | 24.45 | | |
| 70W (30ft Fiberglass Pole) | | | 494L | 27.03 | | | | |
| 107W (35ft Fiberglass Pole) | | | 594L | 29.78 | | | | |

+16' Fiberglass Pole

TIB Capital Offset 70W 5.23 107W 5.53 248W 7.92

Custom Street Light Calculation

Customers who choose to add street light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 42 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new light component, or fixture, by the Capital Recovery Factor of **12.105%**.

Step 2 – The maintenance component will either be the embedded maintenance cost of a similar existing fixture or an engineering estimate of the maintenance cost of a new fixture. The maintenance component for an existing light can be derived by subtracting the Schedule 46 (energy) light code monthly charge from the same Schedule 44 light code monthly charge (maintenance and energy).

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

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AVISTA CORPORATION
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SCHEDULE 44
CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE –
WASHINGTON
HIGH-PRESSURE SODIUM VAPOR
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company. Closed to new installations effective January 1, 2015.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size | Pole Facility | | | | | | | |
|---|---------------|---------|-----------|---------|---------------|---------|---------------|--------|
| | No Pole | | Wood Pole | | Pedestal Base | | Direct Burial | |
| | Code | Rate | Code | Rate | Code | Rate | Code | Rate |
| <u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | | | | | |
| 100W | 435 | \$ 7.50 | 431 | \$ 7.50 | 432 | \$ 7.50 | 433 | \$7.50 |
| 200W | 535 | 11.68 | 531 | 11.68 | 532 | 11.68 | 533 | 11.68 |
| 250W | 635 | 13.59 | 631 | 13.59 | 632 | 13.59 | 633 | 13.59 |
| 310W | 735 | 15.94 | | | 732 | 15.94 | | |
| 400W | 835 | 20.46 | 831 | 20.46 | | | | |

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Double High-Pressure Sodium Vapor
 (Nominal Rating in Watts)

| | | |
|------|-----|-------|
| 400W | 845 | 38.33 |
|------|-----|-------|

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

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SCHEDULE 45
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all territory served by Company. Closed to new installations as of December 18, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|-------------------------------|----------------------------|---------|---------------------------------|---------|
| | Dusk to Dawn Service | | Dusk to 1:00 a.m. Service | |
| | Code | Rate | Code | Rate |
| <u>Mercury Vapor</u> | | | | |
| 7000 | 415 | \$ 6.98 | 419 | \$ 4.73 |
| 10000 | 515 | 9.65 | | |
| 20000# | 615 | 14.91 | | |
| 35000 | 715 | 24.20 | | |

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Washington territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

| Fixture & Size (Lumens) | Per Luminaire | | | |
|--|----------------------------|---------|----------------------------------|------|
| | Dusk to Dawn Service | | Dusk to 11:00 p.m. Service | |
| | Code | Rate | Code | Rate |
| <u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts) | | | | |
| 70W | 335 | \$ 3.54 | | |
| 100W | 435 | 5.01 | | |
| 150W | 935 | 6.89 | | |
| 200W | 535 | 9.23 | | |
| 250W | 635 | 11.12 | | |
| 310W | 735 | 13.41 | | |
| 400W | 835 | 17.01 | | |
| <u>LED</u> | | | | |
| | | | 499 | 2.78 |
| 01 – 10W | 005L | \$0.21 | | |
| 11 – 20W | 015L | 0.53 | | |
| 21 – 30W | 025L | 0.95 | | |
| 31 – 40W | 035L | 1.37 | | |
| 41 – 50W | 045L | 1.68 | | |
| 51 – 60W | 055L | 2.10 | | |
| 61 – 70W | 065L | 2.42 | | |
| 71 – 80W | 075L | 2.84 | | |
| 81 – 90W | 085L | 3.26 | | |
| 91 – 100W | 095L | 3.58 | | |
| 101 – 110W | 105L | 4.00 | | |

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SCHEDULE 46A – Continued

MONTHLY RATE:

| <u>Fixture & Size (Lumens)</u> | <u>Per Luminaire</u> | |
|--|----------------------|-------------|
| | <u>Code</u> | <u>Rate</u> |
| 111 - 120W | 115L | \$4.31 |
| 121 - 130W | 125L | 4.73 |
| 131 - 140W | 135L | 5.15 |
| 141 - 150W | 145L | 5.47 |
| 151 - 160W | 155L | 5.89 |
| 161 - 170W | 165L | 6.21 |
| 171 - 180W | 175L | 6.63 |
| 181 - 190W | 185L | 7.05 |
| 191 - 200W | 195L | 7.36 |
| 201 - 225W | 212L | 8.10 |
| 226 - 250W | 237L | 9.05 |

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SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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SCHEDULE 47

AREA LIGHTING - WASHINGTON
 (Single phase and available voltage)

AVAILABLE:

In all territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting upon receipt of a Customer contract for five (5) years or more. Dusk-to-dawn mercury vapor area lighting is limited to those locations receiving such service as of December 4, 1981.

MONTHLY RATE:

| | Charge per Unit (Nominal Lumens) | | |
|----------------------------------|-------------------------------------|---------------|---------------|
| | <u>7,000</u> | <u>10,000</u> | <u>20,000</u> |
| <u>Mercury Vapor</u> | | | |
| Luminaire (on existing standard) | \$ 16.24 | \$ 19.46 | \$27.67 |
| Luminaire and Standard: | | | |
| 30-foot wood pole | 20.27 | 23.53 | 31.77 |
| Galvanized steel standards: | | | |
| 25 foot | | 29.71 | 37.89 |
| 30 foot | 27.71 | 30.97 | 39.17 |

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SCHEDULE 47A - Continued

High-Pressure Sodium Vapor (Closed to new installations effective May 1, 2018)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | | |
|----------------------------------|------------------------|------------|------------|-------------|
| | <u>100</u> | <u>200</u> | <u>400</u> | <u>250*</u> |
| Luminaire (on existing standard) | \$14.12 | \$20.05 | \$27.70 | \$22.77 |
| 20 foot fiberglass pole | 20.68 | | | |
| 35 foot wood pole | 20.68 | 27.86 | 35.60 | |
| 25 foot steel pole | | 30.30 | | |
| 30 foot steel pole | | 34.98 | | |
| 30 foot steel pole w/2 arms | | 59.28 | | |
| 35 foot wood pole | 6.54 | | | |

Decorative Sodium Vapor
 100W Kim Light 29.74

*Floodlight

Light Emitting Diode (LED)

| (Nominal Rating in Watts) | <u>Charge per Unit</u> | | |
|----------------------------------|------------------------|------------|------------|
| | <u>70</u> | <u>107</u> | <u>248</u> |
| Luminaire (on existing standard) | \$14.12 | \$20.05 | \$27.70 |
| 20 foot fiberglass pole | 20.68 | | |
| 30 foot fiberglass pole | 27.03 | | |
| 35 foot fiberglass pole | | 29.78 | |
| 35 foot wood pole | 20.68 | 27.86 | 35.60 |
| 25 foot steel pole | | 30.30 | |
| 30 foot steel pole pedestal base | 29.05 | 34.98 | |
| 30 foot steel pole w/2 arms | | 59.28 | |
| 35 foot direct buried steel pole | 29.05 | | |

Decorative LED
 70W Kim Light 29.74
 125W Floodlight (Existing Standard) 15.67
 125W Floodlight (40ft Wood Pole) 22.21
 70W Granville (16ft Decorative Pole) 30.78
 70W Post Top (16ft Decorative Pole) 29.36

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 (N)
 (I)
 (I)
 (N)
 (N)
 (N)
 (I)
 (I)

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Custom Area Light Calculation

Customers who choose to add area light fixtures that are outside of the offerings listed above will be quoted a fixed monthly rate based on the following rate calculation. The three components detailed below will be added together to develop the new Schedule 47 rate.

Step 1 – The capital component will be determined by multiplying an engineering estimate of the installed cost of the new area light component, or fixture, by the Capital Recovery Factor of **12.105%**.

Step 2 – The maintenance component will be an engineering estimate of the maintenance cost of a new fixture.

Step 3 – The energy component will either be the energy cost of the same wattage light under Schedule 46 or the calculation of a new custom fixture detailed on Schedule 46.

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Demand Side Management Schedule 91, Low Income Rate Assistance Schedule 92, Temporary Power Cost Surcharge Schedule 93 and Renewable Energy Credit Revenue Mechanism Schedule 98.

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(R)

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SCHEDULE 75B
DECOUPLING MECHANISM – ELECTRIC (continued)

Step 7 – Determine the Monthly Decoupled Revenue per Customer - to determine the Monthly Decoupled Revenue per customer, the annual Decoupled Revenue per customer is shaped based on the monthly kWh usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 1 – Deduct new hookup customers from total actual number of customers to determine the actual number of test year existing customers each month.

(C)
(C)

Step 2 – Multiply the actual number of test year existing customers by the applicable monthly Allowed Decoupled Revenue per Customer. The result of this calculation is the total Allowed Decoupled Revenue for the applicable month.

(C)

Step 3 – Deduct actual new hookup customer revenue from total actual revenue to determine the actual test year existing customer revenue collected in the applicable month.

(C)
(C)

Step 4 – Deduct actual new hookup customer fixed charge revenue from total actual fixed charge revenue to identify the amount of fixed charge revenue included in actual test year existing customer monthly revenue.

(C)
(C)
(C)

Step 5 – Deduct actual new hookup customer kWh sales from total actual kWh sales to determine the actual test year existing customer kWh sales. Multiply actual test year existing customer kWh sales by the approved Retail Revenue Credit. The result of this calculation is the revenue collected related to variable power supply.

(N)
(N)

Step 6 – For test year existing customers, subtract the basic charge revenue and the variable power supply revenue from the total actual monthly revenue. The result is the Actual Decoupled Revenue.

(C)

Step 7 – The difference between the Actual Decoupled Revenue (Step 6) and the Allowed Decoupled Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

Step 8 – At the end of every 12 month deferral period, the annual decoupled revenue per customer, by Rate Group, will be multiplied by the average annual number of actual test year existing customers. The result of that calculation will be compared to the actual deferred revenue for the same 12 month period. The difference between the actual deferred revenue, and the calculated value, will be added to, or subtracted from, the total deferred balance, by Rate Group.

(N)
(N)
(N)
(N)
(N)
(N)

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SCHEDULE 75C
DECOUPLING MECHANISM – ELECTRIC (continued)

ANNUAL ELECTRIC DECOUPLING RATE ADJUSTMENT:

On or before May 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the Earnings Test.

(C)

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on August 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

(C)

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated kWh sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

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SCHEDULE 75D

DECOUPLING MECHANISM – ELECTRIC (continued)

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a kilowatt-hour ("kWh") sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.21%, the rebate will be increased by one-half the rate of return in excess of 7.21%.

(R)
(R)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.21%, no adjustment is made to the surcharge, if any, recorded for the year.

(R)

2) If the CBR earned return exceeds 7.21%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.21%.

(R)
(R)

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SCHEDULE 75E

DECOUPLING MECHANISM – ELECTRIC (continued)

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

OTHER CONDITIONS:

The Decoupling Mechanism will last until March 31, 2025, unless otherwise extended by the Commission.

(C)
(C)

(D)
(D)

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SCHEDULE 92

LOW INCOME RATE ASSISTANCE RATE ADJUSTMENT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Low Income Rate Assistance Rate Adjustment or Rate Adjustment shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Low Income Rate Assistance (LIRAP) to customers.

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

| | | |
|------------------------------------|---------------------|-----|
| Schedule 1 & 2 | \$0.00129 per kWh | (I) |
| Schedule 11 & 12 | \$0.00187 per kWh | (I) |
| Schedule 21 & 22 | \$0.00135 per kWh | (I) |
| Schedule 25 First 500,000 kWh | \$0.00085 per kWh | (I) |
| Schedule 25 Next 5,500,000 kWh | \$0.00085 per kWh | (I) |
| Schedule 25 All Over 6,000,000 kWh | \$0.00000 per kWh | (I) |
| Schedule 31 & 32 | \$0.00117 per kWh | (I) |
| Schedules 41-48 | 1.51% of base rates | (I) |

ANNUAL TRUE-UP:

On or before August 1, every year, the Company will file to adjust rates collected for the necessary program revenue with an effective date of October 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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SCHEDULE 93

POWER COST SURCHARGE - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This Power Cost Surcharge shall be applicable to all retail customers for charges for electric energy sold and to the flat rate charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This Surcharge is designed to recover extraordinary power costs incurred by the Company, as ordered by the Washington Utilities and Transportation Commission (WUTC).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

April 1, 2020 – March 31, 2021

| | |
|-------------------|----------------|
| Schedule 1 & 2 | 0.418¢ per kwh |
| Schedules 11 & 12 | 0.416¢ per kwh |
| Schedules 21 & 22 | 0.427¢ per kwh |
| Schedules 25 | 0.396¢ per kwh |
| Schedules 31 & 32 | 0.397¢ per kwh |
| Schedules 41 – 48 | 0.789¢ per kwh |

(N)
(R)(N)

April 1, 2021 – March 31, 2022

| | |
|-------------------|----------------|
| Schedule 1 & 2 | 0.317¢ per kwh |
| Schedules 11 & 12 | 0.314¢ per kwh |
| Schedules 21 & 22 | 0.326¢ per kwh |
| Schedules 25 | 0.301¢ per kwh |
| Schedules 31 & 32 | 0.301¢ per kwh |
| Schedules 41 – 48 | 0.610¢ per kwh |

(N)

TERM:

The energy charges above will be reduced for the April 1, 2020 through March 31, 2022 time period.

(N)
(N)
(N)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

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SCHEDULE 94

2015 GENERAL RATE CASE RATE CREDIT - WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has electric service available. This credit shall be applicable to all retail customers for charges for electric energy sold and to the implied kWh charges for Company-owned or Customer-owned Street Lighting and Area Lighting Service. This credit is designed to refund a portion of the revenue requirement resulting from the remand proceeding in the Company's 2015 general rate case (reference Docket UE-150204).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be decreased by the following amounts:

| | |
|-------------------|----------------|
| Schedule 1 | 0.089¢ per kwh |
| Schedules 11 & 12 | 0.119¢ per kwh |
| Schedules 21 & 22 | 0.090¢ per kwh |
| Schedules 25 | 0.059¢ per kwh |
| Schedules 31 & 32 | 0.081¢ per kwh |
| Schedules 41 – 48 | 0.339¢ per kwh |

TERM:

The energy charges will be reduced for a one year period, from April 1, 2020 through March 31, 2021. Any residual balance will be recovered in a future general rate case proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58

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(N)

(N)

Natural Gas

Tariff Sheets

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SCHEDULE 101

GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic Charge

\$9.50

Charge Per Therm:

| | |
|-----------------|-----------|
| First 70 therms | \$0.41035 |
| Over 70 therms | \$0.53333 |

| | |
|-----------------|--------|
| Minimum Charge: | \$9.50 |
|-----------------|--------|

(D)
(I) |
(I) |
(D)

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(T)
(N)
(N)
(N)
(D)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers served at gas pressures exceeding two pounds per square inch will be required to execute a special contract for service.

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SCHEDULE 111

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | |
|----------|---------------|-----------|
| First | 200 therms | \$0.53780 |
| Next | 800 therms | \$0.36159 |
| Next | 9,000 therms | \$0.27562 |
| Next | 15,000 therms | \$0.23517 |
| All Over | 25,000 therms | \$0.16497 |

(I)(D)
(I)
(C)(I)
(N)
(N)(D)

OTHER CHARGES:

(T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

(N)
(N)

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

(D)

Minimum Charge: \$107.56, unless a higher minimum is required under contract to cover special conditions.

(I)

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

MONTHLY RATE:

| | | |
|----------|---------------|-----------|
| First | 200 therms | \$0.53780 |
| Next | 800 therms | \$0.36159 |
| Next | 9,000 therms | \$0.27562 |
| Next | 15,000 therms | \$0.23517 |
| All Over | 25,000 therms | \$0.16497 |

(I) (D)
(I)
(C) (I)
(N)
(N)(D)

OTHER CHARGES:

(T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

(N)
(N)

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

(D)

Minimum Charge: \$107.56, unless a higher minimum is required under contract to cover special conditions.

(I)

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SCHEDULE 116

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 30,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

| | | | |
|----------|---------------|-----------|--------|
| First | 200 therms | \$0.53780 | (I)(D) |
| Next | 800 therms | \$0.36159 | (I) |
| Next | 9,000 therms | \$0.27562 | (C)(I) |
| Next | 15,000 therms | \$0.23517 | (N) |
| All Over | 25,000 therms | \$0.16497 | (N)(D) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

MONTHLY MINIMUM CHARGE:

\$107.56, unless a higher minimum is required under contract to cover special conditions.

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AVISTA CORPORATION
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SCHEDULE 131

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to the Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | | |
|----------|---------------|-----------|---------|
| First | 10,000 therms | \$0.27008 | (I) (D) |
| Next | 15,000 therms | \$0.21681 | (I) (D) |
| Next | 25,000 therms | \$0.20373 | (I) (D) |
| All Over | 50,000 therms | \$0.18203 | (D) |

OTHER CHARGES:

(T)

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission;

(N)
(N)

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

(N)

(D)

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SCHEDULE 131A - continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.27544 per therm.**

(R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

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AVISTA CORPORATION
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SCHEDULE 132

INTERRUPTIBLE SERVICE - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) a volume of gas for the service requested is available to Company for purchase; (2) the Company has access to available transportation capacity on interconnected pipelines; (3) the Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | | | |
|----------|---------------|-----------|---------|
| First | 10,000 therms | \$0.27008 | (I) (D) |
| Next | 15,000 therms | \$0.21681 | (I) (D) |
| Next | 25,000 therms | \$0.20373 | (I) (D) |
| All Over | 50,000 therms | \$0.18203 | (D) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

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By Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
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SCHEDULE 132A – continued

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by \$0.27544 **per therm**.

(R)

SPECIAL TERMS AND CONDITIONS:

1. Service under this schedule shall be subject to interruption at such times and in such amounts as, in the Company's judgment, interruption is necessary. The Company will not be liable for damages occasioned by interruption of service supplied under this schedule.

2. Gas taken by Customer under this rate by reason of failure to comply with an overrun entitlement order shall be considered as unauthorized overrun volume. In addition to the rate herein, Customer shall pay the following penalty for such overrun: \$1.00 per therm in excess of 103%, and \$2.00 per therm in excess 105% of Customer's pipeline day allocation, or \$2.00 per therm for all unauthorized gas taken during a pipeline day having zero allocation. Payment of an overrun penalty shall not under any circumstances be considered as granting Customer the right to take unauthorized overrun gas or exclude any other remedies which may be available to Company.

3. (a) The service agreement shall expressly provide that Customer, at their expense, shall provide and maintain standby facilities of sufficient capacity and a reserve of substitute fuel in sufficient amount to enable Customer to continue operations with a substitute fuel in the event of partial curtailment or total interruption of the gas supply.

(b) The Company may, however, make service available under this schedule to a Customer who elects not to provide such standby facilities, if the regulatory body having jurisdiction approves the lack of standby facilities. In such situation the service agreement shall expressly provide that if, in the event of partial curtailment or total interruption of gas supply, Customer curtails or suspends their operations, they agree and shall acknowledge that such action results from their election not to install and maintain such standby facilities and fuel.

4. Gas service supplied under this schedule shall not be interchangeable with any other gas service available from Company.

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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Commercial and Industrial Customers in the State of Washington whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$625.00 Basic Charge, plus

| | | | |
|----------|----------------|-----------|--------|
| First | 20,000 therms | \$0.10494 | (I) |
| Next | 30,000 therms | \$0.09336 | (I)(D) |
| Next | 250,000 therms | \$0.08419 | (I)(D) |
| Next | 200,000 therms | \$0.07785 | (I)(D) |
| All Over | 500,000 therms | \$0.05851 | (I)(D) |

OTHER CHARGES:

The above Monthly Rate is subject to the provisions of the following Schedules and any other charges approved by the Commission:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 158 – Tax Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such Annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by **\$0.09336 per therm.**

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Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 149

BACKUP AND SUPPLEMENTAL COMPRESSED NATURAL GAS SERVICE

APPLICABLE: Service under this Schedule is available to compressed natural gas (“CNG”) fleet operators to backup and supplement their own CNG fueling facilities. Customer shall provide Avista access to customer-owned CNG fueling facility to ensure it is operational. Service is available only at the Company’s Dollar Road Facility (2406 N. Dollar Rd, Spokane Valley, WA). The Company has priority for using its CNG facilities to fuel its utility vehicles and equipment, and service under this schedule is offered on a best-efforts basis. The customer shall enter into a service agreement prior to taking service under this Schedule. The customer shall pay the rate per gasoline gallon equivalent shown below, for the term of the service agreement.

RATE PER GASOLINE GALLON EQUIVALENT (“GGE”):

| | | |
|--|-----------------|-----|
| Schedule 111 Rate* (1st Block) (\$0.84139 x 1.276 GGE Ratio**) | = \$1.07 | (I) |
| Contribution to Fixed CNG Station Costs | = \$0.52 | |
| CNG Station O&M Expense per GGE | = \$0.12 | |
| Retail Billing Expense | = \$0.15 | |
| Federal Fuel Tax | = \$0.18 | |
| Retail Rate per GGE | = \$2.04 | (I) |
| Less – Excise Tax Credit (3.852%)* | = (\$0.08) | |
| Retail Rate per GGE less Excise Tax Credit | = \$1.96 | (I) |

* The billing rate for Schedule 111 includes both the base Schedule 111 rate as well as Schedule 150 (Purchased Gas Cost Adjustment), Schedule 155 (Gas Rate Adjustment), Schedule 191 (DSM Rate Adjustment), Schedule 192 (LIRAP Rate Adjustment), and Schedule 175 (Decoupling Rate Adjustment). This portion of the Price per GGE will change annually on November 1, and at the end of any general rate case proceeding.

** The gasoline gallon equivalent ratio conversion factor is 1.276 therms = 1 GGE.

*** Customers using or selling CNG as a transportation fuel who have submitted an exemption certificate to Avista in accordance with RCW 82.16.310(2) will be eligible, following receipt and processing of the certificate by Avista, to receive an excise tax credit in the amount of 3.852% in accordance with RCW 82.16.310.

TAX ADJUSTMENT:

The rates and charges in this tariff shall be proportionately increased by an adjustment equivalent to the amount of municipal, occupation, or business taxes or charges imposed by the City of Spokane Valley as outlined in Tax Adjustment Schedule 158. The current tax rate for the City of Spokane Valley for natural gas service is 0.0%.

SPECIAL TERMS AND CONDITIONS:

Service under this Schedule is subject to the Rules and Regulations contained in this tariff, specifically Schedule 170.

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175B
DECOUPLING MECHANISM – NATURAL GAS

Step 7 – Determine the Monthly Allowed Decoupled Revenue per Customer - to determine the monthly Allowed Decoupled Revenue per customer, the annual Allowed Decoupled Revenue per customer is shaped based on the monthly therm usage from the rate year. The mechanism uses the resulting monthly percentage of usage by month and multiplied that by the annual Allowed Decoupled Revenue per Customer to determine the 12 monthly values.

Calculation of Monthly Decoupling Deferral:

Step 1 – Deduct new hookup customers from total actual number of customers to determine the actual number of test year existing customers each month.

(C)
(C)

Step 2 – Multiply the actual number of test year existing customers by the applicable monthly Allowed Decoupled Revenue per Customer. The result of this calculation is the total Allowed Decoupled Revenue for the applicable month.

(C)

Step 3 – Deduct actual new hookup customer revenue from total actual revenue to determine the actual test year existing customer revenue collected in the applicable month.

(C)
(C)

Step 4 – Deduct actual new hookup fixed charge revenue from total actual fixed charge revenue to identify the amount of fixed charge revenues included in total actual test year existing customer monthly revenues.

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(C)

Step 5 – For test year existing customers, subtract the basic charge revenue (Step 4) from the total actual monthly revenue (Step 3). The result is the Actual Decoupled Revenue.

(C)

Step 6 – The difference between the Actual Decoupled Revenue (Step 5) and the Allowed Decoupled Revenue (Step 2) is calculated, and the resulting balance is deferred by the Company. Interest on the deferred balance will accrue at the quarterly rate published by the FERC.

Step 7 - At the end of every 12 month deferral period, the annual decoupled revenue per customer, by Rate Group, will be multiplied by the average annual number of actual test year existing customers. The result of that calculation will be compared to the actual deferred revenue for the same 12 month period. The difference between the actual deferred revenue, and the calculated value, will be added to, or subtracted from, the total deferred balance, by Rate Group.

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(N)
(N)
(N)
(N)
(N)

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175C
DECOUPLING MECHANISM – NATURAL GAS

ANNUAL NATURAL GAS DECOUPLING RATE ADJUSTMENT:

On or before May 1st each year, the Company will file a request with the Commission to surcharge or rebate, by Rate Group, the amount accumulated in the deferred revenue accounts for the prior January through December time period. The amount of deferred revenue that the Company can request to surcharge is subject to limitation based on the Earnings Test.

(C)

The proposed tariff revisions included with that filing would include a rate adjustment that recovers/rebates the appropriate deferred revenue amount over a twelve-month period effective on August 1st. The deferred revenue amount approved for recovery or rebate would be transferred to a balancing account and the revenue surcharged or rebated during the period would reduce the deferred revenue in the balancing account. Any deferred revenue remaining in the balancing account at the end of the calendar year would be added to the new revenue deferrals to determine the amount of the proposed surcharge/rebate for the following year.

(C)

After determining the amount of deferred revenue that can be recovered through a surcharge (or refunded through a rebate) by Rate Group, the proposed rates under this Schedule will be determined by dividing the deferred revenue to be recovered by Rate Group by the estimated therm sales for each Rate Group during the twelve month recovery period. The deferred revenue amount to be recovered will be transferred to a Decoupling Balancing Account and the actual revenue received under this Schedule will be applied to the Account to reduce (amortize) the balance. Interest will be accrued on the unamortized balance in the Decoupling Balancing Account at the quarterly rate published by the FERC.

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Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175D
DECOUPLING MECHANISM – NATURAL GAS

EARNINGS TEST:

The Mechanism is subject to an Earnings Test. The Company will perform an annual earnings test as follows:

i. The earnings test will be based on the Company's year-end Commission Basis Reports ("CBR") stated on an average-of-monthly-averages ("AMA") basis, prepared in accordance with WAC 480-90-257 and 480-100-257 (Commission Basis Report). This report is prepared using actual recorded results of electric or natural gas operations and rate base, adjusted for any material out-of-period, non-operating, nonrecurring, and extraordinary items or any other item that materially distorts reporting period earnings and rate base. These adjustments have been consistently made by the Company when preparing past CBRs and are consistent with the adjustments described in paragraph (2) (b) of WAC 480-90-257 and 480-100-257 (Commission Basis Report). The CBR includes normalizing adjustments, such as adjustments to power supply-related revenues and expenses to reflect operations under normal conditions. For the earnings test, the decoupling accounting entries adjust revenues from a therm sales basis to a revenue per customer basis. The CBR will not include any annualizing or pro forma adjustments.

ii. Should the Company have a decoupling rebate balance at year-end, the entire rebate will be returned to customers.

1) If the CBR earned return exceeds 7.21%, the rebate will be increased by one-half the rate of return in excess of 7.21%.

(R)
(R)

iii. Should the Company have a decoupling surcharge balance at year-end:

1) If the CBR earned return is less than 7.21%, no adjustment is made to the surcharge, if any, recorded for the year.

(R)

2) If the CBR earned return exceeds 7.21%, the surcharge recorded for the year will be reduced, or eliminated, by one-half the rate of return in excess of 7.21%.

(R)
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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 175E
DECOUPLING MECHANISM – NATURAL GAS

3% ANNUAL RATE INCREASE LIMITATION:

Following the application of the Earnings Test described above, the amount of the incremental proposed rate adjustment under this Schedule cannot reflect more than a 3% rate increase. This will be determined by dividing the incremental annual revenue to be collected (proposed surcharge revenue less present surcharge revenue) under this Schedule by the total “normalized” revenue for the two Rate Groups for the most recent January through December time period. Normalized revenue is determined by multiplying the weather-corrected usage for the period by the present rates in effect. If the incremental amount of the proposed surcharge exceeds 3%, only a 3% incremental rate increase will be proposed and any remaining deferred revenue will be carried over to the following year. There is no limit to the level of the decoupling rebate, and the reversal of any rebate rate would not be included in the 3% incremental surcharge test.

OTHER CONDITIONS:

The Decoupling Mechanism will last until March 31, 2025, unless otherwise extended by the Commission.

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Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 192

LOW INCOME RATE ASSISTANCE RATE ADJUSTMENT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Low Income Rate Assistance Rate Adjustment or Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132 and 146. This Rate Adjustment is designed to recover costs incurred by the Company associated with providing Low Income Rate Assistance (LIRAP) to customers.

(D)

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

| | |
|-------------------------|---------------------|
| Schedule 101 & 102 | \$0.02190 per Therm |
| Schedule 111, 112 & 116 | \$0.01836 per Therm |
| Schedule 131 & 132 | \$0.01611 per Therm |
| Schedule 146 | \$0.00099 per Therm |

(I)

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(I)

ANNUAL TRUE-UP:

On or before August 1, every year, the Company will file to adjust rates collected for the necessary program revenue with an effective date of October 1.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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By

Patrick Ehrbar, Director of Regulatory Affairs



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 194

2015 GENERAL RATE CASE RATE CREDIT- WASHINGTON

APPLICABLE:

To Customers in the State of Washington where the Company has natural gas service available. This Rate Adjustment shall be applicable to all retail customers taking service under Schedules 101, 102, 111, 112, 116, 131, 132 and 146. This credit is designed to refund a portion of the revenue requirement as a resulting from the remand proceeding in the Company's 2015 general rate case (UG-150205).

MONTHLY RATE:

The energy charges of the individual rate schedules are to be increased by the following amounts:

| | |
|-------------------------|---------------------|
| Schedule 101 & 102 | \$0.02141 per Therm |
| Schedule 111, 112 & 116 | \$0.01210 per Therm |
| Schedule 131 & 132 | \$0.00792 per Therm |
| Schedule 146 | \$0.00353 per Therm |

TERM:

The energy charges will be reduced for a one year period, from April 1, 2020 through March 31, 2021. Any residual balance will be recovered in a future general rate case proceeding.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

Issued March 26, 2020

Effective April 1, 2020

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By

Patrick Ehrbar, Director of Regulatory Affairs



(N)

(N)

Natural Gas

Cancelled

Tariff Sheets

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 121
 HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | <u>First 500</u> | <u>Next 500</u> | <u>Next 9,000</u> | <u>Next 15,000</u> | <u>All Over 25,000</u> |
|---------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|
| Base Rate | \$ 0.48088 (R) | \$ 0.34850 (R) | \$ 0.26767 (R) | \$ 0.21692 (R) | \$ 0.14387 (R) |
| Schedule 150 | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) |
| Schedule 155 | \$(0.04973) (R) | \$(0.04973) (R) | \$(0.04973) (R) | \$(0.04973) (R) | \$(0.04973) (R) |
| Schedule 175 (N) | \$ 0.03904 (N) | \$ 0.03904 (N) | \$ 0.03904 (N) | \$ 0.03904 (N) | \$ 0.03904 (N) |
| Schedule 191 | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) |
| Schedule 192 | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) |
| Billing Rate | \$ 0.78258 (R) | \$ 0.65020 (R) | \$ 0.56937 (R) | \$ 0.51862 (R) | \$ 0.44557 (R) |

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment
- Schedule 175 – Decoupling Mechanism

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions.

(R)

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
 By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 121A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 111 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 111.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016

Effective January 11, 2016

Issued by Avista Corporation
By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
 dba Avista Utilities

SCHEDULE 122

HIGH ANNUAL LOAD FACTOR LARGE GENERAL SERVICE - FIRM - WASHINGTON

AVAILABLE:

To Customers in the State of Washington where the Company has natural gas service available and whose requirements for firm gas service exceed 60,000 therms per year. Customers served under this schedule must have previously been served under one of the Company's transportation schedules.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service contract for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

| | <u>First 500</u> | <u>Next 500</u> | <u>Next 9,000</u> | <u>Next 15,000</u> | <u>All Over 25,000</u> |
|---------------------|-----------------------|-----------------------|-----------------------|-----------------------|------------------------|
| Base Rate | \$ 0.48088 (R) | \$ 0.34850 (R) | \$ 0.26767 (R) | \$ 0.21692 (R) | \$ 0.14387 (R) |
| Schedule 150 | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) | \$ 0.28163 (R) |
| Schedule 155 | \$ - (I) | \$ - (I) | \$ - (I) | \$ - (I) | \$ - (I) |
| Schedule 175 (N) | \$ - (N) | \$ - (N) | \$ - (N) | \$ - (N) | \$ - (N) |
| Schedule 191 | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) | \$ 0.01614 (R) |
| Schedule 192 | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) | \$ 0.01462 (I) |
| Billing Rate | \$ 0.79327 (R) | \$ 0.66089 (R) | \$ 0.58006 (R) | \$ 0.52931 (R) | \$ 0.45626 (R) |

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

(N)

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

Minimum Charge: \$240.44, unless a higher minimum is required under contract to cover special conditions.

(R)

Issued April 27, 2018

Effective May 1, 2018

Issued by Avista Corporation
 By

Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 122A

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Large General Service Schedule 112 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 112.

(I)

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Customers who temporarily close their account will be billed for any unpaid monthly and annual minimum charges at the time the account is reopened. This provision will apply to a Customer who has closed and reopened an account at the same address within a twelve-month period.

Customers served under this schedule who desire to change to an interruptible or transportation service schedule must provide written notice to the Company at least ninety (90) days prior to the effective date of the schedule change.

Issued January 7, 2016 Effective January 11, 2016

Issued by Avista Corporation
By Patrick Ehrbar, Director of Regulatory Affairs

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

AVAILABLE:

To Customers in the State of Washington whose requirements exceed 60,000 therms of natural gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

| | <u>First 500</u> | <u>Next 500</u> | <u>Next 9,000</u> | <u>Next 15,000</u> | <u>All Over 25,000</u> |
|---------------------|-------------------|-------------------|-------------------|--------------------|------------------------|
| Base Rate | \$ 0.48088 | \$ 0.34850 | \$ 0.26767 | \$ 0.21692 | \$ 0.14387 |
| Schedule 150 | \$ 0.00056 | \$ 0.00056 | \$ 0.00056 | \$ 0.00056 | \$ 0.00056 |
| Schedule 155 | \$ - | \$ - | \$ - | \$ - | \$ - |
| Schedule 175 | \$ 0.03904 | \$ 0.03904 | \$ 0.03904 | \$ 0.03904 | \$ 0.03904 |
| Schedule 191 | \$ 0.01614 | \$ 0.01614 | \$ 0.01614 | \$ 0.01614 | \$ 0.01614 |
| Schedule 192 | \$ 0.01462 | \$ 0.01462 | \$ 0.01462 | \$ 0.01462 | \$ 0.01462 |
| Billing Rate | \$ 0.55124 | \$ 0.41886 | \$ 0.33803 | \$ 0.28728 | \$ 0.21423 |

Other Charges:

- Schedule 150 – Purchased Gas Cost Adjustment
- Schedule 155 – Gas Rate Adjustment
- Schedule 175 – Decoupling Mechanism
- Schedule 191 – Demand Side Management Adjustment
- Schedule 192 – Low Income Rate Assistance Adjustment

* The rates shown above may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules for the actual rates in effect.

MONTHLY MINIMUM CHARGE:

\$240.44, unless a higher minimum is required under contract to cover special conditions.

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By

Patrick Ehrbar, Director of Regulatory Affairs

(N)

(N)

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 126A

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - WASHINGTON

ANNUAL MINIMUM USE:

The annual minimum use shall be the greater of: (a) 60,000 therms, or (b) seven times the maximum therm usage for any normal billing month (27-35 days) during the preceeding November through March period (adjusted to a 30-day billing period). If a deficiency results from subtracting this annual minimum use from the Customer's total use for the preceeding November 1 through October 31 period ("annual deficiency"), the Customer will have the choice of: (1) remaining on this Schedule and paying an amount equal to the annual deficiency multiplied by **\$0.38269 per therm**, or (2) transferring their account to Transportation Service Schedule 126 and paying the difference between their actual bill for the period and their bill for the period had they taken service under Schedule 126.

TERMS AND CONDITIONS:

1. Service hereunder shall be provided subject to execution of a contract between the Customer and the Company for a term of not less than one year. The contract shall also specify the maximum daily volume of gas to be transported.
2. Service under this schedule shall be subject to the terms and conditions described in the Company's Schedule 181, Natural Gas Transportation Service Terms and Conditions, and Schedule 182, Plan for Natural Gas Service Curtailment.

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(D)

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By

Patrick Ehrbar, Director of Regulatory Affairs

(D)