EXHIBIT NO. \_\_\_(DEG-5C)
DOCKET NO. UE-07\_\_\_/UG-07\_\_
2007 PSE GENERAL RATE CASE
WITNESS: DONALD E. GAINES

### BEFORE THE WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION

WASHINGTON UTILITIES AND TRANSPORTATION COMMISSION,	
Complainant,	
<b>v.</b>	Docket No. UE-07 Docket No. UG-07
PUGET SOUND ENERGY, INC.,	
Respondent.	

FOURTH EXHIBIT (CONFIDENTIAL) TO THE PREFILED DIRECT TESTIMONY OF DONALD E. GAINES ON BEHALF OF PUGET SOUND ENERGY, INC.

REDACTED VERSION

**DECEMBER 3, 2007** 

#### PUGET SOUND ENERGY, INC.

## Utility Capital Structure Cost of Capital and Rate of Return

Average of Monthly Average Balances For Rate Year Nov 2008 through Oct 2009

1	(A)	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>
2					Regulated
3				~ .	Cost of
4		(\$ in 000's)		Cost	Capital
5	<b>Description</b>	Amount (i)	<u>Ratio</u>	<u>Rates</u>	<b>Calculation</b>
6					
7	Short Term Debt	\$295,696	4.93%	5.92%	0.29%
8					
9	Long Term Debt	\$3,001,777	50.04%	6.90%	3.45%
10					
11	Preferred Stock	\$1,889	0.03%	8.61%	0.00%
12					
13	Common Stock	\$2,699,043	45.00%	10.80%	4.86%
14					
15	Total	<b>\$5,998,405</b>	<u>100.00%</u>		<u>8.60%</u>

### PUGET SOUND ENERGY, INC Utility Capital Structure Calculation

#### October 31, 2008 Through October 31, 2009 Average of Month-End Balances

1 <b>(A)</b>	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>	<b>(F</b> )	(G)	(H)	(I)	( <b>J</b> )	( <b>K</b> )	(L)	(M)	(N)	<b>(O)</b>	<b>(P)</b>	( <b>Q</b> )
2 (\$ thousands)	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Avg. of Mo. Avg. Balances	Adj to Attain Equity Request	Adjusted AMA Balances
3 Short-term debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	262,696	33,000	295,696
4 Long-term debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	2,678,860		2,678,860
5 Jr. Subordinated Notes	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	322,917		322,917
6 Total Debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	\$3,264,473	\$33,000	\$3,297,473
7 Preferred	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	1,889		1,889
8 Common Equity	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	2,732,043	(33,000)	2,699,043
9 Total Capital	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	\$5,998,405	\$0	\$5,998,405
10																
11 Short-term debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	4.9%
12 Long-term debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	44.7%
13 Jr. Subordinated Notes	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	5.4%
14 Total Debt	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	55.0%
15 Preferred	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	0.0%
16 Common	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	45.0%
17 Total	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%	100.1%	100.0%	100.0%
18																
19 PSE Common Equity	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
20 Puget Western Inc	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
21 Hydro Energy Dev.	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
<ul><li>22 Total Subsidiary R.E.</li><li>23</li></ul>	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
24 OCI - Derivatives	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
25 OCI - Other	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
26 Total OCI Adjustment	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
27 Regulated Common Equity	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX	XXXXX			
28	mmm	mmm	mmm	mmm	mmm	mmm	mmm	mmm	THE THE TAXABLE PROPERTY.	mmm	THE TAXABLE PROPERTY.	THE THE	mmm			
20																

29 Regulated Equity Excludes Non-Regulated Subsidiary Retained Earnings & Other Comprehensive Income Adjustments (OCI)

REDACTED VERSION Exhibit No. \_\_\_(DEG-5C) Page 2 of 9

# Puget Sound Energy, Inc. Cost of Short-Term Debt For The 12 Months Ended October 31, 2009

1	<b>(A)</b>	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>
2 3 4	<b>Description</b>		Short-Term Debt Outstanding (i)	Interest <u>Rate</u>	Annual <u>Charge</u>	Cost Rate (ii)
5 6 7	Commercial Paper		\$121,035,024	5.57%	\$6,743,014	
8 9	AR Securitization Facili	ty	\$174,661,064	5.45%	\$9,520,300	
10 11	Bank Credit Facility		\$0	0.00%	\$0	
12 13	Commitment Fees				\$923,311	
14 15	Amortization of Upfron	t Facility Costs			\$313,176	
16 17	<b>Total Short-Term Deb</b>	t/Cost	\$295,696,088		\$17,499,802	5.92%

17 18 19

20 21

<sup>(</sup>i) Average of Monthly Average Balances for the period.

<sup>(</sup>ii) Cost Rate is calculated by dividing the Annual Charge (E) by the Outstandings (C).

#### Puget Sound Energy, Inc. Short Term Debt Interest Expense Calculation For The 12 Months Ended October 31, 2009

1	<b>(A)</b>	<b>(B)</b>	( <b>C</b> )	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)</b>	<b>(H)</b>	<b>(I)</b>	$(\mathbf{J})$	<b>(K)</b>	<b>(L)</b>	( <b>M</b> )	(N)	<b>(O)</b>
2		Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	May-09	Jun-09	Jul-09	Aug-09	Sep-09	Oct-09	Avg of
3	Est. AR Purchase Limit (in 000's)	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$200,000	\$197,000	\$179,000	\$200,000	\$200,000	Monthly Avg
4															
5	STD Month End Balance (in 000's)	\$227,613	\$255,473	\$258,864	\$210,954	\$235,025	\$249,196	\$281,552	\$344,047	\$401,046	\$167,309	\$207,805	\$281,095	\$292,362	\$262,696
6	Offset to Equity Adjustment	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	33,000	\$33,000
7	Total Adjusted Short-Term Debt	\$260,613	\$288,473	\$291,864	\$243,954	\$268,025	\$282,196	\$314,552	\$377,047	\$434,046	\$200,309	\$240,805	\$314,095	\$325,362	\$295,696
8															
9	Short-Term Debt Funding (in 000's)	(i)													
10	Commercial Paper	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	100,000
11	Additional Commercial Paper	\$0	\$0	\$0	\$0	\$0	\$0	\$14,552	\$77,047	\$134,046	\$0	\$0	\$14,095	\$25,362	21,035
12	Total Commercial Paper	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$100,000	\$114,552	\$177,047	\$234,046	\$100,000	\$100,000	\$114,095	\$125,362	121,035
13	AR Securitization	160,613	188,473	191,864	143,954	168,025	182,196	200,000	200,000	200,000	100,309	140,805	200,000	200,000	174,661
14	Total Short Term Debt	\$260,613	\$288,473	\$291,864	\$243,954	\$268,025	\$282,196	\$314,552	\$377,047	\$434,046	\$200,309	\$240,805	\$314,095	\$325,362	\$295,696
15															
16	AR Availability After Proj Usage	\$39,387	\$11,527	\$8,136	\$56,046	\$31,975	\$17,804	\$0	\$0	\$0	\$96,691	\$38,195	\$0	\$0	
17	, , ,														
18	Number of Days in Month		30	31	31	28	31	30	31	30	31	31	30	31	365
19	•														
20	CP Interest Expense (ii)		448,333	463,278	464,139	419,222	464,139	488,105	685,501	935,237	808,298	483,944	501,338	581,480	6,743,014
21	AR Interest Expense (ii)		763,627	861,358	760,533	638,171	803,709	848,793	917,944	915,000	709,856	569,933	782,431	948,944	9,520,300
22	Total STD Interest Expense	•	1,211,961	1,324,635	1,224,672	1,057,393	1,267,848	1,336,898	1,603,445	1,850,237	1,518,153	1,053,878	1,283,769	1,530,425	16,263,315
23	Ave Monthly Borrowing Rate	;	5.30%	5.30%	5.31%	5.31%	5.35%	5.38%	5.38%	5.47%	5.56%	5.55%	5.55%	5.56%	
24	, E											Average Bor	rowing Rate		5.50%
25												Ü	U		
26	CP Borrowing Rate	5.38%	5.38%	5.38%	5.39%	5.39%	5.39%	5.46%	5.46%	5.46%	5.62%	5.62%	5.62%	5.64%	
27	AR Securitization Rate	5.25%	5.25%	5.26%	5.26%	5.26%	5.33%	5.33%	5.33%	5.49%	5.49%	5.49%	5.51%	5.51%	
28		3 Month													
29	Projected Short Term Rates	Libor	CP Spread	CP	AR Spread	AR									
30	1-Oct-08	5.03%	0.35%	5.38%	0.22%	5.25%									
31	1-Jan-09	5.04%	0.35%	5.39%	0.22%	5.26%									
32	1-Apr-09	5.11%	0.35%	5.46%	0.22%	5.33%									
33	1-Jul-09	5.27%	0.35%	5.62%	0.22%	5.49%									
34	1-Oct-09	5.29%	0.35%	5.64%	0.22%	5.51%									

<sup>(</sup>i) The Company's short-term borrowing projection follows funding the first \$100mm of borrowing requirements in the commercial paper market to maintain adequate market presence. Additional borrowing needs above that level are provided through the AR securitization facility and additional CP if necessary.

<sup>(</sup>ii) Short term interest is calculated on the average balance for the month times the interest rate for the month times the actual days in the month divided by 360 days.

# Puget Sound Energy, Inc. Short Term Debt Commitment Fees & Amortization of Debt Issuance Costs For The 12 Months Ended October 31, 2009

2 Commitment Fees Beg. Date Ending Date Days Amount	Fee %	Fee \$ (i)
3		
4 <u>\$500 Million 5-Yr Bank Revolving Credit</u>		
5 Commitment Fees on Unused Portion 11/1/2008 10/31/2009 365 \$493,206,923	0.125%	625,071
6 Letters of Credit (Goldendale Plant) 11/1/2008 10/31/2009 365 \$6,793,077	0.650%	44,768
7 Total Bank Credit Facility Size \$500,000,000		
8		
9		
10 \$200 Million AR Securitization		
11 Fees on Total Commitment 11/1/2008 10/31/2009 365 \$200,000,000	0.125%	253,472
12		
13 Total Annual Commitment Fees for Bank I	Facilities	\$923,311
14		
15		
16 Amortization of Upfront Facility Costs		
17		
18 <u>5 Year Bank Revolving Credit</u>		
19 Monthly Amortization \$20,470		
20 No of Months in Year 12		
21 Annual Amortization \$245,640		
22		
23		
24 AR Securitization		
25 Monthly Amortization \$5,628		
26 No of Months in Year 12		
27 Annual Amortization \$67,536 28		
29 Total Annual Amortization \$313,176		
30 Total Allidal Alliordzadoli \$515,176		

31 (i) Commitment fees are calculated for actual days elapsed on the basis of a 360 day year

#### Puget Sound Energy Cost of Debt For The 12 Months Ended October 31, 2009

1 ( <b>A</b> )	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)</b>	<b>(H)</b>	<b>(I</b> )	$(\mathbf{J})$	<b>(K)</b>	<b>(L)</b>	(M)	(N)	<b>(O)</b>	<b>(P)</b>	( <b>Q</b> )	<b>(R)</b>	<b>(S)</b>	<b>(T)</b>	(U)	<b>(V)</b>
2					Net																Avg Amt
3	Principal	Intopost	Icano	Motunity	Proceeds	Cost Doto	Ammod	Month E	nd Dolon	oos Dollf	ommond (	¢ in milli	iona)								Out-
5 Bond	in 000's 10/31/2008	Interest Rate	Issue Date	Maturity Date	Per \$100 (i)	Cost Rate (iii)	Annual Charge	Month-E	па <b>Б</b> агап <b>N-08</b>	D-08	orward ( J-09	ъ m mm F-09	M-09	A-09	M-09	J-09	J-09	A-09	S-09	O-09	standing (in 000's)
6 MTN-B	\$150,000	6.460%	Mar-99	Mar-09	99.26	6.56%	3,690,820	150.0	150.0	150.0	150.0	150.0	.0	.0	.0	.0	.0	.0	.0	.0	\$56,250
7 MTN-C	\$3,000		Dec-95	Dec-09	99.28	6.69%	200,689	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	\$3,000
8 MTN-C	\$5,000		Dec-95	Dec-09	99.28	6.70%	334,982	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	\$5,000
9 MTN-B	\$225,000	7.960%	Feb-00	Feb-10	99.23	8.07%	18,165,309	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	225.0	\$225,000
10 MTN-C	\$7,000	7.120%	Sep-95	Sep-10	98.85	7.25%	507,321	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	7.0	\$7,000
11 MTN-C	\$260,000	7.690%	Nov-00	Feb-11	99.28	7.79%	20,255,638	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	260.0	\$260,000
12 MTN-B	\$3,000	6.830%	Aug-93	Aug-13	98.81	6.94%	208,216	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	3.0	\$3,000
13 MTN-B	\$10,000	6.900%	Sep-93	Oct-13	98.82	7.01%	701,037	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	\$10,000
14 MTN-C	\$10,000	7.350%	Sep-95	Sep-15	98.84	7.46%	746,219	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	\$10,000
15 MTN-C	\$2,000	7.360%	Sep-95	Sep-15	98.84	7.47%	149,442	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	\$2,000
16 SN	\$150,000	5.197%	Oct-05	Oct-15	99.19	5.30%	7,953,003	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	\$150,000
17 MTN-A	\$200,000	6.740%	Jun-98	Jun-18	98.99	6.83%	13,667,659	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	200.0	\$200,000
18 FMB	\$25,000	9.570%	Sep-90	Sep-20	99.40	9.63%	2,407,910	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	25.0	\$25,000
19 MTN-C	\$15,000	7.150%	Dec-95	Dec-25	99.21	7.21%	1,082,180	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	15.0	\$15,000
20 MTN-C	\$2,000	7.200%	Dec-95	Dec-25	99.21	7.26%	145,298	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	\$2,000
21 MTN-A	\$300,000	7.020%	Dec-97	Dec-27	98.99	7.10%	21,305,080	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	\$300,000
22 MTN-B	\$100,000	7.000%	Mar-99	Mar-29	99.04	7.08%	7,077,339	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	100.0	\$100,000
23 PCB	\$23,400	5.100%	Mar-03	Mar-31	95.55	5.65%	1,323,222	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	23.4	\$23,400
24 PCB	\$138,460		Mar-03	Mar-31	95.55	5.54%	7,672,158	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	138.5	\$138,460
25 SN	\$250,000		May-05		84.89	6.65%	16,631,015	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	\$250,000
26 SN	\$250,000	6.724%		Jun-36	107.52	6.17%	15,425,986	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	\$250,000
27 SN	\$300,000	6.274%	•	Mar-37	98.81	6.36%	19,088,422	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	300.0	\$300,000
28 JrSubN	\$250,000	6.974%	Jun-07	Jun-17	98.23	7.23%	18,065,222	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	\$250,000
29																					
30 New Bond	\$250,000	6.500%	Jun-08	Jun-18	99.00	6.64%	16,600,000	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	250.0	\$250,000
31 New Bond	\$150,000	7.120%	Mar-09	Mar-39	99.00	7.20%	6,750,000	.0	.0	.0	.0	.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	150.0	\$93,750
32 New Hybrid	\$250,000	7.990%	Jul-09	Jul-19	98.50	8.21%	5,986,458	.0	.0	.0	.0	.0	.0	.0	.0	.0	250.0	250.0	250.0	250.0	\$72,917
33																					
34			_	•		C 006 '	986,750	2020 -	2020.0	2020 =	2020.0	2020.0	2020.6	2020 -	2020.5	2020.5	2150.0	2150.0	2150.6	2150.6	φα οο <b>ι ==</b> =
35 Total LT De	Total LT Debt Balances and W. Avg Cost Rate					6.90%	207,127,373	2928.9	2928.9	2928.9	2928.9	2928.9	2928.9	2928.9	2928.9	2928.9	3178.9	31/8.9	31/8.9	3178.9	\$3,001,777

<sup>(</sup>i) Net proceeds are face amount less underwriter's fees and issuance expenses.

<sup>(</sup>ii) See schedule of Reacquired Debt.

<sup>(</sup>iii) Cost Rate for each bond is the yield to maturity based on net proceeds.

<sup>(</sup>iv) For total long term debt, the cost rate is the total annual charge including the annual charge on reacquired debt divided by the average outstanding balance for the period.

#### Puget Sound Energy, Inc. Schedule of Annual Charges on Reacquired Debt For the 12 Months Ended October 31, 2009

26

1	(A)	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)</b>	<b>(H)</b>	<b>(I)</b>	$(\mathbf{J})$	<b>(K)</b>	
2 3 <u>Issue</u>		Issue Date	Original Maturity	Redemption Date	Refinance Issue	Refinance Date	Maturity Dt for Amort.	Monthly Amortization (i)	No. of Months in Period	Annual Amortization (i)	<u>SAP #</u>	
4											_	
5 PSPL 8.	59%	9-Apr-92	9-Apr-12	29-May-03			9-Apr-12	\$1,286.88	12	\$15,443	18900343	
6 PSPL 8.	2%	21-Dec-92	21-Dec-12	29-May-03			21-Dec-12	\$8,236.59	12	\$98,839	18900333	
7 10.250%	)	29-Dec-87	15-Dec-97	15-Dec-95			10-Nov-16	\$1,528.00	12	\$18,336	18900013	
8 8.231%	Capital Trust I (Call)	6-Jun-97	1-Jun-27	1-Jun-07	JrSubN 6.974%	4-Jun-07	1-Jun-17	\$5,304.30	12	\$63,652	18900383	
9 9.140%		21-Jun-91	21-Jun-01	15-Jun-98	20 Yr 6.740%	15-Jun-98	15-Jun-18	\$291.57	12	\$3,499	18900243	
10 WNG 8.	4%	13-Jan-92	12-Jan-22	21-Mar-03			12-Jan-22	\$95.09	12	\$1,141	18900293	
11 WNG 8.	39%	13-Jan-92	13-Jan-22	21-Mar-03			13-Jan-22	\$221.88	12	\$2,663	18900303	
12 WNG 8.	25%	12-Aug-92	12-Aug-22	29-May-03			12-Aug-22	\$5,207.14	12	\$62,486	18900323	
13 WNG 7.	19%	18-Aug-93	18-Aug-23	18-Aug-03			18-Aug-23	\$887.99	12	\$10,656	18900353	
14 7.19% V	VNG MTN Due 2023	18-Aug-93	18-Aug-23	14-Nov-00			18-Aug-23	(\$10,083.11)	12	(\$120,997)	25700013	
15 9.625%		15-Oct-90	15-Oct-97	7-Feb-94	30 Yr 7.350%	1-Feb-94	1-Feb-24	\$14,073.35	12	\$168,880	18900173	
16 8.231%	Capital Trust I (Tender)	6-Jun-97	1-Jun-27	1-Jun-05			1-Jun-27	\$19,156.73	12	\$229,881	18900193	
17 PCB Ser		7-Aug-91	1-Aug-21	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$3,790.04	12	\$45,480	18900253	
18 PCB Ser	ries 1991B	7-Aug-91	1-Aug-21	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$2,880.12	12	\$34,561	18900263	
19 PCB Set	ries 1992	1-Mar-92	1-Mar-22	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$8,818.79	12	\$105,825	18900273	
20 PCB Ser	ries 1993	29-Apr-93	1-Apr-20	11-Mar-03	2003 PCB's	11-Mar-03	1-Mar-31	\$2,691.48	12	\$32,298	18900283	
21 \$200mm	ı VRN	15-Jul-04	15-Jul-06	27-May-05	30 Yr 5.483%	27-May-05	27-May-35	\$1,423.88	12	\$17,087	18900183	
22 8.40% C	Capital Trust II	24-May-01	30-Jun-41	30-Jun-06	30 Yr 6.724%	30-Jun-06	15-Jun-36	\$16,418.45	12	\$197,021	18900373	
23	<u> </u>											
	mortization on Reacquir	ed Debt					_	\$82,229.17		\$986,750		
25							-					

27 (i) Amortization is over life of replacement issue or remaining life of called bond if no replacement issue.

## Puget Sound Energy, Inc. Cost of Preferred Stock

#### For the 12 Months Ended October 31, 2009

1	(A)	<b>(B)</b>	<b>(C)</b>	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)</b>	<b>(H)</b>	<b>(I)</b>
2						Average			
			Maturity		Dividend	Monthly Avg	Net Proceeds	Cost Rate	
3		Issue Date	Date	Call Date	Rate	Balance	Per \$100	(i)	<b>Annual Cost</b>
4	Preferred Stock (i)								
5									
6	4.84% Series	7/3/62	Sinking Fund	N/A	4.84%	\$1,458,300	97.87	4.95%	72,186
7	4.70% Series	5/19/64	Sinking Fund	N/A	4.70%	\$431,100	98.52	4.77%	20,563
8	Total Preferred Stock				Annual	Amortization of	Gain on Reacquir	ed Shares (ii)	\$69,863
9						\$1,889,400		8.61%	\$162,612
10					•				

<sup>11</sup> 

<sup>2 (</sup>i) Cost Rate=Dividend Rate/(Net Proceeds/Issue Amount)

<sup>13 (</sup>ii) See schedule of Reacquired Preferred Stock

#### Puget Sound Energy, Inc.

#### **Calculation of Amortization of Net Loss**

#### On Reacquired Preferred Stock

#### For The 12 Months Ended October 31, 2009

1	<b>(A)</b>	<b>(B)</b>	(C)	<b>(D)</b>	<b>(E)</b>	<b>(F)</b>	<b>(G)</b>	<b>(H)</b>	<b>(I)</b>	$(\mathbf{J})$	<b>(K)</b>
2											
3	Gain or Loss on Reacquired Preferred Stock										
4										Original (Gain) or Loss	End of
5					Date Re-	Original Issue	Reacquired	Face Value		on Costs to	Amortization
6	Issue	Par	Shares Issued	Issue Date	acquired	Amount	Shares	Reaquired	Call Price	Reacquire	Period
7	7.45% Series II	\$25	2,400,000	24-Nov-93	01-Nov-03	\$60,000,000	2,400,000		\$25.00	\$0	n/a
8	7.75% Series	\$100	750,000	25-Mar-92	15-Aug-03	\$75,000,000	337,500		\$102.07	\$698,625	14-Aug-13
9											
10											
11											
12	Annual Amortization of Net Gain/( Loss) on Re	acquired P	referred Stock								
13											
			No. of Years	Months Amortized							
		Net (Gain)	(Gain) Loss To		Monthly	Prorated Net					
14	Issue	or Loss	Be Amortized	Period	Amort	Loss (Gain)					
15											
16	Preferred Stock										
17	7.75% Series	\$698,625	10	12	\$5,821.88	\$69,863					
18	Total Amortization on Reacquired PS	\$698,625	<b>=</b>			\$69,863					